



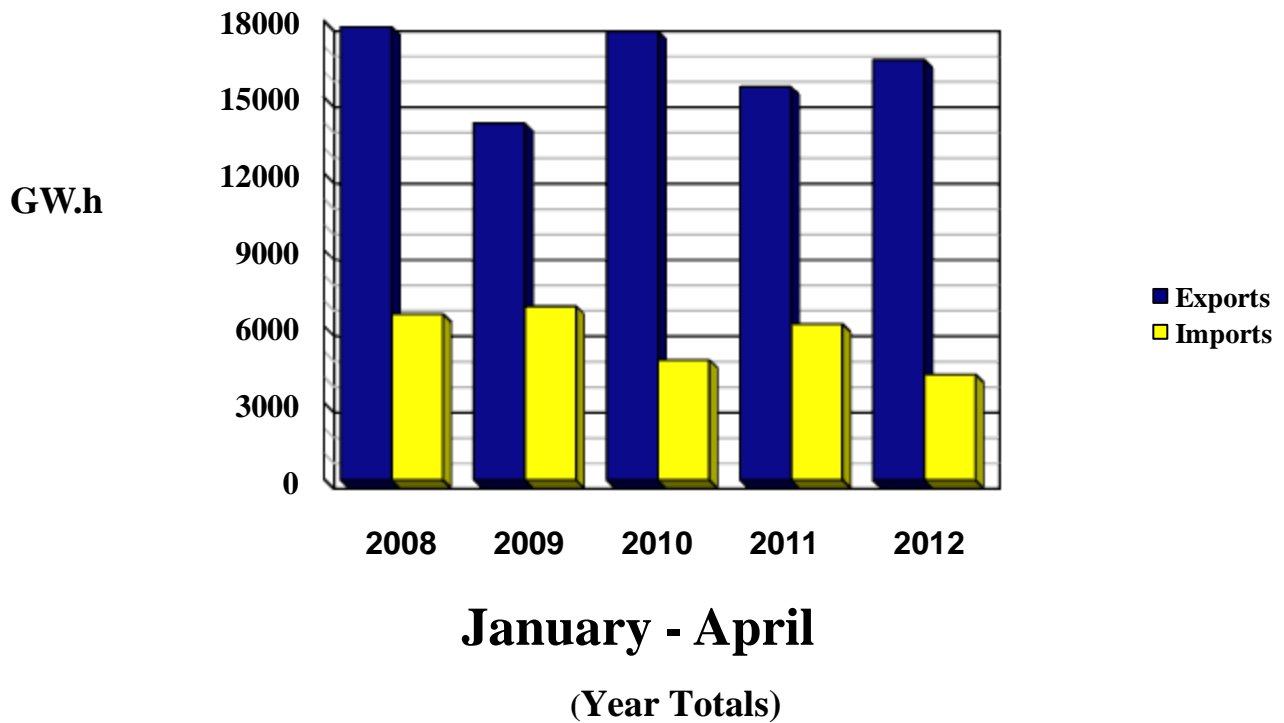
Electricity Exports and Imports

Monthly Statistics for

April 2012

Exports: 4923 GW.h

Imports: 1220 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2012

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Exports of Electric Energy	Firm	1 501 390	5 132 598	51 157 896	197 313 076	29.28	38.02
	Interruptible	3 421 138	11 381 064	84 874 838	339 043 905	24.75	30.72
	Non-Revenue	2 346	137 371	0	0	0.00	0.00
	Service	0	0	169 907	525 825	0.00	0.00
Total Exports		4 924 874	16 651 033	136 202 640	536 882 806	26.16	33.19
Total Sales - Firm and Interruptible		4 922 528	16 513 662	136 032 734	536 356 981	26.13	33.21
Imports of Electric Energy	Non-Revenue	4 370	4 370	0	0	0.00	0.00
	Purchase	1 220 107	4 143 352	13 241 554	77 028 120	10.85	22.41
	Service	0	0	2 386	22 999	0.00	0.00
Total Imports		1 224 477	4 147 722	13 243 940	77 051 119	10.82	22.12
Excess of Exports Over Imports		3 700 397	12 503 311	122 958 700	459 831 687		
Number of Export Licences:		6					
Number of Export Permits/Orders:		154					
		160					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer

