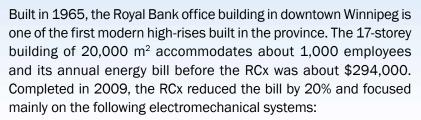


Recommissioning (RCx)

Case Study - Office Tower

Royal Bank Office, Winnipeg (MB)



- Two natural gas boilers, each with a capacity of 2,930 kW (299 hp)
- Ten air handling units with a total capacity of 69,500 L/s (147,000 CFM)
- Two chillers with a total capacity of 430 tonnes

Measurement and verification (M&V): additional savings!

After the RCx implementation phase, the M&V carried out during the year resulted in new discoveries that generated additional electricity savings of 800 GJ.

Reduced water consumption: A significant spinoff!

In addition to the RCx measures outlined in this case study, the overall project included some water consumption reduction measures that benefited the owner. As shown below, the savings were substantial:

- Water consumption reduction: 15,000 m³ (64%)
- Monetary savings: \$45,000/year

Measures implemented to reduce water consumption, in addition to the RCx measures, helped to achieve **BOMA BESt** environmental certification.

Results

Energy savings¹ 6,652 GJ/year (25%)
 (75% natural gas, 25% electricty)

Monetary savings² \$59,000/year

GHG reduction 363 t CO₂ e/year (equivalent to 66 cars)

Simple payback³
 3.3 years

Cost breakdown



- Savings verified by an independent third party in accordance with the International Performance Monitoring & Verification Protocol (IPMVP) and standardized according to weather conditions.
- ² Monetary savings do not include non-energy impacts (NEIs) such as extended service life of equipment or increased comfort for tenants.
- 3 Includes all costs for the four phases of the project



RCx winning	Annual savings	
Both venti operating outdoor te	tion of ventilation systems lation systems were functioning continuously at constant loads. The hours were reduced and re-scheduled based on occupancy rates and emperatures, resulting in natural gas and electricity savings. 500 Payback: 2.9 years	3,727 GJ/year \$33,075/year
This meas of outside savings.	on of CO ₂ sensors ure regulates the return air CO ₂ levels and modulates the opening air dampers when CO ₂ concentrations rise, resulting in natural gas 000 Payback: 1.8 years	1,779 GJ/year \$16,300/year
The direct cooling se reduce nig	digital command (DDC) is reprogrammed to maintain a 23°C (74°F) tpoint and a 21°C (70°F) heating setpoint during daytime and to ght loads, resulting in natural gas savings. OO Payback: 2.9 years	298 GJ/year \$2,700/year
Cost: \$56	x measures ,600 Payback: 8.2 years	848 GJ/year \$6,925/year

NB: Costs and paybacks include only implementation phase materials and labour.

"Building energy performance trending through monthly energy consumption and costs indicates that the overall energy and water conservations, as a result of the Commercial Building Optimization Program (CBOP) of Manitoba Hydro and in-house efficient operations efforts exceed preliminary calculations. We are quite satisfied with the results and the project's impact on our daily operations!"

> Sue Ziemski, Property Manager, Canadian Real Estate Investment Trust (CREIT) Toronto (ON), Canada

Free tools and guides

- > Is your building a good candidate?
- > How do you start a project?
- > What grants are available?



Stakeholders

Building owner and manager: Canadian Real Estate Investment Trust

RCx consultant: **Demand Side Energy**

Collaborator: Manitoba Hydro

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