



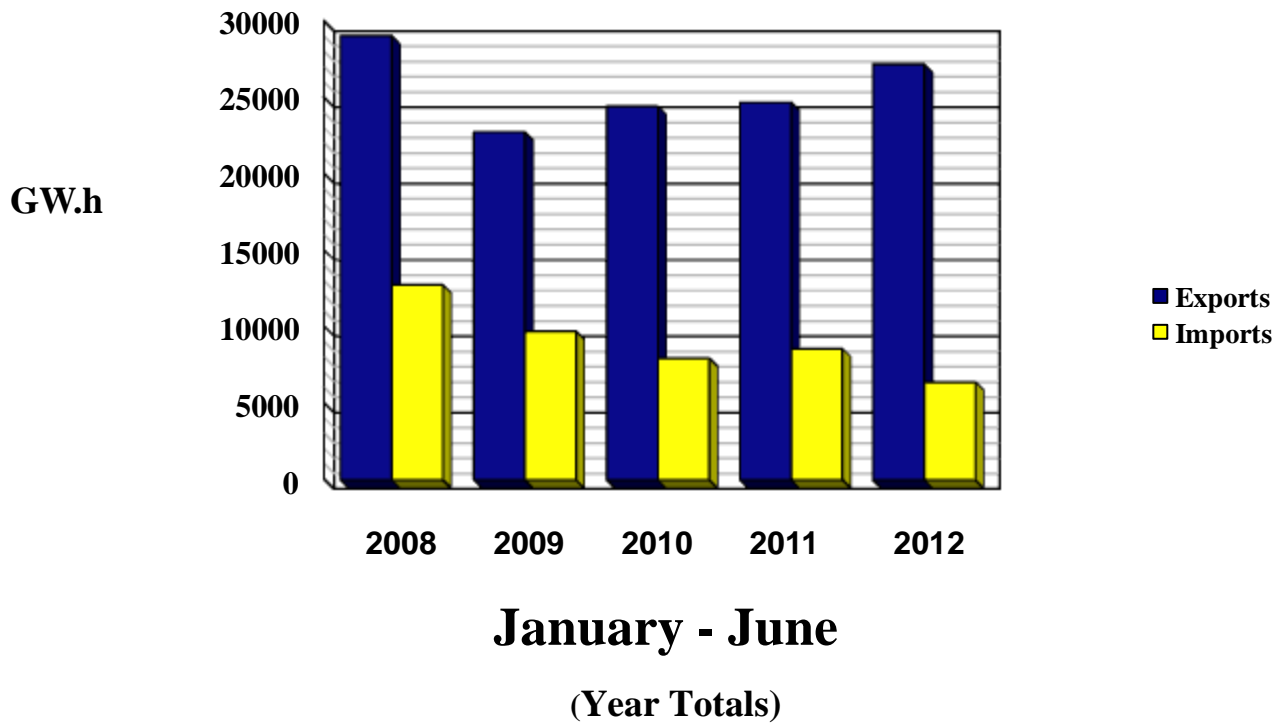
Electricity Exports and Imports

Monthly Statistics for

June 2012

Exports: 5321 GW.h

Imports: 1148 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JUNE 2012

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Exports of Electric Energy	Firm	1 333 966	7 599 012	57 022 431	300 769 945	37.66	37.47
	Interruptible	3 986 699	19 631 797	104 520 688	557 228 626	25.41	29.84
	Non-Revenue	6 486	148 549	0	0	0.00	0.00
	Service	0	0	178 520	974 967	0.00	0.00
Total Exports		5 327 151	27 379 357	161 721 640	858 973 538	28.48	32.15
Total Sales - Firm and Interruptible		5 320 665	27 230 808	161 543 120	857 998 571	28.48	32.22
Imports of Electric Energy	Non-Revenue	0	4 370	0	0	0.00	0.00
	Purchase	1 148 079	6 397 780	11 049 880	98 042 374	9.62	20.65
	Service	0	0	0	22 999	0.00	0.00
Total Imports		1 148 079	6 402 150	11 049 880	98 065 374	9.62	20.38
Excess of Exports Over Imports		4 179 073	20 977 208	150 671 760	760 908 164		
Number of Export Licences:		6					
Number of Export Permits/Orders:		146					
		152					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

For further information, contact:

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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Alberta								
CP En Mktg Inc.	Permit 186	I	0	500	0	9 716	0.00	25.49
	Permit 187	F	0	1 120	0	24 096	0.00	21.51
Northpoint	Permit 282	I	0	778	0	7 582	0.00	9.75
TransAlta Ener	Permit 356	F	2 448	16 677	120 684	827 136	49.30	47.49
TransCan Energy	Permit 271	I	0	1 875	0	38 255	0.00	21.66
Subtotal Firm and Interruptible Exports: Alberta			2 448	20 950	120 684	906 785	49.30	38.06
British Columbia								
BC Hydro	Permit 298	F	97	623	6 975	44 597	71.58	71.73
	Permit 337	N	720	52 079	0	0	0.00	0.00
	Treaty	N	5 766	96 470	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	1 343 772	4 864 477	24 887 613	105 163 332	18.52	28.37
Subtotal Firm and Interruptible Exports: British Columbia			1 343 869	4 865 100	24 894 588	105 207 929	18.52	28.37
Manitoba								
Manitoba Hydro	Permit 33	F	40 012	40 012	1 529 924	1 529 924	38.24	36.53
	Permit 34	F	30 006	30 006	1 147 328	1 147 328	38.24	36.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Manitoba Hydro	Permit 35	F	86 734	425 636	2 207 808	10 457 890	25.45	26.14
	Permit 155	F	0	40 469	0	2 206 097	0.00	51.43
	Permit 224	F	165 407	938 194	9 726 511	54 787 445	58.80	57.81
	Permit 345	F	376	3 612	28 743	252 489	76.53	70.61
	Permit 352	F	4	4	603	603	139.62	131.10
	Permit 355	I	535 127	1 739 107	11 377 035	43 851 391	21.26	24.37
Subtotal Firm and Interruptible Exports: Manitoba			857 666	3 217 040	26 017 953	114 233 167	30.34	33.18
New Brunswick								
Algonquin Tinke	Permit 321	F	6 656	56 050	539 046	4 425 467	80.99	78.25
Emera Energy	Permit 217	F	3 479	35 274	111 963	971 987	32.18	34.45
NB Power	Permit 295	I	21 640	179 772	1 157 315	6 908 920	53.48	46.17
Twin Rivers PCI	Permit 225	F	24 780	125 625	2 346 451	12 655 058	94.69	101.58
Subtotal Firm and Interruptible Exports: New Brunswick			56 555	396 721	4 154 775	24 961 432	73.46	63.71
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00	58.92
Subtotal Firm and Interruptible Exports: Nova Scotia			0	1 020	0	43 021	0.00	58.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Ontario								
Allete, Inc.	Permit 261	F	1 094	1 565	29 694	38 474	27.14	35.06
Brookfield EM L	Permit 303	F	483 198	2 157 056	14 729 725	66 104 314	30.48	32.61
Bruce Power	Permit 299	F	22 776	168 027	2 657 824	6 368 455	116.69	41.55
Cargill Trading	Permit 204	F	0	199 011	0	4 540 720	0.00	26.65
	Permit 373	F	22 400	22 400	954 031	954 031	42.59	42.59
Centre Lane TL	Permit 349	F	2 173	23 115	70 940	726 221	32.65	44.20
CITIGROUP	Permit 308	I	4 070	50 078	52 652	1 102 529	12.94	31.39
Constell ECG	Permit 344	I	11 028	334 677	151 652	7 768 831	13.75	30.22
CP En Mktg Inc.	Permit 187	F	0	341 995	0	9 382 751	0.00	36.27
	Permit 375	F	0	234 136	0	5 614 079	0.00	23.98
D&W Subway	Permit 26	F	2	17	0	0	0.00	0.00
DC Energy	Permit 314	I	6 729	11 987	211 930	364 020	31.49	35.20
DTE Energy Trad	Permit 206	F	0	146 116	0	3 500 689	0.00	27.08
	Permit 377	F	26 854	26 854	728 083	728 083	27.11	27.11
Dynasty Power	Permit 366	I	2 283	23 968	64 859	570 289	28.41	23.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	73 781	515 351	2 427 825	15 287 380	32.91	37.50
MEHQ	Permit 334	I	148 755	879 713	4 057 615	20 284 742	27.28	23.06
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48
Noble Americas	Permit 364	I	6 981	7 103	123 891	126 375	17.75	17.79
Northpoint	Permit 282	I	920	12 235	31 446	404 818	34.18	47.16
Ont Power Gen	Permit 24	F	27	125	535	2 474	19.54	24.01
OPGI/OHIM	Permit 284	I	24 469	748 898	952 819	20 722 715	34.74	33.83
		S	0	0	178 520	974 967	0.00	0.00
Powerex Corp.	Permit 336	I	116 577	586 710	3 290 068	15 355 085	28.22	29.08
Rainbow	Permit 263	I	33 995	75 093	1 012 995	2 037 536	29.80	31.48
Royal Bank	Permit 328	F	43 092	340 554	1 172 105	7 450 867	27.20	27.84
Saracen Power	Permit 326	I	1 239	39 573	38 725	1 012 891	31.26	31.34
Shell Energy NA	Permit 361	F	863	5 182	17 432	45 333	20.20	12.57
TransAlta Ener	Permit 356	F	47 178	202 358	1 560 516	4 937 201	33.08	34.75
TransCanada PML	Permit 184	I	0	1	0	30	0.00	30.02
Subtotal Firm and Interruptible Exports: Ontario			1 080 485	7 231 788	34 337 363	196 811 660	31.68	31.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Quebec								
Brookfield EM L	Permit 303	F	56 017	633 554	2 692 223	22 124 981	39.66	36.44
Emera Energy	Permit 217	F	78 322	242 893	1 727 531	5 762 122	22.06	27.01
Hydro-Quebec	Licence 180	F	96 958	583 587	6 677 109	39 257 649	34.17	32.98
	Licence 181	F	31 601	125 895	2 031 919	8 127 680	34.17	33.08
	Licence 182	F	15 650	90 347	1 002 161	5 764 809	34.17	32.98
	Licence 183	F	24 233	155 421	1 733 406	10 508 587	34.17	32.96
	Licence 184	F	17 919	103 727	1 244 466	7 179 351	34.17	32.99
	Permit 20	F	646	1 234	50 624	99 243	78.37	77.72
	Permit 359	F	2 681	17 448	170 968	1 030 107	63.77	59.04
			I	1 533 440	8 976 759	50 787 364	299 729 953	31.09
MEHQ	Permit 334	I	118 083	562 525	3 746 235	16 078 886	31.73	28.58
Royal Bank	Permit 328	F	282	606	5 101	12 701	18.09	19.22
Subtotal Firm and Interruptible Exports: Quebec			1 975 832	11 493 996	71 869 108	415 676 068	31.36	32.96
Saskatchewan								
Northpoint	Permit 282	I	3 810	4 194	148 649	158 509	39.02	41.09
Subtotal Firm and Interruptible Exports: Saskatchewan			3 810	4 194	148 649	158 509	39.02	41.09
Total Firm and Interruptible Exports:			5 320 665	27 230 808	161 543 120	857 998 571	28.48	32.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
Enmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	545	25 863	2 725	670 353	5.00	27.61
Northpoint		P	33 774	173 628	172 131	2 680 214	5.10	22.12
Powerex Corp.		P	15 855	80 193	440 781	2 061 554	27.80	26.91
TransAlta Ener		P	0	1 420	0	37 553	0.00	43.40
TransCan Energy		P	40 942	196 795	428 383	3 099 995	10.46	24.63
Subtotal Purchased Imports: Alberta			91 116	478 359	1 044 020	8 561 480	11.46	24.58
British Columbia								
BC Hydro		N	0	4 370	0	0	0.00	0.00
		P	0	399	0	5 265	0.00	13.99
CP En Mktg Inc.		P	0	398	0	5 273	0.00	15.39
FortisBC		P	26 774	160 778	83 410	2 190 736	3.12	18.51
Powerex Corp.		P	846 045	4 377 242	3 671 853	48 971 574	4.34	17.26

