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# The Supply and Disposition of Refined Petroleum Products in Canada



November 2012



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# The Supply and Disposition of Refined Petroleum Products in Canada

### November 2012

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#### **Symbols**

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- . not available for any reference period
- .. not available for a specific reference period
- ... not applicable
- 0 true zero or a value rounded to zero
- 0s value rounded to 0 (zero) where there is a meaningful distinction between true zero and the value that was rounded
- p preliminary
- r revised
- x suppressed to meet the confidentiality requirements of the Statistics Act
- E use with caution
- F too unreliable to be published
- \* significantly different from reference category (p < 0.05)

#### **Abbreviations**

NAICS North American Industry Classification System

#### **Acknowledgements**

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# **Highlights**

#### November 2012

- Sales of refined petroleum products totalled 9.7 million cubic metres.
- Refinery production totalled 10 million cubic metres.
- Crude oils received by refineries totalled 9.4 million cubic metres.
- Crude oil imports represented 43.3% of domestic refinery needs.
- Inventories of petroleum products totaled 11.7 million cubic metres.

## **Analysis – November 2012**

Domestic sales of refined petroleum products in November 2012 totalled 9.7 million cubic metres, 844 thousand cubic metres (+9.8%) higher than November the previous year.

January to November 2012 domestic sales of petroleum products were up 2.5 million cubic metres (+2.5%) compared to the same eleven month period in 2011.

Motor gasoline sales totalled 3.9 million cubic metres, 2.5 thousand cubic metres (+7.0%) higher than November 2011. Diesel fuel oil sales totalled 2.6 million cubic metres, 70 thousand cubic metres (-2.6%) lower than a year earlier.

Refinery production in November 2012 totalled 10 million cubic metres, 1.03 million cubic metres (+11.5%) above November 2011.

Canadian refineries received 9.4 million cubic metres of crude oil, 1.33 million cubic metres (+16.4%) above November 2011.

Refinery receipts of domestic crude oils totalled 5.3 million cubic metres, 808 thousand cubic metres (+17.8%) higher than a year earlier.

Crude oil imports totalled 4.1 million cubic metres 521 thousand cubic metres (14.6%) above November 2011. Imports represented 43.3% of total refinery requirements.

OPEC sources led by Iraq and Algeria accounted for 39.4% of foreign supply. Supply from the North Sea, (Norway), accounted for an additional 10.1%.

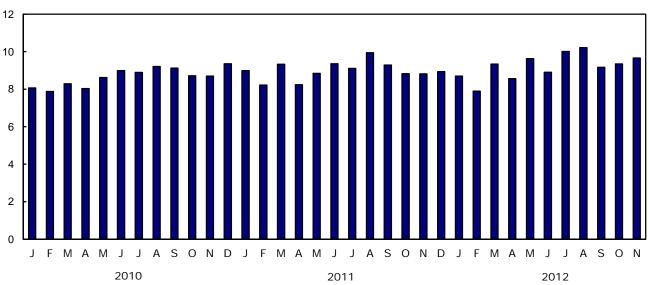
Crude oil and refined petroleum product inventories held by refineries and major distributors closed November 2012 at 11.7 million cubic metres.

Petroleum product inventories totaled 8.6 million cubic metres.

Many major product categories posted an increase in inventories. Motor Gasoline was the only major product to post a draw on inventories compared to the close of November 2011.

Chart 1
Domestic sales of refined petroleum products





# **Related products**

#### **Selected CANSIM tables from Statistics Canada**

Supply and demand of primary and secondary energy in terajoules
Supply and demand of primary and secondary energy in natural units
Refinery supply of crude oil and equivalent
Refinery supply of other materials used in Canadian refineries
Statistics of refined petroleum products
Supply and disposition of refined petroleum products

#### **Selected surveys from Statistics Canada**

2150	Monthly Refined Petroleum Products

#### **Selected summary tables from Statistics Canada**

- Energy supply and demand
- Energy supply and demand, by fuel type

# **Statistical tables**

Table 1-1

Domestic sales of refined petroleum products by province — Canada

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thou	sands of cubic me	etres		
Propane and propane mixes	1,058.6	968.8	1,561.7	82.7	196.3	v21487
Butane and butane mixes	938.0	901.2	918.7	39.2	50.1	v21695
Petro-chemical feedstocks	4,389.0	3,950.5	4,899.0	250.1	429.3	v21887
Naphtha specialties	64.6	60.3	69.4	5.5	5.9	v22043
Aviation gasoline	62.9	60.7	92.7	2.8	4.3	v22252
Motor gasoline	44,554.9	40,778.3	42,302.5	3,621.8	3,874.2	v22455
Premium motor gasoline	3,384.7	3,086.6	3,452.3	288.2	264.5	v22456
Mid-grade motor gasoline	738.9	640.6	597.3	103.0	84.2	v22457
Regular no-lead motor gasoline	40,351.9	36,972.7	37,651.9	3,229.5	3,525.5	v22458
Regular leaded motor gasoline	79.4	78.4	192.1	1.2	0.0	v22459
Retail sales of motor gasoline	39,744.9	36,376.9	37,728.0	3,230.4	3,454.9	v22460
Aviation turbo fuel, kerosene type	7,218.5	6,564.9	6,552.2	617.3	668.0	v24955
Aviation turbo fuel, naphtha type	12.3	11.7	3.4	0.9	0.0	v25154
Stove oil, kerosene	788.5	737.2	568.7	134.6	72.1	v22973
Diesel fuel oil	30,029.6	27,684.3	27,605.0	2,707.0	2,637.1	v23190
Net sales of low sulphur	25,222.1	23,315.2	22,368.2	2,181.3	1,840.6	v23191
Light fuel oil	3,365.8	3,061.9	2,500.4	280.2	241.0	v23428
Heavy fuel oil	4,873.1	4,380.2	4,102.5	365.9	447.1	v23643
Net sales of low sulphur	X	X	X	X	X	v23644
Asphalt	4,125.2	3,910.9	2,928.0	203.5	222.6	v23868
Petroleum coke (including coke from catalytic cracker)	2,285.1	2,107.7	1,827.0	172.0	142.7	v24068
Lubricating oils and greases	1,077.5	1,003.7	1,020.9	95.6	96.2	v24181
Still gas	0.0	0.0	0.0	0.0	0.0	v24399
Other petroleum products	3,030.3	2,755.4	4,460.8	236.3	572.3	v24513
Total refined petroleum products	107,873.9	98,937.7	101,413.2	8,815.2	9,659.1	v24729

Table 1-2

Domestic sales of refined petroleum products by province — Newfoundland and Labrador

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	2011	2011	2012	2011	2012	Hamber
		thou	sands of cubic me	etres		
Propane and propane mixes	23.1	19.5	27.0	3.0	2.9	v21502
Butane and butane mixes						
Petro-chemical feedstocks						
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22057
Aviation gasoline	0.8	0.7	0.6	0.0	0.0	v22266
Motor gasoline	824.9	753.1	803.0	83.9	76.2	v22475
Premium motor gasoline	31.1	28.3	35.0	2.0	3.3	v22476
Mid-grade motor gasoline	1.4	1.3	1.4	0.1	0.1	v22477
Regular no-lead motor gasoline	792.3	723.6	766.6	81.8	72.8	v22478
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22479
Retail sales of motor gasoline	804.5	734.5	783.1	81.9	74.4	v22480
Aviation turbo fuel, kerosene type	266.3	233.5	266.2	27.0	33.3	v24969
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25169
Stove oil, kerosene	81.8	81.5	108.1	0.1	0.1	v22988
Diesel fuel oil	607.1	570.2	442.0	47.4	32.4	v23206
Net sales of low sulphur	597.8	561.9	437.0	47.1	32.4	v23207
Light fuel oil	270.3	250.1	178.7	23.7	15.7	v23443
Heavy fuel oil	250.5	248.3	113.7	8.0	36.3	v23659
Net sales of low sulphur	х	Х	Х	Х	Х	v23660
Asphalt	15.5	14.4	11.4	1.4	0.9	v23881
Petroleum coke (including coke from catalytic cracker)	0.0	0.0	0.0	0.0	0.0	v24075
Lubricating oils and greases	11.7	11.2	10.0	0.6	1.2	v24195
Still gas	0.0	0.0	0.0	0.0	0.0	v24407
Other petroleum products	54.4	42.9	25.6	8.5	0.0	v24528
Total refined petroleum products	2,406.3	2,225.4	1,986.2	203.8	199.1	v24744

Table 1-3 Domestic sales of refined petroleum products by province — Prince Edward Island

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thou	usands of cubic me	etres		
Propane and propane mixes	5.6	4.9	3.5	0.6	0.5	v21507
Butane and butane mixes						
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21899
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22067
Aviation gasoline	0.1	0.1	0.1	0.0	0.0	v22275
Motor gasoline	245.2	223.3	226.9	15.9	21.7	v22491
Premium motor gasoline	15.0	13.6	14.4	1.0	1.2	v22492
Mid-grade motor gasoline	0.5	0.5	0.5	0.0	0.0	v22493
Regular no-lead motor gasoline	229.7	209.2	213.0	14.9	20.5	v22494
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22495
Retail sales of motor gasoline	229.3	208.8	212.1	14.8	20.3	v22496
Aviation turbo fuel, kerosene type	4.2	4.1	1.2	0.1	0.1	v24978
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25179
Stove oil, kerosene	1.5	1.3	0.9	0.2	0.1	v22999
Diesel fuel oil	131.7	123.6	94.1	11.8	7.6	v23219
Net sales of low sulphur	131.6	123.5	93.2	11.8	7.2	v23220
Light fuel oil	191.7	173.9	133.2	18.3	12.2	v23455
Heavy fuel oil	0.0	0.0	0.0	0.0	0.0	v23671
Net sales of low sulphur	х	Х	Х	х	Х	v23672
Asphalt	0.0	0.0	0.0	0.0	0.0	v23891
Petroleum coke (including coke from catalytic cracker)	0.0	0.0	0.0	0.0	0.0	v24077
Lubricating oils and greases	8.0	0.8	0.7	0.1	0.1	v24207
Still gas						
Other petroleum products	0.0	0.0	0.0	0.0	0.0	v24538
Total refined petroleum products	580.8	531.9	460.5	46.9	42.2	v24756

Table 1-4 Domestic sales of refined petroleum products by province — Nova Scotia

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thou	sands of cubic me	etres		
Propane and propane mixes	40.1	36.3	61.6	4.1	5.7	v21518
Butane and butane mixes	16.6	16.6	3.2	0.0	0.0	v21719
Petro-chemical feedstocks	53.4	53.4	72.6	7.1	5.3	v21907
Naphtha specialties	0.1	0.0	0.0	0.0	0.0	v22080
Aviation gasoline	0.6	0.5	0.5	0.1	0.0	v22285
Motor gasoline	1,287.2	1,168.7	1,214.1	87.7	114.2	v22508
Premium motor gasoline	91.9	83.6	93.6	6.4	7.3	v22509
Mid-grade motor gasoline	9.8	8.9	7.9	0.8	0.4	v22510
Regular no-lead motor gasoline	1,185.5	1,076.2	1,116.6	80.4	106.4	v22511
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22512
Retail sales of motor gasoline	1,205.2	1,094.2	1,136.8	82.1	106.9	v22513
Aviation turbo fuel, kerosene type	134.4	123.7	95.8	7.3	7.6	v24989
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25192
Stove oil, kerosene	101.1	99.9	94.3	46.2	23.5	v23011
Diesel fuel oil	889.2	826.4	659.1	76.2	54.6	v23233
Net sales of low sulphur	797.9	741.1	575.1	69.6	44.9	v23234
Light fuel oil	903.9	820.6	629.3	83.1	54.5	v23467
Heavy fuel oil	235.9	219.4	257.6	1.1	21.2	v23684
Net sales of low sulphur	Х	Х	х	Х	Х	v23685
Asphalt	87.9	83.3	59.2	9.5	3.9	v23904
Petroleum coke (including coke from catalytic cracker)	185.6	185.6	158.0	5.8	18.3	v24082
Lubricating oils and greases	12.2	11.8	6.7	0.6	0.5	v24221
Still gas Other petroleum products	0.0	0.0	20.5	0.0	0.0	v24549
Total refined petroleum products	3,948.1	3,646.2	3,332.6	328.8	309.3	v24770

Table 1-5
Domestic sales of refined petroleum products by province — New Brunswick

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Propane and propane mixes	18.1	15.9	15.5	1.9	2.0	v21534	
Butane and butane mixes	0.0	0.0	6.8	0.0	0.0	v21734	
Petro-chemical feedstocks	2.2	2.1	0.6	0.0	0.0	v21921	
Naphtha specialties	0.0	0.0	0.3	0.0	0.0	v22092	
Aviation gasoline	1.4	1.3	1.1	0.1	0.1	v22298	
Motor gasoline	1.238.5	1.126.7	1.123.0	81.8	101.5	v22527	
Premium motor gasoline	108.0	98.0	106.7	8.1	7.9	v22528	
Mid-grade motor gasoline	3.6	3.3	3.5	0.3	0.3	v22529	
Regular no-lead motor gasoline	1,126.9	1.025.4	1.014.8	73.4	93.3	v22530	
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22531	
Retail sales of motor gasoline	1,157.1	1,052.7	1,049.2	76.4	94.8	v22532	
Aviation turbo fuel, kerosene type	51.0	44.8	38.3	3.8	3.5	v25003	
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25207	
Stove oil, kerosene	7.8	6.1	13.3	1.7	1.6	v23026	
Diesel fuel oil	1,189.2	1,111.3	778.7	108.4	64.1	v23248	
Net sales of low sulphur	1,189.2	1,111.3	775.0	108.4	64.1	v23249	
Light fuel oil	316.7	291.1	208.9	28.2	16.4	v23482	
Heavy fuel oil	1.489.7	1,303.0	1,017.3	119.1	121.4	v23699	
Net sales of low sulphur	X	X	X	X	Х	v23700	
Asphalt	776.1	692.3	650.7	35.9	64.5	v23918	
Petroleum coke (including coke from catalytic cracker)	325.0	283.0	116.5	42.0	0.0	v24088	
Lubricating oils and greases	36.2	33.5	30.4	3.6	2.5	v24235	
Still gas	0.0	0.0	0.0	0.0	0.0	v24418	
Other petroleum products	0.5	0.5	0.0	0.0	0.0	v24564	
Total refined petroleum products	5,452.3	4,911.8	4,001.3	426.5	377.6	v24785	

