# The Supply and Disposition of Refined Petroleum Products in Canada



February 2012



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February 2012

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- .. not available for a specific reference period
- ... not applicable
- 0 true zero or a value rounded to zero
- 0<sup>s</sup> value rounded to 0 (zero) where there is a meaningful distinction between true zero and the value that was rounded
- p preliminary
- r revised
- x suppressed to meet the confidentiality requirements of the Statistics Act
- E use with caution
- F too unreliable to be published
- \* significantly different from reference category (p < 0.05)

#### **Abbreviations**

NAICS North American Industry Classification System

#### Acknowledgements

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# **Highlights**

#### February 2012

- Domestic sales of refined petroleum products totalled 8.1 million cubic metres.
- Refined petroleum product production totalled 9.2 million cubic metres.
- Total crude oil receipts by Canadian refineries totalled 8.6 million cubic metres.
- Crude oil imports accounted for 41.3 % of total refinery receipts.
- Petroleum products inventories totaled 9.4 million cubic metres.

Domestic sales of refined petroleum products in February 2012 totalled 8.1 million cubic metres, an increase of 43.0 thousand cubic metres (+ 0.5 %) from February 2011. Motor gasoline and diesel fuel oil sales accounted for about 70 % of total petroleum product sales. The largest increase, by volume, was in motor gasoline by 93.7 thousand cubic metres (+ 2.9 %). The largest decrease was in light fuel oil, which posted a decrease of 81.2 thousand cubic metres (- 19.9 %). This seasonal decrease in light fuel oil sales is expected, as it is primarily used as a residential heating fuel.

Refineries produced 9.2 million cubic metres of product in February 2012, up 240.1 thousand cubic metres (+ 2.7 %) above the same month a year earlier. Motor gasoline production was down 14.4 thousand cubic metres (- 0.4 %) compared to February 2011. Diesel fuel production grew 169.1 thousand cubic metres or (+ 8.1 %) accounting for the largest volumetric increase. Heavy fuel oil production was up 3.2 thousand cubic metres (+ 0.6 %).

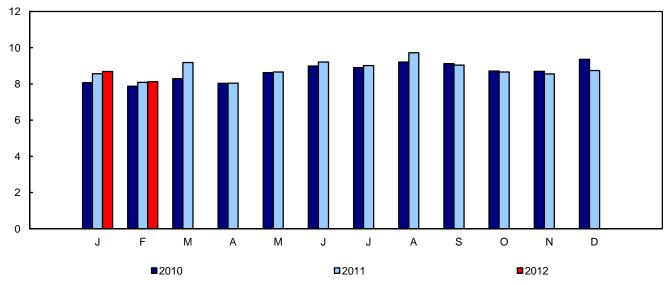
Crude oil receipts by domestic refineries totalled 8.5 million cubic metres, up by 608.3 thousand cubic metres (+ 7.7 %) from the same month a year earlier. Receipts of domestic crude oils totalled 5.0 million cubic metres, up 167.3 thousand cubic metres (+ 3.4 %). Imports totalled 3.5 million cubic metres, up 441.0 thousand cubic metres or (+ 8.3 %). Imports represented about 41 % of total crude oil receipts.

OPEC crude oils accounted for 53.1 % of crude oil imports in February 2012, led by Algeria, Nigeria and Saudi Arabia. North Sea producers (Norway and the United Kingdom) supplied an additional 8.4 % of total imports.

Crude oil and refined petroleum product inventories held by refineries and major distributors closed February 2012 at 12.4 million cubic metres, an increase of 9.7 %. Product inventories totaled 9.3 million cubic metres (+ 6.4 %) while crude oil inventories closed the month at 3.1 million cubic metres (+ 21.0 %).

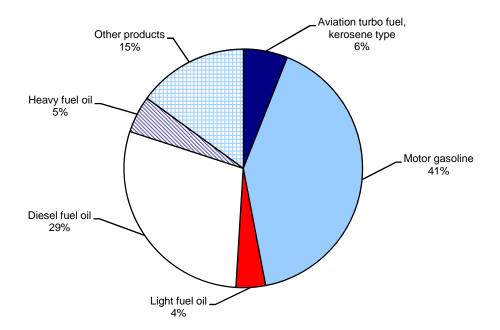
Motor gasoline inventories were up 36.8 thousand cubic metres (+ 1.3 %) compared to February 2011. Also, diesel fuel inventories were up and additional 20 % or 440.2 thousand cubic metres from February 2011.

#### Chart 1 Domestic sales of refined petroleum products



millions of cubic metres





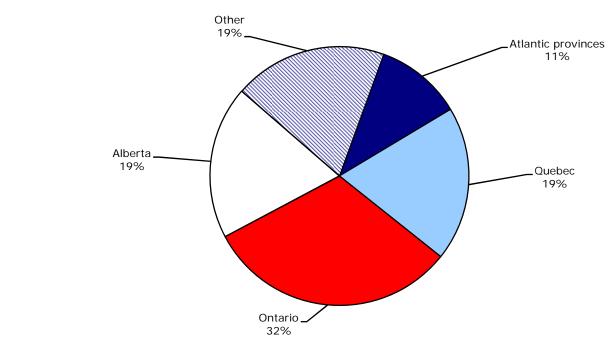
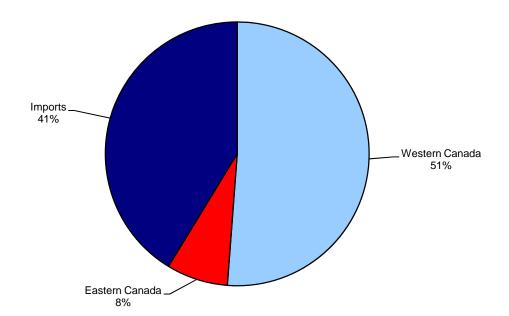


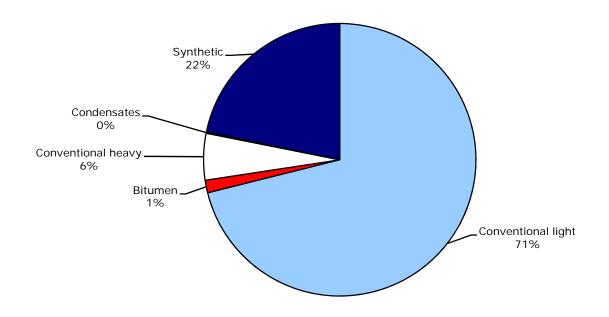
Chart 4 Refinery supply of crude oils – domestic and import receipts – February 2012



#### Chart 3 Domestic sales of refined petroleum products – by region – February 2012

#### Chart 5

Refinery supply of crude oils – by type – February 2012



# **Related products**

#### Selected CANSIM tables from Statistics Canada

128-0009	Supply and demand of primary and secondary energy in terajoules
128-0010	Supply and demand of primary and secondary energy in natural units
134-0001	Refinery supply of crude oil and equivalent
134-0002	Refinery supply of other materials used in Canadian refineries
134-0003	Statistics of refined petroleum products
134-0004	Supply and disposition of refined petroleum products

### Selected surveys from Statistics Canada

2150 Monthly Refined Petroleum Products

### Selected summary tables from Statistics Canada

- Energy supply and demand
- Energy supply and demand, by fuel type

# **Statistical tables**

#### Table 1-1 Domestic sales of refined petroleum products by province — Canada

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thou	sands of cubic me	tres		
Propane and propane mixes	1,058.7	220.2	150.5	107.5	75.1	v21487
Butane and butane mixes	938.0	80.1	66.1	37.9	34.8	v21695
Petro-chemical feedstocks	4,389.0	776.6	791.0	364.1	423.2	v21887
Naphtha specialties	64.6	9.8	8.7	5.1	4.3	v22043
Aviation gasoline	62.9	5.3	6.9	3.3	4.3	v22252
Motor gasoline	44,291.7	6,719.1	7,088.7	3,246.4	3,340.1	v22455
Premium motor gasoline	3,384.7	493.7	567.5	246.2	265.8	v22456
Mid-grade motor gasoline	738.9	122.9	189.2	28.1	96.1	v22457
Regular no-lead motor gasoline	40,088.8	6,102.2	6,331.7	2,971.8	2,978.0	v22458
Regular leaded motor gasoline	79.3	0.3	0.3	0.3	0.3	v22459
Retail sales of motor gasoline	36,187.0	5,496.8	3,859.0	2,898.4	2,977.1	v22460
Aviation turbo fuel, kerosene type	5,923.2	909.1	1,013.2	448.8	480.9	v24955
Aviation turbo fuel, naphtha type	12.2	2.4	3.5	1.5	1.7	v25154
Stove oil, kerosene	588.9	108.8	133.0	69.4	76.2	v22973
Diesel fuel oil	30,002.1	4,572.0	4,824.4	2,262.3	2,322.5	v23190
Net sales of low sulphur	24,934.4	4,181.0	2,739.6	2,067.9	1,180.9	v23191
Light fuel oil	3,365.8	860.9	693.0	407.9	326.6	v23428
Heavy fuel oil	4,840.1	992.1	774.4	459.2	397.6	v23643
Net sales of low sulphur	х	х	х	х	Х	v23644
Asphalt	4,047.8	488.4	341.6	238.4	208.3	v23868
Petroleum coke (including coke from catalytic cracker)	1,758.4	209.3	243.4	86.8	97.1	v24068
Lubricating oils and greases	1,082.3	177.0	169.9	86.6	86.0	v24181
Still gas	0.0	0.0	0.0	0.0	0.0	v24399
Other petroleum products	3,030.3	512.8	497.4	254.9	244.4	v24513
Total refined petroleum products	105,455.9	16,644.1	16,805.7	8,080.1	8,123.1	v24729

#### Table 1-2

#### Domestic sales of refined petroleum products by province — Newfoundland and Labrador

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number		
		thousands of cubic metres						
Propane and propane mixes	23.1	6.1	6.8	3.1	3.2	v21502		
Butane and butane mixes								
Petro-chemical feedstocks								
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22057		
Aviation gasoline	0.8	0.0	0.0	0.0	0.0	v22266		
Motor gasoline	824.9	110.2	129.1	54.1	60.9	v22475		
Premium motor gasoline	31.1	4.0	5.1	2.0	2.4	v22476		
Mid-grade motor gasoline	1.4	0.2	0.2	0.1	0.1	v22477		
Regular no-lead motor gasoline	792.3	106.0	123.7	52.0	58.4	v22478		
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22479		
Retail sales of motor gasoline	703.1	106.8	90.1	52.8	59.4	v22480		
Aviation turbo fuel, kerosene type	266.3	45.2	61.8	24.8	40.0	v24969		
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25169		
Stove oil, kerosene	81.8	32.4	32.4	32.2	32.2	v22988		
Diesel fuel oil	607.2	71.7	55.4	34.2	26.9	v23206		
Net sales of low sulphur	597.9	69.6	53.0	34.1	26.7	v23207		
Light fuel oil	270.3	45.7	32.9	22.1	17.5	v23443		
Heavy fuel oil	213.1	123.4	56.0	43.3	44.5	v23659		
Net sales of low sulphur	x	x	X	X	x	v23660		
Asphalt	15.5	0.0	0.0	0.0	0.0	v23881		
Petroleum coke (including coke from catalytic cracker)	0.0	0.0	0.0	0.0	0.0	v24075		
Lubricating oils and greases	11.7	1.6	1.1	0.7	0.5	v24195		
Still gas	0.0	0.0	0.0	0.0	0.0	v24407		
Other petroleum products	54.4	8.0	0.0	0.0	0.0	v24528		
Total refined petroleum products	2,369.0	444.5	375.4	214.5	225.8	v24744		

### Table 1-3 Domestic sales of refined petroleum products by province — Prince Edward Island

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thou	sands of cubic met	ires		
Propane and propane mixes	5.6	0.9	1.0	0.4	0.5	v21507
Butane and butane mixes						
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21899
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22067
Aviation gasoline	0.1	0.0	0.0	0.0	0.0	v22275
Motor gasoline	245.2	30.3	37.4	14.5	17.1	v22491
Premium motor gasoline	15.0	1.9	2.3	0.9	1.1	v22492
Mid-grade motor gasoline	0.5	0.1	0.1	0.0	0.0	v22493
Regular no-lead motor gasoline	229.7	28.3	35.0	13.6	16.0	v22494
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22495
Retail sales of motor gasoline	200.2	27.0	17.0	13.6	16.0	v22496
Aviation turbo fuel, kerosene type	4.2	0.7	0.2	0.4	0.1	v24978
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25179
Stove oil, kerosene	1.5	0.5	0.4	0.3	0.2	v22999
Diesel fuel oil	131.7	15.3	10.2	7.1	5.6	v23219
Net sales of low sulphur	131.6	15.3	9.6	7.1	5.2	v23220
Light fuel oil	191.7	39.5	33.3	18.1	16.3	v23455
Heavy fuel oil	0.0	0.0	0.0	0.0	0.0	v23671
Net sales of low sulphur	х	х	х	х	х	v23672
Asphalt	0.0	0.0	0.0	0.0	0.0	v23891
Petroleum coke (including coke from catalytic cracker)	0.0	0.0	0.0	0.0	0.0	v24077
Lubricating oils and greases	0.8	0.1	0.1	0.0	0.1	v24207
Still gas						
Other petroleum products	0.0	0.0	0.0	0.0	0.0	v24538
Total refined petroleum products	580.8	87.4	82.6	40.8	39.9	v24756

### Table 1-4 Domestic sales of refined petroleum products by province — Nova Scotia

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Propane and propane mixes	40.1	7.2	7.5	3.6	4.1	v21518	
Butane and butane mixes	16.6	0.9	0.0	0.9	0.0	v21719	
Petro-chemical feedstocks	53.4	11.4	13.0	4.8	7.4	v21907	
Naphtha specialties	0.1	0.0	0.0	0.0	0.0	v22080	
Aviation gasoline	0.6	0.0	0.1	0.0	0.0	v22285	
Motor gasoline	1,287.2	167.3	204.3	80.3	91.9	v22508	
Premium motor gasoline	91.9	11.8	14.7	5.7	6.3	v22509	
Mid-grade motor gasoline	9.8	1.5	1.5	0.7	0.7	v22510	
Regular no-lead motor gasoline	1,185.5	154.0	188.2	74.0	84.8	v22511	
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22512	
Retail sales of motor gasoline	1,077.0	149.7	101.9	75.2	86.0	v22513	
Aviation turbo fuel, kerosene type	134.4	21.1	15.1	10.4	8.0	v24989	
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25192	
Stove oil, kerosene	7.4	1.8	2.4	0.8	1.2	v23011	
Diesel fuel oil	889.2	139.8	112.0	76.3	68.1	v23233	
Net sales of low sulphur	797.9	127.2	92.7	70.0	54.6	v23234	
Light fuel oil	903.9	201.8	174.9	95.4	88.7	v23467	
Heavy fuel oil	204.2	47.7	40.0	22.8	12.7	v23684	
Net sales of low sulphur	х	х	х	х	х	v23685	
Asphalt	88.1	0.0	0.0	0.0	0.0	v23904	
Petroleum coke (including coke from catalytic cracker)	6.1	0.0	0.0	0.0	0.0	v24082	
Lubricating oils and greases	12.2	2.4	1.1	1.0	0.7	v24221	
Still gas							
Other petroleum products	0.0	0.0	0.0	0.0	0.0	v24549	
Total refined petroleum products	3,643.3	601.4	570.5	296.4	282.8	v24770	

# Table 1-5 Domestic sales of refined petroleum products by province — New Brunswick

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Propane and propane mixes	18.1	2.9	3.2	1.4	1.7	v21534	
Butane and butane mixes	0.0	0.0	0.0	0.0	0.0	v21734	
Petro-chemical feedstocks	2.2	0.7	0.0	0.3	0.0	v21921	
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22092	
Aviation gasoline	1.4	0.2	0.2	0.1	0.1	v22298	
Motor gasoline	1,238.5	150.5	191.1	72.5	86.1	v22527	
Premium motor gasoline	108.0	11.0	17.6	5.3	7.9	v22528	
Mid-grade motor gasoline	3.6	0.5	0.6	0.2	0.3	v22529	
Regular no-lead motor gasoline	1,126.9	139.0	172.9	66.9	77.9	v22530	
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22531	
Retail sales of motor gasoline	1,008.0	131.2	89.3	67.7	80.4	v22532	
Aviation turbo fuel, kerosene type	51.0	6.9	6.7	3.4	3.1	v25003	
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25207	
Stove oil, kerosene	7.8	0.5	2.7	0.2	1.3	v23026	
Diesel fuel oil	1,189.2	151.4	101.5	68.5	55.6	v23248	
Net sales of low sulphur	1,188.5	151.4	96.0	68.5	52.9	v23249	
Light fuel oil	316.7	58.3	45.3	27.3	23.3	v23482	
Heavy fuel oil	1,489.0	335.5	250.1	154.4	106.6	v23699	
Net sales of low sulphur	×	х	х	х	х	v23700	
Asphalt	776.2	95.0	75.2	36.5	51.8	v23918	
Petroleum coke (including coke from catalytic cracker)	0.0	0.0	0.0	0.0	0.0	v24088	
Lubricating oils and greases	36.0	5.9	4.3	2.5	3.0	v24235	
Still gas	0.0	0.0	0.0	0.0	0.0	v24418	
Other petroleum products	0.5	0.0	0.0	0.0	0.0	v24564	
Total refined petroleum products	5,126.6	807.8	680.4	367.1	332.7	v24785	

### Table 1-6 Domestic sales of refined petroleum products by province — Quebec

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Propane and propane mixes	331.7	46.6	50.4	22.5	25.7	v21549	
Butane and butane mixes	280.4	19.1	7.7	9.7	5.1	v21750	
Petro-chemical feedstocks	443.6	81.1	86.0	42.0	47.3	v21932	
Naphtha specialties	1.8	0.5	0.1	0.2	0.1	v22106	
Aviation gasoline	16.6	1.6	2.0	1.0	1.2	v22310	
Motor gasoline	8,980.1	1,373.8	1,474.8	679.5	668.1	v22545	
Premium motor gasoline	780.3	112.5	125.8	55.3	56.1	v22546	
Mid-grade motor gasoline	392.6	70.8	137.7	3.5	68.1	v22547	
Regular no-lead motor gasoline	7,743.8	1,190.5	1,211.3	620.7	543.8	v22548	
Regular leaded motor gasoline	63.4	0.0	0.0	0.0	0.0	v22549	
Retail sales of motor gasoline	7,241.7	1,165.5	828.8	621.9	611.4	v22550	
Aviation turbo fuel, kerosene type	1,023.6	159.2	185.7	76.2	89.9	v25016	
Aviation turbo fuel, naphtha type	0.1	0.0	0.0	0.0	0.0	v25221	
Stove oil, kerosene	190.3	38.6	51.8	19.8	22.2	v23039	
Diesel fuel oil	5,269.8	758.9	951.0	383.4	458.8	v23262	
Net sales of low sulphur	4,840.7	684.0	790.4	342.7	387.8	v23263	
Light fuel oil	790.4	238.3	184.6	113.2	79.9	v23495	
Heavy fuel oil	1,297.7	178.3	174.9	95.6	81.3	v23713	
Net sales of low sulphur	x	х	х	х	х	v23714	
Asphalt	699.3	43.7	65.0	20.8	31.0	v23931	
Petroleum coke (including coke from catalytic cracker)	1,005.9	122.7	47.0	47.0	47.0	v24097	
Lubricating oils and greases	115.3	18.4	16.9	9.9	9.7	v24249	
Still gas		•					
Other petroleum products	115.1	1.3	2.0	0.7	1.2	v24578	
Total refined petroleum products	20,561.4	3,082.0	3,299.9	1,521.4	1,568.6	v24800	

# Table 1-7 Domestic sales of refined petroleum products by province — Ontario

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Propane and propane mixes	179.2	67.0	7.3	34.6	2.4	v21565	
Butane and butane mixes	314.4	17.8	19.5	6.9	9.7	v21766	
Petro-chemical feedstocks	3.564.3	623.8	636.5	287.9	343.5	v21947	
Naphtha specialties	48.2	6.9	4.4	3.8	3.4	v22120	
Aviation gasoline	9.0	0.8	0.4	0.5	0.3	v22324	
Motor gasoline	16.719.2	2,635.3	2,657.3	1.248.6	1.275.2	v22565	
Premium motor gasoline	1,199.8	178.6	225.1	93.4	105.7	v22566	
Mid-grade motor gasoline	119.1	19.0	15.5	8.9	10.7	v22567	
Regular no-lead motor gasoline	15,396.8	2,437.6	2,416.5	1,146.2	1,158.8	v22568	
Regular leaded motor gasoline	3.5	0.1	0.1	0.1	0.1	v22569	
Retail sales of motor gasoline	14.101.0	2.197.7	1,367.2	1.146.5	1.170.9	v22570	
Aviation turbo fuel, kerosene type	1,530.8	236.2	270.9	112.3	117.6	v25030	
Aviation turbo fuel, naphtha type	0.1	0.0	0.0	0.0	0.0	v25237	
Stove oil, kerosene	118.0	16.6	17.7	6.6	8.5	v23054	
Diesel fuel oil	7,147.9	1,071.7	1,140.0	523.0	530.8	v23278	
Net sales of low sulphur	6,583.2	994.9	698.7	488.0	269.7	v23279	
Light fuel oil	753.8	227.7	180.1	108.3	80.8	v23510	
Heavy fuel oil	514.3	54.1	46.1	17.4	18.2	v23729	
Net sales of low sulphur	х	х	х	х	х	v23730	
Asphalt	1,172.2	248.9	118.1	135.8	79.6	v23945	
Petroleum coke (including coke from catalytic cracker)	359.6	28.1	123.8	16.0	20.1	v24110	
Lubricating oils and greases	512.4	74.5	72.5	36.4	40.2	v24263	
Still gas	0.0	0.0	0.0	0.0	0.0	v24431	
Other petroleum products	345.0	41.3	57.8	30.0	30.7	v24593	
Total refined petroleum products	33,288.4	5,350.8	5,352.3	2,568.2	2,560.8	v24815	

### Table 1-8 Domestic sales of refined petroleum products by province — Manitoba

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Propane and propane mixes	0.0	0.0	0.0	0.0	0.0	v21581
Butane and butane mixes	0.0	0.0	0.0	0.0	0.0	v21781
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21961
Naphtha specialties	0.1	0.0	0.0	0.0	0.0	v22135
Aviation gasoline	6.5	0.6	0.9	0.4	0.7	v22338
Motor gasoline	1,627.6	262.0	301.9	133.0	129.7	v22585
Premium motor gasoline	79.5	12.8	11.0	6.2	6.5	v22586
Mid-grade motor gasoline	3.7	0.7	0.3	0.3	0.3	v22587
Regular no-lead motor gasoline	1,542.7	248.4	290.4	126.4	122.8	v22588
Regular leaded motor gasoline	<sup>′</sup> 1.7	0.1	0.1	0.1	0.1	v22589
Retail sales of motor gasoline	1,282.9	203.0	165.2	110.1	107.4	v22590
Aviation turbo fuel, kerosene type	232.0	38.7	36.1	18.6	16.9	v25043
Aviation turbo fuel, naphtha type	1.4	0.1	0.1	0.1	0.1	v25252
Stove oil, kerosene	2.9	0.4	0.3	0.2	0.2	v23069
Diesel fuel oil	1,274.8	181.6	203.7	96.6	93.6	v23294
Net sales of low sulphur	706.1	122.6	47.3	68.5	22.7	v23295
Light fuel oil	11.8	3.2	3.5	1.6	2.2	v23525
Heavy fuel oil	15.8	7.2	2.6	4.5	1.8	v23745
Net sales of low sulphur						
Asphalt	101.0	0.9	0.7	0.2	0.7	v23959
Petroleum coke (including coke from catalytic cracker)	4.4	1.1	4.6	0.7	0.7	v24117
Lubricating oils and greases	27.3	4.3	17.1	1.9	1.7	v24278
Still gas						
Other petroleum products	106.3	8.4	0.0	0.0	0.0	v24608
Total refined petroleum products	3,412.0	508.4	571.5	257.7	248.3	v24830

# Table 1-9 Domestic sales of refined petroleum products by province — Saskatchewan

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Propane and propane mixes	76.1	19.9	18.5	8.8	9.9	v21595	
Butane and butane mixes	41.6	7.0	9.8	3.7	4.7	v21791	
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21966	
Naphtha specialties	0.1	0.0	0.0	0.0	0.0	v22147	
Aviation gasoline	3.9	0.3	0.2	0.2	0.2	v22349	
Motor gasoline	2,506.8	368.2	392.3	161.9	199.5	v22604	
Premium motor gasoline	126.7	20.6	19.0	10.1	10.2	v22605	
Mid-grade motor gasoline	3.4	0.5	0.3	0.2	0.2	v22606	
Regular no-lead motor gasoline	2,376.7	347.0	373.0	151.5	189.1	v22607	
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22608	
Retail sales of motor gasoline	1,710.0	246.5	245.2	114.0	140.5	v22609	
Aviation turbo fuel, kerosene type	197.6	17.3	21.5	9.0	9.5	v25054	
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25264	
Stove oil, kerosene	4.6	1.2	2.5	0.7	2.0	v23081	
Diesel fuel oil	2,629.3	360.5	354.5	184.2	187.6	v23308	
Net sales of low sulphur	1,607.2	326.0	95.1	167.7	32.5	v23309	
Light fuel oil	14.7	6.8	4.4	3.0	2.0	v23536	
Heavy fuel oil	248.4	42.8	51.2	19.0	25.0	v23759	
Net sales of low sulphur	х	х	х	х	х	v23760	
Asphalt	225.4	10.5	4.9	6.4	2.6	v23972	
Petroleum coke (including coke from catalytic cracker)	56.6	7.5	17.1	3.5	8.6	v24125	
Lubricating oils and greases	64.1	11.6	7.3	6.6	3.7	v24291	
Still gas							
Other petroleum products	19.8	0.3	0.2	0.2	0.1	v24622	
Total refined petroleum products	6,089.0	853.8	884.5	407.0	455.4	v24843	

