



Electricity Exports and Imports

Monthly Statistics for

May 2013

Exports: 5422 GW.h
Imports: 901 GW.h

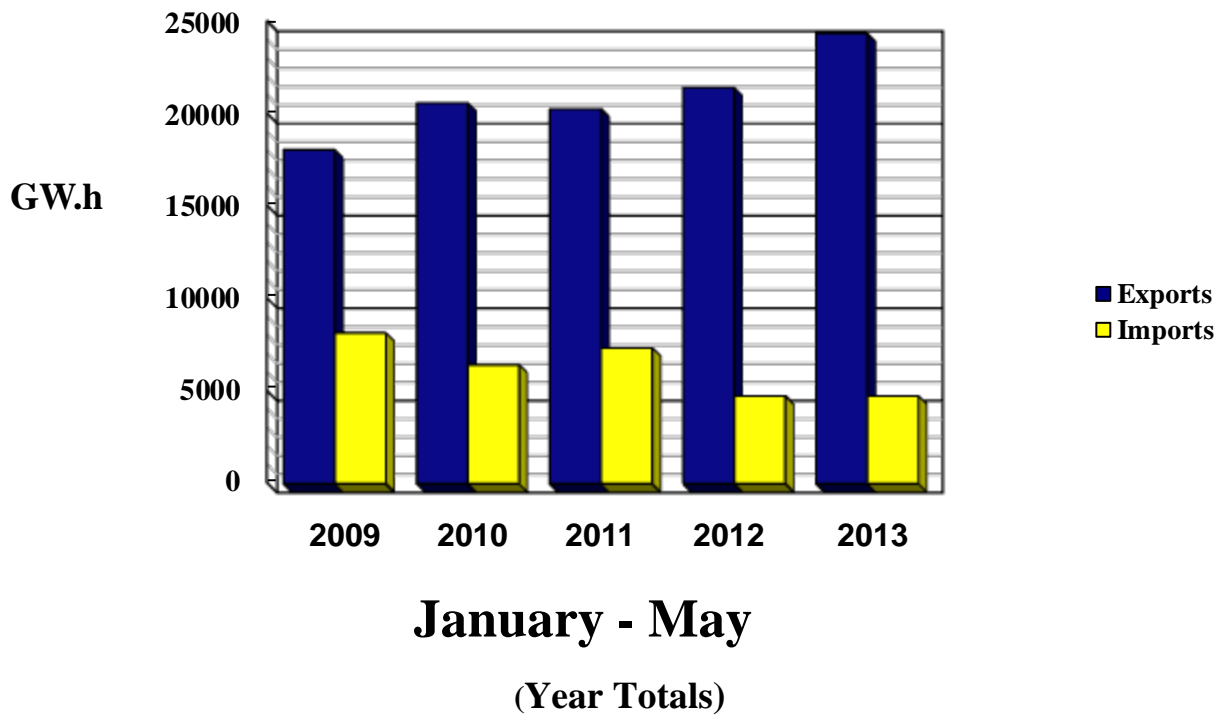




TABLE 1

Exports and Imports of Electricity

Summary: Canada

MAY 2013

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Exports of Electric Energy	Firm	1 288 000	5 758 833	57 811 721	302 480 849	40.09	42.32
	Interruptible	4 134 097	18 620 588	147 042 428	696 832 356	34.76	33.11
	Non-Revenue	9 783	13 450	0	0	0.00	0.00
	Service	0	0	27 122	331 682	0.00	0.00
Total Exports		5 431 879	24 392 871	204 881 271	999 644 886	35.97	35.20
Total Sales - Firm and Interruptible		5 422 096	24 379 421	204 854 148	999 313 205	36.03	35.23
Imports of Electric Energy	Purchase	901 011	4 757 230	21 734 051	150 658 059	24.12	27.27
	Service	0	0	0	395 818	0.00	0.00
Total Imports		901 011	4 757 230	21 734 051	151 053 877	24.12	27.30
Excess of Exports Over Imports		4 530 868	19 635 641	183 147 220	848 591 009		
Number of Export Licences:		4					
Number of Export Permits/Orders:		123					
		127					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Exchange Transfer

