

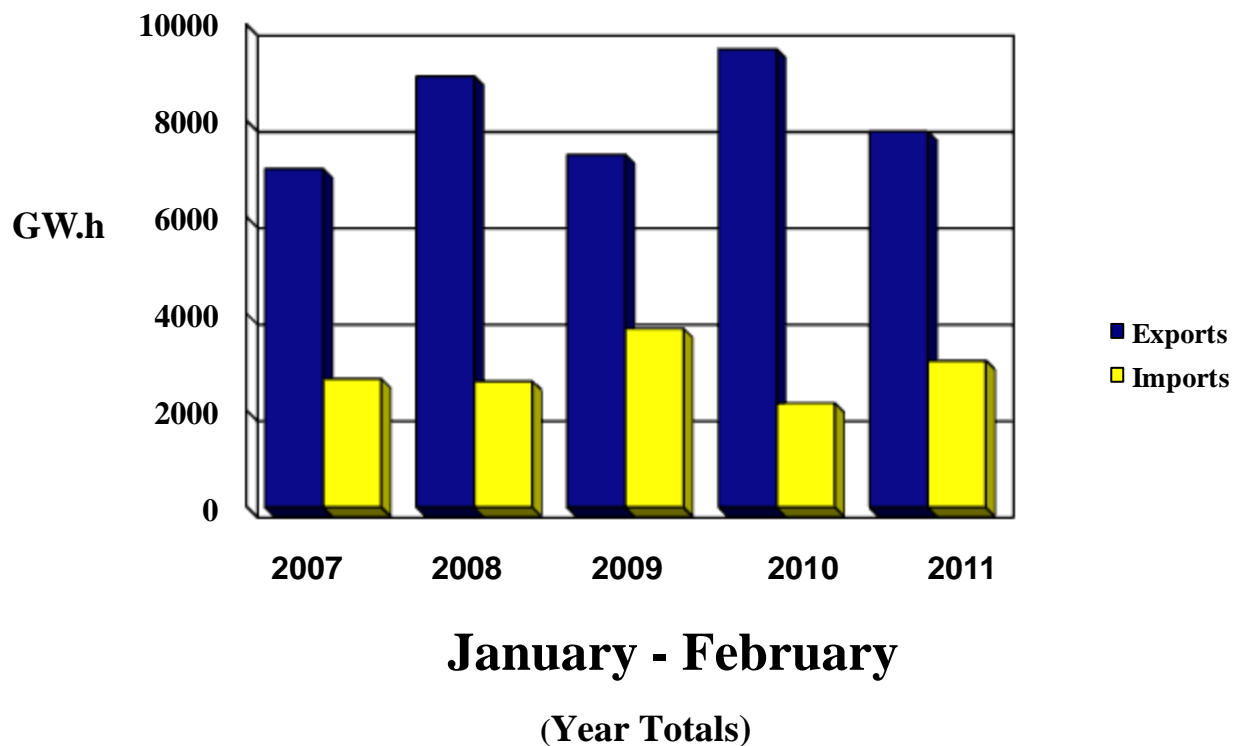


Electricity Exports and Imports

Monthly Statistics for

February 2011

Exports: 3628 GW.h
Imports: 1488 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2011

