



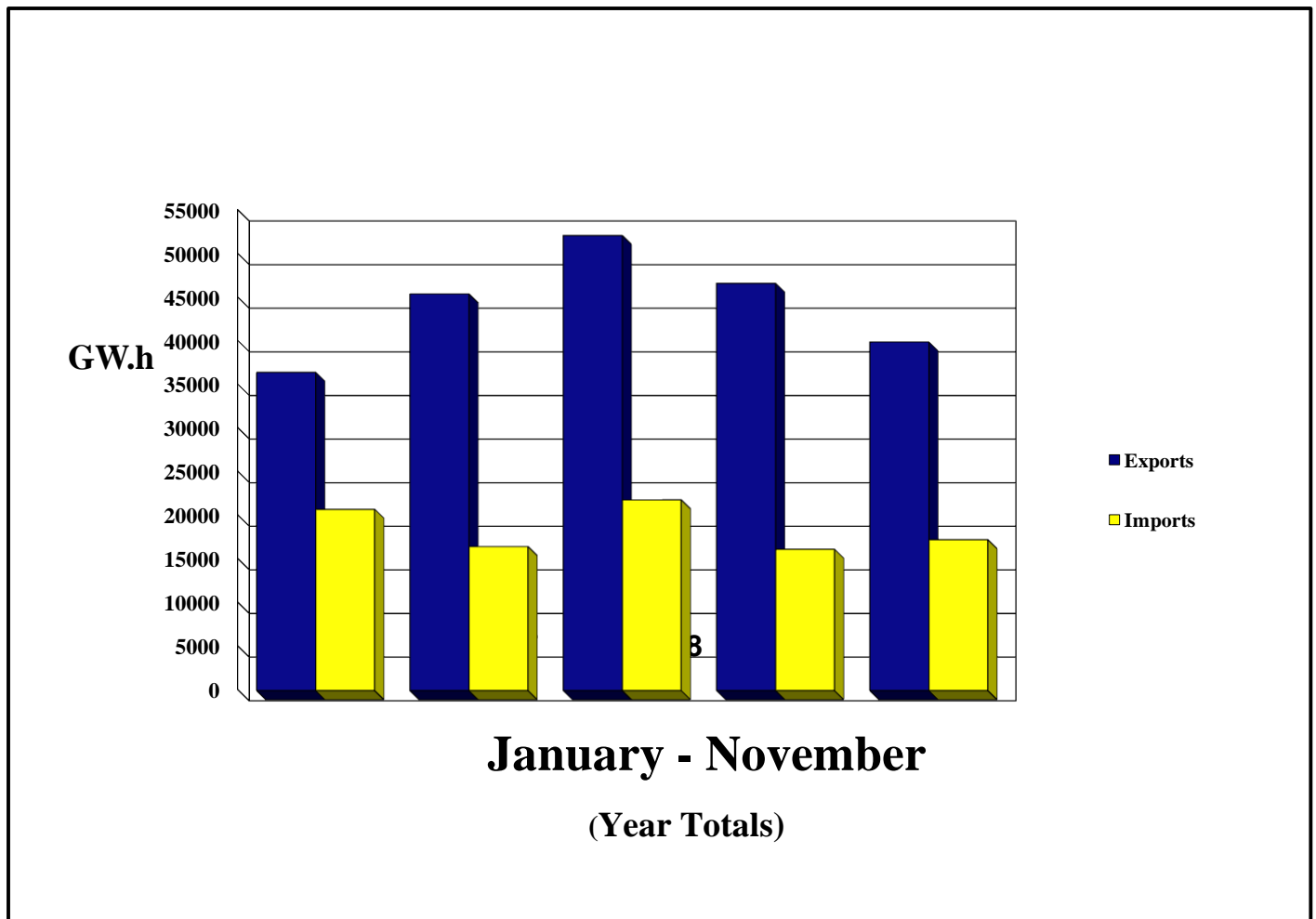
Electricity Exports and Imports

Monthly Statistics for

November 2010

Exports: 2510 GW.h

Imports: 1703 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

NOVEMBER 2010

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Exports of Electric Energy	Firm	920 540	12 386 694	46 615 830	657 997 558	44.18	45.38
	Interruptible	1 589 179	27 583 647	61 353 900	1 170 917 807	38.55	42.93
	Non-Revenue	17 916	374 112	0	0	0.00	0.00
	Service	35 255	170 081	1 241 312	5 770 511	35.21	34.23
	Inadvertent	151 005	1 273 276	0	0	0.00	0.00
Total Exports		2 713 895	41 787 810	109 211 042	1 834 685 876	38.02	41.80
Total Sales - Firm and Interruptible		2 509 719	39 970 341	107 969 730	1 828 915 365	40.62	43.68
Imports of Electric Energy	Non-Revenue	41 496	135 485	0	0	0.00	0.00
	Purchase	1 703 042	17 307 025	56 487 022	607 861 958	33.17	35.91
	Service	0	27 553	0	1 030 732	0.00	37.41
	Inadvertent	157 595	1 327 892	0	0	0.00	0.00
Total Imports		1 902 133	18 797 955	56 487 022	608 892 691	29.70	32.46
Excess of Exports Over Imports		811 762	22 989 855	52 724 020	1 225 793 185		
Number of Export Licences:		6					
Number of Export Permits/Orders:		165					
		171					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent

