

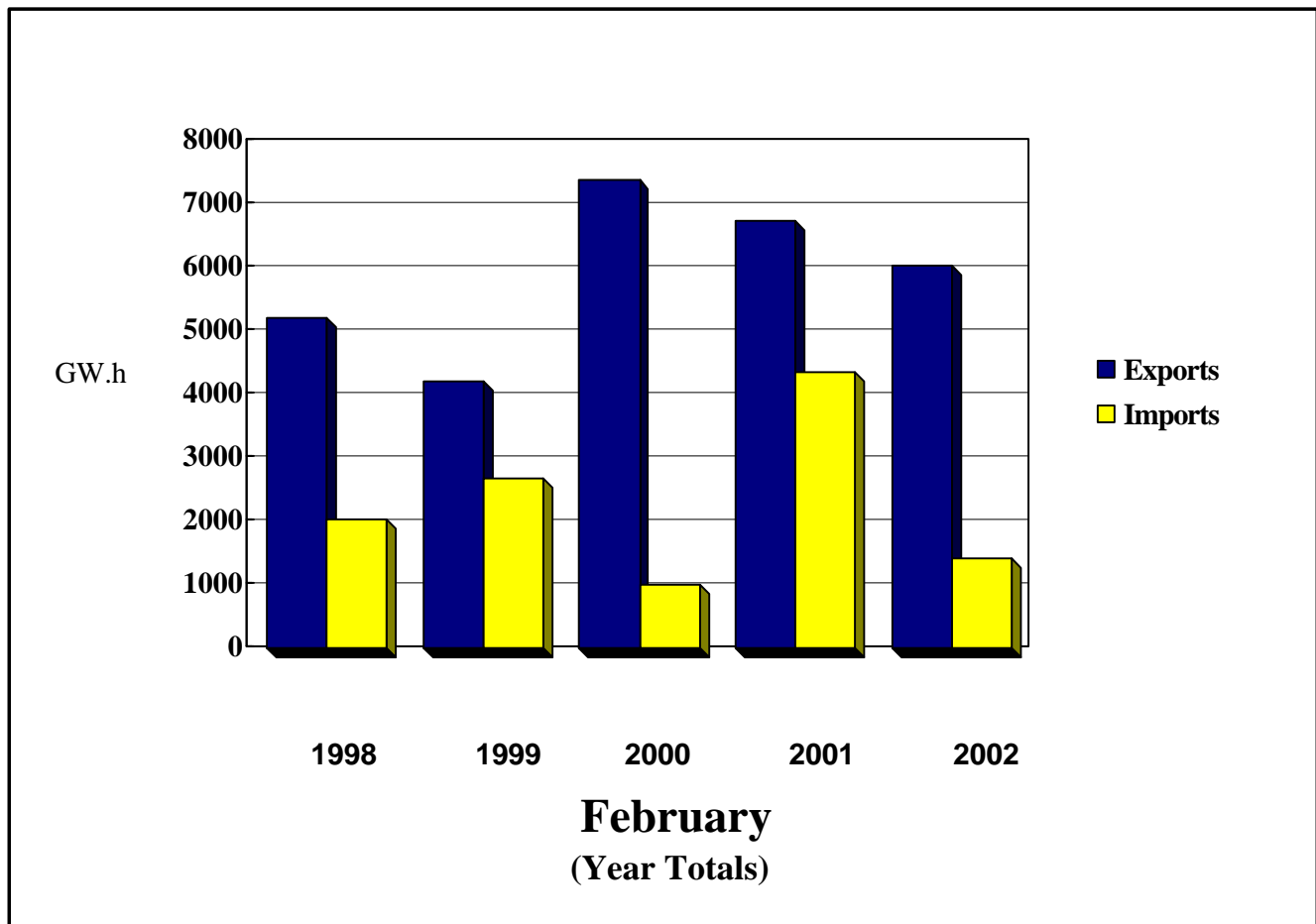


Electricity Exports and Imports

Monthly Statistics for February 2002

Exports: **2749** GW.h

Imports: **709** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2002

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	FEB02	JAN02 - FEB02	FEB02	JAN02 - FEB02	FEB02	L12M
Exports of Electric Energy						
Firm	602 111	1 319 302	43 276 855	89 733 696	54.88	55.84
Interruptible	2 147 365	4 698 438	82 863 261	178 322 643	36.79	89.99
Non-Revenue/Inadvertant	-64 725	- 475 940	0	0	0.00	0.00
Service	4 952	12 733	0	0	0.00	0.12
Total Exports	2 689 703	5 554 533	126 140 115	268 056 338	41.65	83.53
Total Sales - Firm and Interruptible	2 749 476	6 017 740	126 140 115	268 056 338	40.75	81.54
Imports of Electric Energy						
Non-Revenue/Inadvertant	1 428 918	1 292 113	0	0	0.00	0.00
Purchase	709 056	1 400 950	19 899 523	42 125 252	28.06	101.04
Service	7 435	20 312	5 535	14 227	0.74	1.13
Total Imports	2 145 409	2 713 375	19 905 058	42 139 480	9.28	93.38
Excess of Exports Over Imports	544 294	2 841 158	106 235 057	225 916 859		