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Exports of Electric Energy	Firm	1 001 969	2 325 760	52 442 604	125 253 459	46.59	48.21
	Interruptible	2 626 325	5 477 224	108 228 948	244 831 462	41.17	41.70
	Non-Revenue	43 248	107 985	0	0	0.00	0.00
	Service	796	2 692	26 886	119 615	33.78	36.49
	Inadvertent	139 069	253 424	0	0	0.00	0.00
Total Exports		3 811 407	8 167 085	160 698 438	370 204 536	40.62	41.16
Total Sales - Firm and Interruptible		3 628 294	7 802 984	160 671 552	370 084 921	42.67	44.18
Imports of Electric Energy	Purchase	1 487 605	3 045 412	42 680 079	95 283 315	28.69	33.25
	Service	3 146	5 996	112 235	212 179	35.68	35.07
	Inadvertent	138 661	246 191	0	0	0.00	0.00
Total Imports		1 629 412	3 297 599	42 792 315	95 495 493	26.26	30.81
Excess of Exports Over Imports		2 181 995	4 869 486	117 906 123	274 709 043		
Number of Export Licences:		6					
Number of Export Permits/Orders:		157					
		163					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Alberta								
CP E. M. Inc.	Permit 187	F	550	550	23 986	23 986	43.61	43.61
Morgan Stanley	Permit 180	I	480	3 296	24 000	95 773	50.00	32.91
Northpoint	Permit 282	I	308	2 503	17 140	65 045	55.65	25.71
Powerex Corp.	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	8 598	8 598	211 284	211 284	24.57	37.31
Subtotal Firm and Interruptible Exports: Alberta			9 936	14 995	276 410	397 236	27.82	34.18
British Columbia								
BC Hydro	Permit 298	F	86	205	6 185	14 705	71.58	71.73
	Permit 335	V	-1 003	-2 138	0	0	0.00	0.00
	Permit 337	N	24 912	77 137	0	0	0.00	0.00
	Treaty	N	18 336	30 848	0	0	0.00	0.00
Powerex Corp.	Permit 336	F	31 799	68 993	2 234 914	4 865 678	70.28	72.64
		I	339 309	702 034	13 251 906	29 753 315	39.06	38.13
Subtotal Firm and Interruptible Exports: British Columbia			371 194	771 232	15 493 005	34 633 698	41.74	41.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Manitoba								
Manitoba Hydro	Permit 155	F	9 596	19 676	515 658	1 064 489	53.74	52.08
	Permit 224	F	121 398	233 845	7 485 752	14 872 094	61.66	57.59
	Permit 345	F	936	2 127	60 466	131 889	64.61	67.31
	Permit 352	F	0	8	0	915	0.00	119.17
	Permit 355	I	330 931	576 485	7 867 230	15 679 428	23.77	25.75
		V	464	464	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			462 861	832 141	15 929 106	31 748 815	34.41	44.45
New Brunswick								
Algonquin Tinke	Permit 321	F	5 178	11 091	409 483	803 944	79.09	67.69
Fraser Inc.	Permit 225	F	20 715	43 455	2 095 437	4 315 918	101.16	98.99
NB Power	Permit 295	I	21 658	62 784	1 454 552	4 686 801	67.16	64.74
Subtotal Firm and Interruptible Exports: New Brunswick			47 551	117 330	3 959 472	9 806 663	83.27	75.42
Nova Scotia								
NS Power Inc.	Permit 332	F	62	62	1 908	1 908	30.77	97.32
Subtotal Firm and Interruptible Exports: Nova Scotia			62	62	1 908	1 908	30.77	97.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Ontario								
Allete, Inc.	Permit 261	F	673	1 093	20 930	32 342	31.10	29.73
Brookfield EM L	Permit 303	F	207 064	433 336	9 931 956	23 706 472	47.97	52.73
Bruce Power	Permit 299	F	31 144	80 602	1 384 747	3 924 281	44.46	44.77
Cargill Trading	Permit 204	F	29 573	101 244	1 003 003	3 968 407	33.92	41.79
Centre Lane TL	Permit 349	F	3 790	13 158	140 580	499 047	37.09	41.86
CITIGROUP	Permit 308	I	16 434	25 897	609 945	1 001 579	37.11	40.71
Constell ECG	Permit 344	I	50 950	178 412	1 850 727	6 420 411	36.32	33.89
CP E. M. Inc.	Permit 187	F	61 128	119 934	2 794 247	6 015 303	45.71	45.41
D&W Subway	Permit 26	F	2	6	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	10 534	58 510	477 538	2 365 824	45.33	45.93
Ind Elc Mark Op	Permit 22	V	139 226	254 185	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	136 453	368 117	6 056 683	17 740 274	44.39	46.57
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	40.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Northpoint	Permit 282	I	11 195	19 065	385 289	717 226	34.42	45.20
Ont Power Gen	Permit 24	F	19	40	634	1 323	33.45	34.70
OPGI/OHIM	Permit 284	I	142 851	287 505	5 789 087	11 445 183	39.87	41.92
		S	796	2 692	26 886	119 615	33.78	36.49
Powerex Corp.	Permit 336	I	56 463	108 226	2 457 969	5 423 040	43.53	48.39
Rainbow	Permit 263	I	1 757	1 871	67 667	71 794	38.51	33.15
Royal Bank	Permit 328	F	37 361	75 277	1 233 772	2 383 243	33.02	36.38
Saracen Power	Permit 326	I	9 047	29 455	328 655	1 089 588	36.33	38.41
Shell Energy NA	Permit 361	F	0	625	0	18 913	0.00	30.26
TransAlta Ener	Permit 356	F	91 960	297 447	3 299 664	11 042 578	35.88	35.06
Twin Cities CAN	Permit 323	F	18 226	74 542	815 971	3 363 989	44.77	46.91
West Oaks	Permit 346	I	10 891	32 742	438 052	1 159 537	40.22	43.43
Subtotal Firm and Interruptible Exports: Ontario			927 515	2 307 729	39 087 116	102 414 668	42.04	42.41