For further information, contact:

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National Energy Board
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
CP E. M. Inc.	Permit 186	I	0	10 721	0	320 574	0.00	38.31
Enmax Marketing	Permit 278	I	225	4 320	7 993	143 203	35.53	35.38
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	35 366	53 166	1 197 734	1 686 343	33.87	31.72
Northpoint	Permit 282	I	6 008	11 959	109 557	322 837	18.24	26.99
Powerex Corp.	Permit 336	I	0	1 067	0	47 881	0.00	44.87
TransAlta Ener	Permit 168	F	0	4 082	0	82 078	0.00	18.09
	Permit 356	F	42 151	42 151	1 872 191	1 872 191	44.42	44.42
TransCan Energy	Permit 271	I	4 963	27 149	122 123	814 386	24.61	30.23
Subtotal Firm and Interruptible Exports: Alberta			88 713	161 229	3 309 598	5 519 683	37.31	34.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
British Columbia								
BC H/TC	Permit 335	V	0	-9 257	0	0	0.00	0.00
BC Hydro	Permit 298	F	81	940	5 772	67 463	71.58	71.73
	Permit 335	V	- 568	- 814	0	0	0.00	0.00
	Permit 337	I	0	569	0	19 266	0.00	33.86
		N	721	190 635	0	0	0.00	0.00
	Treaty	N	17 195	183 477	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.04
Powerex Corp.	Permit 336	F	48 392	540 845	3 029 690	33 588 062	62.61	62.80
		I	442 526	3 875 451	17 143 955	163 433 149	38.74	45.18
Teck Metals	Permit 244	F	0	142 784	0	6 270 581	0.00	46.91
Subtotal Firm and Interruptible Exports: British Columbia			490 998	4 563 227	20 179 418	203 486 766	41.10	47.13
Manitoba								
Manitoba Hydro	Permit 33	F	0	176 029	0	6 696 919	0.00	38.04
	Permit 34	F	0	132 016	0	5 022 640	0.00	38.05
	Permit 35	F	0	557 024	0	16 655 223	0.00	29.90
	Permit 144	F	0	68 300	0	5 606 657	0.00	82.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Manitoba Hydro	Permit 155	F	10 560	124 804	580 559	6 557 304	54.98	52.72
	Permit 224	F	167 297	1 869 869	9 553 709	106 923 836	57.11	57.10
	Permit 269	I	0	5 120 946	0	142 038 558	0.00	28.16
		V	0	16 010	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	124.03
	Permit 345	F	545	5 930	37 269	400 738	68.41	67.22
	Permit 355	I	547 247	547 247	12 127 472	12 127 472	22.16	22.16
		V	1 435	1 435	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			725 649	8 602 169	22 299 009	302 029 863	30.73	35.75
New Brunswick								
Algonquin Tinke	Permit 321	F	5 077	18 113	348 941	1 179 188	68.73	65.10
Emera Energy	Permit 217	F	0	138 073	0	4 679 358	0.00	33.89
Fraser Inc.	Permit 225	F	19 365	230 805	2 012 074	22 926 719	103.90	98.62
NB Power	Permit 295	I	41 103	590 325	2 586 766	38 384 815	62.93	66.14
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	61.96
Subtotal Firm and Interruptible Exports: New Brunswick			65 545	1 006 718	4 947 780	68 994 561	75.49	69.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	278	2 058	8 474	204 404	30.48	99.32
Subtotal Firm and Interruptible Exports: Nova Scotia			278	2 058	8 474	204 404	30.48	99.32
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	38.28
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	1 825	5 886	43 143	183 029	23.65	30.91
Brookfield EM L	Permit 303	F	127 437	127 437	5 262 535	5 262 535	41.30	41.30
Brookfield EMI		F	0	1 280 561	0	58 044 879	0.00	46.10
Bruce Power	Permit 299	F	2 925	97 062	115 315	4 062 085	39.42	42.74
Cargill Trading	Permit 204	F	13 807	258 723	492 175	10 677 023	35.65	41.22
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	11 199	24 372	406 085	900 831	36.26	36.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
CITIGROUP	Permit 308	I	1 229	1 473	42 943	49 087	34.94	33.32
Conectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	48 411	1 961 259	1 644 315	67 272 757	33.97	30.18
Constell NE	Permit 265	I	0	20 511	0	746 563	0.00	36.33
CP E. M. Inc.	Permit 187	F	3 932	595 877	124 964	26 762 911	31.78	45.20
D&W Subway	Permit 26	F	3	38	0	0	0.00	0.00
DC Energy	Permit 314	I	0	27 666	0	1 726 714	0.00	62.41
DTE Energy Trad	Permit 206	F	725	108 621	11 601	5 442 352	16.00	48.98
Emera Energy	Permit 217	F	0	1 463	0	72 967	0.00	49.87
Endure Energy	Permit 343	I	50	136 467	1 749	5 965 366	34.99	43.67
FB Energy	Permit 309	F	0	216 503	0	8 093 142	0.00	37.55
Hydro One Net	Permit 25	F	0	19	0	1 229	0.00	64.03
Ind Elc Mark Op	Permit 22	V	150 001	1 260 565	0	0	0.00	0.00
Integrays	Permit 340	I	0	500	0	26 676	0.00	49.08