Table 1-6
Domestic sales of refined petroleum products by province — Quebec

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Propane and propane mixes	331.5	305.6	363.6	25.1	25.4	v21549	
Butane and butane mixes	280.4	277.5	233.2	1.6	0.7	v21750	
Petro-chemical feedstocks	443.6	389.7	447.8	33.3	40.0	v21932	
Naphtha specialties	1.8	1.7	0.2	0.1	0.0	v22106	
Aviation gasoline	16.6	16.2	38.5	0.7	1.2	v22310	
Motor gasoline	9,205.6	8,432.3	9,812.1	739.0	833.0	v22545	
Premium motor gasoline	780.3	716.8	981.2	59.4	78.0	v22546	
Mid-grade motor gasoline	392.6	324.3	358.2	73.0	71.6	v22547	
Regular no-lead motor gasoline	7,969.3	7,327.7	8,225.6	606.5	683.4	v22548	
Regular leaded motor gasoline	63.4	63.4	192.1	0.1	0.0	v22549	
Retail sales of motor gasoline	8,424.9	7,717.2	8,980.1	676.4	762.4	v22550	
Aviation turbo fuel, kerosene type	2,226.4	2,107.2	1,843.4	222.4	243.0	v25016	
Aviation turbo fuel, naphtha type	0.1	0.1	0.0	0.0	0.0	v25221	
Stove oil, kerosene	276.6	251.3	203.9	15.0	26.2	v23039	
Diesel fuel oil	5,278.7	4,874.5	5,299.6	515.4	518.1	v23262	
Net sales of low sulphur	5,097.3	4,695.9	5,180.2	512.5	432.7	v23263	
Light fuel oil	790.4	724.0	673.1	48.3	63.6	v23495	
Heavy fuel oil	1,304.0	1,134.1	1,348.3	130.0	144.9	v23713	
Net sales of low sulphur	×	×	X	Х	X	v23714	
Asphalt	759.5	737.5	610.9	39.0	44.9	v23931	
Petroleum coke (including coke from catalytic cracker)	1,014.8	939.6	697.9	70.4	25.0	v24097	
Lubricating oils and greases	115.5	108.3	96.8	10.8	10.6	v24249	
Still gas							
Other petroleum products	115.1	114.2	63.0	0.1	41.8	v24578	
Total refined petroleum products	22,160.6	20,413.8	21,732.6	1,851.1	2,018.4	v24800	

Table 1-7 Domestic sales of refined petroleum products by province — Ontario

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Propane and propane mixes	179.2	171.5	371.1	6.8	53.0	v21565	
Butane and butane mixes	314.4	303.9	253.1	10.3	8.1	v21766	
Petro-chemical feedstocks	3,564.3	3,209.2	4,062.5	186.4	352.3	v21947	
Naphtha specialties	48.2	45.2	56.4	4.2	4.8	v22120	
Aviation gasoline	9.0	8.8	5.3	0.4	0.2	v22324	
Motor gasoline	16.718.9	15.304.4	14.887.1	1,404.4	1,416.8	v22565	
Premium motor gasoline	1,199.9	1,080.0	1,145.3	118.5	83.4	v22566	
Mid-grade motor gasoline	119.1	107.5	47.3	11.3	2.5	v22567	
Regular no-lead motor gasoline	15,396.4	14,113.5	13,338.5	1,274.1	1,330.9	v22568	
Regular leaded motor gasoline	3.6	3.4	0.0	0.6	0.0	v22569	
Retail sales of motor gasoline	15,351.3	14,052.5	13,669.3	1,289.5	1,300.9	v22570	
Aviation turbo fuel, kerosene type	1,545.1	1,420.0	1.651.0	114.8	150.0	v25030	
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25237	
Stove oil, kerosene	139.6	127.5	77.9	17.9	14.1	v23054	
Diesel fuel oil	7,143.8	6.572.1	6,786.0	677.3	680.0	v23278	
Net sales of low sulphur	6,582.1	6,048.2	6,436.1	630.9	583.8	v23279	
Light fuel oil	753.8	679.5	570.0	62.5	64.6	v23510	
Heavy fuel oil	513.8	461.7	500.9	42.5	45.6	v23729	
Net sales of low sulphur	X	X	X	X	X	v23730	
Asphalt	1,185.1	1,132.4	622.2	39.3	29.1	v23945	
Petroleum coke (including coke from catalytic cracker)	381.6	364.0	378.1	26.8	53.0	v24110	
Lubricating oils and greases	498.1	461.9	456.2	46.2	45.6	v24263	
Still gas	0.0	0.0	0.0	0.0	0.0	v24431	
Other petroleum products	345.0	314.2	424.8	28.3	38.2	v24593	
Total refined petroleum products	33,339.9	30,576.5	31,102.5	2,668.1	2,955.6	v24815	

Table 1-8 Domestic sales of refined petroleum products by province — Manitoba

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Propane and propane mixes	0.0	0.0	0.0	0.0	0.0	v21581
Butane and butane mixes	0.0	0.0	0.0	0.0	0.0	v21781
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21961
Naphtha specialties	0.1	0.1	0.0	0.0	0.0	v22135
Aviation gasoline	6.5	6.2	10.5	0.3	1.1	v22338
Motor gasoline	1,627.7	1,487.2	2,055.3	123.7	217.4	v22585
Premium motor gasoline	79.5	73.3	72.7	5.8	9.4	v22586
Mid-grade motor gasoline	3.7	3.4	0.8	0.4	0.1	v22587
Regular no-lead motor gasoline	1,542.7	1,409.3	1,985.8	117.1	208.0	v22588
Regular leaded motor gasoline	1.8	1.2	0.0	0.4	0.0	v22589
Retail sales of motor gasoline	1,347.9	1,231.6	1,702.0	102.4	180.1	v22590
Aviation turbo fuel, kerosene type	231.5	212.7	209.1	18.6	19.4	v25043
Aviation turbo fuel, naphtha type	1.4	1.2	0.0	0.1	0.0	v25252
Stove oil, kerosene	2.4	2.4	9.9	0.5	0.0	v23069
Diesel fuel oil	1,286.9	1,181.0	1,491.2	120.2	158.8	v23294
Net sales of low sulphur	704.5	648.7	756.2	51.6	33.5	v23295
Light fuel oil	11.8	10.7	12.4	2.1	0.9	v23525
Heavy fuel oil	15.8	15.8	12.6	0.0	0.8	v23745
Net sales of low sulphur						
Asphalt	101.0	96.9	77.7	4.6	8.1	v23959
Petroleum coke (including coke from catalytic cracker)	4.2	4.0	6.9	0.3	0.6	v24117
Lubricating oils and greases	27.2	25.3	38.2	2.5	2.7	v24278
Still gas			-			
Other petroleum products	106.3	106.3	30.9	0.0	0.0	v24608
Total refined petroleum products	3,422.8	3,149.9	3,954.7	272.9	409.8	v24830

Table 1-9  ${\bf Domestic\ sales\ of\ refined\ petroleum\ products\ by\ province-Saskatchewan}$ 

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Propane and propane mixes	76.1	63.3	63.2	8.2	6.0	v21595	
Butane and butane mixes	41.6	37.1	57.5	4.8	5.3	v21791	
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21966	
Naphtha specialties	0.1	0.1	0.1	0.0	0.0	v22147	
Aviation gasoline	3.9	3.7	5.1	0.2	0.3	v22349	
Motor gasoline	2,506.8	2,282.5	2,439.6	220.0	215.0	v22604	
Premium motor gasoline	126.7	116.8	122.0	10.3	8.9	v22605	
Mid-grade motor gasoline	3.4	3.1	1.5	0.3	0.1	v22606	
Regular no-lead motor gasoline	2,376.7	2.162.7	2,320.2	209.4	206.1	v22607	
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22608	
Retail sales of motor gasoline	1,765.0	1,607.1	1.717.7	154.9	151.4	v22609	
Aviation turbo fuel, kerosene type	197.6	87.1	115.2	7.7	9.8	v25054	
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25264	
Stove oil, kerosene	4.6	3.8	13.5	0.7	1.2	v23081	
Diesel fuel oil	2,630.2	2.457.7	2,372.9	200.7	205.2	v23308	
Net sales of low sulphur	1,608.0	1,531.0	862.1	82.4	66.3	v23309	
Light fuel oil	14.7	12.9	9.0	2.3	1.9	v23536	
Heavy fuel oil	248.4	224.3	215.2	20.2	28.9	v23759	
Net sales of low sulphur	Z X	X	X	X	X	v23760	
Asphalt	225.4	218.6	194.6	7.1	7.8	v23972	
Petroleum coke (including coke from catalytic cracker)	56.7	51.3	73.9	6.2	3.8	v24125	
Lubricating oils and greases	64.2	59.8	57.0	5.0	4.5	v24291	
Still gas	J	33.0	30	0.0			
Other petroleum products	19.8	19.8	14.7	0.1	0.1	v24622	
Total refined petroleum products	6,090.0	5,521.9	5,631.3	483.0	489.9	v24843	

**Table 1-10** Domestic sales of refined petroleum products by province — Alberta

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Propane and propane mixes	342.9	314.1	612.7	30.8	97.0	v21609
Butane and butane mixes	276.3	259.1	362.7	20.4	35.9	v21806
Petro-chemical feedstocks	325.5	296.1	315.4	23.2	31.6	v21974
Naphtha specialties	13.6	12.5	12.2	1.1	1.0	v22161
Aviation gasoline	13.8	13.2	18.8	0.5	0.7	v22361
Motor gasoline	6,288.3	5,759.5	5,404.0	501.4	500.1	v22623
Premium motor gasoline	455.4	416.2	406.6	38.2	34.8	v22624
Mid-grade motor gasoline	60.6	55.2	38.5	5.7	1.7	v22625
Regular no-lead motor gasoline	5,762.6	5,278.5	4,938.8	457.5	463.6	v22626
Regular leaded motor gasoline	9.7	9.6	0.0	0.0	0.0	v22627
Retail sales of motor gasoline	5,279.0	4,835.1	4,536.6	420.9	419.8	v22628
Aviation turbo fuel, kerosene type	856.7	784.3	863.0	64.2	74.9	v25066
Aviation turbo fuel, naphtha type	9.0	8.6	3.4	0.8	0.0	v25278
Stove oil, kerosene	51.7	45.4	22.3	4.9	2.2	v23094
Diesel fuel oil	7,379.8	6,759.9	6,224.8	663.6	608.6	v23323
Net sales of low sulphur	5,778.8	5,338.7	4,883.8	458.1	431.6	v23324
Light fuel oil	37.5	32.6	25.8	4.8	3.5	v23548
Heavy fuel oil	311.2	290.1	200.4	27.6	7.6	v23773
Net sales of low sulphur	х	Х	Х	X	X	v23774
Asphalt	744.7	717.2	501.0	54.3	42.2	v23985
Petroleum coke (including coke from catalytic cracker)	155.5	134.6	212.2	9.9	23.5	v24135
Lubricating oils and greases	202.5	189.2	177.9	16.8	17.6	v24305
Still gas						
Other petroleum products	2,383.7	2,156.1	3,876.2	199.2	492.0	v24637
Total refined petroleum products	19,392.8	17,772.4	18,832.7	1,623.5	1,938.4	v24858

**Table 1-11** Domestic sales of refined petroleum products by province — British Columbia

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Propane and propane mixes	41.9	37.6	43.6	2.2	3.9	v21625	
Butane and butane mixes	8.7	7.0	2.2	2.0	0.0	v21822	
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21989	
Naphtha specialties	0.7	0.6	0.2	0.0	0.0	v22176	
Aviation gasoline	6.9	6.6	9.4	0.4	0.5	v22374	
Motor gasoline	4,539.0	4.172.3	4.279.0	359.8	374.0	v22643	
Premium motor gasoline	484.1	447.6	471.5	38.2	30.0	v22644	
Mid-grade motor gasoline	130.4	119.8	124.7	10.6	7.0	v22645	
Regular no-lead motor gasoline	3,923.6	3.604.1	3.689.8	310.9	337.0	v22646	
Regular leaded motor gasoline	1.0	0.7	0.0	0.1	0.0	v22647	
Retail sales of motor gasoline	4,148.2	3,813.0	3,910.6	328.8	341.8	v22648	
Aviation turbo fuel, kerosene type	1,617.4	1,463.1	1,412.0	147.7	122.8	v25079	
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25294	
Stove oil, kerosene	7.8	6.8	7.5	1.0	0.6	v23109	
Diesel fuel oil	3,245.4	2,972.5	3,239.2	268.7	289.4	v23339	
Net sales of low sulphur	2,502.9	2,294.4	2,396.4	193.0	128.0	v23340	
Light fuel oil	34.1	30.9	27.7	2.2	2.8	v23562	
Heavy fuel oil	503.5	483.0	436.6	17.4	40.3	v23789	
Net sales of low sulphur	Х	Х	х	Х	Х	v23790	
Asphalt	229.9	218.1	200.3	12.4	21.1	v23999	
Petroleum coke (including coke from catalytic cracker)	161.6	145.6	183.6	10.6	18.6	v24146	
Lubricating oils and greases	106.3	99.4	109.5	9.3	11.0	v24320	
Still gas	0.0	0.0	0.0	0.0	0.0	v24453	
Other petroleum products	5.4	1.4	5.2	0.0	0.2	v24652	
Total refined petroleum products	10,508.5	9,644.9	9,956.1	833.8	885.2	v24872	