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Brookfield EM L	Permit 303	F	113 253	249 746	6 117 526	15 756 345	53.48	58.55
Emera Energy	Permit 217	F	14 225	29 700	519 588	1 279 760	36.53	39.72
Hydro-Quebec	Licence 180	F	103 259	226 227	6 503 650	13 676 670	31.69	32.70
	Licence 181	F	16 835	36 408	1 034 237	2 162 285	31.69	32.72
	Licence 182	F	16 011	35 350	958 053	2 028 254	31.69	32.70
	Licence 183	F	27 046	57 584	1 728 082	3 578 376	31.69	32.71
	Licence 184	F	17 956	39 688	1 215 669	2 559 391	31.69	32.70
	Permit 359	F	2 982	5 998	217 395	559 243	72.90	93.24
		I	1 418 847	2 865 238	63 667 601	137 264 715	44.87	47.90
MEHQ	Permit 334	I	78 551	213 346	3 957 946	12 212 107	50.39	48.62
Royal Bank	Permit 328	F	10	10	288	288	28.77	28.77
Subtotal Firm and Interruptible Exports: Quebec			1 808 975	3 759 295	85 920 036	191 077 434	44.31	44.23
Saskatchewan								
Northpoint	Permit 282	I	200	200	4 499	4 499	22.49	25.78
Sask Power Corp	Permit 351	V	382	913	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			200	200	4 499	4 499	22.49	25.78
Total Firm and Interruptible Exports:			3 628 294	7 802 984	160 671 552	370 084 921	42.67	44.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Alberta								
Cargill Trading	-	P	0	120	0	5 413	0.00	62.38
Constell ECG		P	0	250	0	12 956	0.00	41.93
Morgan Stanley		P	11 707	19 138	1 253 245	1 854 190	107.05	57.21
Northpoint		P	27 310	49 076	792 765	1 443 001	29.03	38.79
Powerex Corp.		P	287	742	8 536	25 186	29.74	22.39
TransAlta Ener		P	68	1 353	2 295	55 892	33.75	39.94
TransCan Energy		P	34 648	49 707	1 196 532	1 839 864	34.53	35.32
Subtotal Purchased Imports: Alberta			74 020	120 386	3 253 373	5 236 502	43.95	41.94
British Columbia								
BC Hydro		V	- 699	- 315	0	0	0.00	0.00
CPE E. M. Inc.		P	10 746	24 826	283 131	750 716	26.35	40.83
FortisBC		P	47 579	83 738	1 031 807	2 024 250	21.69	27.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Powerex Corp.	-	P	983 643	2 016 351	21 346 834	44 063 169	21.70	28.95
Rainbow		P	341	1 811	19 429	68 319	56.98	86.37
Teck Metals		P	1 040	1 220	15 089	21 830	14.51	31.08
Subtotal Purchased Imports: British Columbia			1 043 349	2 127 946	22 696 290	46 928 283	21.75	29.13
Manitoba								
Manitoba Hydro		P	7 413	31 565	203 037	924 832	27.39	25.88
		V	0	632	0	0	0.00	0.00
Powerex Corp.		P	4	4	128	128	32.01	4.76
Rainbow		P	40	119	1 698	11 880	42.45	101.73
Subtotal Purchased Imports: Manitoba			7 457	31 688	204 863	936 840	27.47	25.93
New Brunswick								
Algonquin Tinke		P	172	383	13 572	27 679	79.09	61.45
NB Power		P	154 228	323 318	8 433 700	20 312 671	54.68	53.21
Subtotal Purchased Imports: New Brunswick			154 399	323 701	8 447 272	20 340 350	54.71	53.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Nova Scotia								
NS Power Inc.	-	P	15 745	57 339	1 170 635	5 567 804	74.35	76.45
Subtotal Purchased Imports: Nova Scotia			15 745	57 339	1 170 635	5 567 804	74.35	76.45
Ontario								
Brookfield EM L		P	0	201	0	6 959	0.00	34.62
Bruce Power		P	50	550	2 219	14 430	44.37	64.23
Cargill Trading		P	11 230	21 901	356 989	725 197	31.79	38.50
Centre Lane TL		P	3 401	7 283	156 275	358 380	45.95	36.75
Constell ECG		P	200	200	6 563	6 563	32.81	41.95
CP E. M. Inc.		P	59 098	117 098	2 572 744	5 403 449	43.53	44.80
D&W Subway		P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	100	8 056	2 779	293 971	27.79	33.87
Ind Elc Mark Op		V	138 988	244 881	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
MAG Energy Sol.	-	P	29 054	51 203	1 044 971	1 866 415	35.97	38.61
Manitoba Hydro		P	46 051	71 585	1 262 485	2 135 743	27.41	31.30
Northpoint		P	1 215	2 593	36 371	77 882	29.93	39.05
OPGI/OHIM		P	417	632	7 802	11 892	18.71	29.92
		S	3 146	5 996	112 235	212 179	35.68	35.07
Powerex Corp.		P	955	5 240	37 245	270 627	39.00	40.68
Royal Bank		P	502	3 510	13 340	118 614	26.57	35.35
TransAlta Ener		P	505	626	19 070	22 510	37.76	40.14
West Oaks		P	0	330	0	11 738	0.00	57.51
Subtotal Purchased Imports: Ontario			152 779	291 009	5 518 853	11 324 369	36.12	35.97
Quebec								
Emera Energy		P	671	946	26 912	38 922	40.11	34.97
Hydro-Quebec		P	13 467	36 571	623 019	3 128 004	46.26	35.68
MEHQ		P	2 083	2 322	75 565	83 814	36.28	40.29