Footnotes:

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.43
MAG Energy Sol.	Permit 255	I	73 160	828 734	2 846 724	37 421 144	38.91	44.98
Merrill-Lynch	Permit 227	F	0	19 831	0	933 613	0.00	46.33
Morgan Stanley	Permit 180	I	0	70 213	0	4 046 972	0.00	57.64
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	47.48
Northpoint	Permit 282	I	10 713	206 338	419 998	9 367 428	39.21	45.18
Ont Power Gen	Permit 24	F	19	183	588	6 512	31.69	35.59
OPGI/OHIM	Permit 284	I	31 805	846 461	1 221 630	38 329 325	35.53	44.10
		S	35 255	170 081	1 241 312	5 770 511	35.21	34.23
Powerex Corp.	Permit 336	I	21 108	352 921	904 348	15 815 149	42.84	44.75
Rainbow	Permit 263	I	0	21 791	0	726 998	0.00	33.51
Royal Bank	Permit 328	F	25 716	275 670	729 776	10 379 886	28.38	37.65
Saracen Power	Permit 326	I	0	145 626	0	5 862 294	0.00	40.49
Sempra LLC	Permit 157	F	0	7 601	0	316 992	0.00	40.90
	Permit 354	F	0	844	0	33 409	0.00	39.58

Footnotes:

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Shell Energy NA	Permit 174	F	200	2 960	8 559	95 403	42.80	32.23
Silverhill	Permit 279	F	0	76 523	0	4 020 751	0.00	52.46
TransAlta Ener	Permit 168	F	0	1 190 521	0	41 372 295	0.00	35.38
	Permit 356	F	97 116	97 116	2 764 525	2 764 525	28.47	28.47
Twin Cities CAN	Permit 323	F	39 487	400 847	1 632 697	17 969 473	41.35	44.65
West Oaks	Permit 346	I	19 989	192 116	642 424	8 518 862	32.14	44.34
Subtotal Firm and Interruptible Exports: Ontario			530 855	9 751 108	19 316 096	398 372 302	36.21	39.83
Quebec								
Brookfield EM L	Permit 303	F	132 867	132 867	5 856 043	5 856 043	44.07	44.07
Brookfield EMI		F	0	1 268 419	0	63 947 662	0.00	49.17
Emera Energy	Permit 217	F	24 531	140 503	1 019 198	5 146 781	41.55	37.43
Hydro-Quebec	Licence 180	F	80 904	1 058 604	5 912 601	72 222 705	32.50	33.20
	Licence 181	F	14 318	179 832	978 823	11 714 343	32.50	33.19
	Licence 182	F	12 794	163 460	877 944	10 597 580	32.50	33.20
	Licence 183	F	21 044	284 157	1 577 107	20 292 745	32.50	33.19
	Licence 184	F	14 353	183 647	1 129 589	13 527 900	32.50	33.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Hydro-Quebec	Permit 20	F	0	1 888	0	146 994	0.00	78.70
	Permit 64	I	279 674	10 727 937	19 104 074	531 706 192	68.31	49.62
	Permit 65	F	1 593	29 323	223 881	33 724 757	59.33	62.41
MEHQ	Permit 334	I	24 703	1 587 686	1 202 382	77 003 511	48.67	49.75
Subtotal Firm and Interruptible Exports: Quebec			606 781	15 758 323	37 881 642	845 887 213	52.63	47.54
Saskatchewan								
Northpoint	Permit 282	I	900	125 509	27 713	4 420 574	30.79	35.21
Sask Power Corp	Permit 351	V	137	5 337	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			900	125 509	27 713	4 420 574	30.79	35.21
Total Firm and Interruptible Exports:			2 509 719	39 970 341	107 969 730	1 828 915 365	40.62	43.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Alberta								
Cargill Trading	-	P	280	7 046	16 311	413 016	58.25	65.27
CITIGROUP		P	0	5 281	0	268 461	0.00	50.95
Constell ECG		P	12	163	415	8 345	34.62	51.20
CP E. M. Inc.		P	0	110 969	0	5 345 018	0.00	48.14
Enmax Marketing		P	0	5 028	0	229 702	0.00	59.52
Morgan Stanley		P	4 791	80 805	133 943	3 920 022	27.96	48.51
Northpoint		P	10 039	98 519	431 654	4 413 578	43.00	42.74
Powerex Corp.		P	628	17 050	10 698	338 199	17.04	19.86
TransAlta Ener		P	1 023	35 003	39 602	1 307 955	38.71	37.86
TransCan Energy		P	6 829	71 741	322 952	2 410 315	47.29	35.15
Subtotal Purchased Imports: Alberta			23 602	431 605	955 575	18 654 611	40.49	43.37