Number of Export Licences: 12

Number of Export Permits/Orders: 120

132

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB02	JAN02 - FEB02	FEB02	JAN02 - FEB02	FEB02	L12M
Alberta								
Enmax Marketing	Permit 169	I	22 230	27 755	633 576	781 817	28.50	51.02
TransAlta Ener.	Permit 168	F	162	1 287	4 654	53 361	28.73	65.89
TransCanada	Permit 78	I	340	340	8 801	8 801	25.89	236.43
Subtotal Firm and Interruptible Exports: Alberta			22 732	29 382	647 031	843 979	28.46	63.22
British Columbia								
Aquila Canada	Permit 114	I	17	17	491	491	28.88	150.99
BC Hydro	Permit 105	F	234	234	11 165	11 246	47.71	71.47
	Permit 127	N	- 282 772	- 849 314	0	0	0.00	0.00
	Permit 192	N	672	63 215	0	0	0.00	0.00
	Treaty	N	48 408	97 060	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	343 853	973 020	11 098 943	30 078 399	32.28	259.22
		S	0	179	0	0	0.00	0.00
Teck Cominco	Permit 132	F	51 175	111 592	1 462 991	3 174 713	28.59	28.45
Subtotal Firm and Interruptible Exports: British Columbia			395 279	1 084 863	12 573 590	33 264 849	31.81	253.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB02	JAN02 - FEB02	FEB02	JAN02 - FEB02	FEB02	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	254 150	537 500	16 021 521	30 933 976	63.04	56.26
	Permit 45	F	0	0	40 118	79 925	0.00	153.87
	Permit 46	I	145 139	321 836	5 407 976	11 514 309	37.26	43.35
		N	0	- 112 969	0	0	0.00	0.00
	Permit 68	F	10 881	25 265	576 408	1 234 464	52.97	42.28
	Permit 128	F	746	1 405	35 782	67 898	47.96	55.38
	Permit 144	F	16 255	37 055	1 359 697	2 924 618	83.65	63.16
	Permit 155	F	19 200	43 057	1 411 070	3 002 801	73.49	56.40
Subtotal Firm and Interruptible Exports: Manitoba			446 371	966 118	24 852 571	49 757 992	55.59	52.88
New Brunswick								
Fraser Inc.	Permit 147	F	25 035	49 035	1 785 887	3 425 117	71.34	67.09
NB Power	Permit 17	S	317	642	0	0	0.00	0.00
	Permit 28	F	4	8	473	1 049	127.08	120.32
	Permit 47	F	6 701	14 238	624 345	1 320 246	93.17	90.56
		N	-7	14	0	0	0.00	0.00
	Permit 90	F	15 028	30 930	1 339 586	2 781 702	89.14	84.75
		N	575	1 869	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB02	JAN02 - FEB02	FEB02	JAN02 - FEB02	FEB02	L12M
NB Power	Permit 91	I	85 993	246 508	5 655 780	13 718 702	58.36	56.25
		N	763	415	0	0	0.00	0.00
WPS Power Dev.	Licence 177	F	- 965	-1 296	-12 276	-16 488	12.72	29.03
Subtotal Firm and Interruptible Exports: New Brunswick			131 796	339 423	9 393 794	21 230 328	66.44	61.33
Ontario								
Cdn. Niagara	Permit 84	F	25 984	54 628	854 431	1 885 642	32.88	45.87
D&W Subway	Permit 26	F	122	261	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	167 636	323 770	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	21	89	43	178	2.00	2.00