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Alberta								
CP En Mktg Inc.	Permit 375	F	2 788	18 388	57 151	426 502	20.50	22.52
		I	0	2 400	0	42 871	0.00	17.29
Morgan Stanley	Permit 380	I	0	225	0	4 777	0.00	21.23
TransAlta Ener	Permit 356	F	2 680	13 618	328 403	1 222 912	122.56	80.56
TransCan Energy	Permit 271	I	34	497	69	11 074	2.04	28.94
Subtotal Firm and Interruptible Exports: Alberta			5 502	35 128	385 624	1 708 136	70.09	54.30
British Columbia								
BC Hydro	Permit 298	F	106	533	7 593	38 138	71.58	71.74
		N	744	3 850	0	0	0.00	0.00
		N	9 039	9 600	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	744 556	3 412 724	30 114 247	131 865 513	40.45	30.38
Subtotal Firm and Interruptible Exports: British Columbia			744 662	3 413 257	30 121 840	131 903 651	40.45	30.39
Manitoba								
Manitoba Hydro	Permit 35	F	111 440	434 260	3 163 407	13 598 982	28.39	28.55
		F	183 788	848 151	10 749 558	49 500 572	58.49	57.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Manitoba Hydro	Permit 345	F	470	4 242	35 495	290 129	75.52	70.73
	Permit 355	I	807 128	1 754 408	21 753 046	53 684 210	26.95	25.70
Subtotal Firm and Interruptible Exports: Manitoba			1 102 826	3 041 061	35 701 506	117 073 893	32.37	33.75
New Brunswick								
Algonquin Tinke	Permit 321	F	7 448	53 815	570 862	4 035 319	76.64	74.95
Emera Energy	Permit 381	F	56 074	124 546	2 336 593	7 877 030	41.67	62.32
NB Power	Permit 295	I	54 924	243 529	9 780 635	25 752 641	178.08	80.16
Twin Rivers PCI	Permit 385	F	19 935	87 390	2 047 272	8 661 475	102.70	99.11
Subtotal Firm and Interruptible Exports: New Brunswick			138 381	509 280	14 735 363	46 326 465	106.48	78.56
Ontario								
Allete, Inc.	Permit 261	F	5 512	6 937	143 988	179 913	26.12	29.22
Brookfield EM L	Permit 303	F	355 001	1 475 066	12 961 660	73 400 266	36.51	40.57
Bruce Power	Permit 299	F	0	90 048	0	3 266 361	0.00	45.63
Cargill Trading	Permit 373	F	14 846	43 195	516 710	1 565 336	34.80	34.80
Centre Lane TL	Permit 349	F	2 347	9 132	122 783	449 774	52.33	51.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Constell ECG	Permit 344	I	0	23 571	0	680 007	0.00	24.75
CP En Mktg Inc.	Permit 375	F	9 484	20 225	191 049	497 503	20.14	26.02
CWP Energy	Permit 378	I	23 812	124 904	895 758	4 665 021	37.62	37.23
D&W Subway	Permit 26	F	2	11	0	0	0.00	0.00
DC Energy	Permit 314	I	0	28 108	0	977 300	0.00	32.02
DTE Energy Trad	Permit 377	F	39 609	136 843	1 384 143	4 299 940	34.95	30.04
Dynasty Power	Permit 366	I	1 271	15 781	35 022	469 655	27.55	28.70
Exelon GCLLC	Permit 344	I	12 914	22 418	328 403	605 861	25.43	27.03
MAG Energy Sol.	Permit 255	I	0	301 498	0	15 310 659	0.00	40.94
	Permit 384	I	112 135	380 749	3 727 054	13 572 936	33.24	35.65