British Columbia

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
BC H/TC	-	P	0	743	0	25 906	0.00	34.87
		V	0	2 804	0	0	0.00	0.00
BC Hydro		N	41 496	135 485	0	0	0.00	0.00
		V	- 431	- 8 136	0	0	0.00	0.00
CP E. M. Inc.		P	35 480	45 768	1 423 907	2 298 400	40.13	50.22
FortisBC		P	26 602	126 275	933 938	3 470 673	35.11	27.84
Powerex Corp.		P	738 853	9 245 903	22 576 444	296 408 040	30.56	33.25
Rainbow		P	5 564	7 530	644 999	729 627	115.92	96.90
Teck Metals		P	96	46 078	4 284	1 612 089	44.63	34.99
Subtotal Purchased Imports: British Columbia			806 595	9 472 297	25 583 572	304 544 733	31.72	33.31
Manitoba								
Manitoba Hydro		P	10 623	270 931	554 475	6 704 406	52.20	24.87
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	9	0	-66	0.00	-7.35
Subtotal Purchased Imports: Manitoba			10 623	270 940	554 475	6 704 340	52.20	24.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
New Brunswick								
Algonquin Tinke	-	P	314	9 161	21 561	557 004	68.73	60.80
Emera Energy		P	88	61 024	4 006	3 570 449	45.53	59.57
NB Power		P	27 111	770 502	1 256 828	40 649 424	46.36	55.34
WPS Canada		P	0	2 730	0	163 980	0.00	60.27
Subtotal Purchased Imports: New Brunswick			27 513	843 417	1 282 395	44 940 858	46.61	55.72
Nova Scotia								
NS Power Inc.		P	23 430	184 408	1 461 708	12 811 733	62.39	72.07
Subtotal Purchased Imports: Nova Scotia			23 430	184 408	1 461 708	12 811 733	62.39	72.07
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	38.47
Abitibi		P	0	0	0	4	0.00	43.20
Brookfield EMI		P	0	3 089	0	118 941	0.00	38.50

Footnotes:

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Bruce Power	-	P	25	6 486	842	437 467	33.66	67.45
Cargill Trading		P	51 047	392 206	1 569 147	15 251 591	30.74	38.76
Centre Lane TL		P	5 786	11 697	105 613	341 007	18.25	29.15
Constell ECG		P	16	4 652	2 153	204 652	134.58	43.99
Constell NE		P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	4 397	476 950	129 775	21 197 653	29.51	44.68
D&W Subway		P	1	7	0	0	0.00	0.00
DC Energy		P	0	4 222	0	298 478	0.00	70.67
DTE Energy Trad		P	154 611	958 063	5 016 005	32 363 588	32.44	33.79
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	4 416	0	245 356	0.00	55.56
FB Energy		P	0	2 395	0	114 995	0.00	48.01
Ind Elc Mark Op		V	157 909	1 323 623	0	0	0.00	0.00
MAG Energy Sol.		P	11 344	157 593	348 968	6 111 988	30.76	38.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Manitoba Hydro	-	P	40 040	651 962	1 002 719	20 586 352	25.04	31.40
Merrill-Lynch		P	0	1 798	0	85 200	0.00	44.14
NextEra Energy		P	0	500	0	37 854	0.00	75.71
Northpoint		P	5 265	26 449	148 037	939 279	28.12	35.38
OPGI/OHIM		P	13 111	365 948	312 622	10 668 248	23.84	28.95
		S	0	27 553	0	1 030 732	0.00	37.41
Powerex Corp.		P	1 009	40 017	27 021	1 677 549	26.78	40.97
Rainbow		P	0	1 521	0	72 471	0.00	47.65
Royal Bank		P	4 090	39 418	118 935	1 409 586	29.08	35.76
Saracen Power		P	0	32 476	0	1 383 119	0.00	42.54
Sempra LLC		P	0	800	0	61 203	0.00	78.57
Shell Energy NA		P	0	1 226	0	53 331	0.00	43.50
Silverhill		P	0	41 616	0	2 469 369	0.00	56.76
TransAlta Ener		P	4 581	86 072	147 558	3 468 243	32.21	40.23
Twin Cities CAN		P	2 537	13 272	70 932	565 835	27.96	42.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
West Oaks	-	P	220	4 503	9 106	267 272	41.39	59.35
Subtotal Purchased Imports: Ontario			298 079	3 333 094	9 009 433	120 588 285	30.22	36.06
Quebec								
Brookfield EMI		P	0	33	0	936	0.00	28.36
Emera Energy		P	146	10 368	2 099	376 230	14.37	36.93
Hydro-Quebec		P	430 301	2 215 845	15 655 387	82 128 093	36.38	35.95
MEHQ		P	23 696	174 582	768 176	6 379 948	32.42	39.27
Powerex Corp.		P	8	29	270	880	33.81	30.31
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			454 151	2 400 862	16 425 932	88 886 335	36.17	36.21
Saskatchewan								
Northpoint		P	59 044	369 823	1 213 843	10 713 370	20.56	29.37
Powerex Corp.		P	5	319	90	6 546	18.08	20.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Rainbow	-	P	0	260	0	11 149	0.00	42.88
Sask Power Corp		V	117	5 885	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			59 049	370 402	1 213 933	10 731 065	20.56	29.38
Total Purchased Imports:			1 703 042	17 307 025	56 487 022	607 861 958	33.17	35.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Alaska	British Columbia	81	940	5 772	67 463	71.58	71.73
Subtotal Exports: Alaska		81	940	5 772	67 463	71.58	71.73
Arizona	British Columbia	23 065	212 353	871 453	8 549 003	37.78	42.13
Subtotal Exports: Arizona		23 065	212 353	871 453	8 549 003	37.78	42.13
California	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	200 933	1 986 723	9 360 193	98 148 497	46.58	50.39
Subtotal Exports: California		200 933	1 986 873	9 360 193	98 155 097	46.58	50.39
Idaho	British Columbia	75	4 466	2 886	248 213	38.48	120.75
Subtotal Exports: Idaho		75	4 466	2 886	248 213	38.48	120.75
Illinois	Alberta	0	633	0	19 747	0.00	31.20
Subtotal Exports: Illinois		0	633	0	19 747	0.00	31.20
Indiana	Alberta	0	701	0	32 453	0.00	46.30
	British Columbia	0	4 345	0	283 830	0.00	69.40
Subtotal Exports: Indiana		0	5 046	0	316 284	0.00	66.71
Maine	New Brunswick	65 545	1 006 718	4 947 780	68 994 561	75.49	69.39
	Nova Scotia	278	2 058	8 474	204 404	30.48	99.32
	Quebec	10 377	1 015 313	656 231	52 847 311	63.24	53.56
Subtotal Exports: Maine		76 200	2 024 088	5 612 486	122 046 276	73.65	61.50
Massachusetts	Ontario	1 184	31 789	40 564	1 817 453	34.26	56.92
Subtotal Exports: Massachusetts		1 184	31 789	40 564	1 817 453	34.26	56.92
Michigan	Ontario	310 629	5 105 096	10 550 396	199 520 466	33.96	37.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Michigan	Quebec	4 521	258 511	175 782	12 331 171	38.88	47.81
Subtotal Exports: Michigan		315 150	5 363 606	10 726 178	211 851 637	34.04	37.81
Minnesota	Ontario	5 879	161 142	240 157	6 897 313	25.26	35.42
Subtotal Exports: Minnesota		5 879	161 142	240 157	6 897 313	25.26	35.42
Missouri	Ontario	0	3 622	0	164 664	0.00	40.95
Subtotal Exports: Missouri		0	3 622	0	164 664	0.00	40.95
Montana	Alberta	0	55	0	2 248	0.00	40.87
	British Columbia	16 656	239 759	606 147	8 804 379	36.39	38.93
Subtotal Exports: Montana		16 656	239 814	606 147	8 806 627	36.39	38.93
ND/Minn	Manitoba	725 649	8 602 169	22 299 009	302 029 863	30.73	35.75
Subtotal Exports: ND/Minn		725 649	8 602 169	22 299 009	302 029 863	30.73	35.75
Nevada	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	85	37 271	4 735	2 331 709	55.70	64.03
Subtotal Exports: Nevada		85	37 301	4 735	2 333 367	55.70	64.03
New England	Ontario	70 193	655 390	2 984 840	31 455 199	42.52	49.25
	Quebec	313 891	6 597 351	18 392 328	364 276 629	58.59	53.21
Subtotal Exports: New England		384 084	7 252 741	21 377 168	395 731 828	55.66	52.85
New Mexico	British Columbia	3 096	38 032	154 600	2 169 764	49.94	57.59
Subtotal Exports: New Mexico		3 096	38 032	154 600	2 169 764	49.94	57.59
New York	Ontario	68 668	2 666 464	2 617 947	108 736 693	38.12	40.68
	Quebec	132 986	5 992 300	8 086 719	286 363 959	59.84	44.44
Subtotal Exports: New York		201 654	8 658 764	10 704 666	395 100 652	52.44	43.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
North Dakota	Alberta	5 831	9 275	105 242	247 100	18.05	26.75
	Saskatchewan	900	125 509	27 713	4 420 574	30.79	35.21
Subtotal Exports: North Dakota		6 731	134 784	132 955	4 667 673	19.75	34.63
Oregon	British Columbia	42 999	375 275	1 690 052	17 579 477	39.30	49.33
Subtotal Exports: Oregon		42 999	375 275	1 690 052	17 579 477	39.30	49.33
Pen/NJersey/Maryla	Ontario	33 405	436 534	1 339 619	18 850 122	40.10	43.18