### Table 1-10 Domestic sales of refined petroleum products by province — Alberta

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Propane and propane mixes	342.9	61.7	49.1	29.5	24.2	v21609	
Butane and butane mixes	276.3	35.0	26.9	16.5	15.3	v21806	
Petro-chemical feedstocks	325.5	59.6	55.6	29.0	24.9	v21974	
Naphtha specialties	13.6	2.3	4.2	1.1	0.8	v22161	
Aviation gasoline	13.8	0.9	1.8	0.5	1.2	v22361	
Motor gasoline	6,252.6	923.2	1,005.8	463.4	472.6	v22623	
Premium motor gasoline	455.4	69.8	76.5	33.3	34.7	v22624	
Mid-grade motor gasoline	60.6	10.2	12.7	4.8	5.1	v22625	
Regular no-lead motor gasoline	5,726.8	843.2	916.6	425.3	432.8	v22626	
Regular leaded motor gasoline	9.7	0.0	0.0	0.0	0.0	v22627	
Retail sales of motor gasoline	4,915.1	695.2	520.7	389.0	396.8	v22628	
Aviation turbo fuel, kerosene type	856.3	140.2	146.7	70.3	74.9	v25066	
Aviation turbo fuel, naphtha type	9.0	1.8	3.4	1.2	1.7	v25278	
Stove oil, kerosene	51.8	9.5	14.6	5.3	4.6	v23094	
Diesel fuel oil	7,380.6	1,257.5	1,315.7	601.8	615.9	v23323	
Net sales of low sulphur	5,779.6	1,194.3	527.3	571.2	197.2	v23324	
Light fuel oil	37.5	15.8	14.6	7.8	6.8	v23548	
Heavy fuel oil	311.2	59.7	58.6	30.7	31.7	v23773	
Net sales of low sulphur	х	х	х	х	х	v23774	
Asphalt	739.3	67.9	62.8	26.7	35.3	v23985	
Petroleum coke (including coke from catalytic cracker)	155.4	31.3	32.1	13.0	15.3	v24135	
Lubricating oils and greases	202.0	40.1	32.4	18.3	17.5	v24305	
Still gas							
Other petroleum products	2,383.7	453.3	436.9	223.9	212.4	v24637	
Total refined petroleum products	19,351.7	3,159.8	3,261.1	1,538.9	1,555.0	v24858	

### Table 1-11 Domestic sales of refined petroleum products by province — British Columbia

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Propane and propane mixes	41.9	7.8	6.7	3.7	3.5	v21625	
Butane and butane mixes	8.7	0.3	2.2	0.3	0.0	v21822	
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21989	
Naphtha specialties	0.7	0.0	0.0	0.0	0.0	v22176	
Aviation gasoline	6.9	0.6	0.9	0.4	0.5	v22374	
Motor gasoline	4,536.8	689.5	686.2	334.1	335.1	v22643	
Premium motor gasoline	484.1	70.3	69.9	33.8	34.7	v22644	
Mid-grade motor gasoline	130.4	18.3	19.2	8.9	10.0	v22645	
Regular no-lead motor gasoline	3.921.4	600.8	597.1	291.4	290.4	v22646	
Regular leaded motor gasoline	0.9	0.0	0.0	0.0	0.0	v22647	
Retail sales of motor gasoline	3,918.3	570.0	431.4	305.3	306.2	v22648	
Aviation turbo fuel, kerosene type	1.540.2	236.9	262.0	120.2	117.2	v25079	
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25294	
Stove oil, kerosene	7.6	1.8	2.0	0.8	0.7	v23109	
Diesel fuel oil	3,234.9	507.3	523.9	256.0	244.7	v23339	
Net sales of low sulphur	2,475.8	441.6	288.8	219.8	108.2	v23340	
Light fuel oil	34.1	11.6	8.8	5.3	4.1	v23562	
Heavy fuel oil	545.9	143.4	95.0	71.5	75.8	v23789	
Net sales of low sulphur	X	х	X	x	X	v23790	
Asphalt	230.5	21.6	14.7	11.9	7.2	v23999	
Petroleum coke (including coke from catalytic cracker)	170.4	18.7	5.5	6.7	5.4	v24146	
Lubricating oils and greases	97.7	17.5	14.7	8.8	8.5	v24320	
Still gas	0.0	0.0	0.0	0.0	0.0	v24453	
Other petroleum products	5.4	0.2	0.4	0.1	0.0	v24652	
Total refined petroleum products	10,461.6	1,657.1	1,623.2	819.8	802.6	v24872	

### Table 1-12 Domestic sales of refined petroleum products by province — Yukon

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thou	sands of cubic me	tres		
Propane and propane mixes	•					
Butane and butane mixes						
Petro-chemical feedstocks						
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22188
Aviation gasoline	1.0	0.0	0.0	0.0	0.0	v22388
Motor gasoline	17.6	2.3	2.3	1.2	1.1	v22662
Premium motor gasoline	0.7	0.1	0.2	0.0	0.1	v22663
Mid-grade motor gasoline	0.1	0.0	0.0	0.0	0.0	v22664
Regular no-lead motor gasoline	16.8	2.2	2.0	1.1	1.0	v22665
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22666
Retail sales of motor gasoline	10.8	1.5	0.7	0.7	0.7	v22667
Aviation turbo fuel, kerosene type	8.3	0.7	0.1	0.3	0.1	v25090
Aviation turbo fuel, naphtha type	0.9	0.1	0.0	0.0	0.0	v25309
Stove oil, kerosene	19.2	5.4	5.1	2.3	2.4	v23123
Diesel fuel oil	56.5	6.9	7.7	3.0	3.0	v23354
Net sales of low sulphur	41.8	4.7	3.2	2.1	0.0	v23355
Light fuel oil	9.2	2.5	2.0	1.1	0.9	v23576
Heavy fuel oil	0.4	0.0	0.0	0.0	0.0	v23802
Net sales of low sulphur						
Asphalt	0.0	0.0	0.0	0.0	0.0	v24009
Petroleum coke (including coke from catalytic cracker)						
Lubricating oils and greases	0.8	0.1	1.7	0.1	0.0	v24333
Still gas						
Other petroleum products	0.0	0.0	0.0	0.0	0.0	v28543888
Total refined petroleum products	114.0	18.0	32.4	8.0	7.6	v24885

# Table 1-13Domestic sales of refined petroleum products by province — Northwest Territories

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thou	sands of cubic me	tres		
Propane and propane mixes	0.0	0.0	0.0	0.0	0.0	v21639
Butane and butane mixes						
Petro-chemical feedstocks						
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22198
Aviation gasoline	2.5	0.2	0.3	0.1	0.1	v22400
Motor gasoline	44.9	6.3	6.2	3.4	3.0	v22680
Premium motor gasoline	1.8	0.3	0.3	0.2	0.2	v22681
Mid-grade motor gasoline	13.6	1.0	1.0	0.5	0.5	v22682
Regular no-lead motor gasoline	29.5	5.0	4.9	2.8	2.3	v22683
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22684
Retail sales of motor gasoline	19.0	2.7	1.6	1.6	1.4	v22685
Aviation turbo fuel, kerosene type	54.8	6.0	6.5	2.9	3.5	v25101
Aviation turbo fuel, naphtha type	0.8	0.5	0.0	0.3	0.0	v25324
Stove oil, kerosene	0.7	0.1	1.1	0.1	0.6	v23135
Diesel fuel oil	191.0	49.4	48.8	28.4	31.8	v23368
Net sales of low sulphur	190.1	49.2	37.7	28.2	23.5	v23369
Light fuel oil	31.9	9.8	8.4	4.6	4.0	v23588
Heavy fuel oil	0.0	0.0	0.0	0.0	0.0	v23811
Net sales of low sulphur						
Asphalt	0.2	0.0	0.0	0.0	0.0	v24017
Petroleum coke (including coke from catalytic cracker)	· · ·					· · ·
Lubricating oils and greases	1.8	0.7	0.5	0.5	0.5	v24343
Still gas						
Other petroleum products	0.0	0.0	0.0	0.0	0.0	v24671
Total refined petroleum products	328.7	73.1	71.9	40.3	43.6	v24898

### Table 1-14 Domestic sales of refined petroleum products by province — Nunavut

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
_		thou	sands of cubic me	tres		
Propane and propane mixes						
Butane and butane mixes						
Petro-chemical feedstocks						
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v760583
Aviation gasoline	0.0	0.0	0.0	0.0	0.0	v760585
Motor gasoline	10.3	0.0	0.0	0.0	0.0	v760587
Premium motor gasoline						
Mid-grade motor gasoline						
Regular no-lead motor gasoline	0.0	0.0	0.0	0.0	0.0	v760588
Regular leaded motor gasoline						
Retail sales of motor gasoline						
Aviation turbo fuel, kerosene type	23.7	0.0	0.0	0.0	0.0	v760603
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v784071
Stove oil, kerosene	95.3	0.0	0.0	0.0	0.0	v760593
Diesel fuel oil	0.0	0.0	0.0	0.0	0.0	v760596
Net sales of low sulphur	0.0	0.0	0.0	0.0	0.0	v5974971
Light fuel oil	0.0	0.0	0.0	0.0	0.0	v12394669
Heavy fuel oil						
Net sales of low sulphur						
Asphalt	0.0	0.0	0.0	0.0	0.0	v20169712
Petroleum coke (including coke from catalytic cracker)						
Lubricating oils and greases	0.0	0.0	0.0	0.0	0.0	v3723488
Still gas						
Other petroleum products						
Total refined petroleum products	129.4	0.0	0.0	0.0	0.0	v760600

#### Table 2-1

# Supply and disposition of petroleum products, Canada — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
_		thousa	nds of cubic metres			
Refinery supply of crude oil						
Total domestic crude receipts	57,361.1	9,803.1	9,744.8	4,856.9	5,024.2	v21137
Receipts of Western Canada crude Receipts of Eastern Canada crude	50,898.4 6,462.7	8,477.9 1,325.2	8,186.0 1,558.7	4,123.5 733.3	4,380.3 643.8	v21106 v21125
Total crude imports	39,416.3	6,340.5	6,830.4	3,088.8	3,529.8	v21107
OPEC Iran Iraq Ecuador Saudi Arabia Algeria Venezuela Nigeria	<b>21,454.7</b> 0.0 1,666.6 0.0 4,223.2 7,491.4 862.4 3,121.8	<b>3,797.6</b> 0.0 635.5 0.0 678.4 1,161.6 0.0 564.8	<b>3,999.5</b> 0.0 653.5 0.0 662.9 1,465.4 118.5 632.6	<b>1,930.4</b> 0.0 318.5 0.0 338.4 501.1 0.0 410.7	<b>1,872.7</b> 0.0 222.0 0.0 325.7 569.2 118.5 328.2	v21109 v21110 v2828470 v21116 v21108 v21120 v21114
Kuwait Libya United Arab Emirates Qatar Angola	0.0 0.0 0.0 0.0 4,089.3	0.0 0.0 0.0 757.3	0.0 0.0 0.0 466.6	0.0 0.0 0.0 361.8	0.0 0.0 0.0 309.1	v21111 v21112 v21117 v1275603 v1275574
<b>North Sea</b> United Kingdom Norway	<b>6,690.0</b> 2,277.7 4,412.3	<b>948.2</b> 395.3 552.9	<b>732.0</b> 496.7 235.3	<b>555.9</b> 332.6 223.3	<b>296.4</b> 282.2 14.2	 v21118 v21115
<b>North America</b> Mexico United States	<b>1,641.0</b> 1,187.8 453.2	<b>192.5</b> 107.7 84.8	<b>143.5</b> 107.1 36.4	<b>96.4</b> 60.0 36.4	<b>36.4</b> 0.0 36.4	 v21113 v21119
Other countries	9,630.6	1,402.2	1,955.4	506.1	1,324.2	
Grand total receipts of crude oil and equivalent	96,777.4	16,143.6	16,575.2	7,945.7	8,554.0	v21122
Received by pipeline Received by other means	63,234.6 33,542.8	11,344.5 4,799.1	9,927.6 6,647.6	5,970.3 1,975.4	5,039.1 3,514.9	v21123 v21124
Crude oil opening inventories Crude oil closing inventories Losses and adjustments	3,264.4 2,630.9 75.7	3,264.4 2,565.9 3.2	2,630.9 3,104.7 5.4	2,576.4 2,565.9 0.3	2,714.1 3,104.7 5.4	v21128 v21129 v21130
Total crude and equivalent charged	97,335.2	16,839.0	16,096.0	7,955.9	8,157.9	v21131
Feedstock charged						
Conventional crude oil (light) charged Conventional crude oil (heavy) charged Synthetic crude oil (light) charged Crude bitumen charged Condensates and pentanes plus charged	61,185.6 12,339.2 21,857.5 1,741.1 211.9	10,345.4 2,449.6 3,833.2 190.0 20.8	11,754.8 835.2 3,178.8 305.9 21.2	4,876.7 1,139.8 1,839.0 79.5 20.8	5,799.4 451.6 1,773.3 122.3 11.3	v21132 v21133 v21134 v21135 v21136
Total other materials charged as feedstocks	8,366.7	1,476.0	1,447.8	705.0	663.9	v21397
Crude tops used in operations Crude bottoms used in operations Liquefied petroleum gases used in operations Natural gas used in operations Lubricating oils and lubricating base stock used in operations to be reprocessed Other feedstocks used in operations	350.1 224.2 3,239.2 978.6 206.4 3,368.2	5.0 75.8 576.2 163.0 31.3 624.6	58.6 22.6 576.0 143.7 41.4 605.4	2.6 39.3 271.0 86.7 13.9 291.4	15.6 12.1 305.0 75.7 17.0 238.4	v21400 v21401 v21402 v21403 v21398 v21399
Total feedstocks charged	105,701.9	18,314.9	17,543.8	8,660.9	8,821.8	v21404
Refinery losses	-5,096.1	-716.5	-1,059.1	-297.3	-377.0	v24476
Total, all products	2,000.1		.,	20110	5	
Refinery production	110,798.0	19,031.4	18,603.0	8,958.2	9,198.8	v24722

#### Table 2-1 - continued

### Supply and disposition of petroleum products, Canada — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Transfers to refinery feedstocks	8,366.7	1,476.0	1,447.8	705.0	663.9	v24731	
Inter-provincial transfers in	26,171.5	4,041.2	3,652.3	2,041.6	1,940.1	v24732	
Inter-provincial transfers out	26,171.5	4,041.2	3,652.3	2,041.6	1,940.1	v24733	
Receipts from other reporting companies	67,907.8	10,476.8	8,437.5	5,135.0	4,405.4	v24734	
Receipts from non-reporting companies	6,481.6	1,142.5	1,813.5	557.8	757.5	v24735	
Imports	15,210.0	2,020.3	2,150.6	959.9	1,203.6	v24736	
Opening inventory	8,664.9	8,664.9	8,922.8	8,797.2	9,063.0	v24723	
Closing inventory	8,922.8	8,781.0	9,345.1	8,781.0	9,345.1	v24724	
Deliveries to other reporting companies	57,099.6	8,798.0	6,926.3	4,307.6	3,786.4	v24725	
Exports	22,497.0	4,585.6	4,432.3	2,042.7	2,258.2	v24726	
Losses and adjustments	-153.9	-102.8	4.5	-70.7	-51.6	v24727	
Own consumption	6,851.3	1,154.1	965.7	562.4	503.2	v24728	
Domestic sales	105,455.9	16,644.1	16,805.7	8,080.1	8,123.1	v24729	

### Table 2-2 Supply and disposition of petroleum products, Canada — Propane and propane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Portions transferred to petro-chemicals Net production	<b>1,770.8</b> 185.4 0.0 <b>1,956.2</b>	<b>302.0</b> -5.0 0.0 <b>297.1</b>	<b>267.8</b> 86.1 0.0 <b>354.0</b>	<b>143.5</b> -2.8 0.0 <b>140.7</b>	<b>128.9</b> 36.1 0.0 <b>165.1</b>	<b>v21480</b> v21489 v21491	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	779.8 68.9 68.9 131.5 372.7 470.5 45.5 146.6 177.8 795.0 1.1 17.4	165.0 11.6 11.6 19.3 220.8 0.0 45.5 71.3 6.9 114.1 3.6 1.5	244.5 11.5 8.1 -20.7 159.9 146.6 99.8 6.2 140.7 2.9 3.2	80.3 5.6 7.2 103.8 0.0 68.5 71.3 3.4 53.5 3.4 0.8	148.3 6.0 4.7 19.0 113.2 90.4 99.8 3.3 63.1 1.1 1.7	v21490 v21492 v21493 v21494 v21495 v21496 v21481 v21482 v21483 v21483 v21484 v21485 v21486	
Domestic sales	1,058.7	220.2	150.5	107.5	75.1	v21487	

### Table 2-3 Supply and disposition of petroleum products, Canada — Butane and butane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers	<b>1,451.1</b> -847.6	<b>182.5</b> -202.3	<b>154.1</b> -266.3	<b>83.7</b> -91.4	<b>81.7</b> -120.6	<b>v21688</b> v21697
Portions transferred to petro-chemicals Net production	0.0 <b>603.6</b>	0.0 - <b>19.8</b>	0.0 -112.1	0.0 - <b>7.8</b>	0.0 -38.9	v21699
Transfers to refinery feedstocks	2,459.4	411.2	331.4	190.8	156.7	v21698
Inter-provincial transfers in	17.4	3.5	3.6	1.7	2.5	v21700
Inter-provincial transfers out	17.4	3.5	3.6	1.7	2.5	v21701
Receipts from other reporting companies	460.8	105.2	89.2	48.7	38.9	v21702
Receipts from non-reporting companies	2,166.5	304.8	287.5	145.3	131.6	v21703
Imports	247.6	98.7	91.5	49.4	43.4	v21704
Opening inventory	167.2	167.2	131.3	146.1	102.9	v21689
Closing inventory	131.3	135.6	82.5	135.6	82.5	v21690
Deliveries to other reporting companies	8.8	0.7	0.4	0.4	0.4	v21691
Exports	33.1	0.0	0.0	0.0	0.0	v21692
Losses and adjustments	-11.2	-3.8	1.3	0.3	0.5	v21693
Own consumption	86.3	32.2	5.7	16.6	3.0	v21694
Domestic sales	938.0	80.1	66.1	37.9	34.8	v21695

### Table 2-4 Supply and disposition of petroleum products, Canada — Petro-chemical feedstocks

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Backflow to refinery of energy by-products Net production	<b>4,554.5</b> 139.9 0.0 <b>4,694.3</b>	<b>795.8</b> 24.6 0.0 <b>820.4</b>	<b>861.0</b> 26.8 0.0 <b>887.8</b>	<b>378.2</b> 13.2 0.0 <b>391.5</b>	<b>458.6</b> 14.1 0.0 <b>472.7</b>	v21880 v21888 v21890
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	337.2 145.8 145.8 232.0 581.1 81.1 196.2 250.0 178.8 586.4 -11.5 54.8	47.1 40.6 26.2 107.4 15.2 196.2 241.4 30.9 62.4 4.5 2.5	57.0 41.6 36.7 61.1 15.3 250.0 218.4 45.5 133.0 3.4 2.4	22.5 16.2 15.4 53.6 7.2 206.0 241.4 8.0 32.9 2.7 2.2	26.5 20.3 20.3 24.5 36.2 7.5 203.2 218.4 7.9 66.3 1.7 0.0	v21889 v21891 v21892 v21893 v21894 v21895 v21881 v21882 v21883 v21883 v21885 v21885 v21885
Domestic sales	4,389.0	776.6	791.0	364.1	423.2	v21887

# Table 2-5 Supply and disposition of petroleum products, Canada — Naphtha specialties

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production	72.7	10.8	10.8	5.3	5.8	v22036
Inter-product transfers Net production	0.4 <b>73.1</b>	0.1 <b>10.8</b>	0.0 <b>10.8</b>	0.1 <b>5.3</b>	0.0 <b>5.8</b>	v22044
Transfers to refinery feedstocks	40.2	27.1	1.4	9.2	0.0	v22045
Inter-provincial transfers in	4.6	1.1	2.7	0.6	0.1	v22046
Inter-provincial transfers out	4.6	1.1	2.7	0.6	0.1	v22047
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v22048
Receipts from non-reporting companies	14.2	3.4	2.7	1.9	0.2	v22049
mports	25.2	20.5	0.0	0.0	0.0	v22050
Opening inventory	15.8	15.8	17.2	20.0	18.6	v22037
Closing inventory	17.2	12.1	20.2	12.1	20.2	v22038
Deliveries to other reporting companies	0.1	0.0	0.0	0.0	0.0	v22039
Exports	6.1	1.4	0.0	0.8	0.0	v22040
Losses and adjustments	0.0	0.1	0.4	0.1	0.0	v22041
Own consumption	0.0	0.0	0.0	0.0	0.0	v22042
Domestic sales	64.6	9.8	8.7	5.1	4.3	v22043

# Table 2-6Supply and disposition of petroleum products, Canada — Aviation gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>49.9</b> -0.5 <b>49.5</b>	<b>4.0</b> 0.0 <b>4.0</b>	<b>4.8</b> 0.1 <b>4.9</b>	<b>2.6</b> 0.0 <b>2.6</b>	<b>2.8</b> 0.0 <b>2.8</b>	<b>v22245</b> v22253
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22254
Inter-provincial transfers in	46.9	5.2	4.5	3.2	2.7	v22255
Inter-provincial transfers out	46.9	5.2	4.5	3.2	2.7	v22256
Receipts from other reporting companies	103.5	6.9	7.0	4.7	4.9	v22257
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22258
Imports	0.0	0.0	0.0	0.0	0.0	v22259
Opening inventory	18.2	18.2	22.5	16.3	22.0	v22246
Closing inventory	22.5	15.7	21.3	15.7	21.3	v22247
Deliveries to other reporting companies	76.4	7.1	5.1	3.9	3.5	v22248
Exports	8.4	0.9	1.2	0.6	0.6	v22249
Losses and adjustments	0.9	0.1	0.0	0.0	0.0	v22250
Own consumption	0.0	0.0	0.0	0.0	0.0	v22251
Domestic sales	62.9	5.3	6.9	3.3	4.3	v22252

### Table 2-7 Supply and disposition of petroleum products, Canada — Motor gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production	38,894.0	6,853.3	6,663.3	3,228.6	3,214.1	v22448	
Inter-product transfers	1,614.3	326.3	309.4	153.3	122.0	v22461	
Net production	40,508.3	7,179.6	6,972.8	3,381.9	3,336.2		
Transfers to refinery feedstocks	18.6	4.6	25.4	2.6	23.2	v22462	
Inter-provincial transfers in	11,174.3	1,625.3	1,691.9	790.6	901.7	v22463	
Inter-provincial transfers out	11,174.3	1,625.3	1,691.9	790.6	901.7	v22464	
Receipts from other reporting companies	37,624.6	5,415.3	4,150.4	2,606.0	2,210.9	v22465	
Receipts from non-reporting companies	0.0	0.0	423.4	0.0	125.6	v22466	
Imports	5,303.5	643.6	367.3	281.9	205.9	v22467	
Opening inventory	3,049.4	3,049.4	3,020.5	3,105.8	3,079.7	v22449	
Closing inventory	3,020.5	3,153.9	3,193.6	3,153.9	3,193.6	v22450	
Deliveries to other reporting companies	31,347.9	4,741.4	3,543.7	2,305.2	1,967.6	v22451	
Exports	7,582.4	1,696.9	1,107.3	692.3	482.9	v22452	
Losses and adjustments	217.4	-30.1	-24.3	-25.9	-49.2	v22453	
Own consumption	7.1	2.1	0.0	1.0	0.0	v22454	
Domestic sales	44,291.7	6,719.1	7,088.7	3,246.4	3,340.1	v22455	
Premium motor gasoline	3,384.7	493.7	567.5	246.2	265.8	v22456	
Mid-grade motor gasoline	738.9	122.9	189.2	28.1	96.1	v22457	
Regular no-lead motor gasoline	40,088.8	6,102.2	6,331.7	2,971.8	2,978.0	v22458	
Regular leaded motor gasoline	79.3	0.3	0.3	0.3	0.3	v22459	
Retail sales of motor gasoline	36,187.0	5,496.8	3,859.0	2,898.4	2,977.1	v22460	

#### Table 2-8

#### Supply and disposition of petroleum products, Canada — Aviation turbo fuel, kerosene type

	Year	Year-to-date	Year-to-date	February	February	Vector
	2011	2011	2012	2011	2012	number
		thousar	nds of cubic metres			
Refinery production	4,056.8	550.4	636.7	262.9	322.0	v24948
Inter-product transfers	-188.0	-11.7	-3.2	5.4	10.3	v24956
Net production	3,868.8	538.7	633.6	268.3	332.3	
Transfers to refinery feedstocks	0.7	0.0	24.2	0.0	0.0	v24957
Inter-provincial transfers in	1,063.4	158.4	116.8	80.4	67.7	v24958
Inter-provincial transfers out	1,063.4	158.4	116.8	80.4	67.7	v24959
Receipts from other reporting companies	1,831.9	340.4	311.0	126.9	128.2	v24960
Receipts from non-reporting companies						
Imports	2,217.9	313.9	425.7	152.1	180.9	v24961
Opening inventory	324.8	324.8	349.8	333.3	404.5	v24949
Closing inventory	349.8	301.5	412.3	301.5	412.3	v24950
Deliveries to other reporting companies	1,466.2	237.2	268.0	112.4	170.0	v24951
Exports	307.9	52.8	46.2	20.4	33.9	v24952
Losses and adjustments	39.8	17.2	-21.1	-2.5	-22.6	v24953
Own consumption	155.8	0.0	12.0	0.0	12.0	v24954
Domestic sales	5,923.2	909.1	1,013.2	448.8	480.9	v24955

# Table 2-9 Supply and disposition of petroleum products, Canada — Aviation turbo fuel, naphtha type

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production	15.4	0.1	3.9	0.0	3.6	v25147	
Inter-product transfers Net production	-4.1 <b>11.2</b>	0.2 <b>0.3</b>	2.0 <b>5.9</b>	0.3 <b>0.3</b>	2.1 <b>5.7</b>	v25156	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25157	
Inter-provincial transfers in	0.8	0.5	0.0	0.3	0.0	v25159	
Inter-provincial transfers out	0.8	0.5	0.0	0.3	0.0	v25160	
Receipts from other reporting companies Receipts from non-reporting companies	2.6	0.0	0.0	0.0	0.0	v25161	
Imports	2.2	0.2	.0.1	0.1	0.1	v25162	
Opening inventory	3.3	3.3	1.6	2.5	0.1	v25148	
Closing inventory	1.6	0.8	4.1	0.8	4.1	v25140	
Deliveries to other reporting companies	2.3	0.0	0.0	0.0	0.0	v25150	
Exports	0.0	0.0	0.0	0.0	0.0	v25151	
Losses and adjustments	3.1	0.6	0.0	0.6	0.0	v25152	
Own consumption	0.0	0.0	0.0	0.0	0.0	v25153	
Domestic sales	12.2	2.4	3.5	1.5	1.7	v25154	