MEHQ	Permit 334	I	350 849	1 682 088	10 744 545	52 761 834	30.62	31.23
Noble Americas	Permit 364	I	11 963	130 238	305 718	3 786 588	25.56	27.86
Ont Power Gen	Permit 24	F	13	111	307	3 150	24.10	26.51
	Permit 284	I	300 240	300 240	9 519 078	9 519 078	31.70	31.70
		S	0	0	27 122	27 122	0.00	0.00
OPGI/OHIM		I	0	548 450	0	20 767 923	0.00	36.88
		S	0	0	0	304 559	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Powerex Corp.	Permit 336	I	77 483	579 661	2 692 301	21 501 675	34.75	34.80
Rainbow	Permit 263	I	13 072	153 396	417 967	5 188 532	31.97	32.18
Royal Bank	Permit 328	F	45 746	258 332	1 170 665	7 931 972	25.59	29.01
Saracen Power	Permit 326	I	12 284	33 613	296 302	1 475 796	24.12	39.10
TransAlta Ener	Permit 356	F	28 423	270 390	897 484	10 402 045	31.58	35.13
Subtotal Firm and Interruptible Exports: Ontario			1 417 005	6 635 004	46 350 936	253 279 123	32.71	35.79
Quebec								
Brookfield EM L	Permit 303	F	161 755	688 545	7 796 917	47 979 303	40.04	53.05
Emera Energy	Permit 381	F	106 514	364 581	3 864 656	14 106 105	36.28	36.84
Hydro-Quebec	Licence 180	F	84 519	517 099	6 241 806	34 213 601	34.37	33.68
	Licence 183	F	22 796	139 459	1 681 559	9 218 098	34.37	33.68
	Licence 184	F	14 905	90 346	1 137 851	6 189 185	34.37	33.69
	Permit 20	F	0	689	0	55 602	0.00	78.53
	Permit 359	F	339	2 698	16 870	221 433	49.77	56.23
		I	1 394 720	7 864 982	48 022 360	272 190 860	32.04	33.31
	Permit 370	F	11 200	59 083	383 953	2 828 855	34.28	46.88
MEHQ	Permit 334	I	214 317	1 012 842	8 348 901	61 876 600	38.96	48.98
Royal Bank	Permit 328	F	260	1 101	2 984	21 348	11.48	20.58
Subtotal Firm and Interruptible Exports: Quebec			2 011 325	10 741 425	77 497 858	448 900 991	33.80	35.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Saskatchewan								
Northpoint	Permit 282	I	2 395	4 267	61 022	120 945	25.48	30.92
Subtotal Firm and Interruptible Exports: Saskatchewan			2 395	4 267	61 022	120 945	25.48	30.92
Total Firm and Interruptible Exports:			5 422 096	24 379 421	204 854 148	999 313 205	36.03	35.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
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- E - Equichange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Alberta								
Constell ECG	-	P	0	50	0	14 967	0.00	299.34
Morgan Stanley		P	0	29 254	0	903 081	0.00	28.63
Northpoint		P	21 013	120 509	569 380	3 617 127	27.10	25.38
Powerex Corp.		P	1 299	59 910	11 458	1 853 887	8.82	30.27
TransAlta Ener		P	0	2 830	0	169 212	0.00	55.43
TransCan Energy		P	9 525	100 903	301 289	3 840 661	31.63	31.70
Subtotal Purchased Imports: Alberta			31 837	313 456	882 127	10 398 936	27.71	28.88
British Columbia								
BC Hydro		P	51	51	970	970	19.01	9.27