Subtotal Exports: Pen/NJersey/Maryland		33 405	436 534	1 339 619	18 850 122	40.10	43.18
Pennsylvania	Ontario	40 898	473 920	1 542 573	22 804 623	37.72	48.21
Subtotal Exports: Pennsylvania		40 898	473 920	1 542 573	22 804 623	37.72	48.21
Texas	Ontario	0	216 503	0	8 093 142	0.00	37.55
Subtotal Exports: Texas		0	216 503	0	8 093 142	0.00	37.55
Utah	British Columbia	959	16 367	59 780	975 786	62.34	59.82
Subtotal Exports: Utah		959	16 367	59 780	975 786	62.34	59.82
Vermont	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	145 006	1 894 849	10 570 582	130 068 143	32.80	33.68
Subtotal Exports: Vermont		145 006	1 895 498	10 570 582	130 100 770	32.80	33.69
Washington	Alberta	82 882	150 385	3 204 356	5 209 877	38.66	35.31
	British Columbia	201 994	1 641 125	7 369 628	63 916 965	36.48	44.13
Subtotal Exports: Washington		284 876	1 791 510	10 573 984	69 126 842	37.12	43.51
Wyoming	British Columbia	1 056	6 571	54 171	411 679	51.30	63.48
Subtotal Exports: Wyoming		1 056	6 571	54 171	411 679	51.30	63.48
Total Exports		2 509 719	39 970 341	107 969 730	1 828 915 365	40.62	43.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Arizona	Alberta	0	40	0	724	0.00	18.09
	British Columbia	1 735	115 972	36 724	2 912 681	21.17	26.61
Subtotal Imports: Arizona		1 735	116 012	36 724	2 913 405	21.17	26.61
California	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	3 102	106 964	93 786	1 316 669	30.23	12.38
Subtotal Imports: California		3 102	112 085	93 786	1 468 858	30.23	13.17
Colorado	British Columbia	1 103	2 160	14 929	31 082	13.53	14.39
Subtotal Imports: Colorado		1 103	2 160	14 929	31 082	13.53	14.39
Idaho	British Columbia	928	21 759	20 884	534 037	22.50	26.23
Subtotal Imports: Idaho		928	21 759	20 884	534 037	22.50	26.23
Indiana	Alberta	0	516	0	9 390	0.00	19.34
	British Columbia	0	2 369	0	15 901	0.00	7.24
	Ontario	0	2 229	0	112 367	0.00	46.89
Subtotal Imports: Indiana		0	5 114	0	137 659	0.00	26.07
Maine	New Brunswick	27 513	843 417	1 282 395	44 940 858	46.61	55.72
	Nova Scotia	0	5 133	0	514 410	0.00	100.22
	Quebec	23 116	78 608	755 079	2 274 058	32.66	28.93
Subtotal Imports: Maine		50 629	927 158	2 037 473	47 729 325	40.24	53.97
Massachusetts	Ontario	0	11 167	0	613 760	0.00	55.23
	Quebec	8	8	270	270	33.81	33.81
Subtotal Imports: Massachusetts		8	11 175	270	614 030	33.81	55.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Michigan	Ontario	240 737	2 282 497	7 259 713	74 202 533	30.16	32.36
	Quebec	580	3 912	13 097	105 875	22.58	28.30
Subtotal Imports: Michigan		241 317	2 286 409	7 272 810	74 308 408	30.14	32.35
Minnesota	Alberta	280	7 046	16 311	413 016	58.25	65.27
	Ontario	53 024	401 194	1 620 782	15 503 847	30.57	38.55
Subtotal Imports: Minnesota		53 304	408 240	1 637 093	15 916 864	30.71	39.20
Missouri	Ontario	0	2 360	0	92 002	0.00	38.98
Subtotal Imports: Missouri		0	2 360	0	92 002	0.00	38.98
Montana	Alberta	0	5	0	177	0.00	35.42
	British Columbia	46 744	600 931	1 067 654	14 531 093	22.84	24.92
Subtotal Imports: Montana		46 744	600 936	1 067 654	14 531 270	22.84	24.92
ND/Minn	Manitoba	10 623	270 931	554 475	6 704 406	52.20	24.87
Subtotal Imports: ND/Minn		10 623	270 931	554 475	6 704 406	52.20	24.87
Nevada	British Columbia	3 051	36 905	81 860	976 779	26.83	27.00
Subtotal Imports: Nevada		3 051	36 905	81 860	976 779	26.83	27.00
New England	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	185 120	671 780	6 813 335	22 551 192	36.80	34.46
Subtotal Imports: New England		185 120	671 852	6 813 335	22 552 495	36.80	34.45
New Mexico	British Columbia	3 274	58 199	91 074	1 196 262	27.82	21.22
Subtotal Imports: New Mexico		3 274	58 199	91 074	1 196 262	27.82	21.22
New York	Alberta	4 791	80 805	133 943	3 920 022	27.96	48.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
New York	Ontario	1 907	519 308	86 492	25 374 837	45.36	48.58
	Quebec	245 327	1 646 495	8 844 150	63 952 524	36.05	37.24
Subtotal Imports: New York		252 025	2 246 608	9 064 585	93 247 382	35.97	40.21
North Dakota	Alberta	0	16 437	0	456 825	0.00	30.64
	Saskatchewan	59 044	370 083	1 213 843	10 724 519	20.56	29.38
Subtotal Imports: North Dakota		59 044	386 520	1 213 843	11 181 344	20.56	29.47
Oregon	British Columbia	18 877	202 970	479 293	4 834 442	25.39	24.69
Subtotal Imports: Oregon		18 877	202 970	479 293	4 834 442	25.39	24.69
Pennsylvania	Alberta	628	16 283	10 698	321 819	17.04	19.79
	British Columbia	3 269	9 102	51 466	128 839	15.74	14.15
	Manitoba	0	9	0	-66	0.00	-7.35
	Nova Scotia	23 430	179 275	1 461 708	12 297 323	62.39	71.40
	Ontario	2 411	110 623	42 445	4 491 154	17.60	41.10
	Saskatchewan	5	319	90	6 546	18.08	20.57
Subtotal Imports: Pennsylvania		29 743	315 611	1 566 408	17 245 615	52.66	57.64
Texas	Ontario	0	2 395	0	114 995	0.00	48.01
Subtotal Imports: Texas		0	2 395	0	114 995	0.00	48.01
Utah	British Columbia	1 809	12 933	42 363	329 907	23.42	25.57
Subtotal Imports: Utah		1 809	12 933	42 363	329 907	23.42	25.57
Vermont	Ontario	0	1 320	0	82 789	0.00	66.14
	Quebec	0	59	0	2 416	0.00	39.91
Subtotal Imports: Vermont		0	1 379	0	85 205	0.00	64.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV10	JAN10 - NOV10	NOV10	JAN10 - NOV10	NOV10	L12M
Washington	Alberta	17 903	305 352	794 623	13 380 449	44.38	44.07
	British Columbia	718 185	8 270 163	23 519 835	277 218 749	32.75	34.75
Subtotal Imports: Washington		736 088	8 575 515	24 314 458	290 599 198	33.03	35.10
Wyoming	British Columbia	4 518	31 797	83 707	516 990	18.53	16.46
	Subtotal Imports: Wyoming		4 518	31 797	83 707	516 990	18.53
Total Imports		1 703 042	17 307 025	56 487 022	607 861 958	33.17	35.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	NOV10		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydraulic	1 273 879	51 617 465	40.52
Imported Coal	8 060	498 171	61.81
Imported Oil	19	557	29.32
Natural Gas	354	10 871	30.71
Other	952 001	38 050 585	39.97
Total	2 234 312	90 177 649	40.36