Footnotes:

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TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Powerex Corp.	-	P	6	28	182	1 004	30.31	53.34
Subtotal Purchased Imports: Quebec			16 227	39 867	725 679	3 251 743	44.72	35.77
Saskatchewan								
Northpoint		P	23 387	53 209	639 455	1 670 951	27.34	27.10
Rainbow		P	242	267	23 659	26 473	97.76	74.87
Sask Power Corp		V	372	993	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			23 629	53 476	663 114	1 697 424	28.06	27.16
Total Purchased Imports:			1 487 605	3 045 412	42 680 079	95 283 315	28.69	33.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Alaska	British Columbia	86	205	6 185	14 705	71.58	71.73
Subtotal Exports: Alaska		86	205	6 185	14 705	71.58	71.73
Arizona	British Columbia	2 860	26 473	161 525	1 063 398	56.48	37.54
Subtotal Exports: Arizona		2 860	26 473	161 525	1 063 398	56.48	37.54
California	British Columbia	219 132	438 569	8 058 420	18 506 795	36.77	45.60
Subtotal Exports: California		219 132	438 569	8 058 420	18 506 795	36.77	45.60
Colorado	British Columbia	0	102	0	5 768	0.00	56.55
Subtotal Exports: Colorado		0	102	0	5 768	0.00	56.55
Idaho	British Columbia	50	155	2 963	7 738	59.25	53.68
Subtotal Exports: Idaho		50	155	2 963	7 738	59.25	53.68
Illinois	British Columbia	150	150	19 005	19 005	126.70	126.70
Subtotal Exports: Illinois		150	150	19 005	19 005	126.70	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
Subtotal Exports: Indiana		0	48	0	1 148	0.00	23.92
Maine	New Brunswick	47 551	117 330	3 959 472	9 806 663	83.27	75.42
	Nova Scotia	62	62	1 908	1 908	30.77	97.32
	Quebec	61 061	162 227	3 352 277	10 472 446	54.90	53.51
Subtotal Exports: Maine		108 673	279 619	7 313 656	20 281 018	67.30	63.82
Massachusetts	Ontario	17 557	57 757	776 444	2 454 249	44.22	51.59
Subtotal Exports: Massachusetts		17 557	57 757	776 444	2 454 249	44.22	51.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Michigan	Ontario	386 394	1 110 108	15 349 059	46 197 631	39.72	40.86
	Quebec	2 867	13 999	98 284	575 408	34.29	44.08
Subtotal Exports: Michigan		389 261	1 124 107	15 447 343	46 773 040	39.68	40.95
Minnesota	Ontario	13 299	22 759	545 091	1 059 226	33.93	34.81
Subtotal Exports: Minnesota		13 299	22 759	545 091	1 059 226	33.93	34.81
Missouri	Ontario	115	316	7 250	13 517	63.05	42.78
Subtotal Exports: Missouri		115	316	7 250	13 517	63.05	42.78
Montana	British Columbia	1 389	5 468	56 044	227 233	40.35	32.74
Subtotal Exports: Montana		1 389	5 468	56 044	227 233	40.35	32.74
ND/Minn	Manitoba	462 861	832 141	15 929 106	31 748 815	34.41	44.45
Subtotal Exports: ND/Minn		462 861	832 141	15 929 106	31 748 815	34.41	44.45
Nevada	British Columbia	1 980	2 531	106 414	130 894	53.74	58.50
Subtotal Exports: Nevada		1 980	2 531	106 414	130 894	53.74	58.50
New England	Ontario	92 323	195 250	4 897 795	12 221 586	53.05	59.32