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Rainbow	-	P	0	3 887	0	130 248	0.00	34.09
Teck Metals		P	0	690	0	11 983	0.00	17.73
Subtotal Purchased Imports: British Columbia			872 819	4 543 394	3 755 263	51 315 080	4.30	17.32
Manitoba								
Manitoba Hydro		P	25 972	325 700	593 308	5 398 261	22.84	18.15
Subtotal Purchased Imports: Manitoba			25 972	325 700	593 308	5 398 261	22.84	18.15
New Brunswick								
Algonquin Tinke		P	103	1 452	8 366	114 801	81.22	79.01
Emera Energy		P	1 179	2 167	43 234	70 151	36.67	30.35
NB Power		P	25 334	187 995	934 762	6 872 973	36.90	37.25
Powerex Corp.		P	0	1 390	0	24 823	0.00	17.86
Subtotal Purchased Imports: New Brunswick			26 616	193 004	986 361	7 082 748	37.06	37.31
Nova Scotia								
NS Power Inc.		P	480	9 449	16 421	381 992	34.21	49.72
Subtotal Purchased Imports: Nova Scotia			480	9 449	16 421	381 992	34.21	49.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Ontario								
Brookfield EM L	-	P	1 139	1 139	36 676	36 676	32.20	32.20
Bruce Power		P	1 751	4 613	46 370	137 611	26.48	34.31
Cargill Trading		P	300	2 804	5 405	49 227	18.02	25.94
Centre Lane TL		P	441	1 698	20 059	60 652	45.49	36.00
Constell ECG		P	0	451	0	10 240	0.00	27.95
CP En Mktg Inc.		P	70 588	569 355	1 402 912	14 777 072	19.87	30.29
D&W Subway		P	1	4	0	0	0.00	0.00
DTE Energy Trad		P	1 838	5 462	109 450	175 630	59.55	29.45
MAG Energy Sol.		P	24 932	55 288	1 487 741	2 580 023	59.67	39.98
Manitoba Hydro		P	8 216	52 660	329 073	1 645 880	40.05	25.86
MEHQ		P	0	82	0	2 407	0.00	29.36
Northpoint		P	0	1 062	0	18 375	0.00	22.77
OPGI/OHIM		P	0	5	0	102	0.00	20.31
		S	0	0	0	22 999	0.00	0.00
Powerex Corp.		P	60	3 247	2 365	95 949	39.41	32.48