### Table 2-10 Supply and disposition of petroleum products, Canada — Stove oil, kerosene

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>578.0</b> -239.6 <b>338.4</b>	<b>138.2</b> -84.4 <b>53.9</b>	<b>33.9</b> 25.0 <b>59.0</b>	<b>52.9</b> -34.9 <b>17.9</b>	<b>16.5</b> 14.2 <b>30.7</b>	<b>v22966</b> v22974	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22975	
Inter-provincial transfers in	12.6	4.4	9.6	3.0	1.2	v22976	
Inter-provincial transfers out	12.6	4.4	9.6	3.0	1.2	v22977	
Receipts from other reporting companies	193.7	53.5	63.2	25.8	25.3	v22978	
Receipts from non-reporting companies	0.0	0.0	1.2	0.0	0.5	v22979	
Imports	210.6	32.8	32.4	32.4	32.4	v22980	
Opening inventory	66.9	66.9	28.2	62.4	28.5	v22967	
Closing inventory	28.2	36.6	30.0	36.6	30.0	v22968	
Deliveries to other reporting companies	177.7	54.0	18.7	29.7	9.4	v22969	
Exports	7.5	4.0	1.8	1.0	1.3	v22970	
Losses and adjustments	7.5	3.6	0.4	1.6	0.4	v22971	
Own consumption	0.0	0.0	0.0	0.0	0.0	v22972	
Domestic sales	588.9	108.8	133.0	69.4	76.2	v22973	

# Table 2-11 Supply and disposition of petroleum products, Canada — Diesel fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>26,466.4</b> 1,664.1 <b>28,130.5</b>	<b>4,340.2</b> 90.9 <b>4,431.1</b>	<b>4,645.1</b> 43.9 <b>4,688.9</b>	<b>2,087.2</b> 4.3 <b>2,091.5</b>	<b>2,256.3</b> -39.6 <b>2,216.7</b>	<b>v23183</b> v23192	
Transfers to refinery feedstocks	88.3	35.8	12.4	21.3	2.0	v23193	
Inter-provincial transfers in	7,760.1	1,337.2	1,184.9	690.2	623.0	v23194	
Inter-provincial transfers out	7,760.1	1,337.2	1,184.9	690.2	623.0	v23195	
Receipts from other reporting companies	22,432.0	3,501.1	2,916.1	1,831.2	1,634.0	v23196	
Receipts from non-reporting companies	0.0	0.0	318.0	0.0	177.6	v23197	
Imports	1,918.0	161.8	175.6	101.4	81.2	v23198	
Opening inventory	2,168.9	2,168.9	2,550.0	2,164.2	2,622.7	v23184	
Closing inventory	2,550.0	2,161.3	2,601.6	2,161.3	2,601.6	v23185	
Deliveries to other reporting companies	18,554.4	2,787.1	2,307.1	1,384.3	1,258.6	v23186	
Exports	3,591.8	718.3	915.5	364.0	554.0	v23187	
Losses and adjustments	-143.7	-13.0	-12.8	-5.4	-7.0	v23188	
Own consumption	6.4	1.3	0.6	0.4	0.5	v23189	
Domestic sales	30,002.1	4,572.0	4,824.4	2,262.3	2,322.5	v23190	
Net sales of low sulphur	24,934.4	4,181.0	2,739.6	2,067.9	1,180.9	v23191	

#### Table 2-12

#### Supply and disposition of petroleum products, Canada — Light fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>8,621.8</b> -1,206.1 <b>7,415.7</b>	<b>1,553.1</b> 100.2 <b>1,653.3</b>	<b>1,505.6</b> -59.1 <b>1,446.5</b>	<b>729.2</b> 54.2 <b>783.4</b>	<b>707.4</b> 32.6 <b>740.0</b>	<b>v23421</b> v23429
Transfers to refinery feedstocks Inter-provincial transfers in	2.5 2.276.6	0.0 273.9	0.0 223.6	0.0 139.2	0.0 118.2	v23430 v23431
Inter-provincial transfers out	2,276.6	273.9	223.6	139.2	118.2	v23432
Receipts from other reporting companies	2,555.4	658.8	621.0	318.2	230.0	v23433
Receipts from non-reporting companies	0.0	0.0	9.6	0.0	5.8	v23434
Imports	5.3	0.7	1.3	0.5	0.5	v23435
Opening inventory	491.0	491.0	317.4	427.2	354.5	v23422
Closing inventory	317.4	392.9	343.3	392.9	343.3	v23423
Deliveries to other reporting companies	2,740.4	663.5	474.9	333.6	232.7	v23424
Exports	3,668.3	845.1	859.0	372.7	425.0	v23425
Losses and adjustments	352.5	39.2	23.4	21.3	2.1	v23426
Own consumption	20.3	2.1	2.2	1.0	1.1	v23427
Domestic sales	3,365.8	860.9	693.0	407.9	326.6	v23428

# Table 2-13 Supply and disposition of petroleum products, Canada — Heavy fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>6,956.7</b> 76.6 <b>7,033.3</b>	<b>1,394.1</b> 19.7 <b>1,413.8</b>	<b>1,179.3</b> -5.3 <b>1,174.0</b>	<b>561.9</b> 15.6 <b>577.5</b>	<b>565.1</b> -2.0 <b>563.2</b>	<b>v23636</b> v23645
Transfers to refinery feedstocks	4.4	0.0	0.9	0.0	0.0	v23646
Inter-provincial transfers in	1,069.7	142.1	99.3	78.1	51.8	v23647
Inter-provincial transfers out	1,069.7	142.1	99.3	78.1	51.8	v23648
Receipts from other reporting companies	925.1	183.4	85.6	63.1	61.7	v23649
Receipts from non-reporting companies	0.0	0.0	37.2	0.0	14.0	v23650
Imports	449.1	207.6	113.5	90.0	100.6	v23651
Opening inventory	525.7	525.7	459.0	583.1	419.4	v23637
Closing inventory	459.0	521.0	416.2	521.0	416.2	v23638
Deliveries to other reporting companies	310.3	0.0	7.5	0.0	2.3	v23639
Exports	3,081.4	773.2	613.1	320.5	315.4	v23640
Losses and adjustments	-34.2	-9.1	0.2	-9.4	0.3	v23641
Own consumption	272.3	53.2	56.9	22.3	27.0	v23642
Domestic sales	4,840.1	992.1	774.4	459.2	397.6	v23643
Net sales of low sulphur	х	х	х	х	х	v23644

#### Table 2-14

#### Supply and disposition of petroleum products, Canada — Asphalt

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers	<b>4,201.3</b> -6.5	<b>565.9</b> 0.0	<b>595.6</b> 2.3	<b>288.9</b> 0.0	<b>332.9</b> 2.3	<b>v23861</b> v23869
Inter-provincial transfers in	491.8	30.2	32.9	16.6	21.4	v23870
Inter-provincial transfers out	491.8	30.2	32.9	16.6	21.4	v23871
Receipts from other reporting companies	257.2	31.7	0.6	10.8	0.0	v23872
Receipts from non-reporting companies	0.0	0.0	0.7	0.0	0.7	v23873
Imports	960.1	72.8	36.4	36.4	36.4	v23874
Opening inventory	290.9	290.9	263.5	312.7	294.2	v23862
Closing inventory	263.5	349.6	351.8	349.6	351.8	v23863
Deliveries to other reporting companies	76.5	0.0	0.0	0.0	0.0	v23864
Exports	1,206.4	127.8	205.2	66.7	106.2	v23865
Losses and adjustments	39.1	-4.3	0.6	-5.8	0.2	v23866
Own consumption	69.7	0.0	0.0	0.0	0.0	v23867
Domestic sales	4,047.8	488.4	341.6	238.4	208.3	v23868

Table 2-15

#### Supply and disposition of petroleum products, Canada — Petroleum coke (including coke from catalytic cracker)

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers	<b>1,328.8</b> 1.4	<b>206.8</b> 0.0	<b>205.3</b> 0.4	<b>102.8</b> 0.0	<b>92.1</b> 0.4	<b>v24061</b> v24069
Inter-provincial transfers in	5.1	1.3	0.0	1.3	0.0	v24070
Inter-provincial transfers out	5.1	1.3	0.0	1.3	0.0	v24071
Receipts from other reporting companies	0.5	0.0	0.0	0.0	0.0	v24072
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v24073
Imports	1,357.9	144.9	156.7	54.7	54.7	v24074
Opening inventory	25.8	25.8	46.8	34.3	50.4	v24062
Closing inventory	46.8	43.2	52.9	43.2	52.9	v24063
Deliveries to other reporting companies	1.7	0.0	0.0	0.0	0.0	v24064
Exports	107.2	12.7	15.6	7.7	7.5	v24065
Losses and adjustments	-7.3	-2.5	-5.0	-3.4	-1.7	v24066
Own consumption	807.5	114.8	102.3	57.4	41.9	v24067
Domestic sales	1,758.4	209.3	243.4	86.8	97.1	v24068

### Table 2-16 Supply and disposition of petroleum products, Canada — Lubricating oils and greases

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers	<b>1,174.2</b> -252.7	<b>187.3</b> -54.1	<b>203.3</b> -27.6	<b>84.3</b> -24.9	<b>97.8</b> -25.4	<b>v24174</b> v24182
Transfers to refinery feedstocks	206.4	31.3	40.9	13.9	17.0	v24183
Inter-provincial transfers in	592.2	151.2	116.4	85.2	62.6	v24184
Inter-provincial transfers out	592.2	151.2	116.4	85.2	62.6	v24185
Receipts from other reporting companies	179.9	17.1	14.3	7.0	7.9	v24186
Receipts from non-reporting companies	362.5	95.0	66.4	43.5	37.4	v24187
Imports	666.4	82.8	120.7	42.2	59.3	v24188
Opening inventory	289.9	289.9	260.7	304.6	284.9	v24175
Closing inventory	260.7	288.7	295.3	288.7	295.3	v24176
Deliveries to other reporting companies	111.8	6.1	9.3	2.9	2.4	v24177
Exports	769.9	119.4	122.8	64.4	60.9	v24178
Losses and adjustments	-36.0	-4.8	-0.6	0.0	-0.1	v24179
Own consumption	1.7	0.2	0.2	0.2	0.1	v24180
Domestic sales	1,082.3	177.0	169.9	86.6	86.0	v24181

# Table 2-17 Supply and disposition of petroleum products, Canada — Still gas

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers	<b>4,947.3</b> 0.0	<b>890.8</b> 0.0	<b>725.2</b> 0.0	<b>433.6</b> 0.0	<b>366.9</b> 0.0	<b>v24394</b> v24400
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v24401
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v24402
Imports	0.0	0.0	0.0	0.0	0.0	v24403
Opening inventory	0.0	0.0	0.0	0.0	0.0	v24395
Closing inventory	0.0	0.0	0.0	0.0	0.0	v24396
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v24397
Own consumption	4,947.3	890.8	725.2	433.6	366.9	v24398
Domestic sales	0.0	0.0	0.0	0.0	0.0	v24399

#### Table 2-18

#### Supply and disposition of petroleum products, Canada — Other petroleum products

	Year	Year-to-date	Year-to-date	February	February	Vector
	2011	2011	2012	2011	2012	number
		thousar	nds of cubic metres			
Refinery production	<b>5,658.3</b>	<b>1,056.2</b>	<b>907.1</b>	<b>512.7</b>	<b>546.2</b>	<b>v24506</b>
Inter-product transfers	-937.0	-204.5	-134.6	-92.4	-46.6	v24514
Transfers to refinery feedstocks	4,429.0	753.9	709.5	364.4	290.2	v24515
Inter-provincial transfers in	1.441.4	254.7	113.0	129.4	60.9	v24516
Inter-provincial transfers out	1,441.4	254.7	113.0	129.4	60.9	v24517
Receipts from other reporting companies	977.3	118.0	134.2	70.1	34.5	v24518
Receipts from non-reporting companies	2,984.6	411.1	591.8	209.7	168.4	v24519
Imports	1,294.7	224.7	454.0	111.7	287.6	v24520
Opening inventory	985.5	985.5	1,057.7	1,010.3	1,087.3	v24507
Closing inventory	1.057.7	1,055.4	1,201.8	1,055.4	1,201.8	v24508
Deliveries to other reporting companies	1,868.4	263.2	240.1	123.8	128.3	v24509
Exports	744.9	56.6	270.9	45.2	141.1	v24510
Own consumption	-571.4	-104.2	35.6	-48.5	22.6	v24511
	404.7	53.3	54.9	26.9	48.9	v24512
Domestic sales	3,030.3	512.8	497.4	254.9	244.4	v24513

#### Table 3-1

# Supply and disposition of petroleum products, Atlantic provinces — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
_		thousa	nds of cubic metres			
Refinery supply of crude oil						
Total domestic crude receipts	5,002.9	821.6	1,133.4	543.1	504.3	v21347
Receipts of Western Canada crude Receipts of Eastern Canada crude	0.0 5,002.9	0.0 821.6	0.0 1,133.4	0.0 543.1	0.0 504.3	v21317 v21335
Total crude imports	18,852.3	3,308.0	3,232.1	1,420.8	1,880.7	v21318
OPEC	11,398.9	2,292.5	2,200.8	1,236.6	1,114.1	
Iran	0.0	0.0	0.0	0.0	0.0	v21320
Iraq Ecuador	1,666.6 0.0	635.5 0.0	653.5 0.0	318.5 0.0	222.0 0.0	v21321 v5974970
Saudi Arabia	4,223.2	678.4	662.9	338.4	325.7	v21327
Algeria	309.5	0.0	0.0	0.0	0.0	v21319
Venezuela	862.4	0.0	118.5	0.0	118.5	v21330
Nigeria	2,686.8	561.1	622.8	410.7	318.4	v21325
Kuwait	0.0	0.0	0.0	0.0	0.0	v21322
Libya United Arab Emirates	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v21323 v21328
Qatar	0.0	0.0	0.0	0.0	0.0	vz 1520
Angola	1,650.3	417.6	143.1	169.0	129.5	v1275577
North Sea	2,725.6	513.8	47.4	184.2	47.4	
United Kingdom	487.9	0.0	47.4	0.0	47.4	v21329
Norway	2,237.7	513.8	0.0	184.2	0.0	v21326
North America	0.0	0.0	0.0	0.0	0.0	
Mexico	0.0	0.0	0.0	0.0	0.0	v21324
United States	•	•	•	•	•	•
Other countries	4,727.8	501.6	984.0	0.0	719.3	
Grand total receipts of crude oil and						
equivalent	23,855.2	4,129.6	4,365.6	1,963.9	2,385.1	v21332
Received by pipeline	0.0	0.0	0.0	0.0	0.0	v21333
Received by other means	23,691.6	4,129.6	4,365.6	1,963.9	2,385.1	v21334
Crude oil opening inventories	1,069.3	1,069.3	766.5	776.7	710.5	v21338
Crude oil closing inventories	766.5	675.9	1,019.2	675.9	1,019.2	v21339
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v21340
Total crude and equivalent charged	24,158.1	4,523.1	4,112.8	2,064.7	2,076.4	v21341
Feedstock charged						
Conventional crude oil (light) charged	24,000.7	4,522.3	4,110.8	2,064.7	2,076.4	v21342
Conventional crude oil (heavy) charged	157.3	0.8	2.1	0.0	0.1	v21343
Synthetic crude oil (light) charged	0.0	0.0	0.0	0.0	0.0	v21344
Crude bitumen charged	0.0	0.0	0.0	0.0	0.0	v21345
Condensates and pentanes plus charged	0.0	0.0	0.0	0.0	0.0	v21346
Total other materials charged as feedstocks	617.6	83.6	126.4	41.7	41.9	v21457
Crude tops used in operations	331.4	0.4	56.9	0.0	15.1	v21460
Crude bottoms used in operations	72.5	35.8	10.3	21.3	2.0	v21461
Liquefied petroleum gases used in operations Natural gas used in operations	24.9	6.3	11.3	3.7	3.7	v21462
Lubricating oils and lubricating base stock used	•	•	•	•		•
in operations to be reprocessed	0.0	0.0	0.0	0.0	0.0	v21458
Other feedstocks used in operations	188.8	41.1	47.9	16.7	21.0	v21459
Total feedstocks charged	24,775.6	4,606.6	4,239.2	2,106.4	2,118.3	v21463
Refinery losses	-1,195.8	-185.8	-181.9	-68.2	-42.8	v24500
Total, all products						

#### Table 3-1 - continued

### Supply and disposition of petroleum products, Atlantic provinces — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Transfers to refinery feedstocks	617.6	83.6	126.4	11.2	41.9	v24914
Inter-provincial transfers in	3,605.6	409.7	519.5	212.3	264.7	v24915
Inter-provincial transfers out	4,572.7	523.7	667.2	255.2	372.0	v24916
Receipts from other reporting companies	5,566.6	905.8	931.5	402.1	488.1	v24917
Receipts from non-reporting companies	129.8	7.4	10.8	5.2	5.6	v24918
Imports	2,286.8	505.0	436.4	297.9	241.9	v24919
Opening inventory	1,231.8	1,231.8	1,029.4	1,235.1	1,035.8	v24906
Closing inventory	1,029.4	1,103.1	1,185.8	1,159.2	1,185.8	v24907
Deliveries to other reporting companies	4,600.8	812.6	796.4	407.1	405.2	v24908
Exports	13,848.8	3,068.8	2,605.3	1,031.3	1,233.3	v24909
Losses and adjustments	594.0	28.8	8.1	0.9	-45.2	v24910
Own consumption	1,809.2	290.7	250.6	128.6	123.1	v24911
Domestic sales	11,719.6	1,941.0	1,708.9	953.5	881.2	v24912

#### Table 3-2

#### Supply and disposition of petroleum products, Atlantic provinces — Propane and propane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Portions transferred to petro-chemicals	<b>728.8</b> 0.5	<b>128.9</b> 0.5	<b>121.2</b> 0.0	<b>60.0</b> 0.0	<b>53.5</b> 0.0	<b>v21642</b> v21651
Net production	729.3	129.4	121.2	60.0	53.5	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v21652
Inter-provincial transfers in	36.4	5.9	6.5	2.8	3.4	v21653
Inter-provincial transfers out	62.6	10.2	11.3	4.9	5.9	v21654
Receipts from other reporting companies	22.0	5.1	4.6	2.5	2.6	v21655
Receipts from non-reporting companies	0.3	0.0	0.0	0.0	0.0	v21656
Imports	0.0	0.0	0.0	0.0	0.0	v21657
Opening inventory	3.3	3.3	5.7	6.7	4.4	v21643
Closing inventory	5.7	5.4	5.0	5.4	5.0	v21644
Deliveries to other reporting companies	28.3	6.9	6.2	3.4	3.3	v21645
Exports	590.0	101.3	94.4	46.9	40.2	v21646
Losses and adjustments	12.3	2.6	2.5	2.9	0.3	v21647
Own consumption	5.5	0.2	0.2	0.2	0.0	v21648
Domestic sales	86.9	17.1	18.5	8.5	9.4	v21649

### Table 3-3 Supply and disposition of petroleum products, Atlantic provinces — Butane and butane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousa	nds of cubic metres			
Refinery production	x	x	x	x	x	v21834
Inter-product transfers	х	х	Х	х	х	v21843
Portions transferred to petro-chemicals						
Net production	х	X	x	x	x	
Transfers to refinery feedstocks	х	х	х	х	х	v21844
Inter-provincial transfers in	х	х	х	х	х	v21845
Inter-provincial transfers out	х	х	х	х	х	v21846
Receipts from other reporting companies	х	Х	х	х	х	v21847
Receipts from non-reporting companies	х	х	х	х	Х	v21848
Imports	х	х	х	х	х	v21849
Opening inventory	х	х	х	х	х	v21835
Closing inventory	х	х	х	х	х	v21836
Deliveries to other reporting companies	х	х	х	х	х	v21837
Exports	х	х	х	х	х	v21838
Losses and adjustments	х	х	Х	х	х	v21839
Own consumption	х	х	х	х	х	v21840
Domestic sales	16.6	0.9	0.0	0.9	0.0	v21841

### Table 3-4 Supply and disposition of petroleum products, Atlantic provinces — Petro-chemical feedstocks

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
_		thousar	nds of cubic metres			
Refinery production	x	x	x	x	x	v21996
Inter-product transfers	х	х	х	х	х	v22003
Backflow to refinery of energy by-products						
Net production	x	х	х	x	х	
Transfers to refinery feedstocks	х	х	х	х	х	v22004
Inter-provincial transfers in	х	х	х	х	х	v22005
Inter-provincial transfers out	х	х	х	х	х	v22006
Receipts from other reporting companies	х	Х	х	х	х	v22007
Receipts from non-reporting companies	х	х	х	х	Х	v22008
mports	х	х	х	х	х	v22009
Opening inventory	Х	Х	х	х	Х	v21997
Closing inventory	Х	Х	х	х	Х	v21998
Deliveries to other reporting companies	Х	Х	х	х	Х	v21999
Exports	Х	Х	х	х	Х	v22000
Losses and adjustments	Х	Х	х	х	Х	v22001
Own consumption						
Domestic sales	55.5	12.1	13.0	5.2	7.4	v22002

## Table 3-5 Supply and disposition of petroleum products, Atlantic provinces — Naphtha specialties

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production	0.0	0.0	0.0	0.0	0.0	v22203	
Inter-product transfers Net production	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	v22211	
Transfers to refinery feedstocks							
Inter-provincial transfers in	0.1	0.0	0.0	0.0	0.0	v22212	
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v22213	
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v22214	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22215	
Imports	0.0	0.0	0.0	0.0	0.0	v22216	
Opening inventory	0.0	0.0	0.0	0.0	0.0	v22204	
Closing inventory	0.0	0.0	0.0	0.0	0.0	v22205	
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v22206	
Exports	0.0	0.0	0.0	0.0	0.0	v22207	
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v22208	
Own consumption	0.0	0.0	0.0	0.0	0.0	v22209	
Domestic sales	0.1	0.0	0.0	0.0	0.0	v22210	

### Table 3-6

### Supply and disposition of petroleum products, Atlantic provinces — Aviation gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>v22407</b> v22415 	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22416	
Inter-provincial transfers in	3.4	0.3	0.3	0.2	0.2	v22417	
Inter-provincial transfers out	0.6	0.1	0.0	0.0	0.0	v22418	
Receipts from other reporting companies	0.2	0.1	0.0	0.0	0.0	v22419	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22420	
Imports	0.0	0.0	0.0	0.0	0.0	v22421	
Opening inventory	0.1	0.1	0.1	0.1	0.1	v22408	
Closing inventory	0.1	0.1	0.1	0.1	0.1	v22409	
Deliveries to other reporting companies	0.1	0.0	0.1	0.0	0.0	v22410	
Exports	0.0	0.0	0.0	0.0	0.0	v22411	
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v22412	
Own consumption	0.0	0.0	0.0	0.0	0.0	v22413	
Domestic sales	2.8	0.3	0.3	0.1	0.2	v22414	

## Table 3-7 Supply and disposition of petroleum products, Atlantic provinces — Motor gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production	9,429.6	1,788.0	1,440.4	815.8	672.9	v22691
Inter-product transfers	363.0	105.8	148.0	47.6	42.5	v22704
Net production	9,792.6	1,893.8	1,588.4	863.4	715.5	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22705
Inter-provincial transfers in	1,324.5	138.4	266.0	88.0	147.6	v22706
Inter-provincial transfers out	1,747.1	160.8	376.6	110.7	216.8	v22707
Receipts from other reporting companies	2,860.7	372.6	415.2	178.5	201.8	v22708
Receipts from non-reporting companies						
Imports	587.9	31.3	23.6	12.9	5.3	v22709
Opening inventory	364.8	364.8	284.8	284.5	283.3	v22692
Closing inventory	284.8	306.0	338.7	306.0	338.7	v22693
Deliveries to other reporting companies	2,469.6	371.3	351.3	195.0	176.1	v22694
Exports	6,591.5	1,532.7	970.5	620.8	416.3	v22695
Losses and adjustments	241.7	-28.4	-23.0	-26.6	-50.2	v22696
Own consumption	0.0	0.0	0.0	0.0	0.0	v22697
Domestic sales	3,595.8	458.4	561.9	221.4	255.9	v22698
Premium motor gasoline	246.0	28.7	39.6	13.9	17.7	v22699
Mid-grade motor gasoline	15.4	2.3	2.4	1.1	1.2	v22700
Regular no-lead motor gasoline	3,334.4	427.4	519.9	206.4	237.0	v22701
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22702
Retail sales of motor gasoline	2,988.3	414.7	298.3	209.3	241.8	v22703

### Table 3-8

### Supply and disposition of petroleum products, Atlantic provinces — Aviation turbo fuel, kerosene type

	Year	Year-to-date	Year-to-date	February	February	Vector
	2011	2011	2012	2011	2012	number
		thousar	nds of cubic metres			
Refinery production	613.4	97.2	134.9	45.8	70.5	v25106
Inter-product transfers	-7.0	-3.0	-0.3	-1.4	0.0	v25114
Net production	606.3	94.2	134.5	44.5	70.5	
Transfers to refinery feedstocks	0.7	0.0	0.0	0.0	0.0	v25115
Inter-provincial transfers in	133.2	14.7	18.5	12.2	5.8	v25116
Inter-provincial transfers out	137.8	15.2	17.2	12.4	5.7	v25117
Receipts from other reporting companies	191.1	24.9	53.9	19.6	35.2	v25118
Receipts from non-reporting companies						
Imports	167.9	18.1	7.1	7.1	7.1	v25119
Opening inventory	59.5	59.5	48.5	57.2	73.5	v25107
Closing inventory	48.5	54.4	63.3	54.4	63.3	v25108
Deliveries to other reporting companies	219.3	31.8	64.2	23.1	39.0	v25109
Exports	255.1	41.8	29.0	14.4	29.0	v25110
Losses and adjustments	8.4	-5.6	2.5	-2.8	1.2	v25111
Own consumption	32.4	0.0	2.6	0.0	2.6	v25112
Domestic sales	455.9	73.8	83.8	39.0	51.3	v25113