**Table 1-12** Domestic sales of refined petroleum products by province — Yukon

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thou	sands of cubic me	tres		
Propane and propane mixes						
Butane and butane mixes						
Petro-chemical feedstocks						
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22188
Aviation gasoline	1.0	1.0	0.5	0.0	0.0	v22388
Motor gasoline	17.6	16.4	17.3	1.3	1.3	v22662
Premium motor gasoline	0.7	0.6	0.9	0.1	0.0	v22663
Mid-grade motor gasoline	0.1	0.1	0.1	0.0	0.0	v22664
Regular no-lead motor gasoline	16.8	15.7	16.3	1.2	1.3	v22665
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22666
Retail sales of motor gasoline	11.2	10.4	11.0	0.8	0.8	v22667
Aviation turbo fuel, kerosene type	9.5	9.1	5.1	0.2	0.2	v25090
Aviation turbo fuel, naphtha type	1.0	1.0	0.0	0.0	0.0	v25309
Stove oil, kerosene	17.6	15.4	14.9	2.4	2.1	v23123
Diesel fuel oil	56.6	52.2	48.4	6.3	4.3	v23354
Net sales of low sulphur	41.8	38.5	30.4	5.1	3.3	v23355
Light fuel oil	9.2	8.2	6.8	0.8	1.0	v23576
Heavy fuel oil	0.4	0.4	0.0	0.0	0.0	v23802
Net sales of low sulphur						
Asphalt	0.0	0.0	0.0	0.0	0.0	v24009
Petroleum coke (including coke from catalytic cracker)						
Lubricating oils and greases	0.8	0.7	35.9	0.1	0.1	v24333
Still gas						
Other petroleum products	0.0	0.0	0.0	0.0	0.0	v28543888
Total refined petroleum products	113.7	104.5	128.9	11.2	9.1	v24885

Table 1-13

Domestic sales of refined petroleum products by province — Northwest Territories

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_	thousands of cubic metres					
Propane and propane mixes	0.0	0.0	0.0	0.0	0.0	v21639
Butane and butane mixes						
Petro-chemical feedstocks						
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22198
Aviation gasoline	2.5	2.3	2.4	0.1	0.2	v22400
Motor gasoline	44.9	41.5	41.2	3.0	3.0	v22680
Premium motor gasoline	1.8	1.6	2.5	0.1	0.1	v22681
Mid-grade motor gasoline	13.6	13.1	12.8	0.5	0.4	v22682
Regular no-lead motor gasoline	29.5	26.8	25.9	2.4	2.4	v22683
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22684
Retail sales of motor gasoline	21.1	19.6	19.4	1.4	1.4	v22685
Aviation turbo fuel, kerosene type	54.8	51.6	52.0	3.6	3.3	v25101
Aviation turbo fuel, naphtha type	0.8	0.8	0.0	0.0	0.0	v25324
Stove oil, kerosene	0.7	0.5	2.0	0.0	0.2	v23135
Diesel fuel oil	191.0	182.8	169.0	10.8	14.0	v23368
Net sales of low sulphur	190.1	182.0	166.6	10.8	12.6	v23369
Light fuel oil	31.9	27.4	25.5	3.9	4.0	v23588
Heavy fuel oil	0.0	0.0	0.0	0.0	0.0	v23811
Net sales of low sulphur						
Asphalt	0.2	0.2	0.0	0.0	0.0	v24017
Petroleum coke (including coke from catalytic cracker)						
Lubricating oils and greases	1.8	1.8	1.6	0.1	0.0	v24343
Still gas						
Other petroleum products	0.0	0.0	0.0	0.0	0.0	v24671
Total refined petroleum products	328.7	309.0	293.8	21.6	24.7	v24898

Table 1-14

Domestic sales of refined petroleum products by province — Nunavut

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thou	sands of cubic me	etres		
Propane and propane mixes						
Butane and butane mixes						
Petro-chemical feedstocks						
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v760583
Aviation gasoline	0.0	0.0	0.0	0.0	0.0	v760585
Motor gasoline	10.3	10.3	0.0	0.0	0.0	v760587
Premium motor gasoline			-			
Mid-grade motor gasoline						
Regular no-lead motor gasoline	0.0	0.0	0.0	0.0	0.0	v760588
Regular leaded motor gasoline						
Retail sales of motor gasoline	_	_		_	_	_
Aviation turbo fuel, kerosene type	23.7	23.7	0.0	0.0	0.0	v760603
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v784071
Stove oil, kerosene	95.3	95.3	0.0	44.0	0.0	v760593
Diesel fuel oil	0.0	0.0	0.0	0.0	0.0	v760596
Net sales of low sulphur	0.0	0.0	0.0	0.0	0.0	v5974971
Light fuel oil	0.0	0.0	0.0	0.0	0.0	v12394669
Heavy fuel oil	0.0	0.0	0.0	0.0	0.0	V 1200 1000
Net sales of low sulphur	•	•	•	•	•	•
Asphalt	0.0	0.0	0.0	0.0	0.0	v20169712
Petroleum coke (including coke from catalytic cracker)	0.0	0.0	0.0	0.0	0.0	120100112
Lubricating oils and greases	0.0	0.0	0.0	0.0	0.0	v3723488
Still gas	0.0	0.0	0.0	0.0	0.0	10.20400
Other petroleum products						
Total refined petroleum products	129.4	129.4	0.0	44.0	0.0	v760600

Table 2-1 Supply and disposition of petroleum products, Canada — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thousa	nds of cubic metres			
Refinery supply of crude oil						
Total domestic crude receipts	57,495.0	52,245.5	54,373.8	4,524.5	5,332.0	v21137
Receipts of Western Canada crude Receipts of Eastern Canada crude	51,032.3 6,462.7	46,330.0 5,915.5	49,265.1 5,108.8	4,111.1 413.3	5,087.0 245.0	v21106 v21125
Total crude imports	39,416.3	36,672.0	38,652.7	3,558.0	4,079.1	v21107
OPEC	21,294.4	19,682.4	20,219.6	2,218.1	1,607.5	
Iran	0.0	0.0	0.0	0.0	0.0	v21109
Iraq Ecuador	1,666.6 0.0	1,666.6 0.0	4,369.0 135.7	705.9 0.0	574.1 0.0	v21110 v2828470
Saudi Arabia	4,223.2	3,879.7	3,268.4	334.3	258.9	v2020470
Algeria	7,491.4	6,735.4	7,519.2	713.9	484.9	v21108
Venezuela	546.3	546.3	357.7	0.0	0.0	v21120
Nigeria	3,277.6	3,167.2	2,704.0	151.6	289.6	v21114
Kuwait	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v21111 v21112
Libya United Arab Emirates	0.0	0.0	0.0	0.0	0.0	v21112
Qatar	0.0	0.0	0.0	0.0	0.0	v1275603
Angola	4,089.3	3,687.2	1,865.6	312.4	0.0	v1275574
North Sea	6,850.2	6,493.5	4,107.5	361.0	438.6	
United Kingdom	2,277.7	2,277.7	1,443.3	203.0	0.0	v21118
Norway	4,572.5	4,215.8	2,664.2	157.9	438.6	v21115
North America	1,641.0	1,603.8	2,015.1	100.6	452.6	
Mexico	1,187.8	1,187.8	1,295.8	49.9	108.8	v21113
United States	453.2	416.0	719.3	50.6	343.8	v21119
Other countries	9,630.6	8,892.3	12,310.4	878.3	1,580.4	
Grand total receipts of crude oil and equivalent	96,911.3	88,917.5	93,026.5	8,082.4	9,411.2	v21122
Received by pipeline	63,204.8	56,712.3	57,148.3	4,911.4	5,788.5	v21123
Received by other means	33,706.4	32,205.3	35,878.2	3,171.0	3,622.7	v21124
Crude oil opening inventories	3,264.4	3,264.4	2,630.9	2,845.9	2,752.8	v21128
Crude oil closing inventories	2,630.9	3,064.1	3,146.4	3,064.1	3,146.4	v21129
Losses and adjustments	75.8	73.0	108.5	4.1	3.2	v21130
Total crude and equivalent charged	97,469.0	89,044.8	92,338.3	7,860.2	9,014.4	v21131
Feedstock charged						
Conventional crude oil (light) charged	60,837.8	55,406.1	61,132.1	4,921.3	5,691.5	v21132
Conventional crude oil (heavy) charged Synthetic crude oil (light) charged	12,820.7 21,857.5	11,989.3 19,921.7	10,995.4 18,722.1	1,061.5 1,705.6	1,084.0 2,074.8	v21133 v21134
Crude bitumen charged	1,741.1	1,544.4	1,374.0	1,703.0	164.1	v21135
Condensates and pentanes plus charged	211.9	183.2	114.8	22.9	0.0	v21136
Total other materials charged as feedstocks	8,366.7	7,587.5	6,403.8	647.6	608.9	v21397
Crude tops used in operations	350.1	306.8	295.0	64.1	39.5	v21400
Crude bottoms used in operations	224.2	213.3	44.9	12.7	0.0	v21401
Liquefied petroleum gases used in operations Natural gas used in operations	3,161.2 978.6	2,822.8 894.8	2,710.6 597.9	212.9 66.0	214.0 51.8	v21402 v21403
Lubricating oils and lubricating base stock used	970.0	034.0	391.9	00.0	31.0	VZ 1403
in operations to be reprocessed	206.4	187.2	500.4	27.9	54.3	v21398
Other feedstocks used in operations	3,446.2	3,162.6	2,255.0	264.1	249.3	v21399
Total feedstocks charged	105,835.7	96,632.3	98,742.1	8,507.8	9,623.3	v21404
Refinery losses	-5,044.1	-4,478.7	-3,721.4	-467.3	-383.2	v24476
Total, all products						

Table 2-1 – continued

Supply and disposition of petroleum products, Canada — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Transfers to refinery feedstocks	8,366.7	7,587.5	6,403.8	647.6	608.9	v24731	
Inter-provincial transfers in	25,955.0	24,243.3	23,901.8	1,865.9	2,403.2	v24732	
Inter-provincial transfers out	25,955.0	24,243.3	23,901.8	1,865.9	2,403.2	v24733	
Receipts from other reporting companies	66,664.1	61,838.9	42,882.2	4,749.1	3,219.8	v24734	
Receipts from non-reporting companies	7,863.7	7,173.7	20,158.3	639.3	2,026.3	v24735	
Imports	17,751.5	16,128.9	11,958.8	2,107.5	793.0	v24736	
Opening inventory	8,665.2	8,665.2	8,935.8	8,562.6	8,837.0	v24723	
Closing inventory	8,935.8	8,403.5	8,561.8	8,403.5	8,561.8	v24724	
Deliveries to other reporting companies	57,112.9	52,903.7	38,911.5	4,502.3	2,792.6	v24725	
Exports	22,606.9	20,715.2	24,464.7	2,030.5	2,524.6	v24726	
Losses and adjustments	-44.3	-37.2	-29.4	85.9	-45.3	v24727	
Own consumption	6,949.3	6,384.2	6,673.0	548.7	780.9	v24728	
Domestic sales	107,873.9	98,937.7	101,413.2	8,815.2	9,659.1	v24729	

Table 2-2
Supply and disposition of petroleum products, Canada — Propane and propane mixes

	Year	Year-to-date	Year-to-date	November	November	Vector
	2011	2011	2012	2011	2012	number
		thousar	nds of cubic metres	i		
Refinery production	1,770.8	1,630.2	1,603.7	133.1	123.7	v21480
Inter-product transfers	152.2	106.9	273.6	38.9	56.3	v21489
Portions transferred to petro-chemicals	0.0	0.0	0.0	0.0	0.0	v21491
Net production	1,923.0	1,737.1	1,877.4	171.9	180.0	
Transfers to refinery feedstocks	707.6	620.1	1,306.3	18.3	114.4	v21490
Inter-provincial transfers in	68.9	61.3	96.2	6.7	10.0	v21492
Inter-provincial transfers out	68.9	61.3	96.2	6.7	10.0	v21493
Receipts from other reporting companies	131.7	127.8	43.8	4.3	5.4	v21494
Receipts from non-reporting companies	372.4	360.2	1,091.8	17.2	254.1	v21495
Imports	470.5	410.7	870.7	4.6	0.0	v21496
Opening inventory	45.5	45.5	146.6	189.7	183.9	v21481
Closing inventory	146.6	177.4	197.1	177.4	197.1	v21482
Deliveries to other reporting companies	216.9	162.8	145.3	43.0	52.6	v21483
Exports	795.1	735.9	769.9	65.1	57.1	v21484
Losses and adjustments	0.9	0.4	12.0	0.1	-0.7	v21485
Own consumption	17.5	16.0	38.0	1.2	6.8	v21486
Domestic sales	1,058.6	968.8	1,561.7	82.7	196.3	v21487