CP En Mktg Inc.		P	1 485	1 985	28 415	38 821	19.13	19.56
FortisBC		P	26 102	189 589	288 320	4 528 191	11.05	23.45
Powerex Corp.		P	817 568	3 392 044	19 807 817	85 674 862	24.23	21.38
Rainbow		P	0	903	0	67 545	0.00	61.89
Subtotal Purchased Imports: British Columbia			845 206	3 584 572	20 125 522	90 310 388	23.81	21.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- N - Non-Revenue
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Manitoba								
Manitoba Hydro	-	P	2 505	207 301	87 170	6 319 920	34.80	26.87
Rainbow		P	62	10 458	1 834	1 033 342	29.58	103.68
TransAlta Ener		P	0	6	0	300	0.00	49.96
Subtotal Purchased Imports: Manitoba			2 567	217 765	89 003	7 353 562	34.67	29.71
New Brunswick								
Algonquin Tinke		P	132	4 461	10 140	339 651	76.64	76.15
Brookfield EM L		P	0	38	0	1 140	0.00	29.99
Emera Energy		P	1 690	10 285	81 531	610 664	48.24	56.83
NB Power		P	3 891	118 604	152 958	7 232 683	39.31	44.77
Subtotal Purchased Imports: New Brunswick			5 713	133 388	244 629	8 184 138	42.82	45.32
Nova Scotia								
NS Power Inc.		P	0	413	0	34 468	0.00	58.45
Subtotal Purchased Imports: Nova Scotia			0	413	0	34 468	0.00	58.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Ontario								
Brookfield EM L	-	P	0	2 381	0	56 466	0.00	29.87
Bruce Power		P	81	6 654	3 524	240 145	43.51	35.59
Cargill Trading		P	2 003	9 872	43 024	310 780	21.48	38.81
Centre Lane TL		P	0	3 453	0	278 114	0.00	71.89
Constell ECG		P	0	2 057	0	56 340	0.00	33.47
CP En Mktg Inc.		P	0	16 618	0	559 499	0.00	33.73
CWP Energy		P	0	75	0	1 069	0.00	20.37
D&W Subway		P	1	2	0	0	0.00	0.00
DTE Energy Trad		P	0	7 019	0	467 182	0.00	56.96
Exelon GCLLC		P	1 387	1 471	38 728	41 009	27.92	27.88
MAG Energy Sol.		P	2 267	97 588	109 725	7 120 939	48.40	69.44
Manitoba Hydro		P	137	27 730	5 235	1 071 005	38.21	40.99
MEHQ		P	0	14 461	0	461 728	0.00	33.66
Noble Americas		P	100	535	1 613	32 713	16.13	49.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
OPGI/OHIM	-	P	0	59	0	1 598	0.00	38.21
		S	0	0	0	395 818	0.00	0.00
Powerex Corp.		P	955	6 625	26 924	278 137	28.19	46.27
Rainbow		P	150	1 131	3 507	62 799	23.38	52.98
Royal Bank		P	539	5 906	11 371	259 868	21.10	50.32
Saracen Power		P	0	2 474	0	166 090	0.00	63.21
TransAlta Ener		P	189	11 602	4 953	688 219	26.21	36.83
Subtotal Purchased Imports: Ontario			7 809	217 713	248 605	12 153 700	31.84	54.94
Quebec								
Brookfield EM L		P	0	4 125	0	585 725	0.00	141.99
Emera Energy		P	5 739	20 381	112 559	821 647	19.61	38.10
Hydro-Quebec		P	1 141	215 225	16 175	19 396 813	14.18	82.99
Powerex Corp.		P	33	2 494	1 028	138 066	31.16	55.36
Royal Bank		P	88	116	2 935	3 816	33.36	32.89
Subtotal Purchased Imports: Quebec			7 001	242 341	132 698	20 946 066	18.95	73.28