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Rainbow	-	P	0	417	0	13 030	0.00	29.55
Royal Bank		P	-1 537	2 536	-14 926	90 432	9.71	32.11
TransAlta Ener		P	5 318	12 216	275 033	458 281	51.72	33.75
TransCanada PML		P	0	1	0	24	0.00	23.98
Subtotal Purchased Imports: Ontario			113 047	713 040	3 700 157	20 151 611	32.73	30.67
Quebec								
Emera Energy		P	10 196	20 565	531 787	790 600	52.16	38.72
Hydro-Quebec		P	0	21 839	0	2 065 077	0.00	63.74
MEHQ		P	20	322	708	8 110	35.40	25.19
Subtotal Purchased Imports: Quebec			10 216	42 726	532 495	2 863 787	52.12	49.17
Saskatchewan								
Northpoint		P	6 654	88 324	160 673	1 735 327	24.15	20.14
Powerex Corp.		P	0	20	0	368	0.00	14.35
Rainbow		P	1 159	3 764	261 181	551 719	225.35	150.14
Subtotal Purchased Imports: Saskatchewan			7 813	92 108	421 854	2 287 415	53.99	23.73
Total Purchased Imports:			1 148 079	6 397 780	11 049 880	98 042 374	9.62	20.65

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
12/08/08

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Alaska	British Columbia	97	623	6 975	44 597	71.58	71.73
Subtotal Exports: Alaska		97	623	6 975	44 597	71.58	71.73
Arizona	British Columbia	2 818	20 676	107 976	651 615	38.32	40.97
Subtotal Exports: Arizona		2 818	20 676	107 976	651 615	38.32	40.97
California	British Columbia	1 192 184	3 651 981	23 172 471	74 093 112	19.44	26.25
Subtotal Exports: California		1 192 184	3 651 981	23 172 471	74 093 112	19.44	26.25
Idaho	British Columbia	6 741	12 668	89 402	180 807	13.26	34.35
Subtotal Exports: Idaho		6 741	12 668	89 402	180 807	13.26	34.35
Illinois	Ontario	1 445	1 445	41 197	41 197	28.51	28.51
Subtotal Exports: Illinois		1 445	1 445	41 197	41 197	28.51	28.51
Indiana	British Columbia	2 776	2 776	82 368	82 368	29.67	32.17
Subtotal Exports: Indiana		2 776	2 776	82 368	82 368	29.67	32.17
Maine	New Brunswick	56 555	396 721	4 154 775	24 961 432	73.46	63.71
	Nova Scotia	0	1 020	0	43 021	0.00	58.92
	Quebec	118 729	563 759	3 796 859	16 178 129	31.98	28.78
Subtotal Exports: Maine		175 284	961 500	7 951 635	41 182 582	45.36	49.95
Massachusetts	Ontario	0	16 260	0	388 875	0.00	24.22
Subtotal Exports: Massachusetts		0	16 260	0	388 875	0.00	24.22
Michigan	Ontario	255 548	2 272 045	8 171 559	58 606 847	31.98	31.93
Subtotal Exports: Michigan		255 548	2 272 045	8 171 559	58 606 847	31.98	31.93
Minnesota	Ontario	7 910	24 865	289 058	1 004 242	23.55	27.65
Subtotal Exports: Minnesota		7 910	24 865	289 058	1 004 242	23.55	27.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