Table 2-3 Supply and disposition of petroleum products, Canada — Butane and butane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Portions transferred to petro-chemicals Net production	<b>1,451.1</b> -820.2 0.0 <b>631.0</b>	<b>1,367.4</b> -713.5 0.0 <b>653.9</b>	<b>1,097.1</b> -762.3 0.0 <b>334.8</b>	<b>71.9</b> -71.4 0.0 <b>0.5</b>	<b>44.5</b> -49.5 0.0 <b>-5.0</b>	<b>v21688</b> v21697 v21699
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	2,453.6 17.4 17.4 427.6 2,166.5 247.6 167.2 131.3 8.8 33.1 -11.2 86.3	2,202.7 16.2 16.2 379.6 1,984.5 191.0 167.2 152.5 8.8 33.1 -7.8 85.7	1,404.3 84.8 84.8 350.2 1,869.1 272.1 131.3 361.2 2.3 65.4 -5.7 211.2	194.7 1.3 1.3 42.5 161.8 13.2 170.0 152.5 0.1 0.0 1.0	99.6 6.0 14.7 133.4 67.2 395.1 361.2 0.0 10.8 1.3	v21698 v21700 v21701 v21702 v21703 v21704 v21689 v21690 v21691 v21692 v21693 v21694
Domestic sales	938.0	901.2	918.7	39.2	50.1	v21695

Supply and disposition of petroleum products, Canada — Petro-chemical feedstocks

	Year	Year-to-date	Year-to-date	November	November	Vector	
	2011	2011	2012	2011	2012	number	
	thousands of cubic metres						
Refinery production	<b>4,554.5</b>	<b>4,064.2</b>	<b>4,344.0</b>	<b>268.0</b>	<b>350.9</b> 6.9 0.0 <b>357.8</b>	<b>v21880</b>	
Inter-product transfers	139.9	99.0	68.7	18.0		v21888	
Backflow to refinery of energy by-products	0.0	0.0	0.0	0.0		v21890	
Net production	<b>4,694.3</b>	<b>4,163.2</b>	<b>4,412.8</b>	<b>286.0</b>			
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	337.2	317.3	139.0	25.6	0.2	v21889	
	145.3	137.4	145.4	10.7	3.1	v21891	
	145.3	137.4	145.4	10.7	3.1	v21892	
	232.0	221.2	207.3	30.1	13.1	v21893	
	581.1	539.6	1,211.1	70.4	146.1	v21894	
	81.1	75.6	30.5	7.0	0.0	v21895	
	196.2	196.2	250.0	252.4	220.2	v21881	
	250.0	252.2	171.5	252.2	171.5	v21882	
	178.8	129.9	206.6	12.2	27.6	v21883	
	586.4	543.0	651.0	102.5	106.1	v21884	
	-11.5	-13.7	8.8	1.1	-0.6	v21885	
	54.8	16.5	35.6	2.2	3.1	v21886	
Domestic sales	4,389.0	3,950.5	4,899.0	250.1	429.3	v21887	

Table 2-5
Supply and disposition of petroleum products, Canada — Naphtha specialties

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>72.7</b> 0.4 <b>73.1</b>	<b>66.6</b> 0.4 <b>67.0</b>	<b>88.5</b> 0.1 <b>88.6</b>	<b>4.3</b> 0.0 <b>4.3</b>	<b>7.3</b> 0.0 <b>7.3</b>	<b>v22036</b> v22044 
Transfers to refinery feedstocks	40.2	40.2	14.4	4.2	0.4	v22045
Inter-provincial transfers in	4.6	4.5	3.4	0.2	0.0	v22046
Inter-provincial transfers out	4.6	4.5	3.4	0.2	0.0	v22047
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v22048
Receipts from non-reporting companies	14.2	13.8	11.6	0.3	7.3	v22049
Imports	25.2	25.2	0.0	4.7	0.0	v22050
Opening inventory	15.8	15.8	17.2	15.4	13.6	v22037
Closing inventory	17.2	15.1	21.9	15.1	21.9	v22038
Deliveries to other reporting companies	0.1	0.1	2.3	0.0	0.0	v22039
Exports	6.1	6.1	0.0	0.0	0.0	v22040
Losses and adjustments	0.0	0.0	1.6	-0.1	0.1	v22041
Own consumption	0.0	0.0	8.0	0.0	0.0	v22042
Domestic sales	64.6	60.3	69.4	5.5	5.9	v22043

Table 2-6
Supply and disposition of petroleum products, Canada — Aviation gasoline

	Year	Year-to-date	Year-to-date	November	November	Vector
	2011	2011	2012	2011	2012	number
_	thousands of cubic metres					
Refinery production	<b>49.9</b>	<b>46.2</b>	<b>42.8</b>	3.9	<b>0.3</b>	<b>v22245</b>
Inter-product transfers	-0.5	-0.4	-0.1	0.0	0.0	v22253
Net production	<b>49.5</b>	<b>45.7</b>	<b>42.8</b>	3.9	<b>0.3</b>	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22254
Inter-provincial transfers in	46.7	43.5	46.6	3.1	2.1	v22255
Inter-provincial transfers out	46.7	43.5	46.6	3.1	2.1	v22256
Receipts from other reporting companies Receipts from non-reporting companies Imports	103.5	99.4	44.6	2.8	2.4	v22257
	0.0	0.0	59.2	0.0	2.0	v22258
	0.0	0.0	3.5	0.0	0.0	v22259
Opening inventory	18.2	18.2	22.5	20.8	21.7	v22246
Closing inventory	22.5	20.7	19.3	20.7	19.3	v22247
Deliveries to other reporting companies	76.4	73.1	57.6	3.4	3.0	v22248
Exports	8.4	7.9	3.0	0.6	0.0	v22249
Losses and adjustments	0.9	0.9	-0.3	0.0	-0.1	v22250
Own consumption  Domestic sales	0.0	0.0	0.3	0.0	0.0	v22251
	<b>62.9</b>	<b>60.7</b>	<b>92.7</b>	<b>2.8</b>	<b>4.3</b>	<b>v22252</b>

Table 2-7 Supply and disposition of petroleum products, Canada — Motor gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres			
Refinery production	38,894.0	35,537.7	36,289.8	3,234.3	3,399.0	v22448
Inter-product transfers Net production	1,614.3 <b>40,508.3</b>	1,419.2 <b>36,956.8</b>	984.6 <b>37,274.4</b>	149.7 <b>3,383.9</b>	128.8 <b>3,527.9</b>	v22461 
Transfers to refinery feedstocks	18.6	16.2	55.7	2.3	0.0	v22462
Inter-provincial transfers in	11,119.5	10,360.2	10,442.5	773.6	1,155.9	v22463
Inter-provincial transfers out	11,119.5	10,360.2	10,442.5	773.6	1,155.9	v22464
Receipts from other reporting companies	37,527.5	34,894.3	24,068.9	2,585.1	1,858.9	v22465
Receipts from non-reporting companies	105.8	93.3	5,922.6	5.7	385.6	v22466
Imports	5,566.9	5,171.3	3,603.8	693.3	62.8	v22467
Opening inventory	3,049.5	3,049.5	3,020.7	3,017.0	3,004.5	v22449
Closing inventory	3,020.7	3,007.5	2,848.7	3,007.5	2,848.7	v22450
Deliveries to other reporting companies	31,347.9	29,066.9	21,579.5	2,425.7	1,437.6	v22451
Exports	7,591.3	7.045.3	7,138.5	577.3	706.3	v22452
Losses and adjustments	217.3	243.7	-35.4	50.3	-27.1	v22453
Own consumption	7.1	7.1	1.0	0.1	0.0	v22454
Domestic sales	44,554.9	40,778.3	42,302.5	3,621.8	3,874.2	v22455
Premium motor gasoline	3,384.7	3,086.6	3,452.3	288.2	264.5	v22456
Mid-grade motor gasoline	738.9	640.6	597.3	103.0	84.2	v22457
Regular no-lead motor gasoline	40,351.9	36,972.7	37,651.9	3,229.5	3,525.5	v22458
Regular leaded motor gasoline	79.4	78.4	192.1	1.2	0.0	v22459
Retail sales of motor gasoline	39,744.9	36,376.9	37,728.0	3,230.4	3,454.9	v22460

Table 2-8 Supply and disposition of petroleum products, Canada — Aviation turbo fuel, kerosene type

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>4,056.8</b> -188.0 <b>3,868.8</b>	<b>3,757.4</b> -162.2 <b>3,595.2</b>	4,349.5 -71.7 4,277.7	<b>244.0</b> -18.6 <b>225.4</b>	<b>310.1</b> -7.9 <b>302.2</b>	<b>v24948</b> v24956
Transfers to refinery feedstocks	0.7	0.7	24.2	0.0	0.0	v24957
Inter-provincial transfers in	1,047.0	990.0	885.2	69.0	102.5	v24958
Inter-provincial transfers out	1,047.0	990.0	885.2	69.0	102.5	v24959
Receipts from other reporting companies	1,821.1	1,706.1	1,032.6	106.7	61.9	v24960
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports	3,633.6	3,212.7	2,138.5	384.3	302.4	v24961
	324.8	324.8	349.8	334.6	383.7	v24949
	349.8	329.9	347.7	329.9	347.7	v24950
	1,466.2	1,353.1	1,321.5	101.0	99.1	v24951
	307.9	305.8	542.8	2.1	58.7	v24952
Losses and adjustments Own consumption  Domestic sales	39.8	19.0	-15.5	0.8	-5.6	v24953
	276.1	276.1	32.5	0.0	5.0	v24954
	<b>7,218.5</b>	<b>6,564.9</b>	<b>6,552.2</b>	<b>617.3</b>	<b>668.0</b>	<b>v24955</b>

Table 2-9
Supply and disposition of petroleum products, Canada — Aviation turbo fuel, naphtha type

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thousar	nds of cubic metres			
Refinery production	15.3	13.2	<b>39.0</b>	<b>0.0</b>	0.0	<b>v25147</b>
Inter-product transfers	-4.7	-2.6	2.1	-0.1	0.0	v25156
Net production	10.6	10.6	<b>41.1</b>	<b>-0.1</b>	0.0	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25157
Inter-provincial transfers in	0.8	0.8	0.0	0.0	0.0	v25159
Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies	0.8 2.3	0.8 2.3	0.0 0.0	0.0 0.0	0.0 0.0	v25160 v25161
Imports Opening inventory	2.3	2.1	0.0	0.1	0.0	v25162
	3.3	3.3	1.6	2.9	0.0	v25148
Closing inventory Deliveries to other reporting companies Exports	1.6	2.0	0.0	2.0	0.0	v25149
	5.1	5.1	0.0	0.0	0.0	v25150
	0.0	0.0	0.0	0.0	0.0	v25151
Losses and adjustments Own consumption	2.5	2.5	0.0	0.0	0.0	v25152
	0.0	0.0	39.2	0.0	0.0	v25153
Domestic sales	12.3	11.7	3.4	0.9	0.0	v25154

Table 2-10
Supply and disposition of petroleum products, Canada — Stove oil, kerosene

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>578.0</b> -239.6 <b>338.4</b>	<b>558.3</b> -257.4 <b>300.9</b>	<b>175.3</b> 87.6 <b>262.9</b>	<b>21.6</b> 20.3 <b>42.0</b>	30.1 4.7 34.9	<b>v22966</b> v22974
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22975
Inter-provincial transfers in	12.4	11.6	19.9	1.2	1.7	v22976
Inter-provincial transfers out	12.4	11.6	19.9	1.2	1.7	v22977
Receipts from other reporting companies	190.9	169.5	119.9	14.5	5.5	v22978
Receipts from non-reporting companies	0.2	0.2	21.0	0.0	8.1	v22979
Imports	412.9	411.8	215.7	90.5	24.5	v22980
Opening inventory	66.9	66.9	28.2	25.6	29.9	v22967
Closing inventory	28.2	28.1	24.7	28.1	24.7	v22968
Deliveries to other reporting companies	177.7	169.7	51.2	8.2	5.2	v22969
Exports	7.6	7.6	3.2	1.0	0.8	v22970
Losses and adjustments	7.5	7.0	-1.2	0.5	0.0	v22971
Own consumption	0.0	0.0	1.2	0.0	0.1	v22972
Domestic sales	788.5	737.2	568.7	134.6	72.1	v22973

**Table 2-11** Supply and disposition of petroleum products, Canada — Diesel fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>26,466.4</b> 1,664.1 <b>28,130.5</b>	<b>23,984.1</b> 1,603.8 <b>25,587.9</b>	<b>26,370.9</b> 814.6 <b>27,185.4</b>	<b>2,318.5</b> 17.3 <b>2,335.8</b>	<b>2,740.1</b> 57.5 <b>2,797.7</b>	<b>v23183</b> v23192 
Transfers to refinery feedstocks	88.3	87.7	32.4	3.8	0.0	v23193
Inter-provincial transfers in	7,624.3	7,107.2	7,727.3	562.5	718.3	v23194
Inter-provincial transfers out	7,624.3	7,107.2	7,727.3	562.5	718.3	v23195
Receipts from other reporting companies	21,865.0	20,190.2	14,110.7	1,739.7	1,021.5	v23196
Receipts from non-reporting companies	662.3	651.8	2,175.6	20.8	100.4	v23197
Imports	1,945.5	1,671.8	849.9	442.2	28.4	v23198
Opening inventory	2,168.9	2,168.9	2,550.0	2,059.7	2,148.1	v23184
Closing inventory	2,550.0	2,022.4	2,175.6	2,022.4	2,175.6	v23185
Deliveries to other reporting companies	18,544.7	17,203.7	12,538.4	1,461.1	902.3	v23186
Exports	3,696.8	3,428.7	4,590.2	417.7	388.2	v23187
Losses and adjustments	-143.7	-162.5	-91.0	-13.9	-7.3	v23188
Own consumption	6.4	6.4	21.0	0.2	0.0	v23189
Domestic sales	30,029.6	27,684.3	27,605.0	2,707.0	2,637.1	v23190
Net sales of low sulphur	25,222.1	23,315.2	22,368.2	2,181.3	1,840.6	v23191