		I	234 649	487 328	8 402 010	18 034 888	35.81	52.90
OPGI/OHIM	Permit 21	S	4 635	11 912	0	0	0.00	0.17
Subtotal Firm and Interruptible Exports: Ontario			260 776	542 306	9 256 483	19 920 708	35.50	52.15
Quebec								
Énergie Maclare	Permit 112	F	1 390	14 560	21 273	504 992	15.30	48.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB02	JAN02 - FEB02	FEB02	JAN02 - FEB02	FEB02	L12M
Hydro-Quebec	Licence 180	F	101 177	218 914	10 143 072	21 026 828	42.88	41.35
	Licence 181	F	15 254	50 967	1 584 212	4 829 927	42.88	41.47
	Licence 182	F	15 199	33 094	1 488 840	3 097 807	42.88	41.37
	Licence 183	F	26 935	58 449	2 711 910	5 628 364	42.88	41.31
	Licence 184	F	17 423	38 030	1 811 654	3 765 329	42.88	41.37
	Permit 64	I	1 202 766	2 475 552	46 689 591	96 786 104	36.13	34.33
MEHQ	Permit 129	I	108 310	157 719	4 804 641	7 064 281	44.36	63.61
Subtotal Firm and Interruptible Exports: Quebec			1 488 454	3 047 285	69 255 194	142 703 632	37.51	37.58
Saskatchewan								
Northpoint	Permit 88	I	4 068	8 293	161 451	333 062	39.69	40.16
Powerex Corp.	Permit 116	I	0	70	0	1 788	0.00	25.54
Subtotal Firm and Interruptible Exports: Saskatchewan			4 068	8 363	161 451	334 850	39.69	40.04
Total Firm and Interruptible Exports:			2 749 476	6 017 740	126 140 115	268 056 338	40.75	81.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB02	JAN02 - FEB02	FEB02	JAN02 - FEB02	FEB02	L12M
Alberta								
Aquila Canada	-	P	475	2 600	17 588	109 033	37.03	59.39
Enmax Marketing		P	22 950	38 331	664 926	1 100 101	28.97	35.69
TransAlta Ener.		P	27 438	117 054	844 018	3 249 186	30.76	31.24
TransCanada		P	325	325	12 128	12 128	37.32	40.40
Subtotal Purchased Imports: Alberta			51 188	158 310	1 538 660	4 470 448	30.06	34.04
British Columbia								
BC Hydro		N	- 236 603	- 435 958	0	0	0.00	0.00
Powerex Corp.		P	237 218	351 938	6 109 805	8 029 370	25.76	143.99
UtiliCorp BC		P	695	8 350	25 500	208 000	36.69	24.91
Subtotal Purchased Imports: British Columbia			237 913	360 288	6 135 305	8 237 370	25.79	143.85
Manitoba								
Manitoba Hydro		N	0	-93 516	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB02	JAN02 - FEB02	FEB02	JAN02 - FEB02	FEB02	L12M
Manitoba Hydro	-	P	185 422	315 916	3 819 246	6 646 569	20.60	38.84
Subtotal Purchased Imports: Manitoba			185 422	315 916	3 819 246	6 646 569	20.60	38.84
New Brunswick								
NB Power		P	0	5 725	0	320 144	0.00	53.64
WPS Power Dev.		P	622	1 638	7 912	20 829	12.72	18.45
Subtotal Purchased Imports: New Brunswick			622	7 363	7 912	340 973	12.72	49.76
Ontario								
D&W Subway		P	112	243	0	0	0.00	0.00
Ind Ele Mark Op		N	1 665 521	1 821 587	0	0	0.00	0.00