	Quebec	763 416	1 557 245	40 079 921	90 308 220	52.50	57.55
Subtotal Exports: New England		855 739	1 752 495	44 977 716	102 529 806	52.56	57.84
New Mexico	British Columbia	3 224	10 349	158 678	559 100	49.22	55.07
Subtotal Exports: New Mexico		3 224	10 349	158 678	559 100	49.22	55.07
New York	Ontario	314 992	731 052	12 820 309	31 796 696	40.70	41.54
	Quebec	796 624	1 623 651	30 684 999	65 109 673	38.43	39.79
Subtotal Exports: New York		1 111 616	2 354 703	43 505 308	96 906 368	39.08	40.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
North Dakota	Alberta	308	949	17 140	35 168	55.65	26.13
	Saskatchewan	200	200	4 499	4 499	22.49	25.78
Subtotal Exports: North Dakota		508	1 149	21 639	39 666	42.60	25.88
Oregon	British Columbia	8 994	25 048	333 109	967 163	37.04	42.21
Subtotal Exports: Oregon		8 994	25 048	333 109	967 163	37.04	42.21
Pen/NJersey/Maryla	Ontario	74 877	131 097	3 449 287	6 204 048	46.07	46.68
Subtotal Exports: Pen/NJersey/Maryland		74 877	131 097	3 449 287	6 204 048	46.07	46.68
Pennsylvania	Ontario	27 947	59 379	1 241 068	2 466 901	44.41	47.09
Subtotal Exports: Pennsylvania		27 947	59 379	1 241 068	2 466 901	44.41	47.09
Utah	British Columbia	200	448	8 429	24 711	42.14	58.47
Subtotal Exports: Utah		200	448	8 429	24 711	42.14	58.47
Vermont	Ontario	11	11	813	813	73.89	73.89
	Quebec	185 008	402 174	11 704 555	24 611 687	32.46	32.89
Subtotal Exports: Vermont		185 019	402 185	11 705 368	24 612 499	32.46	32.89
Washington	Alberta	9 628	13 998	259 270	360 921	26.93	34.86
	British Columbia	131 542	259 814	6 496 165	13 004 757	49.38	35.65
Subtotal Exports: Washington		141 170	273 812	6 755 435	13 365 677	47.85	35.55
Wyoming	British Columbia	1 587	1 920	86 069	102 430	54.23	58.02
Subtotal Exports: Wyoming		1 587	1 920	86 069	102 430	54.23	58.02
Total Exports		3 628 294	7 802 984	160 671 552	370 084 921	42.67	44.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Arizona	British Columbia	833	1 330	24 276	34 212	29.14	21.67
Subtotal Imports: Arizona		833	1 330	24 276	34 212	29.14	21.67
California	British Columbia	18 024	41 518	8 727	589 871	0.48	14.74
Subtotal Imports: California		18 024	41 518	8 727	589 871	0.48	14.74
Colorado	British Columbia	632	2 297	6 997	34 285	11.07	14.69
Subtotal Imports: Colorado		632	2 297	6 997	34 285	11.07	14.69
Idaho	British Columbia	1 197	3 472	15 413	68 727	12.88	22.34
Subtotal Imports: Idaho		1 197	3 472	15 413	68 727	12.88	22.34
Indiana	Alberta	0	256	0	10 296	0.00	25.05
	Manitoba	40	119	1 698	11 880	42.45	101.73
Subtotal Imports: Indiana		40	375	1 698	22 176	42.45	38.02
Maine	New Brunswick	154 399	323 701	8 447 272	20 340 350	54.71	53.31
Subtotal Imports: Maine		154 399	323 701	8 447 272	20 340 350	54.71	53.31
Massachusetts	Ontario	0	961	0	88 628	0.00	52.80
Subtotal Imports: Massachusetts		0	961	0	88 628	0.00	52.80
Michigan	Ontario	51 894	97 122	1 445 539	3 032 484	27.86	32.75