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Saskatchewan								
Northpoint	-	P	878	46 855	11 468	1 254 151	13.06	25.87
Powerex Corp.		P	0	400	0	11 343	0.00	28.36
Rainbow		P	0	327	0	11 307	0.00	166.72
Subtotal Purchased Imports: Saskatchewan			878	47 582	11 468	1 276 800	13.06	28.28
Total Purchased Imports:			901 011	4 757 230	21 734 051	150 658 059	24.12	27.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
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- E - Equichange Transfer



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Alaska	British Columbia	106	533	7 593	38 138	71.58	71.74
Subtotal Exports: Alaska		106	533	7 593	38 138	71.58	71.74
Arizona	British Columbia	2 070	16 216	110 568	826 276	53.41	44.91
Subtotal Exports: Arizona		2 070	16 216	110 568	826 276	53.41	44.91
California	British Columbia	604 803	2 927 672	24 708 037	116 794 502	40.85	31.65
Subtotal Exports: California		604 803	2 927 672	24 708 037	116 794 502	40.85	31.65
Colorado	British Columbia	0	21	0	1 333	0.00	63.49
Subtotal Exports: Colorado		0	21	0	1 333	0.00	63.49
Idaho	British Columbia	1 026	3 887	9 012	144 260	8.78	14.34
Subtotal Exports: Idaho		1 026	3 887	9 012	144 260	8.78	14.34
Indiana	British Columbia	0	3 249	0	131 788	0.00	43.87
	Ontario	2 313	49 754	50 351	1 460 512	21.77	27.82
Subtotal Exports: Indiana		2 313	53 003	50 351	1 592 299	21.77	30.38
Maine	New Brunswick	138 381	509 280	14 735 363	46 326 465	106.48	78.56
	Quebec	214 317	1 013 531	8 348 901	61 932 202	38.96	49.01
Subtotal Exports: Maine		352 698	1 522 811	23 084 264	108 258 667	65.45	57.06
Massachusetts	Ontario	0	56 013	0	2 948 114	0.00	52.63
Subtotal Exports: Massachusetts		0	56 013	0	2 948 114	0.00	52.63
Michigan	Ontario	566 115	2 245 308	18 386 456	75 199 180	32.48	33.82
Subtotal Exports: Michigan		566 115	2 245 308	18 386 456	75 199 180	32.48	33.82
Minnesota	Ontario	15 143	48 497	349 641	1 312 016	23.09	26.75
Subtotal Exports: Minnesota		15 143	48 497	349 641	1 312 016	23.09	26.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Missouri	Ontario	0	1 699	0	67 369	0.00	52.46
Subtotal Exports: Missouri		0	1 699	0	67 369	0.00	52.46
Montana	British Columbia	4 172	22 289	142 273	693 022	34.10	17.27
Subtotal Exports: Montana		4 172	22 289	142 273	693 022	34.10	17.27
ND/Minn	Manitoba	1 102 826	3 041 061	35 701 506	117 073 893	32.37	33.75
Subtotal Exports: ND/Minn		1 102 826	3 041 061	35 701 506	117 073 893	32.37	33.75
Nevada	British Columbia	4 332	5 004	237 809	269 156	54.90	43.36
Subtotal Exports: Nevada		4 332	5 004	237 809	269 156	54.90	43.36
New England	Ontario	41 344	401 997	1 643 638	31 357 666	39.75	53.72
	Quebec	157 874	668 429	6 498 444	43 953 351	40.01	53.55
Subtotal Exports: New England		199 218	1 070 426	8 142 082	75 311 017	39.96	53.63
New Mexico	British Columbia	1 721	10 713	83 946	535 314	48.78	42.30
Subtotal Exports: New Mexico		1 721	10 713	83 946	535 314	48.78	42.30
New York	Ontario	592 223	3 043 480	18 362 445	109 940 123	31.01	33.61
	Quebec	676 445	4 354 167	25 074 373	113 289 147	30.46	26.83
Subtotal Exports: New York		1 268 668	7 397 646	43 436 819	223 229 270	30.72	29.43
North Dakota	Saskatchewan	2 395	4 267	61 022	120 945	25.48	30.92
Subtotal Exports: North Dakota		2 395	4 267	61 022	120 945	25.48	30.92
Oregon	British Columbia	23 327	31 812	1 044 942	1 423 556	44.80	35.96
Subtotal Exports: Oregon		23 327	31 812	1 044 942	1 423 556	44.80	35.96
Pen/NJersey/Maryla	Ontario	161 132	605 578	6 050 334	23 746 863	37.55	37.42
Subtotal Exports: Pen/NJersey/Maryland		161 132	605 578	6 050 334	23 746 863	37.55	37.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Pennsylvania	Ontario	38 734	182 256	1 499 531	7 220 832	38.71	39.16
Subtotal Exports: Pennsylvania		38 734	182 256	1 499 531	7 220 832	38.71	39.16
Utah	British Columbia	3 647	10 773	184 002	579 247	50.45	49.09
Subtotal Exports: Utah		3 647	10 773	184 002	579 247	50.45	49.09
Vermont	Ontario	0	421	8 541	26 450	0.00	106.50