## Table 3-9 Supply and disposition of petroleum products, Atlantic provinces — Aviation turbo fuel, naphtha type

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production	0.0	0.0	0.0	0.0	0.0	v25334	
Inter-product transfers Net production	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	v25343	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25344	
Inter-provincial transfers in	0.0	0.0	0.0	0.0	0.0	v25346	
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v25347	
Receipts from other reporting companies Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v25348	
Imports	0.0	0.0	0.0	0.0	0.0	v25349	
Opening inventory	0.0	0.0	0.0	0.0	0.0	v25335	
Closing inventory	0.0	0.0	0.0	0.0	0.0	v25336	
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v25337	
Exports	0.0	0.0	0.0	0.0	0.0	v25338	
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v25339	
Own consumption	0.0	0.0	0.0	0.0	0.0	v25340	
Domestic sales	0.0	0.0	0.0	0.0	0.0	v25341	

### Table 3-10

### Supply and disposition of petroleum products, Atlantic provinces - Stove oil, kerosene

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>4.8</b> 5.5 <b>10.3</b>	<b>0.0</b> 1.7 <b>1.7</b>	<b>1.6</b> 1.0 <b>2.6</b>	<b>0.0</b> 0.8 <b>0.8</b>	<b>1.6</b> -0.3 <b>1.3</b>	<b>v23141</b> v23149 	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23150	
Inter-provincial transfers in	2.7	1.0	0.6	0.7	0.2	v23151	
Inter-provincial transfers out	2.7	1.0	0.4	0.7	0.2	v23152	
Receipts from other reporting companies	16.1	3.3	5.4	1.1	2.5	v23153	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23154	
Imports	78.7	32.1	32.1	32.1	32.1	v23155	
Opening inventory	4.8	4.8	4.2	4.2	4.5	v23142	
Closing inventory	4.2	3.1	4.7	3.1	4.7	v23143	
Deliveries to other reporting companies	2.9	1.0	0.8	0.5	0.4	v23144	
Exports	0.0	0.0	0.0	0.0	0.0	v23145	
Losses and adjustments	4.5	2.5	1.1	1.1	0.4	v23146	
Own consumption	0.0	0.0	0.0	0.0	0.0	v23147	
Domestic sales	98.4	35.3	37.9	33.5	35.0	v23148	

## Table 3-11 Supply and disposition of petroleum products, Atlantic provinces — Diesel fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers	<b>2,247.7</b> 1,649.2	<b>410.1</b> 180.7	<b>503.5</b> 89.0	<b>157.0</b> 76.9	<b>236.8</b> 48.2	<b>v23375</b> v23384
Net production	3,897.0	590.8	592.6	233.9	285.0	
Transfers to refinery feedstocks	72.0	35.8	10.3	21.3	2.0	v23385
Inter-provincial transfers in	488.3	64.1	69.5	37.5	23.8	v23386
Inter-provincial transfers out	337.5	59.6	46.0	34.4	23.5	v23387
Receipts from other reporting companies	1,110.3	138.1	107.4	76.6	59.5	v23388
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23389
Imports	103.2	55.2	20.4	49.4	20.4	v23390
Opening inventory	106.9	106.9	173.3	115.0	158.3	v23376
Closing inventory	173.3	172.1	153.5	172.1	153.5	v23377
Deliveries to other reporting companies	840.9	123.3	115.7	60.8	55.8	v23378
Exports	1,462.5	185.9	358.5	37.9	155.9	v23379
Losses and adjustments	2.1	0.0	0.1	0.0	0.1	v23380
Own consumption	0.0	0.0	0.0	0.0	0.0	v23381
Domestic sales	2,817.3	378.2	279.1	186.0	156.3	v23382
Net sales of low sulphur	2,715.9	363.6	251.2	179.7	139.4	v23383

#### Table 3-12

### Supply and disposition of petroleum products, Atlantic provinces - Light fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>7,254.8</b> -1,385.1 <b>5,869.8</b>	<b>1,243.6</b> -68.6 <b>1,175.0</b>	<b>1,214.9</b> -72.8 <b>1,142.1</b>	<b>599.9</b> -25.5 <b>574.5</b>	<b>596.5</b> -25.2 <b>571.4</b>	<b>v23594</b> v23602
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23603
Inter-provincial transfers in	1,490.6	167.3	146.5	90.6	79.9	v23604
Inter-provincial transfers out	2,104.8	234.5	192.5	124.5	107.6	v23605
Receipts from other reporting companies	1,146.3	279.2	295.6	140.4	137.2	v23606
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23607
Imports	0.1	0.0	0.0	0.0	0.0	v23608
Opening inventory	239.9	239.9	155.8	190.3	180.1	v23595
Closing inventory	155.8	199.5	201.2	199.5	201.2	v23596
Deliveries to other reporting companies	1,006.9	278.2	253.1	150.8	128.4	v23597
Exports	3,408.5	763.0	780.8	335.9	382.5	v23598
Losses and adjustments	387.3	40.8	25.8	22.2	3.0	v23599
Own consumption	0.9	0.1	0.1	0.0	0.0	v23600
Domestic sales	1,682.5	345.3	286.5	162.9	145.9	v23601

## Table 3-13Supply and disposition of petroleum products, Atlantic provinces — Heavy fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>3,167.0</b> 3.6 <b>3,170.6</b>	<b>729.0</b> 5.2 <b>734.2</b>	<b>642.6</b> 0.0 <b>642.6</b>	<b>269.5</b> 0.0 <b>269.5</b>	<b>292.8</b> 0.0 <b>292.8</b>	<b>v23815</b> v23824 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23825
Inter-provincial transfers in	55.0	8.2	6.9	1.1	1.1	v23826
Inter-provincial transfers out	157.1	40.7	22.0	22.9	11.6	v23827
Receipts from other reporting companies	175.6	82.4	49.2	49.2	49.2	v23828
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23829
Imports	140.9	106.0	37.2	37.2	37.2	v23830
Opening inventory	185.8	185.8	177.2	194.5	161.6	v23816
Closing inventory	177.2	140.3	133.8	140.3	133.8	v23817
Deliveries to other reporting companies	0.0	0.0	5.1	0.0	2.3	v23818
Exports	1,287.2	387.0	356.5	150.9	207.5	v23819
Losses and adjustments	-0.2	0.0	0.0	0.0	0.0	v23820
Own consumption	200.2	41.9	49.6	16.9	22.8	v23821
Domestic sales	1,906.4	506.6	346.0	220.5	163.8	v23822
Net sales of low sulphur	х	х	х	х	х	v23823

#### Table 3-14

### Supply and disposition of petroleum products, Atlantic provinces - Asphalt

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production	x	x	x	x	x	v24021
Inter-product transfers	х	х	х	х	х	v24029
Inter-provincial transfers in	х	х	х	х	х	v24030
Inter-provincial transfers out	х	х	х	х	х	v24031
Receipts from other reporting companies	х	х	х	х	х	v24032
Receipts from non-reporting companies	х	х	х	х	х	v24033
mports	х	х	х	х	х	v24034
Opening inventory	х	х	х	х	х	v24022
Closing inventory	х	х	х	х	х	v24023
Deliveries to other reporting companies	х	х	х	х	х	v24024
Exports	х	х	х	х	х	v24025
Losses and adjustments	х	х	х	х	х	v24026
Own consumption	х	х	х	х	х	v24027
Domestic sales	879.8	95.0	75.2	36.5	51.8	v24028

### Table 3-15

## Supply and disposition of petroleum products, Atlantic provinces — Petroleum coke (including coke from catalytic cracker)

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production	x	x	x	x	x	v24149
Inter-product transfers						
Inter-provincial transfers in	х	х	х	х	х	v24153
nter-provincial transfers out						
Receipts from other reporting companies		•		•		
Receipts from non-reporting companies	•	•	•	•	•	
mports	х	х	х	х	х	v24154
Opening inventory	•	•	•	•	•	•
Closing inventory	•	•	•	•	•	•
Deliveries to other reporting companies	•	•	•	•	•	•
Exports Losses and adjustments	X	· X	X	×	×	v24150
Own consumption	X	x	x x	X X	x	v24150 v24151
	^	^	^	~	^	VZ4131
Domestic sales	6.1	0.0	0.0	0.0	0.0	v24152

#### Table 3-16

### Supply and disposition of petroleum products, Atlantic provinces - Lubricating oils and greases

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production	0.0	0.0	0.0	0.0	0.0	v24349	
Inter-product transfers	-0.1	0.0	0.0	0.0	0.0	v24357	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v24358	
Inter-provincial transfers in	44.8	9.0	4.7	4.5	2.6	v24359	
Inter-provincial transfers out	6.0	1.0	0.7	0.5	0.3	v24360	
Receipts from other reporting companies	7.3	0.2	0.3	0.1	0.2	v24361	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v24362	
Imports	22.1	3.7	1.9	1.6	1.9	v24363	
Opening inventory	2.5	2.5	6.2	3.0	5.9	v24350	
Closing inventory	6.2	4.4	5.9	4.4	5.9	v24351	
Deliveries to other reporting companies	5.2	0.0	0.0	0.0	0.0	v24352	
Exports	0.0	0.0	0.0	0.0	0.0	v24353	
Losses and adjustments	-1.5	0.1	-0.2	0.1	0.1	v24354	
Own consumption	0.0	0.0	0.0	0.0	0.0	v24355	
Domestic sales	60.8	9.9	6.7	4.2	4.2	v24356	

## Table 3-17 Supply and disposition of petroleum products, Atlantic provinces — Still gas

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>779.4</b> 0.0	<b>139.5</b> 0.0	<b>120.5</b> 0.0	<b>61.3</b> 0.0	<b>58.4</b> 0.0	<b>v24458</b> v24464	
Receipts from other reporting companies Receipts from non-reporting companies Imports	:	:	:	:	:		
Opening inventory	0.0	0.0	0.0	0.0	0.0	v24459	
Closing inventory	0.0	0.0	0.0	0.0	0.0	v24460	
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v24461	
Own consumption	779.4	139.5	120.5	61.3	58.4	v24462	
Domestic sales	0.0	0.0	0.0	0.0	0.0	v24463	

### Table 3-18

### Supply and disposition of petroleum products, Atlantic provinces — Other petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production	287.9	98.5	76.7	88.2	64.4	v24677	
Inter-product transfers	-371.3	-113.8	-81.8	-50.9	-25.0	v24685	
Transfers to refinery feedstocks	520.0	41.5	104.8	16.7	36.2	v24686	
Inter-provincial transfers in	19.8	0.1	0.0	0.0	0.0	v24687	
Inter-provincial transfers out	8.7	0.0	0.4	0.0	0.4	v24688	
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v24689	
Receipts from non-reporting companies	92.3	0.1	0.1	0.1	0.0	v24690	
Imports	937.4	160.0	228.1	85.5	94.5	v24691	
Opening inventory	146.4	146.4	126.0	99.1	131.0	v24678	
Closing inventory	126.0	117.4	200.0	117.4	200.0	v24679	
Deliveries to other reporting companies	19.6	0.0	0.0	0.0	0.0	v24680	
Exports	102.2	55.1	12.2	44.5	0.0	v24681	
Losses and adjustments	-77.1	16.5	-0.7	16.5	-0.1	v24682	
Own consumption	358.2	52.7	32.5	26.9	28.5	v24683	
Domestic sales	54.9	8.0	0.0	0.0	0.0	v24684	

#### Table 4-1

# Supply and disposition of petroleum products, Quebec — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
_		thousa	nds of cubic metres			
Refinery supply of crude oil						
Total domestic crude receipts	1,532.8	491.2	132.0	183.9	132.0	v21237
Receipts of Western Canada crude Receipts of Eastern Canada crude	152.8 1,380.0	0.0 491.2	0.0 132.0	0.0 183.9	0.0 132.0	v21206 v21225
Total crude imports	17,546.9	2,452.3	3,378.0	1,426.4	1,510.9	v21207
OPEC Iran Iraq Ecuador Saudi Arabia	<b>9,475.8</b> 0.0 0.0 0.0 0.0	<b>1,460.6</b> 0.0 0.0 0.0 0.0	<b>1,756.1</b> 0.0 0.0 0.0 0.0	649.3 0.0 0.0 0.0 0.0	<b>716.0</b> 0.0 0.0 0.0 0.0	v21209 v21210 v2828471 v21216
Algeria Venezuela Nigeria	7,181.9 0.0 186.3	1,161.6 0.0 3.8	1,465.4 0.0 0.0	501.1 0.0 0.0	569.2 0.0 0.0	v21208 v21220 v21214
Kuwait Libya United Arab Emirates Qatar	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	v21211 v21212 v21217
Angola North Sea United Kingdom Norway	2,107.6 <b>2,920.2</b> 1,406.6 1,513.6	295.2 <b>258.5</b> 258.5 0.0	290.6 <b>575.0</b> 393.1 181.9	148.2 <b>258.5</b> 258.5 0.0	146.8 <b>189.8</b> 178.6 11.2	v1408971  v21218 v21215
North America Mexico United States	<b>830.7</b> 830.7 0.0	<b>107.7</b> 107.7 0.0	<b>107.1</b> 107.1 0.0	<b>60.0</b> 60.0 0.0	<b>0.0</b> 0.0 0.0	v21213 v21213 v21219
Other countries	4,320.2	625.6	939.9	458.7	605.0	
Grand total receipts of crude oil and equivalent	19,079.8	2,943.5	3,510.0	1,610.4	1,642.9	v21222
Received by pipeline Received by other means	9,354.4 9,725.3	2,295.2 648.3	1,239.4 2,270.6	1,610.4 0.0	520.6 1,122.3	v21223 v21224
Crude oil opening inventories Crude oil closing inventories Losses and adjustments	1,312.7 1,008.0 57.6	1,312.7 1,075.0 2.5	1,008.0 1,228.7 3.8	963.6 1,075.0 1.0	1,109.4 1,228.7 2.3	v21228 v21229 v21230
Total crude and equivalent charged	19,358.8	3,178.7	3,256.8	1,498.0	1,585.1	v21231
Feedstock charged						
Conventional crude oil (light) charged Conventional crude oil (heavy) charged Synthetic crude oil (light) charged Crude bitumen charged Condensates and pentanes plus charged	16,634.7 2,458.9 265.2 0.0 0.0	2,706.6 472.1 0.0 0.0 0.0	3,198.7 58.0 0.1 0.0 0.0	1,257.3 240.7 0.0 0.0 0.0	1,532.9 52.1 0.1 0.0 0.0	v21232 v21233 v21234 v21235 v21235
Total other materials charged as feedstocks	906.8	179.1	114.7	90.4	34.3	v21422
Crude tops used in operations Crude bottoms used in operations Liquefied petroleum gases used in operations Natural gas used in operations Lubricating oils and lubricating base stock used in operations to be reprocessed Other feedstocks used in operations	0.0 0.0 68.1 260.1 578.6	0.0 0.0 10.3 26.1 142.7	0.0 0.0 5.6 47.0 62.1	0.0 0.0 5.7 22.0 62.7	0.0 0.0 5.6 22.6 6.1	v21424 v21425 v21426 v21427 v21427
Total feedstocks charged	20,265.6	3,357.8	3,371.5	1,588.4	1,619.4	v21428
Refinery losses	-265.7	6.6	-69.9	25.8	-42.3	v24484
Total, all products						
Refinery production	20,531.3	3,351.2	3,441.4	1,562.6	1,661.7	v24793

#### Table 4-1 - continued

## Supply and disposition of petroleum products, Quebec — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Transfers to refinery feedstocks	906.8	179.1	114.7	90.4	34.3	v24802	
Inter-provincial transfers in	3,288.9	478.0	332.8	249.8	183.9	v24803	
Inter-provincial transfers out	7,685.8	1,186.1	1,078.3	570.4	485.0	v24804	
Receipts from other reporting companies	18,967.7	2,864.6	2,443.6	1,329.4	1,329.8	v24805	
Receipts from non-reporting companies	966.2	139.9	433.1	85.3	141.9	v24806	
Imports	4,953.7	737.6	378.1	309.9	239.6	v24807	
Opening inventory	2,074.5	2,074.5	2,032.7	2,212.2	1,871.7	v24794	
Closing inventory	2,032.7	2,001.2	1,792.8	2,001.2	1,792.8	v24795	
Deliveries to other reporting companies	16,051.3	2,391.6	1,981.7	1,147.6	1,116.8	v24796	
Exports	3,294.7	793.6	726.8	433.4	395.3	v24797	
Losses and adjustments	-239.4	-75.8	0.7	-56.4	0.7	v24798	
Own consumption	489.2	87.8	66.8	41.2	35.1	v24799	
Domestic sales	20,561.4	3,082.0	3,299.9	1,521.4	1,568.6	v24800	

#### Table 4-2

### Supply and disposition of petroleum products, Quebec — Propane and propane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers	<b>314.4</b> 12.9	<b>38.1</b> 0.0	<b>33.6</b> 0.0	<b>17.8</b> 0.0	<b>16.6</b> 0.0	<b>v21542</b> v21551
Portions transferred to petro-chemicals Net production	327.3	38.1	33.6	17.8	16.6	
Transfers to refinery feedstocks	38.6	0.0	5.6	0.0	5.6	v21552
Inter-provincial transfers in	29.8	4.3	5.0	2.1	2.6	v21553
Inter-provincial transfers out	1.9	1.3	0.0	0.6	0.0	v21554
Receipts from other reporting companies	33.9	14.1	3.6	4.7	2.1	v21555
Receipts from non-reporting companies	33.8	0.0	26.7	0.0	16.4	v21556
Imports	0.0	0.0	0.0	0.0	0.0	v21557
Opening inventory	3.5	3.5	4.5	5.7	6.2	v21543
Closing inventory	4.5	2.7	5.1	2.7	5.1	v21544
Deliveries to other reporting companies	1.7	0.0	0.0	0.0	0.0	v21545
Exports	53.6	8.9	10.8	4.5	6.2	v21546
Losses and adjustments	-4.7	0.1	0.0	0.0	0.0	v21547
Own consumption	0.9	0.4	1.4	0.0	1.3	v21548
Domestic sales	331.7	46.6	50.4	22.5	25.7	v21549

## Table 4-3 Supply and disposition of petroleum products, Quebec — Butane and butane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production	x	x	x	х	x	v21743	
Inter-product transfers	Х	Х	Х	х	х	v21752	
Portions transferred to petro-chemicals	•			•	•		
Net production	х	х	х	х	x		
Transfers to refinery feedstocks	х	х	х	х	х	v21753	
Inter-provincial transfers in	х	х	х	х	х	v21754	
Inter-provincial transfers out	х	х	х	х	х	v21755	
Receipts from other reporting companies	х	Х	х	х	х	v21756	
Receipts from non-reporting companies	х	х	х	х	х	v21757	
Imports	х	х	х	х	х	v21758	
Opening inventory	х	х	х	х	х	v21744	
Closing inventory	х	х	х	х	х	v21745	
Deliveries to other reporting companies	х	х	х	х	х	v21746	
Exports	х	х	х	х	х	v21747	
Losses and adjustments	х	х	х	х	Х	v21748	
Own consumption	х	х	х	х	х	v21749	
Domestic sales	280.4	19.1	7.7	9.7	5.1	v21750	

## Table 4-4 Supply and disposition of petroleum products, Quebec — Petro-chemical feedstocks

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
_		thousar	nds of cubic metres			
Refinery production	x	x	x	x	x	v21925
Inter-product transfers	Х	Х	Х	х	Х	v21933
Backflow to refinery of energy by-products			•	•		
Net production	х	х	х	x	х	
Transfers to refinery feedstocks	х	х	х	х	х	v21934
Inter-provincial transfers in	х	Х	х	х	х	v21935
Inter-provincial transfers out	х	х	х	х	х	v21936
Receipts from other reporting companies	х	Х	х	х	х	v21937
Receipts from non-reporting companies	х	х	х	х	х	v21938
Imports	Х	х	х	х	х	v21939
Opening inventory	Х	х	х	х	Х	v21926
Closing inventory	Х	х	х	х	Х	v21927
Deliveries to other reporting companies	х	Х	х	х	х	v21928
Exports	Х	х	х	х	Х	v21929
Losses and adjustments	х	Х	х	х	х	v21930
Own consumption	х	х	х	х	х	v21931
Domestic sales	443.6	81.1	86.0	42.0	47.3	v21932

## Table 4-5 Supply and disposition of petroleum products, Quebec — Naphtha specialties

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>18.0</b> 0.4 <b>18.4</b>	<b>0.0</b> 0.1 <b>0.1</b>	<b>0.5</b> 0.0 <b>0.5</b>	<b>0.0</b> 0.1 <b>0.1</b>	<b>0.5</b> 0.0 <b>0.5</b>	<b>v22099</b> v22107
•	10.4	0.1	0.5	0.1	0.5	
Transfers to refinery feedstocks		•	· ·	•	•	
Inter-provincial transfers in	1.4	0.4	0.1	0.2	0.1	v22108
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v22109
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v22110
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22111
Imports	25.2	20.5	0.0	0.0	0.0	v22112
Opening inventory	9.5	9.5	12.5	12.2	11.1	v22100
Closing inventory	12.5	3.0	11.6	3.0	11.6	v22101
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v22102
Exports	0.0	0.0	0.0	0.0	0.0	v22103
Losses and adjustments	-0.1	0.0	0.0	0.0	0.0	v22104
Own consumption	0.0	0.0	0.0	0.0	0.0	v22105
Domestic sales	1.8	0.5	0.1	0.2	0.1	v22106

## Table 4-6Supply and disposition of petroleum products, Quebec — Aviation gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>0.0</b> -0.3 <b>-0.3</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>v22303</b> v22311 
Transfers to refinery feedstocks						
Inter-provincial transfers in	4.0	2.3	1.3	1.3	1.2	v22312
Inter-provincial transfers out	8.1	0.9	0.5	0.6	0.1	v22313
Receipts from other reporting companies	59.2	2.9	3.3	2.0	2.0	v22314
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22315
Imports	0.0	0.0	0.0	0.0	0.0	v22316
Opening inventory	3.5	3.5	5.4	2.6	4.8	v22304
Closing inventory	5.4	2.1	4.3	2.1	4.3	v22305
Deliveries to other reporting companies	35.8	4.1	3.2	2.2	2.5	v22306
Exports	0.0	0.0	0.0	0.0	0.0	v22307
Losses and adjustments	0.5	0.0	-0.1	0.0	-0.1	v22308
Own consumption	0.0	0.0	0.0	0.0	0.0	v22309
Domestic sales	16.6	1.6	2.0	1.0	1.2	v22310

## Table 4-7 Supply and disposition of petroleum products, Quebec — Motor gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production	7,862.9	1,285.6	1,401.3	609.3	671.8	v22538
Inter-product transfers	155.7	24.0	23.7	12.8	12.5	v22551
Net production	8,018.6	1,309.6	1,425.0	622.1	684.3	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22552
Inter-provincial transfers in	816.0	107.9	149.5	57.9	82.5	v22553
Inter-provincial transfers out	4,310.3	604.6	564.5	274.3	274.9	v22554
Receipts from other reporting companies	10,539.0	1,337.7	1,032.7	598.9	582.7	v22555
Receipts from non-reporting companies	0.0	0.0	196.6	0.0	11.1	v22556
Imports	2,732.4	479.4	178.3	207.7	128.3	v22557
Opening inventory	828.4	828.4	817.2	885.9	803.8	v22539
Closing inventory	817.2	839.8	754.7	839.8	754.7	v22540
Deliveries to other reporting companies	8,567.5	1,216.2	973.5	563.5	579.6	v22541
Exports	244.0	28.7	31.2	15.2	15.3	v22542
Losses and adjustments	15.0	-0.2	0.5	0.3	0.1	v22543
Own consumption	0.3	0.1	0.0	0.1	0.0	v22544
Domestic sales	8,980.1	1,373.8	1,474.8	679.5	668.1	v22545
Premium motor gasoline	780.3	112.5	125.8	55.3	56.1	v22546
Mid-grade motor gasoline	392.6	70.8	137.7	3.5	68.1	v22547
Regular no-lead motor gasoline	7,743.8	1,190.5	1,211.3	620.7	543.8	v22548
Regular leaded motor gasoline	63.4	0.0	0.0	0.0	0.0	v22549
Retail sales of motor gasoline	7,241.7	1,165.5	828.8	621.9	611.4	v22550

#### Table 4-8

### Supply and disposition of petroleum products, Quebec — Aviation turbo fuel, kerosene type

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	2011	2011	2012	2011	2012	number
		thousar	nds of cubic metres			
Refinery production	464.1	0.0	0.0	0.0	0.0	v25009
Inter-product transfers	8.7	16.9	15.2	16.0	16.0	v25017
Net production	472.7	16.9	15.2	16.0	16.0	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25018
Inter-provincial transfers in	88.2	18.1	0.0	8.5	0.0	v25019
Inter-provincial transfers out	238.9	42.6	26.1	20.3	14.2	v25020
Receipts from other reporting companies	944.3	198.4	156.6	49.9	54.2	v25021
Receipts from non-reporting companies						
Imports	428.5	76.1	135.7	38.2	49.4	v25022
Opening inventory	76.4	76.4	92.8	92.2	104.6	v25010
Closing inventory	92.8	57.2	109.0	57.2	109.0	v25011
Deliveries to other reporting companies	625.8	122.3	81.9	48.8	47.6	v25012
Exports	28.1	4.4	3.5	2.1	1.6	v25013
Losses and adjustments	0.9	0.1	0.5	0.2	0.3	v25014
Own consumption	0.0	0.0	0.0	0.0	0.0	v25015
Domestic sales	1,023.6	159.2	185.7	76.2	89.9	v25016

## Table 4-9 Supply and disposition of petroleum products, Quebec — Aviation turbo fuel, naphtha type

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousa	nds of cubic metres			
Refinery production	0.0	0.0	0.0	0.0	0.0	v25214
Inter-product transfers Net production	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	v25223
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25224
Inter-provincial transfers in	0.0	0.0	0.0	0.0	0.0	v25226
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v25227
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v25228
Receipts from non-reporting companies						
mports	0.1	0.0	0.0	0.0	0.0	v25229
Opening inventory	0.0	0.0	0.0	0.0	0.0	v25215
Closing inventory	0.0	0.0	0.0	0.0	0.0	v25216
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v25217
Exports	0.0	0.0	0.0	0.0	0.0	v25218
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v25219
Own consumption	0.0	0.0	0.0	0.0	0.0	v25220
Domestic sales	0.1	0.0	0.0	0.0	0.0	v25221