For further information, contact:

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Alberta								
CP En Mktg Inc.	Permit 186	I	0	500	0	9 716	0.00	25.84
	Permit 187	F	0	1 120	0	24 096	0.00	21.51
Northpoint	Permit 282	I	0	300	0	7 539	0.00	25.13
TransAlta Ener	Permit 356	F	2 570	11 699	105 608	631 929	41.09	50.17
TransCan Energy	Permit 271	I	0	1 375	0	27 046	0.00	26.86
Subtotal Firm and Interruptible Exports: Alberta			2 570	14 994	105 608	700 326	41.09	37.66
British Columbia								
BC Hydro	Permit 298	F	98	443	7 009	31 678	71.58	71.73
	Permit 337	N	720	50 615	0	0	0.00	0.00
	Treaty	N	1 626	86 756	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	711 909	2 142 664	12 256 912	53 846 135	17.22	31.08
Subtotal Firm and Interruptible Exports: British Columbia			712 007	2 143 107	12 263 921	53 877 814	17.22	31.08
Manitoba								
Manitoba Hydro	Permit 35	F	55 841	262 839	1 221 903	6 028 890	21.88	25.03
	Permit 155	F	9 315	40 469	517 831	2 206 097	55.59	48.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Manitoba Hydro	Permit 224	F	156 012	588 787	8 877 846	34 481 487	56.90	56.94
	Permit 345	F	453	2 896	32 264	196 664	71.26	70.27
	Permit 355	I	236 123	739 123	5 873 395	18 891 380	24.87	23.06
Subtotal Firm and Interruptible Exports: Manitoba			457 744	1 634 114	16 523 239	61 804 520	36.10	31.48
New Brunswick								
Algonquin Tinke	Permit 321	F	10 519	42 393	828 715	3 320 221	78.78	77.41
Emera Energy	Permit 217	F	18 798	23 098	480 452	619 418	25.56	34.70
NB Power	Permit 295	I	38 056	129 790	1 524 259	4 771 356	40.05	47.05
Twin Rivers PCI	Permit 225	F	18 015	81 255	1 928 712	8 282 639	107.06	102.32
Subtotal Firm and Interruptible Exports: New Brunswick			85 388	276 536	4 762 138	16 993 634	55.77	59.96
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00	58.16
Subtotal Firm and Interruptible Exports: Nova Scotia			0	1 020	0	43 021	0.00	58.16
Ontario								
Allete, Inc.	Permit 261	F	93	111	1 681	1 996	18.07	36.69