OPGI/OHIM		P	26 960	150 800	1 125 933	8 570 149	41.76	68.31
		S	7 435	20 312	5 535	14 227	0.74	1.13
Subtotal Purchased Imports: Ontario			27 072	151 043	1 125 933	8 570 149	41.59	68.22
Quebec								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB02	JAN02 - FEB02	FEB02	JAN02 - FEB02	FEB02	L12M
Hydro-Quebec	-	P	120 762	224 215	4 723 484	8 607 198	39.11	36.70
MEHQ		P	0	0	55 458	111 295	0.00	1418.49
Subtotal Purchased Imports: Quebec			120 762	224 215	4 778 941	8 718 493	39.57	36.97
Saskatchewan								
Northpoint		P	86 077	183 815	2 493 526	5 141 252	28.97	27.97
Subtotal Purchased Imports: Saskatchewan			86 077	183 815	2 493 526	5 141 252	28.97	27.97
Total Purchased Imports:			709 056	1 400 950	19 899 523	42 125 252	28.06	101.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB02	JAN02 - FEB02	FEB02	JAN02 - FEB02	FEB02	L12M
Alaska	British Columbia	234	234	11 165	11 246	47.71	71.47
Subtotal Exports: Alaska		234	234	11 165	11 246	47.71	71.47
Arizona	British Columbia	9 372	14 225	436 550	653 846	46.58	102.34
Subtotal Exports: Arizona		9 372	14 225	436 550	653 846	46.58	102.34
California	British Columbia	182 363	531 271	7 261 506	19 082 923	39.82	376.83
Subtotal Exports: California		182 363	531 271	7 261 506	19 082 923	39.82	376.83
Colorado	British Columbia	2 300	4 550	98 099	184 302	42.65	232.41
Subtotal Exports: Colorado		2 300	4 550	98 099	184 302	42.65	232.41
Maine	New Brunswick	131 796	339 423	9 393 794	21 230 328	66.44	61.33
	Quebec	108 310	157 719	4 804 641	7 064 281	44.36	63.61
Subtotal Exports: Maine		240 106	497 142	14 198 435	28 294 609	56.48	61.91
Massachusetts	Quebec	550	13 485	-26 986	445 351	-49.07	49.91
Subtotal Exports: Massachusetts		550	13 485	-26 986	445 351	-49.07	49.91
Michigan	Ontario	122	261	0	0	0.00	0.00
Subtotal Exports: Michigan		122	261	0	0	0.00	0.00
Minnesota	Ontario	23 914	41 015	819 458	1 433 874	34.27	49.55
Subtotal Exports: Minnesota		23 914	41 015	819 458	1 433 874	34.27	49.55
Montana	Saskatchewan	0	70	0	1 788	0.00	25.54
Subtotal Exports: Montana		0	70	0	1 788	0.00	25.54
ND/Minn	Manitoba	446 371	966 118	24 852 571	49 757 992	55.59	52.88
Subtotal Exports: ND/Minn		446 371	966 118	24 852 571	49 757 992	55.59	52.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB02	JAN02 - FEB02	FEB02	JAN02 - FEB02	FEB02	L12M
New York	Ontario	236 740	501 030	8 437 025	18 486 834	35.64	52.47
	Quebec	1 195 104	2 460 001	46 353 927	96 078 019	36.08	34.08
Subtotal Exports: New York		1 431 844	2 961 031	54 790 953	114 564 853	36.01	38.73
North Dakota	Saskatchewan	4 068	8 293	161 451	333 062	39.69	40.16
Subtotal Exports: North Dakota		4 068	8 293	161 451	333 062	39.69	40.16