## Table 4-10 Supply and disposition of petroleum products, Quebec — Stove oil, kerosene

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>24.8</b> 120.9 <b>145.6</b>	<b>0.1</b> 12.9 <b>13.0</b>	<b>0.1</b> 26.7 <b>26.8</b>	<b>0.1</b> 6.8 <b>6.9</b>	<b>0.0</b> 13.8 <b>13.9</b>	<b>v23032</b> v23040
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23041
Inter-provincial transfers in	3.6	2.1	0.6	1.3	0.2	v23042
Inter-provincial transfers out	1.7	0.3	7.2	0.3	0.0	v23043
Receipts from other reporting companies	41.2	11.0	42.2	5.2	13.9	v23044
Receipts from non-reporting companies	0.0	0.0	1.2	0.0	0.4	v23045
Imports	0.3	0.0	0.0	0.0	0.0	v23046
Opening inventory	31.9	31.9	2.4	21.7	2.5	v23033
Closing inventory	2.4	11.9	2.7	11.9	2.7	v23034
Deliveries to other reporting companies	23.1	4.4	9.5	2.3	4.7	v23035
Exports	5.5	2.7	1.7	0.8	1.2	v23036
Losses and adjustments	0.1	0.1	0.1	0.1	0.1	v23037
Own consumption	0.0	0.0	0.0	0.0	0.0	v23038
Domestic sales	190.3	38.6	51.8	19.8	22.2	v23039

## Table 4-11 Supply and disposition of petroleum products, Quebec — Diesel fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>7,307.1</b> -324.5 <b>6,982.6</b>	<b>1,122.0</b> -91.1 <b>1,030.9</b>	<b>1,221.5</b> -20.4 <b>1,201.1</b>	<b>552.4</b> -55.7 <b>496.7</b>	<b>610.7</b> -41.9 <b>568.8</b>	<b>v23255</b> v23264
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23265
Inter-provincial transfers in	372.5	49.9	6.2	30.2	4.6	v23266
Inter-provincial transfers out	2,248.3	336.3	417.3	180.4	183.8	v23267
Receipts from other reporting companies	6,072.4	1,036.5	955.0	567.4	584.3	v23268
Receipts from non-reporting companies	0.0	0.0	42.5	0.0	15.1	v23269
Imports	439.8	22.2	6.5	9.5	5.6	v23270
Opening inventory	534.4	534.4	610.4	543.0	517.1	v23256
Closing inventory	610.4	452.7	501.3	452.7	501.3	v23257
Deliveries to other reporting companies	5,604.3	854.0	758.6	445.4	410.5	v23258
Exports	659.0	272.5	193.2	184.9	141.3	v23259
Losses and adjustments	8.3	-0.8	0.2	-0.1	-0.5	v23260
Own consumption	1.6	0.2	0.1	0.1	0.1	v23261
Domestic sales	5,269.8	758.9	951.0	383.4	458.8	v23262
Net sales of low sulphur	4,840.7	684.0	790.4	342.7	387.8	v23263

#### Table 4-12

### Supply and disposition of petroleum products, Quebec - Light fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>643.8</b> 131.1 <b>774.9</b>	<b>214.8</b> 56.5 <b>271.3</b>	1 <b>96.5</b> -25.8 1 <b>70.7</b>	<b>82.0</b> 31.1 <b>113.1</b>	<b>67.9</b> 9.5 <b>77.4</b>	<b>v23488</b> v23496
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23497
Inter-provincial transfers in	622.3	70.8	50.9	34.9	28.4	v23498
Inter-provincial transfers out	135.1	32.7	28.3	11.1	8.6	v23499
Receipts from other reporting companies	479.6	142.1	180.3	64.8	55.1	v23500
Receipts from non-reporting companies	0.0	0.0	4.1	0.0	1.5	v23501
Imports	0.7	0.1	0.3	0.0	0.0	v23502
Opening inventory	152.4	152.4	85.5	136.0	92.0	v23489
Closing inventory	85.5	108.0	67.3	108.0	67.3	v23490
Deliveries to other reporting companies	826.8	190.1	154.9	85.5	71.8	v23491
Exports	211.1	68.0	57.5	31.2	26.9	v23492
Losses and adjustments	-19.0	-0.4	-0.9	-0.1	-0.2	v23493
Own consumption	0.0	0.0	0.0	0.0	0.0	v23494
Domestic sales	790.4	238.3	184.6	113.2	79.9	v23495

## Table 4-13Supply and disposition of petroleum products, Quebec — Heavy fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>1,622.4</b> 47.9 <b>1,670.3</b>	<b>352.4</b> 23.8 <b>376.3</b>	<b>263.9</b> 1.1 <b>265.0</b>	<b>157.4</b> 22.6 <b>180.0</b>	<b>142.9</b> 0.8 <b>143.7</b>	<b>v23706</b> v23715
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23716
Inter-provincial transfers in	551.2	65.7	41.4	39.0	24.5	v23717
Inter-provincial transfers out	70.2	4.5	3.0	2.0	1.9	v23718
Receipts from other reporting companies	391.4	81.0	35.8	12.3	12.2	v23719
Receipts from non-reporting companies	0.0	0.0	7.0	0.0	0.2	v23720
Imports	15.1	4.2	4.2	4.2	4.2	v23721
Opening inventory	123.1	123.1	64.5	140.3	40.0	v23707
Closing inventory	64.5	122.9	59.0	122.9	59.0	v23708
Deliveries to other reporting companies	130.8	0.0	0.0	0.0	0.0	v23709
Exports	1,191.8	344.1	180.8	154.9	82.0	v23710
Losses and adjustments	-11.9	0.5	0.4	0.3	0.7	v23711
Own consumption	8.1	0.0	0.0	0.0	0.0	v23712
Domestic sales	1,297.7	178.3	174.9	95.6	81.3	v23713
Net sales of low sulphur	x	х	х	х	x	v23714

### Table 4-14

### Supply and disposition of petroleum products, Quebec — Asphalt

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production	x	x	x	x	x	v23924
Inter-product transfers	х	х	х	х	х	v23932
Inter-provincial transfers in	х	х	х	х	х	v23933
Inter-provincial transfers out	х	х	х	х	х	v23934
Receipts from other reporting companies	х	х	х	х	х	v23935
Receipts from non-reporting companies	х	х	х	х	х	v23936
Imports	х	х	х	х	х	v23937
Opening inventory	х	х	х	х	х	v23925
Closing inventory	х	Х	х	х	х	v23926
Deliveries to other reporting companies	Х	х	х	х	Х	v23927
Exports	Х	х	х	х	Х	v23928
Losses and adjustments	Х	х	х	х	Х	v23929
Own consumption	х	х	х	х	х	v23930
Domestic sales	699.3	43.7	65.0	20.8	31.0	v23931

Table 4-15

### Supply and disposition of petroleum products, Quebec — Petroleum coke (including coke from catalytic cracker)

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production	x	x	x	x	x	v24091
Inter-product transfers	х	х	х	х	х	v24098
Inter-provincial transfers in	х	х	х	х	х	v24099
Inter-provincial transfers out	х	х	х	х	х	v24100
Receipts from other reporting companies	х	х	х	х	х	v24101
Receipts from non-reporting companies	х	Х	х	х	х	v24102
Imports	х	х	х	х	Х	v24103
Opening inventory	х	х	х	х	Х	v24092
Closing inventory	х	х	х	х	х	v24093
Deliveries to other reporting companies						
Exports	Х	х	Х	х	Х	v24094
Losses and adjustments	Х	х	Х	х	Х	v24095
Own consumption	х	х	х	х	х	v24096
Domestic sales	1,005.9	122.7	47.0	47.0	47.0	v24097

## Table 4-16 Supply and disposition of petroleum products, Quebec — Lubricating oils and greases

	Year	Year-to-date	Year-to-date	February	February	Vector
	2011	2011	2012	2011	2012	number
	thousands of cubic metres					
Refinery production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>v24242</b>
Inter-product transfers	-11.6	0.0	0.0	0.0	0.0	v24250
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out	142.5 25.9	43.1 9.2	25.1 26.0	20.9 6.9	13.7 0.9	v24251 v24252
Receipts from other reporting companies	9.0	1.1	1.1	0.5	0.6	v24253
Receipts from non-reporting companies	1.2	0.1	0.2	0.0	0.1	v24254
Imports	26.4	4.3	3.4	2.5	2.5	v24255
Opening inventory	44.1	44.1	39.9	58.0	12.4	v24243
Closing inventory	39.9	52.5	8.0	52.5	8.0	v24244
Deliveries to other reporting companies Exports	0.9 29.1	0.0 12.6	0.0 18.8	0.0 12.6	0.0 10.7	v24244 v24245 v24246
Losses and adjustments	0.4	0.1	0.0	0.1	0.0	v24247
Own consumption	0.1	0.0	0.0	0.0	0.0	v24248
Domestic sales	115.3	18.4	16.9	9.9	9.7	v24249

## Table 4-17 Supply and disposition of petroleum products, Quebec — Still gas

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers	<b>436.7</b> 0.0	<b>85.7</b> 0.0	<b>64.5</b> 0.0	<b>40.0</b> 0.0	<b>33.3</b> 0.0	<b>v24419</b> v24424
Receipts from other reporting companies Receipts from non-reporting companies Imports	0.0	0.0	0.0	0.0	0.0	v24425
Opening inventory	0.0	0.0	0.0	0.0	0.0	v24420
Closing inventory	0.0	0.0	0.0	0.0	0.0	v24421
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v24422
Own consumption	436.7	85.7	64.5	40.0	33.3	v24423
Domestic sales						

### Table 4-18

### Supply and disposition of petroleum products, Quebec — Other petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers	<b>389.2</b> -107.1	<b>70.1</b> -40.5	<b>95.6</b> -17.9	<b>0.0</b> -32.4	<b>33.9</b> -9.4	<b>v24571</b> v24579
Transfers to refinery feedstocks	775.3	141.7	102.3	75.5	28.7	v24580
Inter-provincial transfers in	452.5	70.0	1.1	35.0	0.7	v24581
Inter-provincial transfers out	572.3	137.0	5.2	63.7	0.5	v24582
Receipts from other reporting companies	178.0	10.5	0.2	5.5	0.1	v24583
Receipts from non-reporting companies	724.1	117.5	128.2	74.3	47.4	v24584
Imports	61.6	0.0	1.9	0.0	1.9	v24585
Opening inventory	169.8	169.8	158.8	202.0	152.9	v24572
Closing inventory	158.8	201.7	145.1	201.7	145.1	v24573
Deliveries to other reporting companies	149.3	0.6	0.0	0.0	0.0	v24574
Exports	336.3	0.0	113.5	0.0	52.0	v24575
Losses and adjustments	-239.0	-84.9	-0.3	-57.4	0.0	v24576
Own consumption	0.0	0.0	0.0	0.0	0.0	v24577
Domestic sales	115.1	1.3	2.0	0.7	1.2	v24578

#### Table 5-1

# Supply and disposition of petroleum products, Ontario — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousa	nds of cubic metres			
Refinery supply of crude oil						
Total domestic crude receipts	17,383.5	2,868.6	2,935.6	1,451.4	1,378.5	v21264
Receipts of Western Canada crude Receipts of Eastern Canada crude	17,303.8 79.8	2,856.2 12.4	2,642.3 293.3	1,445.2 6.3	1,370.9 7.5	v21238 v21252
Total crude imports	3,017.1	580.2	220.2	241.6	138.2	v21239
OPEC	248.6	0.0	9.8	0.0	9.8	
Iran		•		•	•	•
Iraq Ecuador				•		
Saudi Arabia						
Algeria Venezuela	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v21240 v21247
Nigeria	248.6	0.0	9.8	0.0	9.8	v21243
Kuwait	0.0	0.0	0.0	0.0	0.0	v21241
Libya						
United Arab Emirates Qatar	0.0	0.0	0.0	0.0	0.0	v1275604
Angola						
North Sea	1,044.1	175.9	109.6	113.2	59.1	
United Kingdom	383.2	136.9	56.2	74.2	56.2	v21245
Norway	661.0	39.1	53.4	39.1	3.0	v21244
North America	810.2	84.8	36.4	36.4	36.4	
Mexico United States	357.0 453.2	0.0 84.8	0.0 36.4	0.0 36.4	0.0 36.4	v21242 v21246
Other countries	914.1	319.5	64.3	91.9	32.8	
	914.1	519.5	04.3	91.9	32.0	
Grand total receipts of crude oil and equivalent	20,400.6	3,448.8	3,155.9	1,693.0	1,516.7	v21249
Received by pipeline Received by other means	20,320.8 79.8	3,436.4 12.4	3,144.5 11.4	1,686.7 6.3	1,509.1 7.5	v21250 v21251
Crude oil opening inventories	471.4	471.4	379.2	437.4	396.7	v21255
Crude oil closing inventories	379.2	459.4	380.8	459.4	380.8	v21256
Losses and adjustments	10.6	1.9	-1.3	1.0	0.9	v21257
Total crude and equivalent charged	20,419.2	3,458.9	3,432.8	1,670.1	1,716.3	v21258
Feedstock charged						
Conventional crude oil (light) charged	12,425.5	1,918.7	2,232.2	1,005.5	1,129.4	v21259
Conventional crude oil (heavy) charged Synthetic crude oil (light) charged	2,899.3 3,983.2	668.9 732.2	361.9 680.8	278.7 318.2	197.7 336.8	v21260 v21261
Crude bitumen charged	899.4	118.3	136.7	46.8	41.1	v21262
Condensates and pentanes plus charged	211.9	20.8	21.2	20.8	11.3	v21263
Total other materials charged as feedstocks	4,496.3	757.4	767.4	359.3	375.4	v21429
Crude tops used in operations	15.4	4.3	1.4	2.5	0.1	v21432
Crude bottoms used in operations Liquefied petroleum gases used in operations	66.8	18.8	2.2	7.9	0.0	v21433
Natural gas used in operations	2,270.2 237.9	375.2 52.0	427.7 29.1	182.4 24.5	214.8 13.6	v21434 v21435
Lubricating oils and lubricating base stock used				10.0		
in operations to be reprocessed Other feedstocks used in operations	162.6 1,743.4	23.9 283.2	27.4 279.7	10.2 131.8	13.0 133.9	v21430 v21431
Total feedstocks charged	24,915.6	4,216.4	4,200.2	2,029.3	2,091.7	v21431
Refinery losses	-1,763.2	-317.2	-228.4	-157.2	-144.7	v24486
Total, all products	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	011.2	220.1	101.2		21100
	00.070.0			0 400 F	0.000.4	
Refinery production	26,678.8	4,533.6	4,428.6	2,186.5	2,236.4	v24808

#### Table 5-1 - continued

## Supply and disposition of petroleum products, Ontario — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Transfers to refinery feedstocks	4,496.3	757.4	767.4	359.3	375.4	v24817
Inter-provincial transfers in	8,343.1	1,293.0	1,090.8	639.1	572.2	v24818
Inter-provincial transfers out	2,438.0	355.6	218.9	175.6	98.8	v24819
Receipts from other reporting companies	22,353.9	3,684.9	2,108.9	1,843.1	1,172.9	v24820
Receipts from non-reporting companies	3,503.1	698.0	607.6	329.5	278.9	v24821
Imports	3,248.9	261.6	676.3	126.6	356.9	v24822
Opening inventory	2,659.0	2,659.0	2,721.4	2,656.1	2,648.0	v24809
Closing inventory	2,721.4	2,729.1	2,786.0	2,729.1	2,786.0	v24810
Deliveries to other reporting companies	18,217.6	3,197.8	1,728.8	1,574.5	1,025.8	v24811
Exports	2,646.2	312.2	354.7	148.7	189.7	v24812
Losses and adjustments	254.2	-41.9	11.7	-3.6	12.0	v24813
Own consumption	2,701.3	469.0	413.8	229.1	217.0	v24814
Domestic sales	33,288.4	5,350.8	5,352.3	2,568.2	2,560.8	v24815

### Table 5-2

### Supply and disposition of petroleum products, Ontario — Propane and propane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Portions transferred to petro-chemicals Net production	<b>236.9</b> -28.5 0.0 <b>208.5</b>	<b>51.1</b> -5.4 0.0 <b>45.7</b>	<b>23.4</b> -2.8 0.0 <b>20.7</b>	<b>25.4</b> -2.8 0.0 <b>22.6</b>	<b>14.5</b> -2.8 0.0 <b>11.7</b>	v21558 v21567 v21569
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	669.0 1.3 3.1 19.0 332.1 470.5 29.6 129.9 1.0 69.6 0.5 8.8	165.0 0.0 0.0 218.8 0.0 29.6 57.5 0.0 3.8 0.2 0.6	199.9 0.0 0.1 159.9 129.9 84.8 0.0 17.7 0.0 1.0	80.3 0.0 0.0 102.5 0.0 49.8 57.5 0.0 2.1 0.1 0.3	103.7 0.0 0.1 0.0 0.4 113.2 73.7 84.8 0.0 7.8 0.0 7.8 0.0 0.2	v21568 v21570 v21571 v21572 v21573 v21574 v21559 v21560 v21561 v21562 v21563 v21564
Domestic sales	179.2	67.0	7.3	34.6	2.4	v21565

## Table 5-3 Supply and disposition of petroleum products, Ontario — Butane and butane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers	<b>668.0</b> -321.9	<b>81.2</b> -61.0	<b>79.4</b> -56.5	<b>35.3</b> -27.6	<b>40.6</b> -22.8	<b>v21759</b> v21768
Portions transferred to petro-chemicals	-321.9	-01.0	-56.5	-27.0	-22.8	v21700 v21770
Net production	346.2	20.2	22.9	7.7	17.8	
Transfers to refinery feedstocks	1,601.2	210.2	227.8	102.1	111.1	v21769
Inter-provincial transfers in	1.2	0.0	0.0	0.0	0.0	v21771
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v21772
Receipts from other reporting companies	40.0	16.8	0.0	7.9	0.0	v21773
Receipts from non-reporting companies	1,571.6	193.2	178.8	98.3	85.6	v21774
Imports	0.0	0.0	5.4	0.0	0.0	v21775
Opening inventory	114.3	114.3	103.5	102.8	80.6	v21760
Closing inventory	103.5	99.9	63.2	99.9	63.2	v21761
Deliveries to other reporting companies	5.3	0.0	0.0	0.0	0.0	v21762
Exports	33.1	0.0	0.0	0.0	0.0	v21763
Losses and adjustments	-23.5	-4.8	-0.2	0.0	-0.2	v21764
Own consumption	39.2	21.4	0.3	7.8	0.1	v21765
Domestic sales	314.4	17.8	19.5	6.9	9.7	v21766

## Table 5-4 Supply and disposition of petroleum products, Ontario — Petro-chemical feedstocks

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Backflow to refinery of energy by-products Net production	<b>3,530.0</b> 125.7 0.0 <b>3,655.7</b>	612.0 22.0 0.0 634.0	<b>690.7</b> 20.3 0.0 <b>710.9</b>	<b>285.5</b> 9.5 0.0 <b>295.0</b>	<b>369.5</b> 11.2 0.0 <b>380.8</b>	v21940 v21948 v21950
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	218.9 10.9 132.7 93.2 395.7 0.0 141.0 145.8 157.2 104.5 -28.8 1.9	30.2 0.6 39.3 7.1 84.0 0.0 141.0 137.0 30.9 10.7 -5.8 0.5	35.6 0.0 41.6 3.8 39.5 0.0 145.8 121.8 45.5 16.7 2.3 0.0	14.5 0.3 15.6 2.7 42.1 0.0 131.0 137.0 8.0 5.6 2.3 0.2	18.2 0.0 20.3 1.8 24.6 0.0 113.7 121.8 7.9 7.9 1.2 0.0	v21949 v21951 v21952 v21953 v21955 v21954 v21955 v21941 v21942 v21943 v21944 v21945 v21946
Domestic sales	3,564.3	623.8	636.5	287.9	343.5	v21947

## Table 5-5 Supply and disposition of petroleum products, Ontario — Naphtha specialties

	Year	Year-to-date	Year-to-date	February	February	Vector	
	2011	2011	2012	2011	2012	number	
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>44.5</b> 0.0 <b>44.5</b>	<b>9.3</b> 0.0 <b>9.3</b>	<b>8.5</b> 0.0 <b>8.5</b>	<b>4.2</b> 0.0 <b>4.2</b>	<b>4.2</b> 0.0 <b>4.2</b>	<b>v22113</b> v22121	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22122	
Inter-provincial transfers in	0.0	0.0	0.0	0.0	0.0	v22123	
Inter-provincial transfers out	3.5	1.1	2.7	0.6	0.1	v22124	
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v22125	
Receipts from non-reporting companies	12.6	3.1	0.2	1.8	0.1	v22126	
Imports	0.0	0.0	0.0	0.0	0.0	v22127	
Opening inventory	4.6	4.6	3.3	6.7	4.0	v22114	
Closing inventory	3.3	7.6	4.9	7.6	4.9	v22115	
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v22116	
Exports	6.1	1.4	0.0	0.8	0.0	v22117	
Losses and adjustments	0.6	0.0	0.1	0.0	0.0	v22118	
Own consumption Domestic sales	0.0	0.0	0.0	0.0	0.0	v22119	
	<b>48.2</b>	<b>6.9</b>	<b>4.4</b>	<b>3.8</b>	<b>3.4</b>	v22120	

## Table 5-6Supply and disposition of petroleum products, Ontario — Aviation gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>v22317</b> v22325 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22326
Inter-provincial transfers in	9.1	0.9	0.4	0.5	0.3	v22327
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v22328
Receipts from other reporting companies	0.9	0.1	0.1	0.0	0.0	v22329
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22330
Imports	0.0	0.0	0.0	0.0	0.0	v22331
Opening inventory	0.2	0.2	0.3	0.3	0.2	v22318
Closing inventory	0.3	0.3	0.2	0.3	0.2	v22319
Deliveries to other reporting companies	0.9	0.1	0.1	0.0	0.0	v22320
Exports	0.0	0.0	0.0	0.0	0.0	v22321
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v22322
Own consumption	0.0	0.0	0.0	0.0	0.0	v22323
Domestic sales	9.0	0.8	0.4	0.5	0.3	v22324

## Table 5-7 Supply and disposition of petroleum products, Ontario — Motor gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production	9,022.7	1,620.0	1,611.1	778.6	807.7	v22558	
Inter-product transfers	436.1	100.0	44.9	45.3	22.5	v22571	
Net production	9,458.8	1,720.0	1,656.0	823.9	830.2		
Transfers to refinery feedstocks	15.4	4.3	1.4	2.5	0.1	v22572	
Inter-provincial transfers in	4,590.6	612.5	574.3	276.4	288.1	v22573	
Inter-provincial transfers out	367.5	49.5	2.9	16.7	2.8	v22574	
Receipts from other reporting companies	13,053.8	2,213.8	1,255.4	1,091.6	728.0	v22575	
Receipts from non-reporting companies	0.0	0.0	104.5	0.0	54.0	v22576	
Imports	985.7	27.7	112.6	13.6	44.6	v22577	
Opening inventory	910.3	910.3	851.5	886.2	840.9	v22559	
Closing inventory	851.5	881.0	877.5	881.0	877.5	v22560	
Deliveries to other reporting companies	10,335.1	1,879.9	983.8	929.2	615.3	v22561	
Exports	303.8	39.0	34.7	16.0	16.8	v22562	
Losses and adjustments	406.3	-4.7	-3.3	-2.5	-1.7	v22563	
Own consumption	0.2	0.0	0.0	0.0	0.0	v22564	
Domestic sales	16,719.2	2,635.3	2,657.3	1,248.6	1,275.2	v22565	
Premium motor gasoline	1,199.8	178.6	225.1	93.4	105.7	v22566	
Mid-grade motor gasoline	<sup>′</sup> 119.1	19.0	15.5	8.9	10.7	v22567	
Regular no-lead motor gasoline	15,396.8	2,437.6	2,416.5	1,146.2	1,158.8	v22568	
Regular leaded motor gasoline	3.5	0.1	0.1	0.1	0.1	v22569	
Retail sales of motor gasoline	14,101.0	2,197.7	1,367.2	1,146.5	1,170.9	v22570	

### Table 5-8

### Supply and disposition of petroleum products, Ontario — Aviation turbo fuel, kerosene type

	Year	Year-to-date	Year-to-date	February	February	Vector
	2011	2011	2012	2011	2012	number
	thousands of cubic metres					
Refinery production	1,180.7	183.5	213.5	92.6	110.9	v25023
Inter-product transfers	-41.1	-6.1	-5.3	-2.8	-2.4	v25031
Net production	1,139.6	177.4	208.2	89.8	108.5	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25032
Inter-provincial transfers in	311.5	47.9	30.4	22.8	16.9	v25033
Inter-provincial transfers out	118.7	17.3	0.0	8.1	0.0	v25034
Receipts from other reporting companies	203.2	28.3	28.9	14.4	13.6	v25035
Receipts from non-reporting companies						
Imports	216.0	40.2	34.4	20.0	15.2	v25036
Opening inventory	63.7	63.7	70.5	63.2	54.1	v25024
Closing inventory	70.5	74.1	75.5	74.1	75.5	v25025
Deliveries to other reporting companies	193.2	29.5	27.5	15.5	16.2	v25026
Exports	0.0	0.0	0.0	0.0	0.0	v25027
Losses and adjustments	-2.5	0.2	0.3	0.0	0.2	v25028
Own consumption	23.3	0.0	0.0	0.0	0.0	v25029
Domestic sales	1,530.8	236.2	270.9	112.3	117.6	v25030

## Table 5-9 Supply and disposition of petroleum products, Ontario — Aviation turbo fuel, naphtha type

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production	0.0	0.0	0.0	0.0	0.0	v25230
Inter-product transfers Net production	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	v25239
	0.0	0.0	0.0	0.0	0.0	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25240
Inter-provincial transfers in	0.0	0.0	0.0	0.0	0.0	v25242
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v25243
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v25244
Receipts from non-reporting companies						
Imports	0.1	0.0	0.0	0.0	0.0	v25245
Opening inventory	0.0	0.0	0.0	0.0	0.0	v25231
Closing inventory	0.0	0.0	0.0	0.0	0.0	v25232
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v25233
Exports	0.0	0.0	0.0	0.0	0.0	v25234
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v25235
Own consumption	0.0	0.0	0.0	0.0	0.0	v25236
Domestic sales	0.1	0.0	0.0	0.0	0.0	v25237