Page 2
12/08/08

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Missouri	Ontario	2 049	3 849	59 601	106 871	29.09	42.21
Subtotal Exports: Missouri		2 049	3 849	59 601	106 871	29.09	42.21
Montana	British Columbia	9 008	75 623	130 494	1 485 623	14.49	22.09
Subtotal Exports: Montana		9 008	75 623	130 494	1 485 623	14.49	22.09
ND/Minn	Manitoba	857 666	3 217 040	26 017 953	114 233 167	30.34	33.18
Subtotal Exports: ND/Minn		857 666	3 217 040	26 017 953	114 233 167	30.34	33.18
Nevada	British Columbia	12 184	31 688	477 915	992 828	39.22	40.07
Subtotal Exports: Nevada		12 184	31 688	477 915	992 828	39.22	40.07
New England	Ontario	108 948	494 150	3 709 041	20 929 955	34.04	35.72
	Quebec	51 053	600 965	2 246 212	20 502 906	40.48	36.62
Subtotal Exports: New England		160 001	1 095 115	5 955 253	41 432 861	36.10	36.19
New Mexico	British Columbia	2 405	10 237	66 062	267 637	27.47	41.05
Subtotal Exports: New Mexico		2 405	10 237	66 062	267 637	27.47	41.05
New York	Ontario	490 362	3 350 382	15 153 948	85 081 444	30.90	30.82
	Quebec	895 003	4 890 493	23 678 527	149 239 182	25.06	30.14
Subtotal Exports: New York		1 385 365	8 240 875	38 832 474	234 320 626	27.13	30.49
North Dakota	British Columbia	116	116	0	0	0.00	0.00
	Saskatchewan	3 810	4 194	148 649	158 509	39.02	41.09
Subtotal Exports: North Dakota		3 926	4 310	148 649	158 509	37.86	40.81
Oregon	Alberta	0	745	0	15 357	0.00	20.61
	British Columbia	7 107	95 092	150 917	2 540 944	21.24	34.83
Subtotal Exports: Oregon		7 107	95 837	150 917	2 556 301	21.24	34.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Pen/NJersey/Maryla	Ontario	204 627	974 266	6 386 431	28 623 868	31.21	34.00
Subtotal Exports:		204 627	974 266	6 386 431	28 623 868	31.21	34.00
Pen/NJersey/Maryland							
Pennsylvania	Ontario	7 979	82 937	281 376	1 586 693	35.26	27.09
Subtotal Exports: Pennsylvania		7 979	82 937	281 376	1 586 693	35.26	27.09
Utah	British Columbia	950	2 964	31 843	94 594	33.52	47.90
Subtotal Exports: Utah		950	2 964	31 843	94 594	33.52	47.90
Vermont	Ontario	1 617	11 589	245 153	441 669	151.61	42.47
	Quebec	911 047	5 438 779	42 147 510	229 755 850	36.96	34.88
Subtotal Exports: Vermont		912 664	5 450 368	42 392 663	230 197 519	37.16	34.90
Washington	Alberta	2 448	20 205	120 684	891 429	49.30	38.51
	British Columbia	107 482	960 390	578 165	24 764 171	5.38	29.66
Subtotal Exports: Washington		109 930	980 595	698 849	25 655 599	6.36	29.74
Wyoming	British Columbia	0	266	0	9 634	0.00	59.28
Subtotal Exports: Wyoming		0	266	0	9 634	0.00	59.28
Total Exports		5 320 665	27 230 808	161 543 120	857 998 571	28.48	32.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	22	1 583	45	33 397	2.06	22.02
Subtotal Imports: Arizona		22	1 612	45	34 118	2.06	22.05
California	British Columbia	1 396	10 840	- 144 586	- 283 518	-103.57	-18.92
Subtotal Imports: California		1 396	10 840	- 144 586	- 283 518	-103.57	-18.92
Colorado	British Columbia	0	1 077	0	10 916	0.00	12.25
Subtotal Imports: Colorado		0	1 077	0	10 916	0.00	12.25
Idaho	British Columbia	1 427	12 772	-14 819	116 484	-10.38	12.12
Subtotal Imports: Idaho		1 427	12 772	-14 819	116 484	-10.38	12.12
Indiana	Alberta	0	1 008	0	18 550	0.00	33.77
	British Columbia	0	910	0	7 559	0.00	11.62