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Brookfield EM L	Permit 303	F	443 869	1 312 723	12 265 008	40 550 373	25.01	34.60
Bruce Power	Permit 299	F	45 523	127 375	915 113	3 212 658	20.10	36.31
Cargill Trading	Permit 204	F	45 462	174 974	870 902	4 027 808	19.16	28.35
Centre Lane TL	Permit 349	F	2 712	14 817	74 609	464 975	27.51	47.12
CITIGROUP	Permit 308	I	36 358	46 008	740 588	1 049 877	20.37	32.35
Constell ECG	Permit 344	I	9 721	313 366	151 809	7 454 885	15.62	30.38
CP En Mktg Inc.	Permit 187	F	0	341 995	0	9 382 751	0.00	37.31
	Permit 375	F	232 878	232 878	5 568 099	5 568 099	23.91	23.91
D&W Subway	Permit 26	F	2	11	0	0	0.00	0.00
DC Energy	Permit 314	I	891	4 463	18 718	133 002	21.01	37.03
DTE Energy Trad	Permit 206	F	42 979	126 124	916 570	2 988 444	21.33	28.30
Dynasty Power	Permit 366	I	8 364	19 506	179 164	452 840	21.42	23.22
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	83 232	364 399	2 264 962	10 677 661	27.21	39.24
MEHQ	Permit 334	I	195 532	537 407	3 785 068	11 142 232	19.36	20.73
NextEra Energy	Permit 330	F	61 365	61 466	1 133 912	1 135 886	18.48	18.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Noble Americas	Permit 364	I	1	42	16	774	16.00	18.43
Northpoint	Permit 282	I	658	9 099	20 525	293 386	31.19	52.61
Ont Power Gen	Permit 24	F	19	83	326	1 660	16.89	25.41
OPGI/OHIM	Permit 284	I	219 059	561 483	5 505 643	15 112 352	24.68	34.81
		S	0	0	169 907	525 825	0.00	0.00
Powerex Corp.	Permit 336	I	93 499	356 579	2 247 530	9 022 487	24.04	30.24
Rainbow	Permit 263	I	1 247	30 331	17 057	732 073	13.68	32.38
Royal Bank	Permit 328	F	86 812	245 652	1 598 144	5 090 582	18.41	29.06
Saracen Power	Permit 326	I	6 258	35 894	138 441	916 395	22.12	31.56
Shell Energy NA	Permit 361	F	3 857	4 319	15 251	27 901	3.95	10.53
TransAlta Ener	Permit 356	F	27 125	122 266	513 679	2 442 753	18.94	34.68
TransCanada PML	Permit 184	I	0	1	0	30	0.00	30.02
Subtotal Firm and Interruptible Exports: Ontario			1 647 516	5 059 794	38 942 814	132 128 720	22.87	33.28
Quebec								
Brookfield EM L	Permit 303	F	72 446	475 624	2 204 548	16 158 905	25.59	38.19
Emera Energy	Permit 217	F	8 074	105 361	178 046	2 913 277	22.05	31.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Hydro-Quebec	Licence 180	F	86 660	406 630	6 106 778	26 591 523	32.99	32.57
	Licence 181	F	15 146	67 888	1 001 062	4 274 385	32.99	32.53
	Licence 182	F	13 260	61 988	888 701	3 877 042	32.99	32.55
	Licence 183	F	23 905	110 362	1 662 730	7 186 987	32.99	32.57
	Licence 184	F	15 230	71 179	1 112 774	4 823 001	32.99	32.56
	Permit 20	F	0	588	0	48 619	0.00	76.44
	Permit 359	F	2 352	11 842	129 623	669 710	55.11	56.55
		I	1 592 865	5 767 249	45 482 062	195 449 551	28.50	33.87
MEHQ	Permit 334	I	187 366	305 062	4 668 689	8 808 348	24.92	28.87
Royal Bank	Permit 328	F	0	324	0	7 600	0.00	19.55
Subtotal Firm and Interruptible Exports: Quebec			2 017 304	7 384 097	63 435 013	270 808 946	28.41	34.02
Total Firm and Interruptible Exports:			4 922 528	16 513 662	136 032 734	536 356 981	26.13	33.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
Enmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	530	25 318	940	667 628	1.77	27.91
Northpoint		P	33 795	109 335	324 471	1 996 710	9.60	22.62
Powerex Corp.		P	18 681	60 478	463 967	1 517 498	24.84	26.72
TransAlta Ener		P	150	1 420	2 631	37 553	17.54	39.94
TransCan Energy		P	52 842	110 313	634 190	2 211 173	12.00	28.22
Subtotal Purchased Imports: Alberta			105 998	307 324	1 426 198	6 442 373	13.45	25.84
British Columbia								
BC Hydro		N	4 370	4 370	0	0	0.00	0.00
		P	47	47	125	125	2.66	10.58
CP En Mktg Inc.		P	198	398	3 435	5 273	17.35	15.39
FortisBC		P	27 958	112 591	53 801	2 059 038	1.92	17.73
Powerex Corp.		P	850 422	2 656 137	6 663 948	40 301 268	7.84	19.68

Footnotes:

1. Includes capacity and energy charges.
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Rainbow	-	P	0	3 887	0	130 248	0.00	34.54
Teck Metals		P	145	450	1 174	8 801	8.10	0.84
Subtotal Purchased Imports: British Columbia			878 770	2 773 510	6 722 483	42 504 753	7.65	19.56
Manitoba								
Manitoba Hydro		P	52 158	268 497	531 110	4 036 410	10.18	17.65
Subtotal Purchased Imports: Manitoba			52 158	268 497	531 110	4 036 410	10.18	17.65
New Brunswick								
Algonquin Tinke		P	1 156	1 249	91 036	98 340	78.78	78.37
Emera Energy		P	609	878	15 690	24 035	25.76	28.09
NB Power		P	10 872	134 764	303 539	4 892 329	27.92	37.59
Powerex Corp.		P	1 357	1 357	24 057	24 057	17.73	17.73
Subtotal Purchased Imports: New Brunswick			13 994	138 248	434 322	5 038 761	31.04	37.64
Nova Scotia								
NS Power Inc.		P	46	8 969	2 004	365 571	43.57	52.41
Subtotal Purchased Imports: Nova Scotia			46	8 969	2 004	365 571	43.57	52.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Ontario								
Bruce Power	-	P	202	1 664	4 490	42 353	22.23	34.85
Cargill Trading		P	0	2 404	0	42 330	0.00	26.66
Constell ECG		P	100	400	2 292	7 986	22.92	23.75
CP En Mktg Inc.		P	159 983	464 043	3 873 588	12 644 676	24.21	32.63
D&W Subway		P	1	2	0	0	0.00	0.00
DTE Energy Trad		P	475	3 600	9 602	62 427	20.21	23.21
MAG Energy Sol.		P	1 302	11 951	36 831	335 238	28.29	34.10
Manitoba Hydro		P	4 153	37 368	107 798	1 057 056	25.96	24.16
MEHQ		P	0	82	0	2 407	0.00	29.36
Northpoint		P	0	1 062	0	18 375	0.00	25.60
OPGI/OHIM		P	5	5	102	102	20.31	44.71
		S	0	0	2 386	22 999	0.00	0.00
Powerex Corp.		P	287	2 552	9 792	72 407	34.12	33.21
Rainbow		P	0	339	0	11 250	0.00	31.99
Royal Bank		P	86	2 916	1 603	66 424	18.64	28.84