## Table 5-10 Supply and disposition of petroleum products, Ontario — Stove oil, kerosene

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>68.8</b> 59.0 <b>127.8</b>	<b>32.4</b> -1.5 <b>30.9</b>	<b>0.0</b> 13.0 <b>13.0</b>	<b>11.9</b> -1.9 <b>10.0</b>	<b>0.0</b> 7.6 <b>7.6</b>	<b>v23047</b> v23055
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23056
Inter-provincial transfers in	1.6	0.3	3.5	0.2	0.0	v23057
Inter-provincial transfers out	3.6	2.1	0.6	1.3	0.2	v23058
Receipts from other reporting companies	109.6	34.4	8.8	19.1	3.9	v23059
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23060
Imports	24.6	0.3	0.1	0.1	0.1	v23061
Opening inventory	9.9	9.9	0.0	13.2	0.4	v23048
Closing inventory	0.0	8.0	0.3	8.0	0.3	v23049
Deliveries to other reporting companies	144.0	45.9	6.6	25.6	2.9	v23050
Exports	2.0	1.2	0.1	0.2	0.1	v23051
Losses and adjustments	5.9	2.0	0.1	0.8	0.0	v23052
Own consumption	0.0	0.0	0.0	0.0	0.0	v23053
Domestic sales	118.0	16.6	17.7	6.6	8.5	v23054

## Table 5-11 Supply and disposition of petroleum products, Ontario — Diesel fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>4,739.4</b> -11.3 <b>4,728.1</b>	<b>752.6</b> -55.5 <b>697.1</b>	<b>819.9</b> -18.9 <b>801.0</b>	<b>377.3</b> -24.4 <b>352.9</b>	<b>408.6</b> -35.5 <b>373.1</b>	<b>v23271</b> v23280	
Transfers to refinery feedstocks	16.4	0.0	2.2	0.0	0.0	v23281	
Inter-provincial transfers in	2,280.4	377.3	367.5	199.7	211.5	v23282	
Inter-provincial transfers out	399.0	14.9	46.3	6.5	0.1	v23283	
Receipts from other reporting companies	6,990.5	1,027.1	624.8	532.9	361.7	v23284	
Receipts from non-reporting companies	0.0	0.0	0.8	0.0	0.8	v23285	
Imports	135.1	13.2	51.5	4.0	21.3	v23286	
Opening inventory	663.8	663.8	764.1	609.4	724.6	v23272	
Closing inventory	764.1	651.1	778.3	651.1	778.3	v23273	
Deliveries to other reporting companies	5,639.7	914.1	524.8	452.5	314.5	v23274	
Exports	800.0	123.9	115.0	64.2	67.6	v23275	
Losses and adjustments	30.9	2.9	3.2	1.6	1.7	v23276	
Own consumption	0.1	0.0	0.0	0.0	0.0	v23277	
Domestic sales	7,147.9	1,071.7	1,140.0	523.0	530.8	v23278	
Net sales of low sulphur	6,583.2	994.9	698.7	488.0	269.7	v23279	

#### Table 5-12

### Supply and disposition of petroleum products, Ontario — Light fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>718.9</b> -83.5 <b>635.4</b>	<b>94.0</b> 59.7 <b>153.7</b>	<b>93.3</b> 1.3 <b>94.6</b>	<b>46.9</b> 22.5 <b>69.4</b>	<b>42.5</b> 25.1 <b>67.6</b>	<b>v23503</b> v23511
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out	2.5 143.5 28.7	0.0 34.6 4.5	0.0 25.2 0.2	0.0 13.2 2.1	0.0 9.4 0.0	v23512 v23513 v23514
Receipts from other reporting companies Receipts from non-reporting companies	897.2 0.0	4.5 232.9 0.0	0.2 132.2 5.4	111.0 0.0	35.8 4.2	v23514 v23515 v23516
Imports Opening inventory	4.5 96.9 74.5	0.6 96.9 84.5	1.0 74.5 73.2	0.5 99.5 84.5	0.5 80.9 73.2	v23517 v23504 v23505
Closing inventory Deliveries to other reporting companies Exports	876.3 38.4	187.9 13.2	73.2 59.2 19.7	93.1 5.4	29.0 15.1	v23505 v23506 v23507
Losses and adjustments Own consumption	-15.9 19.2	-1.2 2.1	-1.5 2.1	-0.7 0.9	-0.7 1.0	v23508 v23509
Domestic sales	753.8	227.7	180.1	108.3	80.8	v23510

## Table 5-13 Supply and disposition of petroleum products, Ontario — Heavy fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>1,115.5</b> 46.0 <b>1,161.5</b>	<b>142.6</b> 0.2 <b>142.8</b>	<b>92.7</b> 0.3 <b>93.0</b>	<b>63.6</b> 0.0 <b>63.7</b>	<b>42.7</b> 0.0 <b>42.8</b>	<b>v23722</b> v23731 
Transfers to refinery feedstocks	4.4	0.0	0.9	0.0	0.0	v23732
Inter-provincial transfers in	85.2	9.0	3.0	4.0	1.9	v23733
Inter-provincial transfers out	455.7	33.5	35.6	21.1	19.5	v23734
Receipts from other reporting companies	250.3	6.3	0.6	0.3	0.3	v23735
Receipts from non-reporting companies	0.0	0.0	11.3	0.0	0.0	v23736
Imports	6.8	3.5	1.7	1.7	1.7	v23737
Opening inventory	115.4	115.4	132.9	143.8	145.4	v23723
Closing inventory	132.9	169.6	150.2	169.6	150.2	v23724
Deliveries to other reporting companies	176.6	0.0	2.4	0.0	0.0	v23725
Exports	250.2	8.6	0.0	0.0	0.0	v23726
Losses and adjustments	21.1	0.0	0.0	-0.1	-0.1	v23727
Own consumption	64.0	11.3	7.3	5.4	4.2	v23728
Domestic sales	514.3	54.1	46.1	17.4	18.2	v23729
Net sales of low sulphur	х	x	х	х	х	v23730

### Table 5-14

### Supply and disposition of petroleum products, Ontario — Asphalt

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers	<b>774.7</b> 0.0	<b>156.4</b> 0.0	<b>120.6</b> 0.0	<b>78.7</b> 0.0	<b>61.1</b> 0.0	<b>v23938</b> v23946
Inter-provincial transfers in	113.1	23.3	12.4	12.9	11.4	v23947
Inter-provincial transfers out	12.7	0.0	1.0	0.0	0.7	v23948
Receipts from other reporting companies	99.4	31.2	0.0	10.3	0.0	v23949
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23950
Imports	445.2	50.5	29.2	29.2	29.2	v23951
Opening inventory	12.4	12.4	29.1	30.0	29.0	v23939
Closing inventory	29.1	25.2	28.9	25.2	28.9	v23940
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v23941
Exports	190.5	0.0	43.2	0.0	21.5	v23942
Losses and adjustments	0.4	-0.3	0.1	0.1	0.0	v23943
Own consumption	40.2	0.0	0.0	0.0	0.0	v23944
Domestic sales	1,172.2	248.9	118.1	135.8	79.6	v23945

Table 5-15

### Supply and disposition of petroleum products, Ontario — Petroleum coke (including coke from catalytic cracker)

	Year	Year-to-date	Year-to-date	February	February	Vector	
	2011	2011	2012	2011	2012	number	
	thousands of cubic metres						
Refinery production	<b>507.8</b>	<b>76.6</b>	<b>83.1</b>	<b>39.8</b>	<b>43.4</b>	<b>v24104</b>	
Inter-product transfers	3.2	0.0	0.4	0.0	0.4	v24111	
Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v24112 v24113	
Receipts from non-reporting companies Imports Opening inventory	185.4 5.5	3.7 5.5	85.9 3.3	1.6 7.6	1.6 3.1	v24114 v24105	
Closing inventory	3.3	7.4	3.0	7.4	3.0	v24106	
Deliveries to other reporting companies							
Exports	45.1	8.6	6.6	5.1	3.8	v24107	
Losses and adjustments	0.2	0.0	0.0	0.0	0.0	v24108	
Own consumption	293.7	41.6	39.3	20.4	21.6	v24109	
Domestic sales	359.6	28.1	123.8	16.0	20.1	v24110	

## Table 5-16 Supply and disposition of petroleum products, Ontario — Lubricating oils and greases

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers	<b>1,034.5</b> -137.3	<b>169.0</b> -35.2	<b>178.8</b> -15.3	<b>76.7</b> -15.2	<b>84.1</b> -15.2	<b>v24256</b> v24264
Transfers to refinery feedstocks	162.6	23.9	26.9	10.2	13.0	v24265
Inter-provincial transfers in	93.0	25.1	33.1	21.8	15.9	v24266
Inter-provincial transfers out	449.6	123.5	76.8	68.5	54.3	v24267
Receipts from other reporting companies	135.4	12.9	9.9	5.4	5.7	v24268
Receipts from non-reporting companies	291.4	87.0	55.8	38.6	32.6	v24269
Imports	479.6	57.2	80.2	29.7	44.5	v24270
Opening inventory	159.0	159.0	130.0	158.0	178.6	v24257
Closing inventory	130.0	149.3	188.5	149.3	188.5	v24258
Deliveries to other reporting companies	90.9	4.7	8.9	2.2	2.2	v24259
Exports	697.9	100.1	99.4	48.5	48.2	v24260
Losses and adjustments	-12.5	-1.4	-0.6	-0.3	-0.3	v24261
Own consumption	1.4	0.2	0.2	0.1	0.1	v24262
Domestic sales	512.4	74.5	72.5	36.4	40.2	v24263

## Table 5-17 Supply and disposition of petroleum products, Ontario — Still gas

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>2,179.1</b> 0.0	<b>391.2</b> 0.0	<b>344.8</b> 0.0	<b>193.7</b> 0.0	<b>170.8</b> 0.0	<b>v24426</b> v24432	
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v24433	
Receipts from non-reporting companies Imports	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v24434 v24435	
Opening inventory	0.0	0.0	0.0	0.0	0.0	v24427	
Closing inventory Losses and adjustments	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v24428 v24429	
Own consumption	2,179.1	391.2	344.8	193.7	170.8	v24430	
Domestic sales	0.0	0.0	0.0	0.0	0.0	v24431	

### Table 5-18

### Supply and disposition of petroleum products, Ontario — Other petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>857.1</b> -46.6	<b>161.6</b> -17.2	<b>68.9</b> 18.5	<b>76.2</b> -2.6	<b>35.8</b> 11.9	<b>v24586</b> v24594	
Transfers to refinery feedstocks	1,806.0	323.7	272.8	149.7	129.3	v24595	
Inter-provincial transfers in	701.6	161.5	41.0	87.3	16.8	v24596	
Inter-provincial transfers out	463.3	70.0	11.0	35.0	0.7	v24597	
Receipts from other reporting companies	461.4	74.0	44.4	47.3	22.1	v24598	
Receipts from non-reporting companies	899.7	111.9	209.0	46.1	75.3	v24599	
Imports	295.3	64.7	114.2	26.2	84.9	v24600	
Opening inventory	332.5	332.5	282.7	354.8	318.8	v24587	
Closing inventory	282.7	376.6	335.7	376.6	335.7	v24588	
Deliveries to other reporting companies	597.5	104.9	69.8	48.3	37.7	v24589	
Exports	105.1	1.5	1.5	0.7	0.7	v24590	
Losses and adjustments	-128.4	-28.9	11.3	-5.0	11.9	v24591	
Own consumption	30.1	0.0	18.8	0.0	18.8	v24592	
Domestic sales	345.0	41.3	57.8	30.0	30.7	v24593	

#### Table 6-1

## Supply and disposition of petroleum products, Alberta — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery supply of crude oil						
Total domestic crude receipts	24,605.8	4,077.9	3,926.6	1,977.9	2,239.0	v21298
Receipts of Western Canada crude Receipts of Eastern Canada crude	24,605.8	4,077.9	3,926.6	1,977.9	2,239.0	v21283
Total crude imports						
OPEC						
Iran	•	•		•		•
Iraq Ecuador	•	•	:	•		:
Saudi Arabia						
Algeria Venezuela	•	•	•	•	•	•
Nigeria						
Kuwait						
Libya						
United Arab Emirates	•	•		•	•	
Qatar Angola	•	•		•		
•						
North Sea United Kingdom	•	•	•	•		
Norway						
North America						
Mexico						
United States	•	•	•	•	•	•
Other countries	0.0	0.0	0.0	0.0	0.0	
Grand total receipts of crude oil and equivalent	24,605.8	4,077.9	3,926.6	1,977.9	2,239.0	v21284
Received by pipeline Received by other means	24,605.8 0.0	4,077.9 0.0	3,926.6 0.0	1,977.9 0.0	2,239.0 0.0	v21285 v21286
Crude oil opening inventories	117.7	117.7	210.7	98.3	170.7	v21289
Crude oil closing inventories	210.7	98.4	142.8	98.4	142.8	v21290
Losses and adjustments	10.9	1.5	1.9	0.7	0.7	v21291
Total crude and equivalent charged	24,533.0	4,095.7	3,744.2	1,977.1	2,017.8	v21292
Feedstock charged						
Conventional crude oil (light) charged	4,946.4	757.4	912.9	345.0	423.2	v21293
Conventional crude oil (heavy) charged Synthetic crude oil (light) charged	1,635.4 17,109.4	270.5 2,996.1	278.3 2,383.7	127.7 1,471.7	135.2 1,378.1	v21294 v21295
Crude bitumen charged	841.7	71.7	169.2	32.8	81.3	v21295
Condensates and pentanes plus charged	0.0	0.0	0.0	0.0	0.0	v21297
Total other materials charged as feedstocks	1,800.8	350.1	304.7	159.6	161.3	v21442
Crude tops used in operations	3.2	0.3	0.4	0.1	0.4	v21445
Crude bottoms used in operations	84.9	21.3	10.1	10.1	10.1	v21446
Liquefied petroleum gases used in operations Natural gas used in operations	876.1 201.0	184.4 29.5	131.3 14.0	79.3 14.0	80.9 14.0	v21447 v21448
Lubricating oils and lubricating base stock used						
in operations to be reprocessed Other feedstocks used in operations	12.8 622.8	2.2 112.5	9.0 139.9	1.2 54.8	1.2 54.7	v21443 v21444
Total feedstocks charged	26,333.8	4,445.8	4,048.8	2,136.7	34.7 2,179.1	v21444 v21449
Refinery losses	-1,865.7	-222.9	<b>4,046.8</b> -666.0	-72.5	-187.4	v24494
	1,000.1	222.0	000.0	12.0		* <b>2</b> 77 <b>0</b> 7
Total, all products	aa					
Refinery production	28,199.4	4,668.7	4,714.8	2,209.2	2,366.5	v24851

#### Table 6-1 - continued

## Supply and disposition of petroleum products, Alberta — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousa	nds of cubic metres			
Transfers to refinery feedstocks	1,800.8	350.1	304.7	159.6	161.3	v24859
Inter-provincial transfers in	632.6	123.4	175.8	60.2	41.6	v24860
Inter-provincial transfers out	8,710.6	1,460.5	1,405.0	717.7	812.5	v24861
Receipts from other reporting companies	7,945.9	1,194.9	1,102.3	579.5	489.5	v24862
Receipts from non-reporting companies	1,467.9	232.0	568.0	107.8	278.9	v24863
Imports	941.3	34.8	162.1	16.3	92.6	v24864
Opening inventory	1,278.1	1,278.1	1,420.5	1,333.3	1,743.5	v24852
Closing inventory	1,420.5	1,335.9	1,708.1	1,335.9	1,708.1	v24853
Deliveries to other reporting companies	6,432.5	855.8	812.8	414.1	396.9	v24854
Exports	1,340.2	183.5	464.3	85.9	275.4	v24855
Losses and adjustments	-139.4	-97.0	0.5	-79.5	1.7	v24856
Own consumption	1,548.4	283.4	187.0	133.8	101.7	v24857
Domestic sales	19,351.7	3,159.8	3,261.1	1,538.9	1,555.0	v24858

### Table 6-2 Supply and disposition of petroleum products, Alberta — Propane and propane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Portions transferred to petro-chemicals	<b>376.1</b> 200.2	<b>60.2</b> 0.0	<b>66.7</b> 88.9	<b>28.9</b> 0.0	<b>32.9</b> 38.9	<b>v21602</b> v21611	
Net production	576.4	60.2	155.6	28.9	71.8		
Transfers to refinery feedstocks	72.3	0.0	39.0	0.0	39.0	v21612	
Inter-provincial transfers in	1.3	1.3	0.0	0.6	0.0	v21613	
Inter-provincial transfers out	1.3	0.0	0.0	0.0	0.0	v21614	
Receipts from other reporting companies	53.3	0.0	0.0	0.0	0.0	v21615	
Receipts from non-reporting companies	0.7	0.5	-49.5	0.4	0.5	v21616	
Imports	0.0	0.0	0.0	0.0	0.0	v21617	
Opening inventory	1.0	1.0	0.7	0.9	0.7	v21603	
Closing inventory	0.7	1.1	0.7	1.1	0.7	v21604	
Deliveries to other reporting companies	142.0	0.0	0.0	0.0	0.0	v21605	
Exports	81.7	0.0	17.8	0.0	8.8	v21606	
Losses and adjustments	-8.3	0.3	0.2	0.2	0.2	v21607	
Own consumption	0.0	0.0	0.0	0.0	0.0	v21608	
Domestic sales	342.9	61.7	49.1	29.5	24.2	v21609	

## Table 6-3 Supply and disposition of petroleum products, Alberta — Butane and butane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Portions transferred to petro-chemicals	<b>270.3</b> -124.8	<b>34.7</b> 0.0	<b>22.4</b> -88.9	<b>15.6</b> 0.0	<b>13.2</b> -38.9	<b>v21799</b> v21808	
Net production	145.5	34.7	-66.4	15.6	-25.7		
Transfers to refinery feedstocks	803.8	184.4	92.3	79.3	41.9	v21809	
Inter-provincial transfers in	16.2	3.5	3.6	1.7	2.5	v21810	
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v21811	
Receipts from other reporting companies	409.6	78.1	89.2	35.1	38.9	v21812	
Receipts from non-reporting companies	514.0	104.3	90.9	43.1	39.5	v21813	
Imports	0.0	0.0	0.0	0.0	0.0	v21814	
Opening inventory	6.5	6.5	8.7	7.7	8.8	v21800	
Closing inventory	8.7	6.9	6.1	6.9	6.1	v21801	
Deliveries to other reporting companies	3.4	0.7	0.4	0.4	0.4	v21802	
Exports	0.0	0.0	0.0	0.0	0.0	v21803	
Losses and adjustments	-0.5	0.0	0.0	0.0	0.0	v21804	
Own consumption	0.0	0.0	0.3	0.0	0.3	v21805	
Domestic sales	276.3	35.0	26.9	16.5	15.3	v21806	

## Table 6-4 Supply and disposition of petroleum products, Alberta — Petro-chemical feedstocks

Year	Year-to-date	Year-to-date	February	February	Vector	
2011	2011	2012	2011	2012	number	
thousands of cubic metres						
<b>298.1</b>	<b>53.8</b>	<b>46.2</b>	<b>24.9</b>	<b>21.4</b>	v21968	
35.8	7.6	9.2	5.0	4.2	v21975	
0.0	0.0	0.0	0.0	0.0	v21977	
<b>333.9</b>	<b>61.4</b>	<b>55.4</b>	<b>29.9</b>	<b>25.6</b>		
95.1	16.9	16.1	8.0	8.4	v21976	
1.8	0.0	0.5	0.0	0.2	v21978	
0.0	0.0	0.0	0.0	0.0	v21979	
12.9	1.1	1.2	0.6	0.6	v21980	
81.1	15.2	15.3	7.2	7.5	v21981	
1.3	1.3	1.9	1.4	1.5	v21969	
0.6	0.0	0.0	0.0	0.0	v21970 v21971	
0.0	0.0	0.0	0.0	0.0	v21972 v21973 <b>v21974</b>	
	2011 298.1 35.8 0.0 333.9 95.1 1.8 0.0 12.9 81.1 1.3 1.9 0.6 7.8	2011         2011           thousan         thousan           298.1         53.8           35.8         7.6           0.0         0.0           333.9         61.4           95.1         16.9           1.8         0.0           0.0         0.0           1.3         1.3           1.9         1.6           0.6         0.0           7.8         1.0           0.0         0.0	2011         2011         2012           thousands of cubic metres           298.1         53.8         46.2           35.8         7.6         9.2           0.0         0.0         0.0           333.9         61.4         55.4           95.1         16.9         16.1           1.8         0.0         0.0           0.0         0.0         0.0           1.3         1.1         1.2           81.1         15.2         15.3           1.3         1.3         1.9           1.9         1.6         1.6           0.6         0.0         0.0           .7.8         1.0         1.0           0.0         0.0         0.0	2011         2011         2012         2011           thousands of cubic metres           298.1         53.8         46.2         24.9           35.8         7.6         9.2         5.0           0.0         0.0         0.0         0.0           333.9         61.4         55.4         29.9           95.1         16.9         16.1         8.0           1.8         0.0         0.5         0.0           0.0         0.0         0.0         0.0           1.8         0.0         0.5         0.0           0.0         1.1         1.2         0.6           81.1         15.2         15.3         7.2           1.3         1.3         1.9         1.4           1.9         1.6         1.6         1.6           0.6         0.0         0.0         0.0         0.0           7.8         1.0         1.0         0.4           0.0         0.0         0.0         0.0         0.0	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	

## Table 6-5 Supply and disposition of petroleum products, Alberta — Naphtha specialties

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>10.2</b> 0.0	<b>1.4</b> 0.0	<b>1.8</b> 0.0	<b>1.1</b> 0.0	<b>1.1</b> 0.0	<b>v22154</b> v22162	
Net production	1 <b>0.0</b>	1.4	1.8	1.1	1.1	vzz10z	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22163	
Inter-provincial transfers in	2.2	0.6	2.6	0.3	0.0	v22164	
Inter-provincial transfers out	1.1	0.1	0.1	0.0	0.0	v22165	
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v22166	
Receipts from non-reporting companies	1.5	0.3	2.5	0.1	0.1	v22167	
Imports	0.0	0.0	0.0	0.0	0.0	v22168	
Opening inventory	1.7	1.7	1.4	1.1	3.4	v22155	
Closing inventory	1.4	1.5	3.8	1.5	3.8	v22156	
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v22157	
Exports	0.0	0.0	0.0	0.0	0.0	v22158	
Losses and adjustments	-0.6	0.0	0.3	0.0	0.0	v22159	
Own consumption	0.0	0.0	0.0	0.0	0.0	v22160	
Domestic sales	13.6	2.3	4.2	1.1	0.8	v22161	

## Table 6-6 Supply and disposition of petroleum products, Alberta — Aviation gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>49.9</b> -0.1 <b>49.8</b>	<b>4.0</b> 0.0 <b>4.0</b>	<b>4.8</b> 0.1 <b>4.9</b>	<b>2.6</b> 0.0 <b>2.6</b>	<b>2.8</b> 0.0 <b>2.8</b>	<b>v22354</b> v22362
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies	0.0 0.5 32.8 16.9	0.0 0.0 4.0 2.2	0.0 0.0 3.9 1.9	0.0 0.0 2.5 1.7	0.0 0.0 2.6 1.7	v22363 v22364 v22365 v22366
Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	9.2 12.1 15.6 2.0 0.1 0.0	9.2 9.1 1.1 0.2 0.0 0.0	12.1 12.3 0.7 0.1 0.0 0.0	8.6 9.1 0.6 0.1 0.0 0.0	11.9 12.3 0.3 0.1 0.0 0.0	v22355 v22356 v22357 v22358 v22359 v22360
Domestic sales	13.8	0.9	1.8	0.5	1.2	v22361

## Table 6-7 Supply and disposition of petroleum products, Alberta — Motor gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production	9,255.4	1,539.1	1,582.3	739.9	757.0	v22616
Inter-product transfers	54.7	-3.7	-5.8	-1.1	-1.2	v22629
Net production	9,310.1	1,535.3	1,576.5	738.8	755.8	
Transfers to refinery feedstocks	3.2	0.3	0.4	0.1	0.4	v22630
Inter-provincial transfers in	53.6	10.1	9.5	4.6	4.1	v22631
Inter-provincial transfers out	3,706.5	635.1	637.1	306.6	345.5	v22632
Receipts from other reporting companies	3,590.7	457.6	387.1	235.8	189.4	v22633
Receipts from non-reporting companies	0.0	0.0	62.9	0.0	30.0	v22634
Imports	178.2	0.0	35.9	0.0	16.2	v22635
Opening inventory	406.4	406.4	433.1	454.7	507.2	v22617
Closing inventory	433.1	459.7	511.4	459.7	511.4	v22618
Deliveries to other reporting companies	3,126.6	388.7	350.4	203.1	171.6	v22619
Exports	3.6	0.0	0.0	0.0	0.0	v22620
Losses and adjustments	7.0	0.5	-0.1	0.1	1.2	v22621
Own consumption	6.5	1.9	0.0	0.9	0.0	v22622
Domestic sales	6,252.6	923.2	1,005.8	463.4	472.6	v22623
Premium motor gasoline	455.4	69.8	76.5	33.3	34.7	v22624
Mid-grade motor gasoline	60.6	10.2	12.7	4.8	5.1	v22625
Regular no-lead motor gasoline	5,726.8	843.2	916.6	425.3	432.8	v22626
Regular leaded motor gasoline	9.7	0.0	0.0	0.0	0.0	v22627
Retail sales of motor gasoline	4,915.1	695.2	520.7	389.0	396.8	v22628