	Ontario	0	339	0	11 250	0.00	31.99
	Saskatchewan	247	2 478	56 875	336 027	230.26	118.37
Subtotal Imports: Indiana		247	4 735	56 875	373 385	230.26	73.50
Iowa	Ontario	0	78	0	1 779	0.00	23.79
Subtotal Imports: Iowa		0	78	0	1 779	0.00	23.79
Maine	New Brunswick	26 616	191 614	986 361	7 057 925	37.06	37.39
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		26 616	191 623	986 361	7 058 204	37.06	37.39
Massachusetts	New Brunswick	0	1 390	0	24 823	0.00	17.86
	Ontario	90	90	4 966	4 966	55.18	55.25
Subtotal Imports: Massachusetts		90	1 480	4 966	29 789	55.18	21.50
Michigan	Ontario	32 735	108 057	1 708 908	3 926 769	52.20	30.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Michigan	Quebec	20	280	708	6 784	35.40	24.23
Subtotal Imports: Michigan		32 755	108 337	1 709 616	3 933 554	52.19	30.17
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	263	6 804	4 627	142 405	17.59	28.25
Subtotal Imports: Minnesota		263	7 114	4 627	150 784	17.59	28.23
Missouri	Ontario	1 139	1 139	36 676	36 676	32.20	32.20
Subtotal Imports: Missouri		1 139	1 139	36 676	36 676	32.20	32.20
Montana	Alberta	0	406	0	6 881	0.00	30.41
	British Columbia	29 818	188 277	-81 932	1 171 337	-2.75	12.58
Subtotal Imports: Montana		29 818	188 683	-81 932	1 178 218	-2.75	12.77
ND/Minn	Manitoba	25 972	325 700	593 308	5 398 261	22.84	18.15
Subtotal Imports: ND/Minn		25 972	325 700	593 308	5 398 261	22.84	18.15
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	24	1 442	641	33 478	26.73	28.32
Subtotal Imports: Nevada		24	1 490	641	34 632	26.73	28.27
New Mexico	British Columbia	204	6 234	9 298	119 596	45.58	17.72
Subtotal Imports: New Mexico		204	6 234	9 298	119 596	45.58	17.72
New York	Ontario	78 790	575 826	1 943 956	15 835 252	24.67	31.19
	Quebec	10 196	42 427	531 787	2 774 012	52.16	49.39
Subtotal Imports: New York		88 986	618 253	2 475 744	18 609 264	27.82	31.98
North Dakota	Alberta	178	3 219	-2 086	57 664	-11.72	22.48
	Saskatchewan	7 566	89 610	364 979	1 951 020	48.24	22.01
Subtotal Imports: North Dakota		7 744	92 829	362 893	2 008 684	46.86	22.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Oregon	Alberta	0	38	0	947	0.00	24.91
	British Columbia	50 614	253 046	- 166 685	1 259 451	-3.29	9.64
Subtotal Imports: Oregon		50 614	253 084	- 166 685	1 260 398	-3.29	9.64
Pennsylvania	Alberta	0	630	0	12 108	0.00	16.94
	British Columbia	0	1 572	0	31 446	0.00	17.75
	Nova Scotia	480	9 449	16 421	381 992	34.21	49.72
	Ontario	30	20 707	1 024	192 513	34.14	21.94
	Saskatchewan	0	20	0	368	0.00	14.35
Subtotal Imports: Pennsylvania		510	32 378	17 445	618 428	34.21	35.30
Utah	British Columbia	143	1 679	4 588	24 103	32.08	16.53
Subtotal Imports: Utah		143	1 679	4 588	24 103	32.08	16.53
Vermont	Quebec	0	10	0	82 712	0.00	34.50
Subtotal Imports: Vermont		0	10	0	82 712	0.00	34.50
Washington	Alberta	90 938	472 671	1 046 106	8 455 078	11.50	24.67
	British Columbia	789 171	4 062 768	4 148 711	48 778 198	5.26	18.19
Subtotal Imports: Washington		880 109	4 535 439	5 194 817	57 233 277	5.90	18.94
Wyoming	British Columbia	0	1 194	0	12 631	0.00	12.67
Subtotal Imports: Wyoming		0	1 194	0	12 631	0.00	12.67
Total Imports		1 148 079	6 397 780	11 049 880	98 042 374	9.62	20.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).