**Table 2-12** Supply and disposition of petroleum products, Canada — Light fuel oil

	Year	Year-to-date	Year-to-date	November	November	Vector
	2011	2011	2012	2011	2012	number
	thousands of cubic metres					
Refinery production	<b>8,621.8</b>	<b>7,917.6</b>	<b>6,786.5</b>	<b>703.6</b>	<b>623.7</b>	<b>v23421</b>
Inter-product transfers	-1,206.1	-1,177.3	-1,057.6	-1.5	-75.4	v23429
Net production	<b>7,415.7</b>	<b>6,740.3</b>	<b>5,728.9</b>	<b>702.1</b>	<b>548.3</b>	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	2.5	2.5	0.0	0.0	0.0	v23430
	2,275.6	2,155.2	1,562.1	209.2	157.7	v23431
	2,275.6	2,155.2	1,562.1	209.2	157.7	v23432
	2,548.4	2,335.3	1,795.6	148.4	131.3	v23433
	0.5	0.5	430.9	0.0	95.9	v23434
	5.3	4.8	4,7	0.8	0.2	v23435
	491.0	491.0	329.8	343.2	404.6	v23422
	329.8	340.5	430.7	340.5	430.7	v23423
	2,721.5	2,492.8	1,612.8	279.3	159.3	v23424
	3,668.3	3,306.1	3,685.9	245.3	347.1	v23425
	352.6	355.1	22.5	47.2	0.2	v23426
	20.3	12.7	37.6	2.0	1.9	v23427
Domestic sales	3,365.8	3,061.9	2,500.4	280.2	241.0	v23428

Table 2-13
Supply and disposition of petroleum products, Canada — Heavy fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres	i		
Refinery production Inter-product transfers Net production	<b>6,956.7</b> 76.6 <b>7,033.3</b>	<b>6,282.5</b> 64.2 <b>6,346.7</b>	<b>6,925.5</b> -225.6 <b>6,699.9</b>	<b>638.4</b> -12.2 <b>626.2</b>	<b>689.6</b> -40.0 <b>649.6</b>	<b>v23636</b> v23645
Transfers to refinery feedstocks	4.4	3.5	5.1	2.6	1.2	v23646
Inter-provincial transfers in	1,067.4	967.3	673.2	83.6	80.7	v23647
Inter-provincial transfers out	1,067.4	967.3	673.2	83.6	80.7	v23648
Receipts from other reporting companies	399.2	354.5	274.6	30.1	26.4	v23649
Receipts from non-reporting companies	521.6	430.7	472.3	77.5	7.9	v23650
Imports	482.1	470.9	592.2	13.5	85.9	v23651
Opening inventory	525.7	525.7	459.0	502.9	584.4	v23637
Closing inventory	459.0	501.8	469.4	501.8	469.4	v23638
Deliveries to other reporting companies	310.3	305.9	102.4	0.0	0.0	v23639
Exports	3,077.2	2,727.6	3,611.2	349.2	413.0	v23640
Losses and adjustments	-34.2	-34.4	6.2	-1.3	-0.9	v23641
Own consumption	272.3	244.1	201.0	32.0	24.4	v23642
Domestic sales	4,873.1	4,380.2	4,102.5	365.9	447.1	v23643
Net sales of low sulphur	х	х	х	x	x	v23644

Table 2-14
Supply and disposition of petroleum products, Canada — Asphalt

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers	<b>4,201.3</b> -6.5	<b>3,945.8</b> -6.1	<b>4,067.4</b> 94.5	<b>307.5</b> -0.1	<b>340.4</b> -11.0	<b>v23861</b> v23869
Inter-provincial transfers in	491.8	472.2	476.3	25.6	30.6	v23870
Inter-provincial transfers out	491.8	472.2	476.3	25.6	30.6	v23871
Receipts from other reporting companies	257.2	255.7	44.0	0.7	0.5	v23872
Receipts from non-reporting companies	0.0	0.0	123.9	0.0	21.9	v23873
Imports	1,037.5	1,001.5	6.7	70.3	0.6	v23874
Opening inventory	290.9	290.9	263.5	248.5	306.3	v23862
Closing inventory	263.5	281.2	327.7	281.2	327.7	v23863
Deliveries to other reporting companies	76.5	76.3	19.6	0.7	0.5	v23864
Exports	1,206.4	1,110.4	1,280.5	71.6	113.5	v23865
Losses and adjustments	39.1	39.3	44.2	0.3	-5.7	v23866
Own consumption	69.7	69.7	0.0	69.7	0.0	v23867
Domestic sales	4,125.2	3,910.9	2,928.0	203.5	222.6	v23868

**Table 2-15** Supply and disposition of petroleum products, Canada — Petroleum coke (including coke from catalytic cracker)

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers	<b>1,328.6</b> 1.4	<b>1,217.6</b> 1.4	<b>1,134.6</b> 0.7	<b>99.3</b> 0.0	<b>116.7</b> 0.0	<b>v24061</b> v24069
Inter-provincial transfers in	5.1	5.1	25.0	0.0	4.4	v24070
Inter-provincial transfers out	5.1	5.1	25.0	0.0	4.4	v24071
Receipts from other reporting companies	0.5	0.5	0.0	0.0	0.0	v24072
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v24073
Imports	1,884.6	1,747.6	1,374.1	144.6	96.6	v24074
Opening inventory	25.8	25.8	46.8	40.4	21.9	v24062
Closing inventory	46.8	43.5	22.2	43.5	22.2	v24063
Deliveries to other reporting companies	1.7	1.7	0.0	0.0	0.0	v24064
Exports	107.2	100.2	77.9	7.4	8.7	v24065
Losses and adjustments	-7.8	-7.7	23.4	-1.3	1.0	v24066
Own consumption	807.8	747.4	605.6	62.8	60.4	v24067
Domestic sales	2,285.1	2,107.7	1,827.0	172.0	142.7	v24068

**Table 2-16** Supply and disposition of petroleum products, Canada — Lubricating oils and greases

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers	<b>1,174.2</b> -252.7	<b>1,071.2</b> -209.6	<b>1,206.2</b> -38.0	<b>110.5</b> -35.9	<b>124.8</b> -2.1	<b>v24174</b> v24182
Transfers to refinery feedstocks	206.4	187.2	464.9	27.9	70.0	v24183
Inter-provincial transfers in	587.0	558.2	391.2	47.6	31.7	v24184
Inter-provincial transfers out	587.0	558.2	391.2	47.6	31.7	v24185
Receipts from other reporting companies	179.9	173.2	72.7	10.2	9.6	v24186
Receipts from non-reporting companies	362.5	339.8	430.5	14.6	35.1	v24187
Imports	661.6	593.5	508.3	96.1	49.7	v24188
Opening inventory	289.9	289.9	260.7	243.7	239.8	v24175
Closing inventory	260.7	252.6	236.0	252.6	236.0	v24176
Deliveries to other reporting companies	111.8	109.9	46.7	2.1	0.0	v24177
Exports	769.9	716.1	653.3	61.4	54.7	v24178
Losses and adjustments	-36.0	-36.4	15.2	-0.3	-0.1	v24179
Own consumption	1.7	1.6	3.3	0.0	0.3	v24180
Domestic sales	1,077.5	1,003.7	1,020.9	95.6	96.2	v24181

Table 2-17
Supply and disposition of petroleum products, Canada — Still gas

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers	<b>4,924.6</b> 0.0	<b>4,504.5</b> 0.0	<b>3,890.8</b> 0.0	<b>371.7</b> 0.0	<b>381.6</b> 0.0	<b>v24394</b> v24400
Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Losses and adjustments Own consumption	0.0 0.0 0.0 0.0 0.0 0.0 0.0 4,924.6	0.0 0.0 0.0 0.0 0.0 0.0 0.0 4,504.5	0.0 0.0 0.0 0.0 0.0 0.0 0.0 3,890.8	0.0 0.0 0.0 0.0 0.0 0.0 0.0 371.7	0.0 0.0 0.0 0.0 0.0 0.0 0.0 381.6	v24401 v24402 v24403 v24395 v24396 v24397 v24398
Domestic sales	0.0	0.0	0.0	0.0	0.0	v24399

Table 2-18
Supply and disposition of petroleum products, Canada — Other petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres	i		
Refinery production Inter-product transfers	<b>5,763.0</b> -930.7	<b>5,146.4</b> -765.5	<b>4,051.9</b> -171.3	<b>444.5</b> -104.3	<b>723.6</b> -68.3	<b>v24506</b> v24514
inter-product transfers	-930.7	-705.5	-171.3	-104.3	-00.3	V24314
Transfers to refinery feedstocks	4,507.1	4,109.3	2,957.6	368.3	323.2	v24515
Inter-provincial transfers in	1,441.3	1,352.6	1,322.6	71.5	98.4	v24516
Inter-provincial transfers out	1,441.3	1,352.6	1,322.6	71.5	98.4	v24517
Receipts from other reporting companies	977.3	929.2	717.3	33.9	68.7	v24518
Receipts from non-reporting companies	3,062.8	2,745.4	5,332.0	270.9	705.8	v24519
Imports	1,294.7	1,138.4	1,488.3	142.3	74.8	v24520
Opening inventory	985.7	985.7	1,058.1	1,095.7	879.2	v24507
Closing inventory	1,058.1	975.9	908.2	975.9	908.2	v24508
Deliveries to other reporting companies	1,868.4	1,743.8	1,225.3	165.5	105.4	v24509
Exports	744.9	641.3	1,391.9	129.3	259.5	v24510
Losses and adjustments	-460.5	-442.6	-14.1	1.3	0.2	v24511
Own consumption	404.7	396.4	1,546.7	6.5	214.8	v24512
Domestic sales	3,030.3	2,755.4	4,460.8	236.3	572.3	v24513

Table 3-1 Supply and disposition of petroleum products, Atlantic provinces — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thousa	nds of cubic metres			
Refinery supply of crude oil						
Total domestic crude receipts	5,002.9	4,462.1	4,079.3	407.0	242.2	v21347
Receipts of Western Canada crude Receipts of Eastern Canada crude	x x	x x	x x	x x	x x	v21317 v21335
Total crude imports	18,852.3	17,898.3	19,753.2	1,783.2	2,107.9	v21318
OPEC Iran Iraq Ecuador Saudi Arabia Algeria	<b>11,238.6</b> 0.0 1,666.6 0.0 4,223.2 309.5	10,689.4 0.0 1,666.6 0.0 3,879.7 309.5	11,495.2 0.0 4,369.0 0.0 3,268.4 0.0	1,287.2 0.0 705.9 0.0 334.3 0.0	1,080.9 0.0 574.1 0.0 258.9 0.0	v21320 v21321 v5974970 v21327 v21319
Venezuela Nigeria	546.3 2,842.7	546.3 2,732.3	357.7 2,442.8	0.0 151.6	0.0 247.9	v21330 v21325
Kuwait Libya United Arab Emirates Qatar Angola	0.0 0.0 0.0 0.0 1,650.3	0.0 0.0 0.0 0.0 1,555.0	0.0 0.0 0.0 0.0 	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	v21322 v21323 v21328 v1275577
North Sea United Kingdom Norway	<b>2,885.9</b> 487.9 2,398.0	<b>2,885.9</b> 487.9 2,398.0	<b>1,785.5</b> 502.5 1,283.0	<b>116.5</b> 116.5 0.0	<b>147.6</b> 0.0 147.6	v21329 v21326
North America Mexico United States	<b>0.0</b> 0.0	<b>0.0</b> 0.0	<b>0.0</b> 0.0	<b>0.0</b> 0.0	<b>0.0</b> 0.0	v21324
Other countries	4,727.8	4,323.0	6,472.4	379.5	879.4	
Grand total receipts of crude oil and equivalent	23,855.2	22,360.4	23,832.4	2,190.2	2,350.1	v21332
Received by pipeline Received by other means	0.0 23,855.2	0.0 22,360.4	0.0 23,832.4	0.0 2,190.2	0.0 2,350.1	v21333 v21334
Crude oil opening inventories Crude oil closing inventories Losses and adjustments	1,069.3 766.5 0.0	1,069.3 1,112.9 0.0	766.5 953.8 -0.2	884.7 1,112.9 0.0	751.5 953.8 0.0	v21338 v21339 v21340
Total crude and equivalent charged	24,158.1	22,316.9	23,641.5	1,962.0	2,147.8	v21341
Feedstock charged						
Conventional crude oil (light) charged Conventional crude oil (heavy) charged Synthetic crude oil (light) charged Crude bitumen charged Condensates and pentanes plus charged	24,000.7 157.3 0.0 0.0 0.0	22,163.5 153.4 0.0 0.0 0.0	23,421.6 219.8 0.0 0.0 0.0	1,937.0 25.0 0.0 0.0 0.0	2,145.5 2.3 0.0 0.0 0.0	v21342 v21343 v21344 v21345 v21346
Total other materials charged as feedstocks	617.6	547.3	493.4	87.7	61.7	v21457
Crude tops used in operations Crude bottoms used in operations Liquefied petroleum gases used in operations Natural gas used in operations Lubricating oils and lubricating base stock used in operations to be reprocessed Other feedstocks used in operations	331.4 72.5 24.9	290.5 71.9 17.1 0.0 167.8	286.1 23.0 19.9 0.0 164.4	61.8 3.8 1.8	39.5 0.0 0.0	v21460 v21461 v21462 · · · · · · · · · · · · · · · · · · ·
Total feedstocks charged	24,775.6	22,864.2	24,134.9	2,049.7	2,209.6	v21463
Refinery losses	-1,195.8	-1,102.7	-734.8	-92.1	-107.2	v24500
Total, all products						
Refinery production	25,971.5	23,966.9	24,869.7	2,000.8	2,316.7	v24905