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Algonquin Tinke	Hydraulic	Permit 321	5 077	348 941	68.73
		Subtotal	5 077	348 941	68.73
	Subtotal		5 077	348 941	68.73
Allete, Inc.	Other	Permit 261	1 825	43 143	23.65
		Subtotal	1 825	43 143	23.65
	Subtotal		1 825	43 143	23.65
BC Hydro	Hydraulic	Permit 298	81	5 772	71.58
		Permit 337	721	0	0.00
		Treaty 0	17 195	0	0.00
		Subtotal	17 997	5 772	0.32
		Subtotal	17 997	5 772	0.32
Brookfield EM L	Hydraulic	Permit 303	132 651	5 845 364	44.07
		Subtotal	132 651	5 845 364	44.07
	Other	Permit 303	127 653	5 273 213	41.31
		Subtotal	127 653	5 273 213	41.31
	Subtotal		260 304	11 118 578	42.71
Bruce Power	Other	Permit 299	2 925	115 315	39.42
		Subtotal	2 925	115 315	39.42
	Subtotal		2 925	115 315	39.42

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Cargill Trading	Other	Permit 204	13 807	492 175	35.65
		Subtotal	13 807	492 175	35.65
	Subtotal		13 807	492 175	35.65
Centre Lane TL	Other	Permit 349	11 199	406 085	36.26
		Subtotal	11 199	406 085	36.26
	Subtotal		11 199	406 085	36.26
CITIGROUP	Other	Permit 308	1 229	42 943	34.94
		Subtotal	1 229	42 943	34.94
	Subtotal		1 229	42 943	34.94
DTE Energy Trad	Other	Permit 206	725	11 601	16.00
		Subtotal	725	11 601	16.00
	Subtotal		725	11 601	16.00
Emera Energy	Other	Permit 217	24 531	1 019 198	41.55
		Subtotal	24 531	1 019 198	41.55
	Subtotal		24 531	1 019 198	41.55
Endure Energy	Other	Permit 343	50	1 749	34.99
		Subtotal	50	1 749	34.99
	Subtotal		50	1 749	34.99
ENMAX Energy Ma	Other	Permit 278	225	7 993	35.53
		Subtotal	225	7 993	35.53
	Subtotal		225	7 993	35.53