	Quebec	962 690	4 705 299	37 576 140	229 726 291	33.98	39.99
Subtotal Exports: Vermont		962 690	4 705 720	37 584 681	229 752 741	33.99	40.02
Washington	Alberta	5 502	35 128	385 624	1 708 136	70.09	54.30
	British Columbia	99 458	380 402	3 593 657	10 431 094	36.13	22.83
Subtotal Exports: Washington		104 959	415 530	3 979 281	12 139 230	37.91	23.96
Wyoming	British Columbia	0	686	0	35 966	0.00	47.47
Subtotal Exports: Wyoming		0	686	0	35 966	0.00	47.47
Total Exports		5 422 096	24 379 421	204 854 148	999 313 205	36.03	35.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Arizona	British Columbia	200	1 804	4 930	45 083	24.65	26.01
Subtotal Imports: Arizona		200	1 804	4 930	45 083	24.65	26.01
California	British Columbia	1 721	11 138	-43 617	-49 354	-25.34	-23.64
Subtotal Imports: California		1 721	11 138	-43 617	-49 354	-25.34	-23.64
Colorado	British Columbia	0	447	0	7 529	0.00	15.36
Subtotal Imports: Colorado		0	447	0	7 529	0.00	15.36
Idaho	British Columbia	970	5 480	6 271	84 052	6.47	11.12
Subtotal Imports: Idaho		970	5 480	6 271	84 052	6.47	11.12
Indiana	Alberta	0	5 806	0	146 798	0.00	25.28
	British Columbia	0	2 173	0	38 906	0.00	16.24
	Manitoba	62	10 458	1 834	1 033 342	29.58	103.68
	Ontario	30	880	727	68 097	24.24	73.59
	Saskatchewan	0	400	0	11 343	0.00	28.36
Subtotal Imports: Indiana		92	19 717	2 561	1 298 486	27.84	74.72
Maine	New Brunswick	5 713	133 350	244 629	8 182 998	42.82	45.33
Subtotal Imports: Maine		5 713	133 350	244 629	8 182 998	42.82	45.33
Massachusetts	Ontario	0	805	0	42 223	0.00	30.37
Subtotal Imports: Massachusetts		0	805	0	42 223	0.00	30.37
Michigan	Ontario	458	122 925	23 534	5 230 479	51.43	52.42
Subtotal Imports: Michigan		458	122 925	23 534	5 230 479	51.43	52.42
Minnesota	Manitoba	0	6	0	300	0.00	49.96
	Ontario	2 003	9 926	43 024	312 536	21.48	37.61
Subtotal Imports: Minnesota		2 003	9 932	43 024	312 836	21.48	37.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Montana	Alberta	10	741	128	21 427	12.85	21.17
	British Columbia	24 182	106 980	315 838	1 749 796	13.06	13.71
Subtotal Imports: Montana		24 192	107 721	315 966	1 771 223	13.06	13.87
ND/Minn	Manitoba	2 505	207 301	87 170	6 319 920	34.80	26.87
Subtotal Imports: ND/Minn		2 505	207 301	87 170	6 319 920	34.80	26.87
Nevada	British Columbia	69	180	2 005	5 160	29.05	28.02
Subtotal Imports: Nevada		69	180	2 005	5 160	29.05	28.02
New Mexico	British Columbia	0	294	0	5 719	0.00	16.36
Subtotal Imports: New Mexico		0	294	0	5 719	0.00	16.36
New York	New Brunswick	0	38	0	1 140	0.00	29.99
	Ontario	5 318	77 808	181 320	5 878 035	34.10	65.26
	Quebec	6 913	241 138	129 762	20 067 135	18.77	74.16
Subtotal Imports: New York		12 231	318 984	311 082	25 946 310	25.43	69.87
North Dakota	Saskatchewan	878	47 182	11 468	1 265 457	13.06	28.28
Subtotal Imports: North Dakota		878	47 182	11 468	1 265 457	13.06	28.28
Oregon	British Columbia	41 387	163 985	489 887	2 461 930	11.84	10.69
Subtotal Imports: Oregon		41 387	163 985	489 887	2 461 930	11.84	10.69
Pennsylvania	Alberta	0	336	0	9 874	0.00	27.56
	British Columbia	1 520	14 032	35 827	337 841	23.57	21.17
	Nova Scotia	0	413	0	34 468	0.00	58.45
	Ontario	0	4 340	0	140 922	0.00	36.95
Subtotal Imports: Pennsylvania		1 520	19 121	35 827	523 105	23.57	26.26
Vermont	Ontario	0	1 029	0	481 408	0.00	467.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY13	JAN13 - MAY13	MAY13	JAN13 - MAY13	MAY13	L12M
Vermont	Quebec	88	1 203	2 935	878 931	33.36	58.06
Subtotal Imports: Vermont		88	2 232	2 935	1 360 338	33.36	82.63
Washington	Alberta	31 827	306 573	881 999	10 220 837	27.71	28.97
	British Columbia	775 044	3 276 019	19 313 077	85 583 168	24.92	22.61
Subtotal Imports: Washington		806 871	3 582 592	20 195 076	95 804 005	25.03	23.18
Wyoming	British Columbia	113	2 040	1 303	40 557	11.53	15.49
Subtotal Imports: Wyoming		113	2 040	1 303	40 557	11.53	15.49
Total Imports		901 011	4 757 230	21 734 051	150 658 059	24.12	27.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).