Oregon	Alberta	380	380	9 612	9 612	25.30	233.57
	British Columbia	8 489	23 220	467 022	2 868 577	55.02	198.81
Subtotal Exports: Oregon		8 869	23 600	476 635	2 878 189	53.74	199.47
Pennsylvania	British Columbia	0	30	0	573	0.00	19.09
Subtotal Exports: Pennsylvania		0	30	0	573	0.00	19.09
South Dakota	British Columbia	10	25	0	0	0.00	0.00
Subtotal Exports: South Dakota		10	25	0	0	0.00	0.00
Vermont	Quebec	184 490	416 080	18 123 612	39 115 981	42.98	41.97
Subtotal Exports: Vermont		184 490	416 080	18 123 612	39 115 981	42.98	41.97
Washington	Alberta	22 352	29 002	637 419	834 367	28.52	58.91
	British Columbia	192 511	511 308	4 299 247	10 463 382	22.33	73.42
Subtotal Exports: Washington		214 863	540 310	4 936 667	11 297 749	22.98	72.60
Total Exports		2 749 476	6 017 740	126 140 115	268 056 338	40.75	81.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB02	JAN02 - FEB02	FEB02	JAN02 - FEB02	FEB02	L12M
Maine	New Brunswick	622	7 363	7 912	340 973	12.72	49.76
	Quebec	0	0	55 458	111 295	0.00	1418.49
Subtotal Imports: Maine		622	7 363	63 369	452 268	101.88	56.80
Michigan	Ontario	26 212	148 233	1 105 343	8 506 308	42.17	56.05
Subtotal Imports: Michigan		26 212	148 233	1 105 343	8 506 308	42.17	56.05
Minnesota	Ontario	660	1 210	10 131	17 656	15.35	18.65
Subtotal Imports: Minnesota		660	1 210	10 131	17 656	15.35	18.65
ND/Minn	Manitoba	185 422	315 916	3 819 246	6 646 569	20.60	38.84
Subtotal Imports: ND/Minn		185 422	315 916	3 819 246	6 646 569	20.60	38.84
New York	Ontario	200	1 600	10 459	46 185	52.29	106.88
	Quebec	120 762	224 215	4 723 484	8 607 198	39.11	36.70
Subtotal Imports: New York		120 962	225 815	4 733 942	8 653 383	39.14	49.69
North Dakota	Saskatchewan	86 077	183 815	2 493 526	5 141 252	28.97	27.97
Subtotal Imports: North Dakota		86 077	183 815	2 493 526	5 141 252	28.97	27.97
Oregon	Alberta	150	150	5 585	5 585	37.23	37.01
	British Columbia	175	2 605	7 000	62 500	40.00	23.99
Subtotal Imports: Oregon		325	2 755	12 585	68 085	38.72	29.89
Washington	Alberta	51 038	158 160	1 533 075	4 464 863	30.04	34.02
	British Columbia	237 738	357 683	6 128 305	8 174 870	25.78	143.89
Subtotal Imports: Washington		288 776	515 843	7 661 380	12 639 733	26.53	139.22
Total Imports		709 056	1 400 950	19 899 523	42 125 252	28.06	101.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	FEB02		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	24 213	762 735	31.50
Hydraulic	1 759 352	68 275 025	38.81
Imported Coal	187 372	6 516 942	34.78
Imported Oil	119 946	7 146 967	59.58
Natural Gas	26 731	1 088 283	40.71
Other	517 115	20 600 815	39.84
Total	2 634 729	104 390 767	39.62