### Table 6-8

### Supply and disposition of petroleum products, Alberta — Aviation turbo fuel, kerosene type

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number		
	thousands of cubic metres							
Refinery production Inter-product transfers Net production	<b>1,422.4</b> -91.5 <b>1,330.9</b>	<b>199.8</b> -13.0 <b>186.8</b>	<b>230.5</b> -14.9 <b>215.6</b>	88.9 -7.2 81.7	110.5 -7.2 103.3	<b>v25059</b> v25067		
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0 1.8 465.9 126.7	0.0 0.0 70.3 20.8	0.0 0.0 71.6 16.2	0.0 0.0 37.0 13.2	0.0 0.0 45.9 8.4	v25068 v25069 v25070 v25071		
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies	4.3 56.1 74.6 121.4	0.3 56.1 38.1 15.8	0.3 74.6 70.5 20.1	0.3 56.8 38.1 7.1	0.3 90.0 70.5 11.8	v13946636 v25060 v25061 v25062		
Exports Losses and adjustments Own consumption	0.1 1.5 0.0	0.0 -0.5 0.0	0.0 -0.1 0.0	0.0 -0.3 0.0	0.0 -0.1 0.0	v25063 v25064 v25065		
Domestic sales	856.3	140.2	146.7	70.3	74.9	v25066		

## Table 6-9 Supply and disposition of petroleum products, Alberta — Aviation turbo fuel, naphtha type

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number		
	thousands of cubic metres							
Refinery production	15.4	0.1	3.9	0.0	3.6	v25271		
Inter-product transfers Net production	-4.1 <b>11.2</b>	0.2 <b>0.3</b>	2.0 <b>5.9</b>	0.3 <b>0.3</b>	2.1 <b>5.7</b>	v25280		
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25281		
Inter-provincial transfers in	0.0	0.0	0.0	0.0	0.0	v25283		
Inter-provincial transfers out	0.8	0.5	0.0	0.3	0.0	v25284		
Receipts from other reporting companies	2.3	0.0	0.0	0.0	0.0	v25285		
Receipts from non-reporting companies								
mports	0.0	0.0	0.0	0.0	0.0	v25286		
Opening inventory	3.3	3.3	1.6	2.5	0.1	v25272		
Closing inventory	1.6	0.8	4.1	0.8	4.1	v25273		
Deliveries to other reporting companies	2.3	0.0	0.0	0.0	0.0	v25274		
Exports	0.0	0.0	0.0	0.0	0.0	v25275		
Losses and adjustments	3.1	0.6	0.0	0.6	0.0	v25276		
Own consumption	0.0	0.0	0.0	0.0	0.0	v25277		
Domestic sales	9.0	1.8	3.4	1.2	1.7	v25278		

### Table 6-10

### Supply and disposition of petroleum products, Alberta — Stove oil, kerosene

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>0.0</b> 52.0 <b>52.0</b>	<b>0.0</b> 11.4 <b>11.4</b>	<b>0.0</b> 12.3 <b>12.3</b>	<b>0.0</b> 6.2 <b>6.2</b>	<b>0.0</b> 5.7 <b>5.7</b>	<b>v23087</b> v23095	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23096	
Inter-provincial transfers in	0.3	0.1	3.3	0.1	0.0	v23097	
Inter-provincial transfers out	4.3	0.9	1.4	0.6	0.7	v23098	
Receipts from other reporting companies	0.7	0.0	0.8	0.0	0.0	v23099	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23100	
Imports	6.2	0.0	0.0	0.0	0.0	v23101	
Opening inventory	0.0	0.0	0.1	0.0	0.1	v23088	
Closing inventory	0.1	0.0	0.1	0.0	0.1	v23089	
Deliveries to other reporting companies	3.0	1.1	0.4	0.3	0.4	v23090	
Exports	0.0	0.0	0.0	0.0	0.0	v23091	
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v23092	
Own consumption	0.0	0.0	0.0	0.0	0.0	v23093	
Domestic sales	51.8	9.5	14.6	5.3	4.6	v23094	

## Table 6-11Supply and disposition of petroleum products, Alberta — Diesel fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>9,344.4</b> 42.1 <b>9,386.5</b>	<b>1,592.9</b> 22.0 <b>1,614.9</b>	<b>1,573.4</b> -21.9 <b>1,551.5</b>	<b>780.6</b> 11.0 <b>791.6</b>	<b>749.7</b> -10.2 <b>739.6</b>	<b>v23316</b> v23325	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23326	
Inter-provincial transfers in	335.3	63.4	124.9	32.0	19.1	v23327	
Inter-provincial transfers out	3,477.2	642.2	553.6	316.2	329.4	v23328	
Receipts from other reporting companies	3,347.7	591.2	517.9	276.3	239.2	v23329	
Receipts from non-reporting companies	0.0	0.0	265.4	0.0	161.6	v23330	
Imports	329.5	0.0	39.0	0.0	17.2	v23331	
Opening inventory	376.0	376.0	423.6	341.7	623.2	v23317	
Closing inventory	423.6	352.7	564.6	352.7	564.6	v23318	
Deliveries to other reporting companies	2,032.9	303.1	290.8	132.9	140.5	v23319	
Exports	485.1	89.1	198.2	38.0	149.6	v23320	
Losses and adjustments	-28.2	-0.1	-0.6	-0.2	-0.2	v23321	
Own consumption	3.6	0.9	0.0	0.2	0.0	v23322	
Domestic sales	7,380.6	1,257.5	1,315.7	601.8	615.9	v23323	
Net sales of low sulphur	5,779.6	1,194.3	527.3	571.2	197.2	v23324	

#### Table 6-12

### Supply and disposition of petroleum products, Alberta — Light fuel oil

	Year	Year-to-date	Year-to-date	February	February	Vector		
	2011	2011	2012	2011	2012	number		
	thousands of cubic metres							
Refinery production Inter-product transfers Net production	<b>0.0</b> 40.3 <b>40.3</b>	<b>0.0</b> 16.9 <b>16.9</b>	<b>0.0</b> 14.4 <b>14.4</b>	<b>0.0</b> 8.3 <b>8.3</b>	<b>0.0</b> 7.4 <b>7.4</b>	<b>v23541</b> v23549		
Transfers to refinery feedstocks Inter-provincial transfers in	0.5	0.1	0.3	0.0	0.1	v23550		
Inter-provincial transfers out	1.3	0.5	0.6	0.2	0.2	v23551		
Receipts from other reporting companies	1.9	0.8	1.5	0.6	0.0	v23552		
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23553		
Imports	0.0	0.0	0.0	0.0	0.0	v23554		
Opening inventory	0.0	0.0	0.1	0.0	0.1	v23542		
Closing inventory	0.1	0.0	0.1	0.0	0.1	v23543		
Deliveries to other reporting companies	3.8	1.6	1.0	1.0	0.5	v23544		
Exports	0.0	0.0	0.0	0.0	0.0	v23545		
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v23546		
Own consumption	0.0	0.0	0.0	0.0	0.0	v23547		
Domestic sales	37.5	15.8	14.6	7.8	6.8	v23548		

## Table 6-13Supply and disposition of petroleum products, Alberta — Heavy fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>725.8</b> -37.8 <b>688.0</b>	<b>116.6</b> -10.6 <b>106.0</b>	113.3 -9.2 104.1	<b>49.8</b> -6.8 <b>43.0</b>	<b>53.5</b> -4.2 <b>49.3</b>	<b>v23766</b> v23775	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23776	
Inter-provincial transfers in	1.3	0.2	0.0	0.1	0.0	v23777	
Inter-provincial transfers out	384.3	63.3	38.7	32.0	18.7	v23778	
Receipts from other reporting companies	61.0	11.0	0.0	0.0	0.0	v23779	
Receipts from non-reporting companies	0.0	0.0	7.3	0.0	6.3	v23780	
Imports	67.4	0.0	23.5	0.0	10.6	v23781	
Opening inventory	56.2	56.2	41.4	62.5	36.5	v23767	
Closing inventory	41.4	47.1	33.5	47.1	33.5	v23768	
Deliveries to other reporting companies	2.7	0.0	0.0	0.0	0.0	v23769	
Exports	153.5	13.1	45.6	5.4	18.8	v23770	
Losses and adjustments	-19.1	-9.8	0.0	-9.8	0.0	v23771	
Own consumption	0.0	0.0	0.0	0.0	0.0	v23772	
Domestic sales	311.2	59.7	58.6	30.7	31.7	v23773	
Net sales of low sulphur	х	х	х	х	х	v23774	

### Table 6-14

### Supply and disposition of petroleum products, Alberta — Asphalt

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>1,358.5</b> -0.3	<b>186.3</b> 0.0	<b>241.9</b> 0.0	<b>87.3</b> 0.0	<b>116.9</b> 0.0	<b>v23978</b> v23986	
Inter-provincial transfers in	2.0	0.0	0.0	0.0	0.0	v23987	
Inter-provincial transfers out	407.4	14.1	31.8	6.7	20.7	v23988	
Receipts from other reporting companies	15.2	0.0	0.0	0.0	0.0	v23989	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23990	
Imports	204.4	10.6	4.6	4.6	4.6	v23991	
Opening inventory	102.9	102.9	107.6	123.3	146.0	v23979	
Closing inventory	107.6	141.7	161.8	141.7	161.8	v23980	
Deliveries to other reporting companies	5.2	0.0	0.0	0.0	0.0	v23981	
Exports	413.5	76.2	97.6	39.9	49.8	v23982	
Losses and adjustments	7.0	0.1	0.0	0.1	0.0	v23983	
Own consumption	2.8	0.0	0.0	0.0	0.0	v23984	
Domestic sales	739.3	67.9	62.8	26.7	35.3	v23985	

Table 6-15

### Supply and disposition of petroleum products, Alberta — Petroleum coke (including coke from catalytic cracker)

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number		
	thousands of cubic metres							
Refinery production Inter-product transfers	<b>307.6</b> 0.0	<b>58.2</b> 0.0	<b>54.7</b> 0.0	<b>27.5</b> 0.0	<b>26.6</b> 0.0	<b>v24128</b> v24136		
Inter-provincial transfers in								
Inter-provincial transfers out	5.1	1.3	0.0	1.3	0.0	v24137		
Receipts from other reporting companies	0.5	0.0	0.0	0.0	0.0	v24138		
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v24139		
Imports	0.5	0.0	0.1	0.0	0.0	v24140		
Opening inventory	0.5	0.5	1.0	0.5	1.0	v24129		
Closing inventory	1.0	0.5	0.8	0.5	0.8	v24130		
Deliveries to other reporting companies	0.5	0.0	0.0	0.0	0.0	v24131		
Exports	0.0	0.0	0.0	0.0	0.0	v24132		
Losses and adjustments	7.0	1.2	0.0	1.2	0.0	v24133		
Own consumption	140.1	24.4	23.0	11.9	11.6	v24134		
Domestic sales	155.4	31.3	32.1	13.0	15.3	v24135		

## Table 6-16 Supply and disposition of petroleum products, Alberta — Lubricating oils and greases

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production	116.3	14.3	20.8	5.9	11.6	v24298	
Inter-product transfers	-43.6	-4.6	-5.3	-2.8	-3.3	v24306	
Transfers to refinery feedstocks	12.8	2.2	8.9	1.2	1.2	v24307	
Inter-provincial transfers in	164.0	40.2	29.5	18.8	14.6	v24308	
Inter-provincial transfers out	104.2	15.7	12.7	8.3	6.8	v24309	
Receipts from other reporting companies	11.0	0.5	0.8	0.2	0.2	v24310	
Receipts from non-reporting companies	31.9	3.1	5.0	2.5	1.7	v24311	
Imports	69.7	8.6	13.4	4.2	6.1	v24312	
Opening inventory	50.3	50.3	48.9	50.5	52.0	v24299	
Closing inventory	48.9	48.2	56.1	48.2	56.1	v24300	
Deliveries to other reporting companies	10.7	1.1	0.2	0.6	0.1	v24301	
Exports	31.2	5.0	2.6	2.5	1.2	v24302	
Losses and adjustments	-10.3	0.1	0.2	0.2	0.2	v24303	
Own consumption	0.1	0.0	0.0	0.0	0.0	v24304	
Domestic sales	202.0	40.1	32.4	18.3	17.5	v24305	

## Table 6-17 Supply and disposition of petroleum products, Alberta — Still gas

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers	1,393.4	256.2	163.8	120.7	89.8	v24442
Receipts from other reporting companies Receipts from non-reporting companies Imports	0.0	0.0	0.0	0.0	0.0	v24447
Opening inventory	0.0	0.0	0.0	0.0	0.0	v24443
Closing inventory	0.0	0.0	0.0	0.0	0.0	v24444
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v24445
Own consumption	1,393.4	256.2	163.8	120.7	89.8	v24446
Domestic sales						

#### Table 6-18

#### Supply and disposition of petroleum products, Alberta — Other petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>3,255.5</b> -122.9	<b>551.1</b> -26.1	<b>588.2</b> 19.2	<b>235.8</b> -13.0	<b>375.7</b> 6.6	<b>v24630</b> v24638	
Transfers to refinery feedstocks	813.5	146.4	147.9	71.0	70.5	v24639	
Inter-provincial transfers in	51.8	3.9	1.7	2.1	1.0	v24640	
Inter-provincial transfers out	118.3	12.5	53.6	5.9	41.8	v24641	
Receipts from other reporting companies	308.4	32.6	86.9	16.7	11.7	v24642	
Receipts from non-reporting companies	906.9	122.7	180.1	61.2	37.7	v24643	
Imports	0.0	0.0	30.0	0.0	30.0	v24644	
Opening inventory	206.7	206.7	263.7	220.9	261.0	v24631	
Closing inventory	263.7	226.7	280.7	226.7	280.7	v24632	
Deliveries to other reporting companies	961.8	142.5	148.8	68.1	71.3	v24633	
Exports	169.7	0.0	102.3	0.0	47.1	v24634	
Losses and adjustments	-106.0	-90.5	-0.5	-72.0	-0.2	v24635	
Own consumption	1.9	0.0	0.0	0.0	0.0	v24636	
Domestic sales	2,383.7	453.3	436.9	223.9	212.4	v24637	

#### Table 7-1

# Supply and disposition of petroleum products, other provinces and territories — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012
		thousar	nds of cubic metres		
Refinery supply of crude oil					
Total domestic crude receipts	8,836.0	1,543.7	1,617.2	700.5	770.4
Receipts of Western Canada crude Receipts of Eastern Canada crude	8,836.0 0.0	1,543.7 0.0	1,617.2 0.0	700.5 0.0	770.4 0.0
Total crude imports	0.0	0.0	0.0	0.0	0.0
<b>OPEC</b> Iran Iraq Ecuador	<b>0.0</b> 0.0 0.0 0.0	<b>0.0</b> 0.0 0.0 0.0	<b>0.0</b> 0.0 0.0 0.0	<b>0.0</b> 0.0 0.0 0.0	<b>0.0</b> 0.0 0.0 0.0
Saudi Arabia Algeria Venezuela	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0
Nigeria	0.0	0.0	0.0	0.0	0.0
Kuwait Libya United Arab Emirates Qatar Angola	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0
<b>North Sea</b> United Kingdom Norway	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0
<b>North America</b> Mexico United States	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0
Other countries	0.0	0.0	0.0	0.0	0.0
Grand total receipts of crude oil and equivalent	8,836.0	1,543.7	1,617.2	700.5	770.4
Received by pipeline Received by other means	8,953.5 46.1	1,534.9 8.8	1,617.2 0.0	695.3 5.2	770.4 0.0
Crude oil opening inventories Crude oil closing inventories Losses and adjustments	293.2 266.5 -3.4	293.2 257.1 -2.7	266.5 333.3 1.0	300.4 257.1 -2.3	326.7 333.3 1.5
Total crude and equivalent charged	8,866.2	1,582.6	1,549.4	746.0	762.3
Feedstock charged					
Conventional crude oil (light) charged Conventional crude oil (heavy) charged Synthetic crude oil (light) charged Crude bitumen charged Condensates and pentanes plus charged	3,178.2 5,188.3 499.7 0.0 0.0	440.4 1,037.3 104.9 0.0 0.0	1,300.3 134.8 114.2 0.0 0.0	204.2 492.8 49.1 0.0 0.0	637.5 66.5 58.3 0.0 0.0
Total other materials charged as feedstocks	545.2	105.7	134.6	54.1	51.1
Crude tops used in operations Crude bottoms used in operations Liquefied petroleum gases used in operations Natural gas used in operations Lubricating oils and lubricating base stock used in operations to be reprocessed	0.0 0.0 279.6 31.0	0.0 0.0 0.0 55.4 5.2	0.0 0.0 53.7 5.1	0.0 0.0 26.2 2.4	0.0 0.0 25.5 2.9
Other feedstocks used in operations	234.6	45.2	75.9	25.4	22.7
Total feedstocks charged	9,411.4	1,688.3	1,684.0	800.1	813.4
Refinery losses	-5.7	2.8	87.1	-25.2	40.3
Total, all products					
Refinery production	9,417.1	1,685.5	1,596.9	825.3	773.1

#### Table 7-1 - continued

## Supply and disposition of petroleum products, other provinces and territories — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year	Year-to-date	Year-to-date	February	February				
	2011	2011	2012	2011	2012				
	thousands of cubic metres								
Transfers to refinery feedstocks	545.2	105.7	134.6	54.1	51.1				
Inter-provincial transfers in	10,301.2	1,737.0	1,533.4	854.4	877.7				
Inter-provincial transfers out	2,764.5	515.2	283.0	266.5	171.8				
Receipts from other reporting companies	13,073.8	1,826.6	1,851.2	915.0	925.1				
Receipts from non-reporting companies	414.5	65.1	194.0	31.2	52.3				
Imports	3,779.3	481.3	497.5	232.0	272.5				
Opening inventory	1,421.5	1,421.5	1,718.8	1,543.6	1,763.9				
Closing inventory	1,718.8	1,611.8	1,872.3	1,611.8	1,872.3				
Deliveries to other reporting companies	11,797.3	1,540.1	1,606.6	737.9	841.7				
Exports	1,367.0	227.5	281.1	122.6	164.5				
Losses and adjustments	-623.3	83.0	-16.7	55.4	-20.7				
Own consumption	303.2	23.2	47.5	20.6	26.4				
Domestic sales	20,534.7	3,110.4	3,183.4	1,532.8	1,557.5				

Note(s): See Data quality, concepts and methodology — Definitions section.

## Table 7-2 Supply and disposition of petroleum products, other provinces and territories — Propane and propane mixes

	Year	Year-to-date	Year-to-date	February	February			
	2011	2011	2012	2011	2012			
-	thousands of cubic metres							
Refinery production	114.5	23.7	22.9	11.4	11.4			
nter-product transfers	0.3	0.0	0.0	0.0	0.0			
Portions transferred to petro-chemicals	0.0	0.0	0.0	0.0	0.0			
let production	114.8	23.7	22.9	11.4	11.4			
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0			
nter-provincial transfers in	0.0	0.0	0.0	0.0	0.0			
nter-provincial transfers out	0.0	0.0	0.0	0.0	0.0			
Receipts from other reporting companies	3.3	0.0	0.0	0.0	0.0			
Receipts from non-reporting companies	5.9	1.4	1.7	0.9	1.3			
nports	0.0	0.0	0.0	0.0	0.			
pening inventory	8.1	8.1	5.7	5.3	5.			
losing inventory	5.7	4.7	4.1	4.7	4.			
eliveries to other reporting companies	4.8	0.0	0.0	0.0	0.0			
xports	0.1	0.0	0.0	0.0	0.0			
osses and adjustments	1.2	0.4	0.3	0.1	0.			
Own consumption	2.2	0.3	0.7	0.3	0.1			
omestic sales	118.0	27.8	25.2	12.4	13.4			

Table 7-3

#### Supply and disposition of petroleum products, other provinces and territories — Butane and butane mixes

	Year	Year-to-date	Year-to-date	February	February			
	2011	2011	2012	2011	2012			
-	thousands of cubic metres							
Refinery production	x	x	x	x	x			
Inter-product transfers	х	х	х	Х	х			
Portions transferred to petro-chemicals	0.0	0.0	0.0	0.0	0.0			
Net production	х	х	х	х	х			
Transfers to refinery feedstocks	х	х	х	х	x			
Inter-provincial transfers in	х	х	х	х	х			
Inter-provincial transfers out	х	х	х	х	х			
Receipts from other reporting companies	х	х	х	Х	х			
Receipts from non-reporting companies	х	х	х	х	х			
Imports	х	х	х	Х	х			
Opening inventory	х	х	х	Х	х			
Closing inventory	х	х	х	Х	х			
Deliveries to other reporting companies	х	х	х	Х	х			
Exports	х	х	х	Х	х			
Losses and adjustments	x	x	х	Х	х			
Own consumption	Х	Х	Х	х	х			
Domestic sales	50.3	7.2	12.0	3.9	4.7			

Note(s): See Data quality, concepts and methodology — Definitions section.

## Table 7-4 Supply and disposition of petroleum products, other provinces and territories — Petro-chemical feedstocks

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012			
_	thousands of cubic metres							
Refinery production Inter-product transfers Backflow to refinery of energy by-products Net production	x x 0.0 x	<b>x</b> 0.0 <b>x</b>	x x 0.0 x	x x 0.0 x	x x 0.0 x			
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	X X X X X X X X X X X X X X X	X X X X X X X X X X X X X	x x x x x x x x x x x x x x x x x	x x x x x x x x x x x x x x x	x x x x x x x x x x x x x x x x x x x			
Domestic sales	0.0	0.0	0.0	0.0	0.0			

 $\label{eq:Note} \textbf{Note(s):} \ \textbf{See Data quality, concepts and methodology} \ - \ \textbf{Definitions section.}$ 

	Year	Year-to-date	Year-to-date	February	February			
	2011	2011	2012	2011	2012			
	thousands of cubic metres							
Refinery production	0.0	0.0	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			
Inter-product transfers	0.0	0.0	0.0	0.0	0.0			
Net production	0.0	0.0	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			
Transfers to refinery feedstocks	40.2	27.1	1.4	9.2	0.0			
Inter-provincial transfers in	1.0	0.2	0.1	0.1	0.0			
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0			
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0			
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0			
Imports	0.0	0.0	0.0	0.0	0.0			
Opening inventory	0.0	0.0	0.0	0.0	0.0			
Closing inventory	0.0	0.0	0.0	0.0	0.0			
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0			
Exports	0.0	0.0	0.0	0.0	0.0			
Losses and adjustments	0.1	0.1	0.0	0.1	0.0			
Own consumption	0.0	0.0	0.0	0.0	0.0			
Domestic sales	0.9	0.1	0.1	0.0	0.0			

## Table 7-5 Supply and disposition of petroleum products, other provinces and territories — Naphtha specialties

Note(s): See Data quality, concepts and methodology — Definitions section.

## Table 7-6 Supply and disposition of petroleum products, other provinces and territories — Aviation gasoline

	Year	Year-to-date	Year-to-date	February	February			
	2011	2011	2012	2011	2012			
	thousands of cubic metres							
Refinery production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			
Inter-product transfers	0.0	0.0	0.0	0.0	0.0			
Net production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			
Transfers to refinery feedstocks	$\begin{array}{c} 0.0 \\ 29.9 \\ 5.4 \\ 26.4 \\ 0.0 \\ 0.0 \\ 5.2 \\ 4.2 \\ 0.0 \\ 0.0 \\ 5.2 \\ 4.2 \\ 0.0$	0.0	0.0	0.0	0.0			
Inter-provincial transfers in		1.7	2.5	1.2	1.1			
Inter-provincial transfers out		0.3	0.0	0.1	0.0			
Receipts from other reporting companies		1.7	1.7	1.0	1.2			
Receipts from non-reporting companies		0.0	0.0	0.0	0.0			
Imports		0.0	0.0	0.0	0.0			
Opening inventory		5.2	4.6	4.7	4.9			
Closing inventory	4.6	4.1	4.4	4.1	4.4			
Deliveries to other reporting companies	24.0	1.8	1.1	1.1	0.7			
Exports	6.4	0.7	1.0	0.5	0.5			
Losses and adjustments	0.3	0.0	0.0	0.0	0.0			
Own consumption	0.0	0.0	0.0	0.0	0.0			
Domestic sales	20.7	1.7	2.3	1.1	1.5			

### Table 7-7 Supply and disposition of petroleum products, other provinces and territories — Motor gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012			
	thousands of cubic metres							
Refinery production	3,323.3	620.7	628.2	285.0	304.6			
Inter-product transfers	604.8	100.1	98.6	48.8	45.7			
Net production	3,928.1	720.8	726.8	333.8	350.3			
Transfers to refinery feedstocks	0.0	0.0	23.6	0.0	22.7			
Inter-provincial transfers in	4,389.6	756.5	692.5	363.6	379.3			
nter-provincial transfers out	1,043.0	175.3	110.8	82.3	61.8			
Receipts from other reporting companies	7,580.5	1,033.6	1,060.2	501.1	508.9			
Receipts from non-reporting companies	0.0	0.0	59.5	0.0	30.5			
mports	819.3	105.1	17.0	47.6	11.4			
Opening inventory	539.4	539.4	633.8	594.5	644.4			
Closing inventory	633.8	667.4	711.3	667.4	711.3			
Deliveries to other reporting companies	6,849.1	885.3	884.7	414.4	425.0			
Exports	439.5	96.4	70.9	40.3	34.4			
osses and adjustments	-452.6	2.7	1.5	2.9	1.4			
Own consumption	0.1	0.0	0.0	0.0	0.0			
Domestic sales	8,744.0	1,328.3	1,388.9	633.4	668.3			
Premium motor gasoline	703.1	104.1	100.5	50.3	51.6			
Vid-grade motor gasoline	151.2	20.6	20.9	9.9	11.0			
Regular no-lead motor gasoline	7,887.1	1,203.5	1,267.4	573.1	605.6			
Regular leaded motor gasoline	2.6	0.1	0.1	0.1	0.1			
Retail sales of motor gasoline	6,941.0	1,023.7	844.1	531.7	556.2			

 $\textbf{Note(s):} \ \text{See Data quality, concepts and methodology} \\ \textbf{-- Definitions section.}$ 

#### Table 7-8

#### Supply and disposition of petroleum products, other provinces and territories — Aviation turbo fuel, kerosene type

	Year	Year-to-date	Year-to-date	February	February			
	2011	2011	2012	2011	2012			
	thousands of cubic metres							
Refinery production	376.3	69.9	57.9	35.6	30.1			
Inter-product transfers	-57.0	-6.4	2.1	0.7	3.9			
Net production	319.2	63.5	60.0	36.2	34.0			
Transfers to refinery feedstocks	0.0	0.0	24.2	0.0	0.0			
Inter-provincial transfers in	528.6	77.7	67.9	37.0	45.0			
Inter-provincial transfers out	102.1	13.0	1.9	2.6	1.9			
Receipts from other reporting companies	366.5	68.0	55.3	29.7	16.8			
Receipts from non-reporting companies								
mports	1,401.2	179.1	248.2	86.6	108.9			
Opening inventory	69.2	69.2	63.4	64.0	82.3			
Closing inventory	63.4	77.6	94.0	77.6	94.0			
Deliveries to other reporting companies	306.4	37.8	74.3	17.9	55.3			
Exports	24.6	6.6	13.6	4.0	3.3			
Losses and adjustments	31.4	22.9	-24.2	0.4	-24.2			
Own consumption	100.1	0.0	9.4	0.0	9.4			
Domestic sales	2,056.6	299.6	326.2	151.0	147.3			

#### February 2011 Year Year-to-date Year-to-date February 2011 2011 2012 2012 thousands of cubic metres **Refinery production** 0.0 0.0 0.0 0.0 0.0 0.0 **0.0** 0.0 **0.0** 0.0 **0.0** 0.0 **0.0** Inter-product transfers 0.0 Net production 0.0 Transfers to refinery feedstocks 0.0 0.0 0.0 0.0 0.0 Inter-provincial transfers in 0.8 0.5 0.0 0.3 0.0 Inter-provincial transfers out 0.0 0.0 0.0 0.0 0.0 Receipts from other reporting companies 0.2 0.0 0.0 0.0 0.0 Receipts from non-reporting companies 2.0 0.2 01 Imports 01 0.1 Opening inventory Closing inventory Deliveries to other reporting companies 0.0 Exports Losses and adjustments 0.0 0.0 0.0 0.0 0.0 Own consumption 0.0 0.0 0.0 0.0 0.0 Domestic sales 0.6 0.3 0.1 3.0 0.1

#### Table 7-9

#### Supply and disposition of petroleum products, other provinces and territories — Aviation turbo fuel, naphtha type

Note(s): See Data quality, concepts and methodology - Definitions section.