	Quebec	0	19	0	643	0.00	28.67
Subtotal Imports: Michigan		51 894	97 141	1 445 539	3 033 128	27.86	32.75
Minnesota	Alberta	0	120	0	5 413	0.00	62.38
	Ontario	11 567	22 488	364 522	739 959	31.51	38.42
Subtotal Imports: Minnesota		11 567	22 608	364 522	745 373	31.51	38.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	British Columbia	37 248	66 465	711 580	1 148 901	19.10	23.88
Subtotal Imports: Montana		37 248	66 465	711 580	1 148 901	19.10	23.88
ND/Minn	Manitoba	7 413	31 565	203 037	924 832	27.39	25.88
Subtotal Imports: ND/Minn		7 413	31 565	203 037	924 832	27.39	25.88
Nevada	British Columbia	55	3 409	1 778	88 655	32.32	29.51
Subtotal Imports: Nevada		55	3 409	1 778	88 655	32.32	29.51
New England	Quebec	0	348	0	70 592	0.00	32.83
Subtotal Imports: New England		0	348	0	70 592	0.00	32.83
New Mexico	British Columbia	2 367	7 676	34 308	135 581	14.49	19.88
Subtotal Imports: New Mexico		2 367	7 676	34 308	135 581	14.49	19.88
New York	Alberta	11 707	19 138	1 253 245	1 854 190	107.05	57.21
	Ontario	85 098	162 971	3 510 075	7 067 126	41.25	47.36
	Quebec	16 227	39 500	725 679	3 180 508	44.72	36.88
Subtotal Imports: New York		113 032	221 609	5 488 999	12 101 824	48.56	40.08
North Dakota	Alberta	5 565	6 846	128 927	171 928	23.17	24.34
	Saskatchewan	23 629	53 476	663 114	1 697 424	28.06	27.16
Subtotal Imports: North Dakota		29 194	60 322	792 041	1 869 352	27.13	27.06
Oregon	British Columbia	22 625	50 872	199 004	775 054	8.80	21.05
Subtotal Imports: Oregon		22 625	50 872	199 004	775 054	8.80	21.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB11	JAN11 - FEB11	FEB11	JAN11 - FEB11	FEB11	L12M
Pennsylvania	Alberta	42	42	1 336	1 336	31.81	21.88
	British Columbia	6 248	8 439	117 752	178 029	18.85	18.74
	Manitoba	4	4	128	128	32.01	4.76
	Nova Scotia	15 745	57 339	1 170 635	5 567 804	74.35	76.45
	Ontario	4 220	7 266	198 717	389 212	47.09	40.72
Subtotal Imports: Pennsylvania		26 259	73 090	1 488 568	6 136 509	56.69	61.84
Texas	British Columbia	85	85	336	336	3.95	3.95
Subtotal Imports: Texas		85	85	336	336	3.95	3.95
Utah	British Columbia	5	34	59	671	11.85	24.71
Subtotal Imports: Utah		5	34	59	671	11.85	24.71
Washington	Alberta	56 706	93 984	1 869 865	3 193 338	32.97	38.12
	British Columbia	953 995	1 941 132	21 575 612	43 850 835	22.62	30.01
Subtotal Imports: Washington		1 010 701	2 035 116	23 445 477	47 044 173	23.20	30.26
Wyoming	British Columbia	35	1 217	449	23 127	12.84	15.76
Subtotal Imports: Wyoming		35	1 217	449	23 127	12.84	15.76
Total Imports		1 487 605	3 045 412	42 680 079	95 283 315	28.69	33.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	FEB11		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydraulic	2 164 493	90 536 195	41.83
Imported Coal	277	16 316	59.00
Imported Oil	2 884	193 701	67.16
Natural Gas	479	16 461	34.37
Other	1 178 317	49 500 032	42.01
Total	3 346 449	140 262 704	41.91