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydro-Quebec	Hydraulic	Licence 180	80 904	2 629 441	32.50
		Licence 181	14 318	465 346	32.50
		Licence 182	12 794	415 815	32.50
		Licence 183	21 044	683 946	32.50
		Licence 184	14 353	466 483	32.50
		Permit 64	279 674	19 104 074	68.31
		Permit 65	1 593	94 518	59.33
		Subtotal	424 680	23 859 623	56.18
	Subtotal		424 680	23 859 623	56.18
MAG Energy Sol.	Other	Permit 255	73 160	2 846 724	38.91
		Subtotal	73 160	2 846 724	38.91
		Subtotal	73 160	2 846 724	38.91
Manitoba Hydro	Hydraulic	Permit 155	10 555	580 285	54.98
		Permit 224	167 215	9 549 026	57.11
		Permit 355	515 704	11 428 454	22.16
		Subtotal	693 474	21 557 765	31.09
	Natural Gas	Permit 155	5	275	54.98
		Permit 224	82	4 683	57.11
		Permit 355	267	5 914	22.15
		Subtotal	354	10 871	30.71

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Manitoba Hydro	Other	Permit 355	31 276	693 104	22.16
		Subtotal	31 276	693 104	22.16
		Subtotal	725 104	22 261 740	30.70
Morgan Stanley	Other	Permit 180	35 366	1 197 734	33.87
		Subtotal	35 366	1 197 734	33.87
		Subtotal	35 366	1 197 734	33.87
NB Power Gen.	Imported Coal	Permit 295	7 790	490 254	62.93
		Subtotal	7 790	490 254	62.93
	Other	Permit 295	33 313	2 096 512	62.93
		Subtotal	33 313	2 096 512	62.93
		Subtotal	41 103	2 586 766	62.93
NS Power Inc.	Imported Coal	Permit 332	270	7 917	29.32
		Subtotal	270	7 917	29.32
	Imported Oil	Permit 332	19	557	29.32
		Subtotal	19	557	29.32
		Subtotal	289	8 474	29.32
Ont Power Gen	Other	Permit 24	19	588	31.69
		Subtotal	19	588	31.69
		Subtotal	19	588	31.69

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
OPG/OETIC	Other	Permit 284	31 805	1 221 630	38.41
		Subtotal	31 805	1 221 630	38.41
	Subtotal		31 805	1 221 630	38.41
Powerex Corp.	Other	Permit 336	512 026	21 077 994	41.17
		Subtotal	512 026	21 077 994	41.17
	Subtotal		512 026	21 077 994	41.17
Royal Bank	Other	Permit 328	25 716	729 776	28.38
		Subtotal	25 716	729 776	28.38
	Subtotal		25 716	729 776	28.38
Shell Energy NA	Other	Permit 174	200	8 559	42.80
		Subtotal	200	8 559	42.80
	Subtotal		200	8 559	42.80
TransCan Energy	Other	Permit 271	4 963	122 123	24.61
		Subtotal	4 963	122 123	24.61
	Subtotal		4 963	122 123	24.61
West Oaks	Other	Permit 346	19 989	642 424	32.14
		Subtotal	19 989	642 424	32.14
	Subtotal		19 989	642 424	32.14
Total All Exporters			2 234 312	90 177 649	40.36

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.