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
TransAlta Ener	-	P	0	5 498	0	134 848	0.00	30.37
TransCanada PML		P	0	1	0	24	0.00	23.98
Subtotal Purchased Imports: Ontario			166 594	533 887	4 046 097	14 497 903	24.29	31.79
Quebec								
Emera Energy		P	1 060	7 368	25 016	219 056	23.60	34.97
Hydro-Quebec		P	0	21 839	0	2 065 077	0.00	63.74
MEHQ		P	33	42	1 047	1 326	31.73	31.56
Subtotal Purchased Imports: Quebec			1 093	29 249	26 063	2 285 458	23.85	50.89
Saskatchewan								
Northpoint		P	1 258	81 120	28 280	1 568 302	22.48	19.97
Powerex Corp.		P	7	20	60	368	8.54	14.35
Rainbow		P	190	2 527	24 937	288 220	131.25	127.90
Subtotal Purchased Imports: Saskatchewan			1 455	83 667	53 276	1 856 890	36.62	23.35
Total Purchased Imports:			1 220 107	4 143 352	13 241 554	77 028 120	10.85	22.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Alaska	British Columbia	98	443	7 009	31 678	71.58	71.73
Subtotal Exports: Alaska		98	443	7 009	31 678	71.58	71.73
Arizona	British Columbia	8 660	13 318	252 530	388 681	29.16	39.61
Subtotal Exports: Arizona		8 660	13 318	252 530	388 681	29.16	39.61
California	British Columbia	574 758	1 235 875	10 379 319	26 139 124	18.06	30.11
Subtotal Exports: California		574 758	1 235 875	10 379 319	26 139 124	18.06	30.11
Idaho	British Columbia	594	2 325	18 036	73 248	30.36	48.57
Subtotal Exports: Idaho		594	2 325	18 036	73 248	30.36	48.57
Maine	New Brunswick	85 388	276 536	4 762 138	16 993 634	55.77	59.96
	Nova Scotia	0	1 020	0	43 021	0.00	58.16
	Quebec	187 366	305 650	4 668 689	8 856 967	24.92	29.25
Subtotal Exports: Maine		272 754	583 206	9 430 827	25 893 623	34.58	52.44
Massachusetts	Ontario	0	14 908	0	361 140	0.00	24.87
Subtotal Exports: Massachusetts		0	14 908	0	361 140	0.00	24.87
Michigan	Ontario	506 512	1 634 869	11 071 343	40 035 014	21.86	33.15
Subtotal Exports: Michigan		506 512	1 634 869	11 071 343	40 035 014	21.86	33.15
Minnesota	Ontario	3 084	9 009	100 650	418 807	0.45	27.72
Subtotal Exports: Minnesota		3 084	9 009	100 650	418 807	0.45	27.72
Missouri	Ontario	0	1 800	0	47 270	0.00	54.13
Subtotal Exports: Missouri		0	1 800	0	47 270	0.00	54.13
Montana	British Columbia	7 264	60 439	85 819	1 296 820	11.81	25.04
Subtotal Exports: Montana		7 264	60 439	85 819	1 296 820	11.81	25.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
ND/Minn	Manitoba	457 744	1 634 114	16 523 239	61 804 520	36.10	31.48
Subtotal Exports: ND/Minn		457 744	1 634 114	16 523 239	61 804 520	36.10	31.48
Nevada	British Columbia	6 413	13 615	160 598	351 903	25.04	40.19
Subtotal Exports: Nevada		6 413	13 615	160 598	351 903	25.04	40.19
New England	Ontario	102 803	318 207	3 803 328	14 293 321	25.69	36.95
	Quebec	68 456	460 374	2 087 519	15 565 368	25.60	38.24
Subtotal Exports: New England		171 259	778 581	5 890 847	29 858 688	25.65	37.65
New Mexico	British Columbia	6 111	7 163	150 148	186 098	24.57	43.54
Subtotal Exports: New Mexico		6 111	7 163	150 148	186 098	24.57	43.54
New York	Ontario	832 621	2 430 169	18 492 606	59 126 865	22.21	32.02
	Quebec	801 441	2 908 588	21 926 287	93 130 877	27.23	32.19
Subtotal Exports: New York		1 634 062	5 338 757	40 418 893	152 257 742	24.67	32.09
Oregon	Alberta	0	745	0	15 357	0.00	20.61
	British Columbia	7 055	76 544	178 873	2 136 995	25.35	35.27
Subtotal Exports: Oregon		7 055	77 289	178 873	2 152 351	25.35	35.26
Pen/NJersey/Maryla	Ontario	189 099	567 867	5 086 065	16 421 120	26.90	36.43
Subtotal Exports: Pen/NJersey/Maryland		189 099	567 867	5 086 065	16 421 120	26.90	36.43
Pennsylvania	Ontario	12 667	73 093	364 903	1 230 782	28.81	30.72
Subtotal Exports: Pennsylvania		12 667	73 093	364 903	1 230 782	28.81	30.72
Utah	British Columbia	634	1 944	14 222	60 227	22.43	48.46
Subtotal Exports: Utah		634	1 944	14 222	60 227	22.43	48.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Vermont	Ontario	730	9 872	23 920	194 402	32.77	32.92
	Quebec	960 041	3 709 485	34 752 519	153 255 734	30.28	34.36