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB11		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Algonquin Tinke	Hydraulic	Permit 321	5 178	409 483	79.09
		Subtotal	5 178	409 483	79.09
	Subtotal		5 178	409 483	79.09
Allete, Inc.	Other	Permit 261	673	20 930	31.10
		Subtotal	673	20 930	31.10
	Subtotal		673	20 930	31.10
BC Hydro	Hydraulic	Permit 298	86	6 185	71.58
		Permit 337	24 912	0	0.00
		Treaty 0	18 336	0	0.00
		Subtotal	43 334	6 185	0.14
	Subtotal		43 334	6 185	0.14
Brookfield EM L	Hydraulic	Permit 303	113 253	6 117 526	54.02
		Subtotal	113 253	6 117 526	54.02
	Other	Permit 303	207 064	9 931 956	47.97
		Subtotal	207 064	9 931 956	47.97
	Subtotal		320 317	16 049 482	50.10
Bruce Power	Other	Permit 299	31 144	1 384 747	44.46
		Subtotal	31 144	1 384 747	44.46
	Subtotal		31 144	1 384 747	44.46

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB11		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Cargill Trading	Other	Permit 204	29 573	1 003 003	33.92
		Subtotal	29 573	1 003 003	33.92
	Subtotal		29 573	1 003 003	33.92
Centre Lane TL	Other	Permit 349	3 790	140 580	37.09
		Subtotal	3 790	140 580	37.09
	Subtotal		3 790	140 580	37.09
CITIGROUP	Other	Permit 308	16 434	609 945	37.11
		Subtotal	16 434	609 945	37.11
	Subtotal		16 434	609 945	37.11
DTE Energy Trad	Other	Permit 206	10 534	477 538	45.33
		Subtotal	10 534	477 538	45.33
	Subtotal		10 534	477 538	45.33
Emera Energy	Other	Permit 217	14 225	519 588	36.53
		Subtotal	14 225	519 588	36.53
	Subtotal		14 225	519 588	36.53
Hydro-Quebec	Hydraulic	Licence 180	103 259	3 272 493	31.69
		Licence 181	16 835	533 536	31.69
		Licence 182	16 011	507 422	31.69
		Licence 183	27 046	857 144	31.69
		Licence 184	17 956	569 063	31.69
		Permit 359	1 421 829	63 876 867	44.93
		Subtotal	1 602 936	69 616 525	43.43