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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Exporter	Fuel Type	Authorization	FEB02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Aquila Canada	Hydraulic	Permit 114	17	491	28.88
		Subtotal	17	491	28.88
		Subtotal	17	491	28.88
BC Hydro	Hydraulic	Permit 105	234	11 165	47.71
		Permit 192	672	0	0.00
		Treaty 0	48 408	0	0.00
		Subtotal	49 314	11 165	0.23
		Subtotal	49 314	11 165	0.23
Énergie Maclare	Hydraulic	Permit 112	1 390	21 273	15.30
		Subtotal	1 390	21 273	15.30
		Subtotal	1 390	21 273	15.30
Enmax Marketing	Canadian Coal	Permit 169	22 230	633 576	28.50
		Subtotal	22 230	633 576	28.50
		Subtotal	22 230	633 576	28.50
Hydro-Quebec	Hydraulic	Licence 180	101 177	4 338 383	42.88
		Licence 181	15 254	654 078	42.88
		Licence 182	15 199	651 720	42.88
		Licence 183	26 935	1 154 950	42.88
		Licence 184	17 423	747 083	42.88
		Permit 64	1 202 766	43 454 834	36.13

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
		Subtotal	1 378 754	51 001 049	36.99
		Subtotal	1 378 754	51 001 049	36.99
Manitoba Hydro	Hydraulic	Licence 170	207 458	13 078 074	63.04
		Permit 33	0	16 175	0.00
		Permit 46	32 640	1 212 551	37.15
		Permit 68	10 881	576 408	52.97
		Subtotal	250 979	14 883 208	59.30
	Other	Licence 170	46 692	2 943 446	63.04
		Permit 46	112 499	4 179 250	37.15
		Permit 144	16 255	1 359 697	83.65
		Permit 155	19 200	1 411 070	73.49
		Subtotal	194 646	9 893 464	50.83
	Subtotal		445 625	24 776 672	55.60
NB Power	Canadian Coal	Permit 47	237	22 035	93.17
		Permit 90	169	15 065	89.14
		Permit 91	1 577	92 059	58.36
		Subtotal	1 983	129 159	65.14
	Imported Coal	Permit 47	488	45 431	93.17
		Permit 90	278	24 799	89.14
		Permit 91	1 915	111 779	58.36
		Subtotal	2 681	182 009	67.89

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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Exporter	Fuel Type	Authorization	FEB02			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power	Imported Oil	Permit 47	5 850	545 093	93.17	
		Permit 90	10 392	926 354	89.14	
		Permit 91	80 477	4 696 727	58.36	
		Subtotal	96 719	6 168 173	63.77	
	Other	Permit 47	127	11 786	93.17	
		Permit 90	4 189	373 369	89.14	
		Permit 91	2 024	118 100	58.36	
		Subtotal	6 339	503 255	79.39	
		Subtotal		107 722	6 982 596	64.82
	OPGI/OPIM	Imported Coal	Permit 21	184 691	6 334 934	34.30
Subtotal			184 691	6 334 934	34.30	
Imported Oil		Permit 21	23 227	978 793	42.14	
		Subtotal	23 227	978 793	42.14	
Natural Gas		Permit 21	26 731	1 088 283	40.71	
		Subtotal	26 731	1 088 283	40.71	
	Subtotal		234 649	8 402 010	35.81	
Powerex Corp.	Hydraulic	Permit 118	27 723	894 848	32.28	
		Subtotal	27 723	894 848	32.28	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	FEB02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex Corp.	Other	Permit 118	316 130	10 204 095	32.28
		Subtotal	316 130	10 204 095	32.28
	Subtotal		343 853	11 098 943	32.28
Teck Cominco	Hydraulic	Permit 132	51 175	1 462 991	28.59
		Subtotal	51 175	1 462 991	28.59
	Subtotal		51 175	1 462 991	28.59
Total All Exporters			2 634 729	104 390 767	39.62

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.