Table 3-1 – continued

Supply and disposition of petroleum products, Atlantic provinces — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Transfers to refinery feedstocks	617.6	547.3	493.4	49.0	61.7	v24914	
Inter-provincial transfers in	3,588.7	3,364.1	3,186.2	303.1	305.8	v24915	
Inter-provincial transfers out	4,555.7	4,282.6	3,917.9	337.3	341.6	v24916	
Receipts from other reporting companies	5,225.0	4,781.2	4,330.7	394.6	397.7	v24917	
Receipts from non-reporting companies	513.6	451.6	605.5	7.4	74.2	v24918	
Imports	2,956.2	2,731.8	1,806.9	405.2	158.0	v24919	
Opening inventory	1,231.8	1,231.8	1,029.4	1,094.8	1,367.2	v24906	
Closing inventory	1,029.4	1,116.8	1,266.8	1,207.7	1,266.8	v24907	
Deliveries to other reporting companies	4,600.8	4,211.1	3,846.3	390.5	356.8	v24908	
Exports	13,892.6	12,780.2	14,855.3	1,283.1	1,494.8	v24909	
Losses and adjustments	594.0	625.8	2.7	30.7	-34.0	v24910	
Own consumption	1,809.2	1,648.1	1,665.2	150.8	203.6	v24911	
Domestic sales	12,387.4	11,315.3	9,780.7	756.7	928.1	v24912	

Table 3-2
Supply and disposition of petroleum products, Atlantic provinces — Propane and propane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thousa	nds of cubic metres	i		
Refinery production	728.8	675.1	631.3	55.0	57.7	v21642
Inter-product transfers	0.5	0.5	-23.5	0.0	0.0	v21651
Portions transferred to petro-chemicals Net production	729.3	675.6	607.9	55.0	57.7	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v21652
Inter-provincial transfers in	36.4	32.0	33.5	3.9	4.3	v21653
Inter-provincial transfers out	62.6	54.9	64.5	6.7	7.4	v21654
Receipts from other reporting companies	22.0	19.8	8.1	2.5	0.0	v21655
Receipts from non-reporting companies	0.3	0.3	44.1	0.0	4.5	v21656
Imports	0.0	0.0	0.0	0.0	0.0	v21657
Opening inventory	3.3	3.3	5.7	9.2	3.4	v21643
Closing inventory	5.7	6.2	1.8	6.2	1.8	v21644
Deliveries to other reporting companies	28.3	25.1	32.3	3.2	3.8	v21645
Exports	590.0	550.8	496.2	44.5	45.8	v21646
Losses and adjustments	12.3	11.8	-3.6	0.2	0.0	v21647
Own consumption	5.5	5.5	0.6	0.0	0.0	v21648
Domestic sales	86.9	76.6	107.5	9.6	11.0	v21649

Table 3-3 Supply and disposition of petroleum products, Atlantic provinces — Butane and butane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thousa	nds of cubic metres	i		
Refinery production	x	x	x	x	x	v21834
Inter-product transfers	X	X	X	X	Х	v21843
Portions transferred to petro-chemicals			•	•	•	
Net production	x	х	х	х	x	
Transfers to refinery feedstocks	х	х	х	х	х	v21844
Inter-provincial transfers in	Х	Х	X	X	Х	v21845
Inter-provincial transfers out	Х	Х	X	X	X	v21846
Receipts from other reporting companies	Х	X	X	X	Х	v21847
Receipts from non-reporting companies	X	Х	Х	X	X	v21848
Imports	X	Х	Х	X	X	v21849
Opening inventory	X	Х	Х	X	X	v21835
Closing inventory	X	Х	X	X	Х	v21836
Deliveries to other reporting companies	X	X	X	X	Х	v21837
Exports	X	X	X	X	Х	v21838
Losses and adjustments	X	X	X	х	X	v21839
Own consumption	х	Х	Х	Х	Х	v21840
Domestic sales	16.6	16.6	10.0	0.0	0.0	v21841

Table 3-4 Supply and disposition of petroleum products, Atlantic provinces — Petro-chemical feedstocks

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thousar	nds of cubic metres	i		
Refinery production	х	х	х	х	x	v21996
Inter-product transfers	Х	Х	Х	Х	Х	v22003
Backflow to refinery of energy by-products						
Net production	X	X	X	x	X	•••
Transfers to refinery feedstocks	х	х	х	х	х	v22004
Inter-provincial transfers in	Х	Х	Х	Х	Х	v22005
Inter-provincial transfers out	X	X	Х	Х	X	v22006
Receipts from other reporting companies	X	Х	Х	Х	Х	v22007
Receipts from non-reporting companies	X	X	Х	X	X	v22008
Imports	X	Х	Х	Х	Х	v22009
Opening inventory	X	Х	Х	Х	Х	v21997
Closing inventory	X	Х	Х	Х	Х	v21998
Deliveries to other reporting companies	X	X	X	X	X	v21999
Exports	X	X	X	X	X	v22000
Losses and adjustments	X	X	X	X	X	v22001
Own consumption			•	•		
Domestic sales	55.5	55.5	73.3	7.1	5.3	v22002

Table 3-5 Supply and disposition of petroleum products, Atlantic provinces — Naphtha specialties

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres	i		
Refinery production Inter-product transfers Net production	0.0 0.0 0.0	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	0.0 0.0 0.0	0.0 0.0 0.0	<b>v22203</b> v22211 
Transfers to refinery feedstocks						
Inter-provincial transfers in	0.1	0.1	0.3	0.0	0.0	v22212
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v22213
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v22214
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22215
Imports	0.0	0.0	0.0	0.0	0.0	v22216
Opening inventory	0.0	0.0	0.0	0.0	0.0	v22204
Closing inventory	0.0	0.0	0.0	0.0	0.0	v22205
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v22206
Exports	0.0	0.0	0.0	0.0	0.0	v22207
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v22208
Own consumption	0.0	0.0	0.0	0.0	0.0	v22209
Domestic sales	0.1	0.1	0.3	0.0	0.0	v22210

Table 3-6 Supply and disposition of petroleum products, Atlantic provinces — Aviation gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres	;		
Refinery production Inter-product transfers Net production	0.0 0.0 0.0	<b>0.0</b> 0.0 <b>0.0</b>	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	<b>v22407</b> ∨22415 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0 3.3 0.6 0.2 0.0 0.0 0.1 0.1 0.0 0.0	0.0 3.3 0.6 0.2 0.0 0.1 0.1 0.1 0.0 0.0	0.0 2.6 0.3 0.0 0.1 0.0 0.1 0.0 0.1 0.0	0.0 0.3 0.1 0.0 0.0 0.0 0.1 0.1 0.0 0.0 0.0	0.0 0.1 0.0 0.0 0.0 0.1 0.0 0.0	v22416 v22417 v22418 v22419 v22420 v22421 v22408 v22409 v22410 v22411 v22412 v22412
Domestic sales	2.8	2.7	2.3	0.2	0.1	v22414

Table 3-7 Supply and disposition of petroleum products, Atlantic provinces — Motor gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production	9,429.6	8,783.7	8,739.0	746.8	860.4	v22691
Inter-product transfers Net production	363.0 <b>9,792.6</b>	294.7 <b>9,078.4</b>	398.6 <b>9,137.7</b>	36.0 <b>782.8</b>	22.0 <b>882.3</b>	v22704 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22705
Inter-provincial transfers in	1,324.4	1,219.4	1,404.7	111.5	132.0	v22706
Inter-provincial transfers out	1,746.9	1,621.6	1,743.9	121.4	153.6	v22707
Receipts from other reporting companies	2,860.7	2,625.0	2,499.6	227.1	230.6	v22708
Receipts from non-reporting companies						
Imports	587.9	567.8	322.2	94.1	12.7	v22709
Opening inventory	364.8	364.8	284.8	241.7	322.4	v22692
Closing inventory	284.8	314.4	327.5	314.4	327.5	v22693
Deliveries to other reporting companies	2,469.6	2,265.3	2,099.4	188.6	193.5	v22694
Exports	6,591.5	6,114.1	6,222.4	513.4	618.6	v22695
Losses and adjustments	241.7	268.3	-36.6	50.3	-26.6	v22696
Own consumption	0.0	0.0	0.0	0.0	0.0	v22697
Domestic sales	3,595.8	3,271.9	3,366.9	269.2	313.5	v22698
Premium motor gasoline	246.0	223.5	249.7	17.5	19.8	v22699
Mid-grade motor gasoline	15.4	14.0	13.3	1.3	0.8	v22700
Regular no-lead motor gasoline	3,334.4	3,034.4	3,111.0	250.5	292.9	v22701
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22702
Retail sales of motor gasoline	3,396.1	3,090.3	3,181.3	255.2	296.3	v22703

Table 3-8 Supply and disposition of petroleum products, Atlantic provinces — Aviation turbo fuel, kerosene type

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production	613.4	<b>568.7</b>	<b>809.9</b>	<b>46.7</b>	<b>58.5</b>	<b>v25106</b>
Inter-product transfers	-7.0	-7.0	-0.5	0.0	0.0	v25114
Net production	606.3	<b>561.6</b>	<b>809.4</b>	<b>46.7</b>	<b>58.5</b>	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.7	0.7	0.0	0.0	0.0	v25115
	133.2	123.9	140.4	15.1	4.0	v25116
	137.8	128.7	118.3	15.3	2.5	v25117
	191.1	163.0	176.4	12.4	18.7	v25118
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments	167.9 59.5 48.5 219.3 255.1 8.4	167.9 59.5 58.5 205.4 255.1 -10.9	0.0 48.5 36.3 223.1 412.8 11.5	0.0 49.3 58.5 11.7 0.0 -0.3	0.0 66.1 36.3 14.7 55.4	v25119 v25107 v25108 v25109 v25110 v25111
Own consumption  Domestic sales	32.4	32.4	2.6	0.0	0.0	v25112
	<b>455.9</b>	<b>406.0</b>	<b>401.5</b>	<b>38.3</b>	<b>44.5</b>	v25113

Table 3-9 Supply and disposition of petroleum products, Atlantic provinces — Aviation turbo fuel, naphtha type

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_	thousands of cubic metres					
Refinery production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	0.0	0.0	<b>v25334</b>
Inter-product transfers	0.0	0.0	0.0	0.0	0.0	v25343
Net production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	0.0	0.0	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v25344
	0.0	0.0	0.0	0.0	0.0	v25346
	0.0	0.0	0.0	0.0	0.0	v25347
	0.0	0.0	0.0	0.0	0.0	v25348
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0	0.0	0.0	0.0	0.0	v25349
	0.0	0.0	0.0	0.0	0.0	v25335
	0.0	0.0	0.0	0.0	0.0	v25336
	0.0	0.0	0.0	0.0	0.0	v25337
	0.0	0.0	0.0	0.0	0.0	v25338
	0.0	0.0	0.0	0.0	0.0	v25339
	0.0	0.0	0.0	0.0	0.0	v25340
Domestic sales	0.0	0.0	0.0	0.0	0.0	v25341

**Table 3-10** Supply and disposition of petroleum products, Atlantic provinces — Stove oil, kerosene

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers	<b>4.8</b> 5.5	<b>2.4</b> 5.3	<b>4.5</b> 0.8	1.1 0.3	<b>0.0</b> -0.2	<b>v23141</b> v23149
Net production	10.3	7.6	5.3	1.5	-0.2	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23150
Inter-provincial transfers in	2.7	2.6	3.6	0.2	0.4	v23151
Inter-provincial transfers out	2.7	2.5	1.4	0.2	0.2	v23152
Receipts from other reporting companies	14.5	12.1	16.2	3.2	1.5	v23153
Receipts from non-reporting companies	0.0	0.0	0.1	0.0	0.1	v23154
Imports	174.1	174.1	194.7	45.3	23.0	v23155
Opening inventory	4.8	4.8	4.2	3.8	4.7	v23142
Closing inventory	4.2	3.8	3.8	3.8	3.8	v23143
Deliveries to other reporting companies	2.9	2.5	1.8	0.3	0.3	v23144
Exports	0.0	0.0	0.0	0.0	0.0	v23145
Losses and adjustments	4.5	3.6	0.5	1.4	-0.1	v23146
Own consumption	0.0	0.0	0.0	0.0	0.0	v23147
Domestic sales	192.2	188.7	216.6	48.2	25.3	v23148

Table 3-11 Supply and disposition of petroleum products, Atlantic provinces — Diesel fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>2,247.7</b> 1,649.2 <b>3,897.0</b>	<b>2,020.1</b> 1,551.8 <b>3,571.9</b>	<b>2,897.1</b> 907.5 <b>3,804.6</b>	<b>266.0</b> 151.4 <b>417.5</b>	<b>263.9</b> 73.8 <b>337.6</b>	<b>v23375</b> v23384
Transfers to refinery feedstocks	72.0	71.3	23.0	3.8	0.0	v23385
Inter-provincial transfers in	471.7	441.6	463.4	37.9	52.9	v23386
Inter-provincial transfers out	321.0	300.6	317.5	24.4	31.9	v23387
Receipts from other reporting companies	945.8	885.1	640.4	71.1	49.7	v23388
Receipts from non-reporting companies	208.2	208.2	3.3	0.0	0.6	v23389
Imports	103.2	103.2	6.4	26.2	0.0	v23390
Opening inventory	106.9	106.9	173.3	167.2	113.5	v23376
Closing inventory	173.3	127.4	143.2	127.4	143.2	v23377
Deliveries to other reporting companies	840.9	774.6	654.8	70.8	59.8	v23378
Exports	1,506.3	1,409.3	1,978.0	249.6	160.8	v23379
Losses and adjustments	2.1	2.1	0.8	0.1	0.0	v23380
Own consumption	0.0	0.0	0.0	0.0	0.0	v23381
Domestic sales	2,817.2	2,631.6	1,973.9	243.8	158.7	v23382
Net sales of low sulphur	2,716.6	2,537.8	1,880.3	236.9	148.6	v23383