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB11		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
	Subtotal		1 602 936	69 616 525	43.43
MAG Energy Sol.	Other	Permit 255	136 453	6 056 683	44.39
		Subtotal	136 453	6 056 683	44.39
	Subtotal		136 453	6 056 683	44.39
Manitoba Hydro	Hydraulic	Permit 155	9 586	515 120	53.74
		Permit 224	121 272	7 477 983	61.66
		Permit 355	268 934	6 393 374	23.77
		Subtotal	399 792	14 386 477	35.98
	Natural Gas	Permit 155	10	537	53.74
		Permit 224	126	7 770	61.66
		Permit 355	343	8 154	23.77
		Subtotal	479	16 461	34.37
	Other	Permit 355	61 654	1 465 702	23.77
		Subtotal	61 654	1 465 702	23.77
Subtotal		461 925	15 868 640	34.35	
Morgan Stanley	Other	Permit 180	480	24 000	50.00
		Subtotal	480	24 000	50.00
	Subtotal		480	24 000	50.00
NB Power Gen.	Imported Coal	Permit 295	215	14 408	67.16
		Subtotal	215	14 408	67.16

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB11		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
NB Power Gen.	Imported Oil	Permit 295	2 884	193 701	67.16
		Subtotal	2 884	193 701	67.16
	Other	Permit 295	18 559	1 246 444	67.16
		Subtotal	18 559	1 246 444	67.16
	Subtotal		21 658	1 454 552	67.16
	NS Power Inc.	Imported Coal	Permit 332	62	1 908
Subtotal			62	1 908	30.77
Subtotal			62	1 908	30.77
Ont Power Gen	Other	Permit 24	19	634	33.45
		Subtotal	19	634	33.45
	Subtotal		19	634	33.45
OPG/OETIC	Other	Permit 284	142 851	5 789 087	40.53
		Subtotal	142 851	5 789 087	40.53
	Subtotal		142 851	5 789 087	40.53
Powerex Corp.	Other	Permit 336	427 571	17 944 789	41.97
		Subtotal	427 571	17 944 789	41.97
	Subtotal		427 571	17 944 789	41.97
Rainbow	Other	Permit 263	1 757	67 667	38.51
		Subtotal	1 757	67 667	38.51
	Subtotal		1 757	67 667	38.51

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB11		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Royal Bank	Other	Permit 328	37 371	1 234 060	33.02
		Subtotal	37 371	1 234 060	33.02
		Subtotal	37 371	1 234 060	33.02
Saracen Powr LP	Other	Permit 326	9 047	328 655	36.33
		Subtotal	9 047	328 655	36.33
		Subtotal	9 047	328 655	36.33
Twin Cities CAN	Other	Permit 323	18 226	815 971	44.77
		Subtotal	18 226	815 971	44.77
		Subtotal	18 226	815 971	44.77
West Oaks	Other	Permit 346	10 891	438 052	40.22
		Subtotal	10 891	438 052	40.22
		Subtotal	10 891	438 052	40.22
Total All Exporters			3 346 449	140 262 704	41.91

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.