### Table 7-10 Supply and disposition of petroleum products, other provinces and territories — Stove oil, kerosene

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012			
	thousands of cubic metres							
Refinery production Inter-product transfers Net production	<b>479.6</b> -476.9 <b>2.6</b>	<b>105.7</b> -108.9 <b>-3.2</b>	<b>32.2</b> -28.0 <b>4.3</b>	<b>40.9</b> -46.8 <b>-5.9</b>	<b>14.8</b> -12.5 <b>2.3</b>			
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0			
Inter-provincial transfers in Inter-provincial transfers out	4.3 0.3	0.9 0.1	1.7 0.0	0.6 0.1	0.7 0.0			
Receipts from other reporting companies	26.2	4.8	6.1	0.1	5.0			
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0			
Imports	100.8	0.4	0.1	0.1	0.1			
Opening inventory	20.3	20.3	21.6	23.3	21.0			
Closing inventory	21.6	13.7	22.3	13.7	22.3			
Deliveries to other reporting companies	4.8	1.5	1.3	1.0	1.0			
Exports	0.1	0.0	0.0	0.0	0.0			
Losses and adjustments	-2.9	-1.0	-0.9	-0.5	-0.1			
Own consumption	0.0	0.0	0.0	0.0	0.0			
Domestic sales	130.4	8.8	11.1	4.2	5.9			

### Table 7-11 Supply and disposition of petroleum products, other provinces and territories — Diesel fuel oil

	Year	Year-to-date	Year-to-date	February	February		
	2011	2011	2012	2011	2012		
	thousands of cubic metres						
Refinery production	2,827.7	462.6	526.8	219.9	250.5		
Inter-product transfers Net production	308.6 <b>3,136.3</b>	34.9 <b>497.4</b>	16.1 <b>542.9</b>	-3.6 <b>216.3</b>	-0.3 <b>250.2</b>		
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0		
Inter-provincial transfers in	4,283.6	782.5	616.9	390.7	364.0		
Inter-provincial transfers out	1,298.1	284.2	121.7	152.7	86.1		
Receipts from other reporting companies	4,911.1	708.2	711.1	378.0	389.4		
Receipts from non-reporting companies	0.0	0.0	9.2	0.0	0.1		
Imports	910.4	71.3	58.1	38.6	16.6		
Opening inventory	487.8	487.8	578.5	555.0	599.6		
Closing inventory	578.5	532.7	603.9	532.7	603.9		
Deliveries to other reporting companies	4,436.6	592.6	617.1	292.7	337.3		
Exports	185.3	47.0	50.7	39.0	39.5		
Losses and adjustments	-156.7	-15.0	-15.7	-6.7	-8.2		
Own consumption	1.0	0.2	0.5	0.0	0.5		
Domestic sales	7,386.5	1,105.7	1,138.6	568.1	560.8		
Net sales of low sulphur	5,015.0	944.2	472.1	486.2	186.9		

Note(s): See Data quality, concepts and methodology — Definitions section.

### Table 7-12 Supply and disposition of petroleum products, other provinces and territories — Light fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>4.3</b> 91.0 <b>95.4</b>	<b>0.7</b> 35.7 <b>36.4</b>	<b>0.9</b> 23.8 <b>24.7</b>	<b>0.3</b> 17.8 <b>18.1</b>	<b>0.5</b> 15.7 <b>16.2</b>	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	
Inter-provincial transfers in	19.6	1.1	0.7	0.5	0.3	
Inter-provincial transfers out	6.7	1.8	2.0	1.3	1.7	
Receipts from other reporting companies	30.4	3.8	11.4	1.5	1.9	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	
Imports	0.0	0.0	0.0	0.0	0.0	
Opening inventory	1.8	1.8	1.5	1.3	1.5	
Closing inventory	1.5	0.9	1.4	0.9	1.4	
Deliveries to other reporting companies	26.6	5.6	6.6	3.2	3.0	
Exports	10.4	0.8	1.0	0.3	0.5	
Losses and adjustments	0.0	0.0	0.0	-0.1	0.0	
Own consumption	0.2	0.0	0.0	0.0	0.0	
Domestic sales	101.7	33.9	27.2	15.7	13.3	

 $\textbf{Note(s):} \ \text{See Data quality, concepts and methodology} \\ \textbf{-- Definitions section.}$ 

	Year	Year-to-date	Year-to-date	February	February	
	2011	2011	2012	2011	2012	
_	thousands of cubic metres					
Refinery production	326.0	53.4	66.8	21.6	33.2	
Inter-product transfers	16.9	1.0	2.5	-0.2	1.4	
Net production	342.9	54.5	69.3	21.4	34.6	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	
Inter-provincial transfers in	377.0	59.0	47.9	33.9	24.2	
Inter-provincial transfers out	2.4	0.2	0.0	0.1	0.0	
Receipts from other reporting companies	46.7	2.6	0.0	1.4	0.0	
Receipts from non-reporting companies	0.0	0.0	11.5	0.0	7.4	
Imports	218.9	93.8	46.8	46.8	46.8	
Opening inventory	45.3	45.3	42.9	42.0	36.0	
Closing inventory	42.9	41.1	39.7	41.1	39.7	
Deliveries to other reporting companies	0.2	0.0	0.0	0.0	0.0	
Exports	198.8	20.4	30.2	9.3	7.1	
Losses and adjustments	-24.1	0.2	-0.2	0.2	-0.3	
Own consumption	0.0	0.0	0.0	0.0	0.0	
Domestic sales	810.5	193.4	148.8	95.0	102.6	
Net sales of low sulphur	х	х	x	х	>	

## Table 7-13Supply and disposition of petroleum products, other provinces and territories — Heavy fuel oil

Note(s): See Data quality, concepts and methodology — Definitions section.

## Table 7-14 Supply and disposition of petroleum products, other provinces and territories — Asphalt

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012		
	thousands of cubic metres						
Refinery production	x	x	x	x	x		
Inter-product transfers	х	х	х	х	х		
Inter-provincial transfers in	х	х	х	х	x		
Inter-provincial transfers out	х	х	х	х	х		
Receipts from other reporting companies	x	х	х	х	х		
Receipts from non-reporting companies	х	х	х	Х	х		
Imports	х	х	х	Х	х		
Opening inventory	х	х	х	Х	х		
Closing inventory	х	х	х	Х	х		
Deliveries to other reporting companies	х	х	х	Х	х		
Exports	х	х	х	Х	х		
Losses and adjustments	х	х	х	х	х		
Own consumption	х	х	х	х	х		
Domestic sales	557.2	32.9	20.4	18.5	10.5		

#### Table 7-15

## Supply and disposition of petroleum products, other provinces and territories — Petroleum coke (including coke from catalytic cracker)

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	
	thousands of cubic metres					
Refinery production	x	x	x	x	х	
Inter-product transfers	х	х	Х	х	х	
Inter-provincial transfers in	х	х	х	х	х	
Inter-provincial transfers out	х	х	х	х	х	
Receipts from other reporting companies	х	х	х	х	х	
Receipts from non-reporting companies	x	х	х	х	х	
Imports	х	х	х	Х	х	
Opening inventory	х	х	х	х	х	
Closing inventory	х	х	х	х	х	
Deliveries to other reporting companies	1.2	0.0	0.0	0.0	0.0	
Exports	х	х	х	х	х	
Losses and adjustments	х	х	х	х	х	
Own consumption	х	х	Х	х	х	
Domestic sales	231.4	27.3	40.6	10.9	14.7	

Note(s): See Data quality, concepts and methodology — Definitions section.

### Table 7-16 Supply and disposition of petroleum products, other provinces and territories — Lubricating oils and greases

	Year	Year-to-date	Year-to-date	February	February	
	2011	2011	2012	2011	2012	
_	thousands of cubic metres					
Refinery production	<b>23.4</b>	<b>3.9</b>	<b>3.6</b>	<b>1.8</b>	<b>2.1</b>	
Inter-product transfers	-60.1	-14.3	-7.0	-6.9	-7.0	
Transfers to refinery feedstocks	31.0	5.2	5.1	2.4	2.9	
Inter-provincial transfers in	147.8	33.8	24.1	19.2	15.8	
Inter-provincial transfers out Receipts from other reporting companies	6.5 17.2 38.1	1.8 2.4 4.8	0.2 2.2 5.4	1.0 0.8 2.3	0.2 1.2 3.0	
Receipts from non-reporting companies	38.1	4.8	5.4	2.3	3.0	
Imports	68.5	9.1	21.8	4.2	4.3	
Opening inventory	34.0	34.0	35.7	35.1	35.9	
Closing inventory	35.7	34.3	36.9	34.3	36.9	
Deliveries to other reporting companies	4.1	0.2	0.2	0.1	0.1	
Exports	11.7	1.7	1.9	0.8	0.8	
Losses and adjustments	-12.0	-3.6	0.0	0.0	0.0	
Own consumption	0.2	0.0	0.0	0.0	0.0	
Domestic sales	191.7	34.2	41.4	17.9	14.4	

## Table 7-17 Supply and disposition of petroleum products, other provinces and territories — Still gas

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012	
_	thousands of cubic metres					
Refinery production	158.7	18.1	31.6	17.9	14.6	
Inter-product transfers	0.0	0.0	0.0	0.0	0.0	
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	
Imports	0.0	0.0	0.0	0.0	0.0	
Opening inventory	0.0	0.0	0.0	0.0	0.0	
Closing inventory	0.0	0.0	0.0	0.0	0.0	
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	
Own consumption	158.7	18.1	31.6	17.9	14.6	
Domestic sales	0.0	0.0	0.0	0.0	0.0	

Note(s): See Data quality, concepts and methodology — Definitions section.

#### Table 7-18

### Supply and disposition of petroleum products, other provinces and territories — Other petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	February 2011	February 2012		
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>868.5</b> -289.1	<b>174.8</b> -6.9	<b>77.8</b> -72.6	<b>112.5</b> 6.6	<b>36.4</b> -30.6		
Transfers to refinery feedstocks	514.2	100.6	81.7	51.6	25.5		
Inter-provincial transfers in	215.7	19.2	69.1	5.0	42.4		
Inter-provincial transfers out	278.8	35.2	42.7	24.7	17.6		
Receipts from other reporting companies	29.4	0.9	2.6	0.6	0.6		
Receipts from non-reporting companies	361.6	58.9	74.4	28.1	7.9		
Imports	0.3	0.0	79.8	0.0	76.3		
Opening inventory	130.0	130.0	226.5	133.6	223.6		
Closing inventory	226.5	133.0	240.3	133.0	240.3		
Deliveries to other reporting companies	140.2	15.2	21.5	7.3	19.2		
Exports	31.6	0.0	41.3	0.0	41.3		
Losses and adjustments	-20.9	83.6	25.9	69.4	11.1		
Own consumption	14.5	0.6	3.5	0.0	1.6		
Domestic sales	131.6	8.9	0.6	0.2	0.1		

## **Explanatory notes**

### Data quality and methodology

This publication results from the compilation of data reported monthly in the "Refined Petroleum Products" Survey, covering all refining companies in Canada and major wholesalers/distributors. We would like to thank these respondents for their co-operation in the survey.

In order to ensure the accuracy and consistency of these data, the results of this survey are reconciled with other Energy section surveys such as the monthly Crude Oil and Natural Gas Production (survey ID # 2198), the monthly Oil Pipeline Statement (survey ID # 2191) and the monthly Oil Pipeline Transport (survey ID # 2148) surveys in terms of inter-provincial movements, imports, exports and deliveries to refineries by type of crude and means of delivery.

For survey data, non-sampling errors can be attributed to one or more of the following sources:

**Data response error.** This error may be due to questionnaire design and the characteristics of the questions, inability or unwillingness of the respondent to provide correct information or misinterpretation of the questions because of definitional difficulties.

**Non-response error.** Some respondents are unable to respond, while others may be too late in responding. Data for the non-responding units can be imputed using the data from responding units. The extent of error due to imputation is usually unknown and is very much dependent on any characteristics differences between the respondent group and the non-respondent group in the survey.

**Processing error.** These are the errors that may occur at various stages of processing the data such as coding, data entry, verification, editing, weighting, tabulation, etc.

These reported data allow for a measurement of refining activity in Canada. The supply of crude oil is indicated by source and the volume of oil and other materials charged is also shown. Production of 17 refined products or groups of products is detailed and is measured at a "net yield" level, that is, after exchanges between various processes in refinery operations. As a result, inter-products transfers are primarily those transfers needed for marketing purposes. Propane and butanes, shown at the gross level, are the exceptions to the net yield measurement and therefore interproduct transfers for these products are not restricted to marketing transfers, but include movement to gasoline blending, to petrochemicals, etc. Similarly, interproduct transfers for "other products", a classification covering unfinished products whose final product form can vary, is not restricted to marketing transfers.

Data on the exports and imports of refined products are those reported by respondents to the survey, adjusted for exports and imports made by non-responding companies. When such adjustments are made, corresponding changes are made to "domestic sales". As a consequence, figures shown for "domestic sales" should accurately reflect total Canadian demand for refined products.

A quarterly questionnaire, requesting a detailed breakout by consumer categories of the domestic sales figures shown in this publication, is completed by the same companies that report to the monthly "Refined Petroleum Products" survey. The results of this quarterly survey, together with data for all other energy forms, are published in Catalogue no. 57-003-X "Report on Energy Supply – Demand in Canada".

The questionnaire used in the monthly refined petroleum products survey is subject to regular revision to reflect changing technologies, etc. Similarly, the list of respondents is constantly updated to ensure a total coverage of refining operations and a sufficiently wide coverage of the wholesalers/distributors of refined products.

The Canadian Socio-economic Information Management System (CANSIM), which is Statistics Canada's computerized data bank, contains most of the data presented in this publication from 1973, less detailed information is available for the years 1956 to 1972. Please refer to tables 134-0001, 134-0002 and 134-0004.

### **Data Confidentiality**

Statistics Canada is prohibited by law from publishing any statistics which would divulge information relating to any identifiable business without the previous consent in writing of that business. The disclosure of data likely to reveal specific information on the activity of a reveal specific information on the activity of a reveal specific information on the activity of a particular company is therefore systematically and rigorously controlled and regulated to prevent the publication or disclosure of any information deemed confidential. The rules regarding the confidentiality of parts of the results of merchandising surveys are therefore applied in such a way that no data are shown for cells (or statistical units) composed of fewer than three companies or of three or more if these are dominated by one or two companies. Then, in the publication itself, the information is withheld on this designated cell by entering an "X" in the appropriate cell.

Another way of preserving data confidentiality without having to enter an "X" is to combine (consolidate) the information from selected regions or selected cells) for the same item. The data in question can then simply be aggregated and published in a less detailed, but still confidential form.

### **Definitions**

### **Refined petroleum products**

Propane, and propane mixes. A normally gaseous paraffinic compound extracted from refinery gases.

Butane, and butane mixes. A normally gaseous paraffinic hydrocarbon extracted from refinery gasses.

**Petrochemical feedstocks.** Refinery gases or other petroleum derivatives if sold to a chemical company to be used as a raw material for further processing, such as chemicals, synthetic rubber and a variety of plastics.

**Naphtha specialties.** Includes materials such as industrial and commercial solvents, lighting naphtha, mineral spirits and paint thinners.

Aviation gasoline. All gasoline type fuels for piston type aircraft engines.

Motor gasoline. All gasoline type fuels for internal combustion engines other than aircraft.

**Retail sales of motor gasoline.** All sales of motor gasoline (including additives) to retail outlets, including marinas, irrespective of type of ownership or operations including own brands, subsidiary, brands, the known or authoritative estimate of retail sales of jobbers, resellers, agents etc.

Aviation turbo fuel (kerosene type). All kerosene type fuels for turbo-jet or straight type jet aircraft engines.

Aviation turbo fuel (naphtha type). All naphtha type fuels for turbo-jet or straight type jet aircraft engines.

**Kerosene, stove oil.** Includes mineral lamp oil, no.1 fuel oil, and stove oil (including all vaporising burning oil). Is used in space heaters, cook stoves and is suitable for use as an illuminate when burned in wick lamps.

**Diesel fuel oil.** All grades of distillate fuel sold for diesel engine use including low sulphur content (with sulphur content lower than 0.05%).

Light fuel oil (nos. 2 and 3). Includes all distillate type fuels for power burners, fuel oil no. 2 (heating oil no. 2), fuel oil no. 3 (heating oil no. 3), furnace fuel oil, gas oils and light industrial fuel.

Heavy fuel oil (nos. 4, 5 and 6). All grades of residual type fuels including low sulphur (with sulphur content lower than 1%) for both steam and diesel engines. Bunker B and Bunker C, fuel oils nos. 4, 5 and 6, and residual fuel oil.

**Asphalt.** Produced by petroleum processing and includes asphalt flux, asphalt primers, asphaltic saturants, bitumals, cutback asphalts, liquid or solid asphalts, oxidized asphalt, paving compound and fluxes or primers.

**Petroleum coke (including coke from catalytic cracker).** All petroleum coke included. Petroleum coke is obtained mainly by cracking and carbonising of residue feedstocks, tar and pitches in processes such as delayed cocking or fluid cocking. The two most important qualities are green coke and calumniated coke. This category also includes catalyst coke deposited on the catalyst during refining processes: this coke is not recoverable and is usually burned as refinery fuel.

**Lubricating oil and grease.** Includes all oils and greases of petroleum origin manufactured or sold for lubricating purposes. Also contains automotive or industrial oils which may be described as having special properties other than lubricating alone such as brake fluids, automatic transmission oils, industrial cutting oils or coolants and rust preventatives.

**Still gas.** The remaining unseparated gaseous fractions produced in refinery distillation or cracking produced in refinery distillation or cracking processes, after marketable products have been extracted. This is usually consumed as refinery fuel although sales have been made to public gas utilities under certain circumstances.

Other petroleum products. All other petroleum products such as wax and candels, unfinished products, etc.

### Supply and disposition of petroleum products

**Refinery supply of crude oil.** Total domestic crude receipts - Receipts of domestic crude oils and equivalent at refineries for processing into petroleum products or held in inventories.

#### Supply regions:

Western Canada - Manitoba, Saskatchewan, Alberta, British Columbia, Northwest and Yukon

Eastern Canada - Newfoundland, Nova Scotia, Prince Edward Island, New Brunswick, Quebec and Ontario

Atlantic Canada - Newfoundland and Labrador, Nova Scotia, Prince Edward Island and New Brunswick

Other provinces and territories - Manitoba, Saskatchewan, British Columbia, Yukon, Northwest Territories and Nunavut

**Total crude imports.** Receipts of imported crude oils at refineries for processing into petroleum products or held in inventories, by foreign country.

Note: OPEC (Organization of Petroleum Exporting Countries) includes Iran, Iraq, Saudi Arabia, Algeria, Venezuela, Kuwait, Libya, Nigeria, Qatar, United Arab Emirates, Angola, and Indonesia.

**Grand total receipts of crude oils and equivalent.** Total receipts of domestic crude oils and equivalent plus total crude oil imports at refineries for processing into petroleum products or held in inventories.

By pipeline. All domestic and imported crude oils received into refinery tankage from pipelines.

**By other means.** All domestic and imported crude oils received into refinery tankage from means other than pipelines for example tank car, tank truck, tankers etc.

**Inventories (opening and closing).** Refinery tankage of domestic and imported crude oils, excludes pipeline fill. The opening inventory of the reporting month equals the closing inventory of the previous month.

Losses and adjustments. Crude oil losses due to spillage, metering difference etc, after receipt into refinery tankage.

**Total crude oils and equivalent charged.** The total volume of domestic and imported crude oils put into refinery processing units for processing into petroleum products. The sum of crude oil receipts by pipeline, by other means, transfers from other reporting companies and opening inventories minus transfers to other reporting companies, closing inventories and losses and adjustments. Note: transfers to and from other reporting companies are not displayed.

### Feedstock charged

**Total crude oils and equivalent charged.** The sum of crude oils and equivalent feedstock noted below put into refinery processing units for processing into petroleum products.

- i. **Conventional light crude oil charged.** All medium and light crude oils of 26 degrees API and over excluding synthetic crude oil production, condensate and pentanes plus.
- ii. **Conventional heavy crude oil charged.** All crude oils under 26 degrees API which in its natural state can be recovered with primary pumping techniques.
- iii. **Synthetic crude oil charged.** High quality light crude oil derived from upgrading bitumen from oil sands (see Conventional light crude oil charged).

- iv. **Crude bitumen charged.** Heavy crude oil, below 20 degrees API, not recoverable commercially without application of in-situ recovery techniques for example steam injection.
- v. Condensate and pentanes plus charged. Low density crude oils with a rating of over 40 degrees API.

**Note:** API (American Petroleum Institute). Internationally accepted measure of crude oil specific gravity, for example water has a specific gravity of 10 degrees API.

### Other materials charged

**Total other materials charged.** The sum of other refinery feedstock noted below excluding crude oils and equivalent put into refinery processing units for processing into petroleum products.

- i. **Crude tops.** That portion of crude oil charged that remains after a refinery has extracted the desired heavy products which is subject to further processing.
- ii. **Crude bottoms.** That portion of crude oil charged that remains after a refinery has extracted the desired light products which are subject to further processing.
- iii. Liquefied petroleum gases (LPGs). Includes propane and butane or propane and butane mixes.
- iv. Natural gas. Excludes natural gas used for non-refining purposes such as for heating.
- v. Lubricating oils and base stock in operations. Excludes substances used to reduce friction.
- vi. Other feedstock used in operations. Additives to improve refinery yields.

Total feedstock charged. The sum of 'Crude oil and equivalent charged' and 'Other materials charged'.

**Refinery losses.** Refineries produce a greater volume of finished products whose specific gravity on average is greater than feedstock charged as inputs to processing units. The resulting 'volumetric gain' is shown as a deduction (negative entry) from refinery production to ensure balancing of refinery production with refinery inputs.

### **Refinery production**

**Refinery production.** The volume of petroleum products produced from crude oil and equivalent and other materials input into refinery processing units. Production is measured on 'net yield' basis, that is, the stage after exchanges between the various processes of the refinery.

**Transfers to refinery feedstocks.** Previously refined or partially refined petroleum products and other materials input into refinery processing units for further processing into other petroleum products.

Inter-provincial transfers (in / out). The movement of petroleum products entering or leaving one province from another.

**Receipts and deliveries to and from other reporting companies.** Receipts from and deliveries to other reporting companies of petroleum products where a change in title to product being transferred has occurred (see Appendix I). Note: Receipts from other reporting companies may include receipts from non-reporting companies.

Imports. Receipts of finished and unfinished petroleum products received from foreign sources.

**Inventories (opening and closing).** Petroleum product refinery and marketing inventories. The opening inventory of the reporting month equals the closing inventory of the previous month.

Exports. Sales of finished or unfinished petroleum products for export outside of Canada.

**Losses and adjustments.** Petroleum product refinery or marketing losses due to metering difference, shrinkage, spillage etc.

Own consumption. Amount of petroleum product produced or purchased and used in refinery operations.

**Domestic sales.** The sales of finished and unfinished refined petroleum products. This line is the sum of production plus inter-provincial transfers-in, receipts from reporting companies, receipts from non-reporting companies, imports and opening inventory minus inter-provincial transfers-out, closing inventory, deliveries to reporting companies, exports, losses and adjustments and own consumption.

## **Appendix I**

### List of reporting companies

Refiners
Chevron Canada Ltd.
Consumers' Co-operative Refineries Ltd. - Newgrade Energy Inc.
Husky Oil Marketing Limited
Imperial Oil Ltd
Irving Oil Ltd.
Gibson Energy Marketing Ltd. (Moose Jaw Asphalt Inc.)
North Atlantic Refining Ltd.
Nova Chemicals (Canada) Ltd.
Suncor Energy Inc, (Petro-Canada)
Shell Canada Ltd.
Suncor Energy Products Inc. (Sunoco)
Ultramar Canada Inc.

### • Distributors

Wakefield Canada (Castrol Canada Inc.)
Domo Gasoline Corporation Ltd.
Le Groupe Pétrolier Olco Inc.
Nesté Petroleum Canada Inc. (Québec Division)
New Alta Corporation
North 60 Petro Ltd.
Northern Transportation Ltd.
Parkland Income Fund (Parkland Refining Ltd.)
Pétroles Norcan Inc.
Safety-Kleen Canada Inc.
Sipco Oil Limited
Ashland Canada Corp. (Valvoline Canada Ltd.)