**Table 3-12** Supply and disposition of petroleum products, Atlantic provinces — Light fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres	<b>;</b>		
Refinery production Inter-product transfers Net production	<b>7,254.8</b> -1,385.1 <b>5,869.8</b>	<b>6,722.0</b> -1,316.6 <b>5,405.4</b>	<b>5,802.1</b> -868.7 <b>4,933.4</b>	<b>592.5</b> -126.2 <b>466.3</b>	<b>529.8</b> -51.1 <b>478.7</b>	<b>v23594</b> v23602
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0 1,490.6 2,104.8 1,146.3 0.0 0.1 239.9 155.8 1,006.9 3,408.5 387.3 0.9	0.0 1,419.4 2,004.4 1,032.1 0.0 0.1 239.9 188.5 905.6 3,072.2 389.7 0.8	0.0 1,068.1 1,443.3 967.4 26.5 0.0 155.8 311.3 783.5 3,439.5 23.1 0.5	0.0 138.1 194.9 103.4 0.0 0.0 198.7 188.5 90.9 224.7 54.2 0.2	0.0 106.7 141.4 96.6 6.3 0.0 258.8 311.3 78.9 317.1 -0.7 0.2	v23603 v23604 v23605 v23606 v23607 v23608 v23595 v23596 v23597 v23598 v23599 v23600
Domestic sales	1,682.5	1,535.6	1,150.1	153.2	98.8	v23601

Table 3-13
Supply and disposition of petroleum products, Atlantic provinces — Heavy fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>3,167.0</b> 3.6 <b>3,170.6</b>	<b>2,822.6</b> 3.4 <b>2,826.1</b>	<b>3,573.1</b> -0.2 <b>3,572.9</b>	282.3 0.0 282.3	375.8 0.0 375.8	<b>v23815</b> v23824
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23825
Inter-provincial transfers in	55.0	53.2	20.6	6.9	0.2	v23826
Inter-provincial transfers out	157.1	148.4	122.7	6.3	3.6	v23827
Receipts from other reporting companies	0.0	0.0	2.9	0.0	0.0	v23828
Receipts from non-reporting companies	175.6	126.9	81.8	0.0	0.0	v23829
Imports	210.6	210.6	73.4	0.0	35.8	v23830
Opening inventory	185.8	185.8	177.2	181.7	288.3	v23816
Closing inventory	177.2	169.5	205.5	169.5	205.5	v23817
Deliveries to other reporting companies	0.0	0.0	14.7	0.0	0.0	v23818
Exports	1,287.2	1,136.9	2,011.4	142.3	288.0	v23819
Losses and adjustments	-0.2	-0.2	2.9	0.0	0.0	v23820
Own consumption	200.2	177.2	183.0	24.6	24.0	v23821
Domestic sales	1,976.0	1,770.7	1,388.6	128.2	178.9	v23822
Net sales of low sulphur	x	х	х	x	x	v23823

Table 3-14
Supply and disposition of petroleum products, Atlantic provinces — Asphalt

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres			
Refinery production	x	x	x	x	x	v24021
Inter-product transfers	X	X	X	X	Х	v24029
Inter-provincial transfers in	х	х	х	x	х	v24030
Inter-provincial transfers out	X	X	Х	X	X	v24031
Receipts from other reporting companies	X	X	Х	X	X	v24032
Receipts from non-reporting companies	X	X	Х	X	X	v24033
Imports	Х	Х	Х	Х	Х	v24034
Opening inventory	Х	Х	Х	Х	Х	v24022
Closing inventory	X	Х	X	X	X	v24023
Deliveries to other reporting companies	X	X	X	X	X	v24024
Exports	X	X	X	X	X	v24025
Losses and adjustments	X	Х	Х	Х	Х	v24026
Own consumption	х	Х	Х	х	Х	v24027
Domestic sales	879.4	790.0	721.3	46.9	69.4	v24028

**Table 3-15** Supply and disposition of petroleum products, Atlantic provinces — Petroleum coke (including coke from catalytic cracker)

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres	i		
Refinery production Inter-product transfers	<b>x</b>	<b>x</b>	<b>x</b>	<b>x</b>	<b>x</b>	v24149
Inter-provincial transfers in	х	X	х	х	x	v24153
Inter-provincial transfers out Receipts from other reporting companies			•	•		
Receipts from non-reporting companies	x	×	x	x x	×	v24154
Opening inventory Closing inventory	•	•	•	•	•	
Deliveries to other reporting companies Exports		•	·	•	:	. 04450
Losses and adjustments Own consumption	X X	X X	X X	X X	X X	v24150 v24151
Domestic sales	510.6	468.7	274.5	47.8	18.3	v24152

**Table 3-16** Supply and disposition of petroleum products, Atlantic provinces — Lubricating oils and greases

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres			
Refinery production	0.0	0.0	0.0	0.0	0.0	v24349
Inter-product transfers	-0.1	-0.1	0.0	0.0	0.0	v24357
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v24358
Inter-provincial transfers in	44.6	42.3	26.6	6.3	2.4	v24359
Inter-provincial transfers out	5.7	5.7	2.0	0.7	0.2	v24360
Receipts from other reporting companies	7.3	7.1	2.0	0.2	0.3	v24361
Receipts from non-reporting companies	0.0	0.0	1.7	0.0	0.0	v24362
Imports	22.3	21.0	15.2	1.8	1.0	v24363
Opening inventory	2.5	2.5	6.2	3.4	3.3	v24350
Closing inventory	6.2	6.2	2.5	6.2	2.5	v24351
Deliveries to other reporting companies	5.2	5.2	0.1	0.0	0.0	v24352
Exports	0.0	0.0	0.0	0.0	0.0	v24353
Losses and adjustments	-1.5	-1.5	-0.7	-0.2	0.0	v24354
Own consumption	0.0	0.0	0.0	0.0	0.0	v24355
Domestic sales	61.0	57.3	47.8	4.9	4.2	v24356

Table 3-17
Supply and disposition of petroleum products, Atlantic provinces — Still gas

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>779.4</b> 0.0	<b>717.5</b> 0.0	<b>750.6</b> 0.0	<b>59.0</b> 0.0	<b>52.7</b> 0.0	<b>v24458</b> v24464	
Receipts from other reporting companies Receipts from non-reporting companies Imports				:	:		
Opening inventory Closing inventory	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v24459 v24460	
Losses and adjustments Own consumption	0.0 779.4	0.0 717.5	0.0 750.6	0.0 59.0	0.0 52.7	v24461 v24462	
Domestic sales	0.0	0.0	0.0	0.0	0.0	v24463	

Table 3-18
Supply and disposition of petroleum products, Atlantic provinces — Other petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres	i		
Refinery production	287.9	263.1	218.1	0.0	6.2	v24677
Inter-product transfers	-371.3	-306.8	-231.1	-45.0	37.6	v24685
Transfers to refinery feedstocks	520.0	458.2	450.5	82.1	61.7	v24686
Inter-provincial transfers in	19.8	19.8	6.6	0.0	0.0	v24687
Inter-provincial transfers out	8.7	8.7	77.2	0.0	0.9	v24688
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v24689
Receipts from non-reporting companies	92.3	92.3	286.3	0.1	49.8	v24690
Imports	937.4	833.0	655.3	119.7	0.0	v24691
Opening inventory	146.4	146.4	126.0	159.8	124.0	v24678
Closing inventory	126.0	134.9	69.7	134.9	69.7	v24679
Deliveries to other reporting companies	19.6	19.6	31.6	3.3	5.4	v24680
Exports	102.2	90.9	57.9	6.0	0.0	v24681
Losses and adjustments	-77.1	-57.9	-38.5	-2.1	-0.4	v24682
Own consumption	358.2	349.9	366.8	1.9	80.4	v24683
Domestic sales	54.9	43.4	46.1	8.5	0.0	v24684

Table 4-1 Supply and disposition of petroleum products, Quebec — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
<u>-</u>		thousa	nds of cubic metres			
Refinery supply of crude oil						
Total domestic crude receipts	1,532.8	1,532.8	1,542.1	0.0	131.5	v21237
Receipts of Western Canada crude Receipts of Eastern Canada crude	x x	x x	x x	x x	x x	v21206 v21225
Total crude imports	17,642.2	16,057.1	17,342.6	1,571.7	1,838.2	v21207
OPEC	9,475.8	8,521.7	8,448.1	865.0	526.6	
Iran	0.0	0.0	0.0	0.0	0.0	v21209
Iraq	0.0	0.0	0.0	0.0	0.0	v21210
Ecuador	0.0	0.0	0.0	0.0	0.0	v2828471
Saudi Arabia	0.0	0.0	0.0	0.0	0.0	v21216
Algeria	7,181.9	6,425.9	7,519.2	713.9	484.9	v21208
Venezuela Nigeria	0.0 186.3	0.0 186.3	0.0 120.5	0.0 0.0	0.0 41.7	v21220 v21214
Kuwait	0.0	0.0	0.0	0.0	0.0	v21211
Libya United Arab Emirates	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v21212 v21217
Onited Arab Emirates Qatar	0.0	0.0	0.0	0.0	0.0	VZ 1Z 17
Angola	2,107.6	1,909.5	808.3	151.1	0.0	v1408971
North Sea	3,015.5	2,718.0	1,374.8	157.9	220.3	
United Kingdom	1,501.9	1,501.9	733.9	85.2	0.0	v21218
Norway	1,513.6	1,216.2	640.8	72.8	220.3	v21215
North America	830.7	830.7	1,295.8	49.9	108.8	
Mexico	830.7	830.7	1,295.8	49.9	108.8	v21213
United States	0.0	0.0	0.0	0.0	0.0	v21219
Other countries	4,320.2	3,986.6	6,224.0	498.9	982.5	
Grand total receipts of crude oil and						
equivalent	19,175.0	17,589.9	18,884.8	1,571.7	1,969.8	v21222
Received by pipeline	9,449.7	7,864.6	6,921.9	597.3	703.6	v21223
Received by other means	9,725.3	9,725.3	11,962.9	974.4	1,266.2	v21224
Crude oil opening inventories	1,312.7	1,312.7	1,008.0	1,095.1	1,092.3	v21228
Crude oil closing inventories	1,008.0	1,013.2	1,255.4	1,013.2	1,255.4	v21229
Losses and adjustments	57.7	55.2	25.3	2.5	1.2	v21230
Total crude and equivalent charged	19,453.9	17,834.2	18,528.2	1,651.2	1,805.5	v21231
Feedstock charged						
<u>-</u>	16,729.8	15,122.1	16,679.2	1,436.5	1,472.7	v21232
Conventional crude oil (light) charged Conventional crude oil (heavy) charged	2,458.9	2,447.1	1,703.8	1,436.5	232.5	v21232
Synthetic crude oil (light) charged	265.2	265.0	145.2	34.8	100.3	v21234
Crude bitumen charged	0.0	0.0	0.0	0.0	0.0	v21235
Condensates and pentanes plus charged	0.0	0.0	0.0	0.0	0.0	v21236
Total other materials charged as feedstocks	906.8	835.8	606.8	72.9	40.1	v21422
ū	0.0	0.0	0.0	0.0	0.0	v21424
Crude tops used in operations Crude bottoms used in operations	0.0	0.0	0.0	0.0	0.0	v21424 v21425
Liquefied petroleum gases used in operations	68.1	63.5	43.6	6.7	7.5	v21426
Natural gas used in operations	260.1	235.9	239.2	25.5	21.1	v21427
Lubricating oils and lubricating base stock used	20011	200.0	200.2	20.0		
in operations to be reprocessed						
Other feedstocks used in operations	578.6	536.4	324.0	40.7	11.5	v21423
Total feedstocks charged	20,360.7	18,670.0	19,135.0	1,724.1	1,845.6	v21428
Refinery losses	-204.1	-165.7	-202.0	-38.1	-13.1	v24484
•						
Total, all products						

Table 4-1 – continued

Supply and disposition of petroleum products, Quebec — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres			
Transfers to refinery feedstocks	906.8	835.8	606.8	72.9	40.1	v24802
Inter-provincial transfers in	3,241.6	3,027.3	3,612.8	237.7	357.1	v24803
Inter-provincial transfers out	7,638.5	7,152.4	6,190.6	603.2	864.9	v24804
Receipts from other reporting companies	18,640.7	17,242.5	12,528.9	1,503.5	1,014.1	v24805
Receipts from non-reporting companies	1,276.7	1,178.3	5,250.0	186.1	337.8	v24806
Imports	6,675.7	6,176.3	3,629.0	781.2	259.0	v24807
Opening inventory	2,074.7	2,074.7	2,045.5	1,904.8	2,265.5	v24794
Closing inventory	2,045.5	1,978.5	1,985.9	1,978.5	1,985.9	v24795
Deliveries to other reporting companies	16,022.7	14,772.3	11,831.8	1,389.8	713.1	v24796
Exports	3,294.6	3,023.7	3,654.4	407.3	416.6	v24797
Losses and adjustments	-199.1	-203.5	21.0	8.3	-4.8	v24798
Own consumption	605.0	562.0	375.6	64.4	57.8	v24799
Domestic sales	22,160.6	20,413.8	21,732.6	1,851.1	2,018.4	v24800