Subtotal Exports: Vermont		960 771	3 719 357	34 776 439	153 450 136	30.28	34.36
Washington	Alberta	2 570	14 249	105 608	684 969	41.09	38.14
	British Columbia	100 400	731 175	1 016 731	23 203 406	10.13	30.49
Subtotal Exports: Washington		102 970	745 424	1 122 339	23 888 375	10.90	30.55
Wyoming	British Columbia	20	266	635	9 634	31.76	56.91
Subtotal Exports: Wyoming		20	266	635	9 634	31.76	56.91
Total Exports		4 922 528	16 513 662	136 032 734	536 356 981	26.13	33.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	0	1 561	0	33 352	0.00	13.88
Subtotal Imports: Arizona		0	1 590	0	34 072	0.00	13.97
California	British Columbia	2 300	8 614	- 108 787	- 126 779	-47.30	-14.02
Subtotal Imports: California		2 300	8 614	- 108 787	- 126 779	-47.30	-14.02
Colorado	British Columbia	0	1 077	0	10 916	0.00	12.24
Subtotal Imports: Colorado		0	1 077	0	10 916	0.00	12.24
Idaho	British Columbia	225	10 855	- 730	135 604	-3.24	10.75
Subtotal Imports: Idaho		225	10 855	- 730	135 604	-3.24	10.75
Indiana	Alberta	0	1 008	0	18 550	0.00	33.77
	British Columbia	0	910	0	7 559	0.00	11.91
	Ontario	0	339	0	11 250	0.00	31.99
	Saskatchewan	190	2 192	24 937	277 965	131.25	111.60
Subtotal Imports: Indiana		190	4 449	24 937	315 324	131.25	66.11
Maine	New Brunswick	12 637	136 891	410 265	5 014 704	32.47	37.73
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		12 637	136 900	410 265	5 014 983	32.47	37.73
Massachusetts	New Brunswick	1 357	1 357	24 057	24 057	17.73	17.73
Subtotal Imports: Massachusetts		1 357	1 357	24 057	24 057	17.73	17.73
Michigan	Ontario	6 117	58 391	152 484	1 564 727	24.93	26.30
Subtotal Imports: Michigan		6 117	58 391	152 484	1 564 727	24.93	26.30
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	0	5 474	0	105 641	0.00	27.05
Subtotal Imports: Minnesota		0	5 784	0	114 020	0.00	27.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Montana	Alberta	0	406	0	6 881	0.00	30.41
	British Columbia	26 339	131 601	49 592	1 270 471	1.88	13.43
Subtotal Imports: Montana		26 339	132 007	49 592	1 277 352	1.88	13.60
ND/Minn	Manitoba	52 158	268 497	531 110	4 036 410	10.18	17.65
Subtotal Imports: ND/Minn		52 158	268 497	531 110	4 036 410	10.18	17.65
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	0	1 388	0	31 898	0.00	28.44
Subtotal Imports: Nevada		0	1 436	0	33 051	0.00	28.39
New Mexico	British Columbia	0	6 030	0	110 298	0.00	11.89
Subtotal Imports: New Mexico		0	6 030	0	110 298	0.00	11.89
New York	Ontario	159 249	449 157	3 859 335	12 631 914	24.23	33.21
	Quebec	1 093	29 230	26 063	2 202 467	23.85	51.02
Subtotal Imports: New York		160 342	478 387	3 885 398	14 834 382	24.23	33.78
North Dakota	Alberta	0	3 041	0	59 750	0.00	21.58
	Saskatchewan	1 258	81 455	28 280	1 578 557	22.48	21.86
Subtotal Imports: North Dakota		1 258	84 496	28 280	1 638 307	22.48	21.84
Oregon	Alberta	0	38	0	947	0.00	24.91
	British Columbia	32 988	152 742	64 203	1 460 175	1.95	11.77
Subtotal Imports: Oregon		32 988	152 780	64 203	1 461 122	1.95	11.77
Pennsylvania	Alberta	184	630	1 904	12 108	10.35	17.02
	British Columbia	100	1 572	1 333	31 446	13.33	18.29
	Nova Scotia	46	8 969	2 004	365 571	43.57	52.41
	Ontario	1 228	20 526	34 278	184 371	27.91	22.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Pennsylvania	Saskatchewan	7	20	60	368	8.54	14.35
Subtotal Imports: Pennsylvania		1 565	31 717	39 579	593 864	25.29	37.66
Utah	British Columbia	0	1 536	0	19 515	0.00	12.75
Subtotal Imports: Utah		0	1 536	0	19 515	0.00	12.75
Vermont	Quebec	0	10	0	82 712	0.00	34.50
Subtotal Imports: Vermont		0	10	0	82 712	0.00	34.50
Washington	Alberta	105 814	301 814	1 424 294	6 333 885	13.46	26.00
	British Columbia	816 818	2 454 430	6 716 871	39 507 668	8.22	20.56
Subtotal Imports: Washington		922 632	2 756 245	8 141 165	45 841 552	8.82	21.17
Wyoming	British Columbia	0	1 194	0	12 631	0.00	12.64
Subtotal Imports: Wyoming		0	1 194	0	12 631	0.00	12.64
Total Imports		1 220 107	4 143 352	13 241 554	77 028 120	10.85	22.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).