Table 4-2
Supply and disposition of petroleum products, Quebec — Propane and propane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thousar	nds of cubic metres	i		
Refinery production	314.4	298.1	333.3	15.3	18.4	v21542
Inter-product transfers	12.9	12.9	13.4	0.0	7.5	v21551
Portions transferred to petro-chemicals	:	:	<u>-</u>		:	
Net production	327.3	311.0	346.7	15.3	25.9	
Transfers to refinery feedstocks	38.6	34.0	43.6	6.7	7.5	v21552
Inter-provincial transfers in	29.8	26.6	35.2	2.8	3.6	v21553
Inter-provincial transfers out	1.9	1.9	0.0	0.0	0.0	v21554
Receipts from other reporting companies	34.1	32.4	17.2	1.8	2.4	v21555
Receipts from non-reporting companies	33.5	21.5	69.5	16.9	13.8	v21556
Imports	0.0	0.0	0.0	0.0	0.0	v21557
Opening inventory	3.5	3.5	4.6	7.4	5.4	v21543
Closing inventory	4.6	6.6	5.4	6.6	5.4	v21544
Deliveries to other reporting companies	1.7	1.7	0.2	0.0	0.0	v21545
Exports	53.8	49.0	48.9	5.8	6.9	v21546
Losses and adjustments	-4.8	-4.8	2.4	0.0	0.0	v21547
Own consumption	1.0	1.0	9.0	0.0	5.9	v21548
Domestic sales	331.5	305.6	363.6	25.1	25.4	v21549

Table 4-3 Supply and disposition of petroleum products, Quebec — Butane and butane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres	i		
Refinery production	x	x	x	x	x	v21743
Inter-product transfers	Х	Х	Х	X	X	v21752
Portions transferred to petro-chemicals		•		•	•	
Net production	X	x	x	x	X	
Transfers to refinery feedstocks	х	х	х	х	х	v21753
Inter-provincial transfers in	Х	X	X	X	X	v21754
Inter-provincial transfers out	Х	Х	X	X	Х	v21755
Receipts from other reporting companies	Х	X	Х	X	Х	v21756
Receipts from non-reporting companies	Х	Х	Х	X	X	v21757
Imports	Х	X	Х	X	X	v21758
Opening inventory	Х	X	Х	X	X	v21744
Closing inventory	Х	X	Х	X	X	v21745
Deliveries to other reporting companies	X	X	Х	X	X	v21746
Exports	X	X	Х	X	X	v21747
Losses and adjustments	X	X	Х	X	X	v21748
Own consumption	Х	Х	Х	X	Х	v21749
Domestic sales	280.4	277.5	233.2	1.6	0.7	v21750

Supply and disposition of petroleum products, Quebec — Petro-chemical feedstocks

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thousar	nds of cubic metres	i		
Refinery production	х	х	х	х	x	v21925
Inter-product transfers	Х	Х	X	Х	Х	v21933
Backflow to refinery of energy by-products						
Net production	X	X	X	x	X	•••
Transfers to refinery feedstocks	х	х	х	х	х	v21934
Inter-provincial transfers in	Х	Х	X	Х	X	v21935
Inter-provincial transfers out	Х	X	X	Х	X	v21936
Receipts from other reporting companies	Х	Х	X	Х	Х	v21937
Receipts from non-reporting companies	X	X	Х	X	Х	v21938
Imports	X	Х	Х	Х	X	v21939
Opening inventory	X	Х	Х	Х	X	v21926
Closing inventory	Х	X	Х	X	Х	v21927
Deliveries to other reporting companies	Х	X	Х	X	Х	v21928
Exports	Х	X	Х	X	Х	v21929
Losses and adjustments	Х	X	Х	X	Х	v21930
Own consumption	X	Х	Х	X	Х	v21931
Domestic sales	443.6	389.7	447.8	33.3	40.0	v21932

Table 4-5
Supply and disposition of petroleum products, Quebec — Naphtha specialties

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>18.0</b> 0.4 <b>18.4</b>	14.9 0.4 15.3	<b>11.6</b> 0.0 <b>11.6</b>	<b>0.0</b> 0.0 <b>0.0</b>	0.0 0.0 0.0	<b>v22099</b> v22107 
Transfers to refinery feedstocks						
Inter-provincial transfers in	1.4	1.3	0.2	0.1	0.0	v22108
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v22109
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v22110
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22111
Imports	25.2	25.2	0.0	4.7	0.0	v22112
Opening inventory	9.5	9.5	12.5	8.9	10.2	v22100
Closing inventory	12.5	9.5	9.8	9.5	9.8	v22101
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v22102
Exports	0.0	0.0	0.0	0.0	0.0	v22103
Losses and adjustments	-0.1	-0.1	0.0	-0.1	0.0	v22104
Own consumption	0.0	0.0	0.0	0.0	0.0	v22105
Domestic sales	1.8	1.7	0.2	0.1	0.0	v22106

Table 4-6
Supply and disposition of petroleum products, Quebec — Aviation gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thousar	nds of cubic metres			
Refinery production	0.0	0.0	0.0	0.0	0.0	v22303
Inter-product transfers  Net production	-0.3 <b>-0.3</b>	-0.3 <b>-0.3</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	0.0 <b>0.0</b>	v22311 
Transfers to refinery feedstocks						
Inter-provincial transfers in	4.0	3.2	5.1	0.9	0.9	v22312
Inter-provincial transfers out	8.1	8.1	13.6	0.3	0.4	v22313
Receipts from other reporting companies	59.2	57.6	28.6	1.5	1.8	v22314
Receipts from non-reporting companies	0.0	0.0	45.7	0.0	0.4	v22315
Imports	0.0	0.0	2.8	0.0	0.0	v22316
Opening inventory	3.5	3.5	5.4	5.8	0.1	v22304
Closing inventory	5.4	5.2	0.7	5.2	0.7	v22305
Deliveries to other reporting companies	35.8	34.2	34.6	2.0	0.9	v22306
Exports	0.0	0.0	0.0	0.0	0.0	v22307
Losses and adjustments	0.5	0.4	0.3	0.0	0.0	v22308
Own consumption	0.0	0.0	0.0	0.0	0.0	v22309
Domestic sales	16.6	16.2	38.5	0.7	1.2	v22310

Table 4-7 Supply and disposition of petroleum products, Quebec — Motor gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production	7,862.9	7,148.5	7,408.6	679.5	678.5	v22538
Inter-product transfers	155.7	138.4	105.6	16.0	15.0	v22551
Net production	8,018.6	7,286.9	7,514.2	695.5	693.5	•••
Transfers to refinery feedstocks	0.0	0.0	45.6	0.0	0.0	v22552
Inter-provincial transfers in	796.6	751.5	1,184.0	46.8	64.2	v22553
Inter-provincial transfers out	4,290.9	4,027.4	3,758.1	322.6	620.3	v22554
Receipts from other reporting companies	10,504.1	9,758.7	7,245.9	724.2	651.0	v22555
Receipts from non-reporting companies	34.9	28.4	3,053.9	2.0	169.1	v22556
Imports	2,957.9	2,782.3	1,703.1	353.0	21.5	v22557
Opening inventory	828.4	828.4	817.2	809.0	971.0	v22539
Closing inventory	817.2	849.0	757.9	849.0	757.9	v22540
Deliveries to other reporting companies	8,567.5	7,891.8	6,856.7	698.1	330.8	v22541
Exports	244.0	221.0	276.9	21.3	28.5	v22542
Losses and adjustments	15.0	14.4	6.5	0.4	-0.3	v22543
Own consumption	0.3	0.3	0.0	0.0	0.0	v22544
Domestic sales	9,205.6	8,432.3	9,812.1	739.0	833.0	v22545
Premium motor gasoline	780.3	716.8	981.2	59.4	78.0	v22546
Mid-grade motor gasoline	392.6	324.3	358.2	73.0	71.6	v22547
Regular no-lead motor gasoline	7,969.3	7,327.7	8,225.6	606.5	683.4	v22548
Regular leaded motor gasoline	63.4	63.4	192.1	0.1	0.0	v22549
Retail sales of motor gasoline	8,424.9	7,717.2	8,980.1	676.4	762.4	v22550

Table 4-8 Supply and disposition of petroleum products, Quebec — Aviation turbo fuel, kerosene type

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres	i		
Refinery production Inter-product transfers Net production	<b>464.1</b> 8.7 <b>472.7</b>	<b>464.1</b> 7.8 <b>471.9</b>	<b>604.7</b> 6.6 <b>611.3</b>	<b>0.0</b> 0.3 <b>0.3</b>	<b>0.0</b> -2.2 <b>-2.2</b>	<b>v25009</b> v25017
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0 80.6 231.3 944.3	0.0 80.6 219.4 901.5	0.0 169.1 144.6 392.1	0.0 8.8 16.7 52.4	0.0 61.6 15.1 17.3	v25018 v25019 v25020 v25021
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	1,754.0 76.4 92.8 625.8 28.1 0.9	1,614.3 76.4 87.6 581.1 26.1 0.5 122.8	977.2 92.8 84.9 521.5 21.9 1.6 2.4	242.5 67.3 87.6 42.3 2.0 0.2 0.0	202.5 86.5 84.9 25.5 1.8 -0.3	v25022 v25010 v25011 v25012 v25013 v25014 v25015
Domestic sales	2,226.4	2,107.2	1,843.4	222.4	243.0	v25016

Table 4-9
Supply and disposition of petroleum products, Quebec — Aviation turbo fuel, naphtha type

	Year	Year-to-date	Year-to-date	November	November	Vector
	2011	2011	2012	2011	2012	number
_		thousar	nds of cubic metres			
Refinery production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	0.0	<b>v25214</b>
Inter-product transfers	0.0	0.0	0.0	0.0	0.0	v25223
Net production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	0.0	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25224
Inter-provincial transfers in	0.0	0.0	0.0	0.0	0.0	v25226
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v25227
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v25228
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.1 0.0 0.0 0.0 0.0 0.0	0.1 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	v25229 v25215 v25216 v25217 v25218 v25219 v25220
Domestic sales	0.1	0.1	0.0	0.0	0.0	v25221

Table 4-10
Supply and disposition of petroleum products, Quebec — Stove oil, kerosene

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>24.8</b> 120.9 <b>145.6</b>	<b>24.8</b> 106.5 <b>131.3</b>	<b>0.3</b> 155.8 <b>156.1</b>	<b>0.0</b> 14.9 <b>14.9</b>	<b>0.0</b> 23.1 <b>23.1</b>	<b>v23032</b> v23040
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23041
Inter-provincial transfers in	3.6	3.5	4.3	0.0	0.3	v23042
Inter-provincial transfers out	1.7	1.6	9.5	0.7	0.2	v23043
Receipts from other reporting companies	41.2	30.3	64.2	3.6	1.5	v23044
Receipts from non-reporting companies	0.0	0.0	11.1	0.0	3.2	v23045
Imports	86.6	86.6	4.1	0.3	0.0	v23046
Opening inventory	31.9	31.9	2.4	8.5	2.1	v23033
Closing inventory	2.4	6.7	0.4	6.7	0.4	v23034
Deliveries to other reporting companies	23.1	19.0	25.0	4.3	2.7	v23035
Exports	5.5	5.4	3.1	0.7	0.8	v23036
Losses and adjustments	0.1	-0.2	-0.2	-0.2	-0.2	v23037
Own consumption	0.0	0.0	0.5	0.0	0.1	v23038
Domestic sales	276.6	251.3	203.9	15.0	26.2	v23039

**Table 4-11** Supply and disposition of petroleum products, Quebec — Diesel fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>7,307.1</b> -324.5 <b>6,982.6</b>	<b>6,697.8</b> -305.1 <b>6,392.7</b>	<b>7,004.2</b> 13.8 <b>7,018.0</b>	<b>665.4</b> -112.8 <b>552.6</b>	<b>720.1</b> 25.7 <b>745.8</b>	<b>v23255</b> v23264
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23265
Inter-provincial transfers in	353.3	346.7	872.7	25.2	81.4	v23266
Inter-provincial transfers out	2,229.0	2,038.5	1,991.7	248.8	207.2	v23267
Receipts from other reporting companies	5,964.6	5,473.7	3,857.5	659.8	287.2	v23268
Receipts from non-reporting companies	98.1	97.4	386.2	0.2	2.2	v23269
Imports	448.6	355.1	60.6	80.5	8.4	v23270
Opening inventory	534.4	534.4	610.4	508.2	725.0	v23256
Closing inventory	610.4	519.3	719.6	519.3	719.6	v23257
Deliveries to other reporting companies	5,594.6	5,150.5	3,934.7	500.8	317.0	v23258
Exports	659.0	610.0	845.2	39.7	87.8	v23259
Losses and adjustments	8.3	5.5	14.2	2.4	0.2	v23260
Own consumption	1.6	1.6	0.4	0.0	0.0	v23261
Domestic sales	5,278.7	4,874.5	5,299.6	515.4	518.1	v23262
Net sales of low sulphur	5,097.3	4,695.9	5,180.2	512.5	432.7	v23263

**Table 4-12** Supply and disposition of petroleum products, Quebec — Light fuel oil

	Year	Year-to-date	Year-to-date	November	November	Vector
	2011	2011	2012	2011	2012	number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>643.8</b> 131.1 <b>774.9</b>	<b>547.9</b> 128.4 <b>676.3</b>	<b>489.0</b> -215.2 <b>273.8</b>	<b>57.0</b> 95.7 <b>152.7</b>	66.3 -49.8 16.6	<b>v23488</b> v23496
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23497
Inter-provincial transfers in	621.8	590.6	408.2	55.4	40.3	v23498
Inter-provincial transfers out	134.6	115.0	84.6	13.1	11.9	v23499
Receipts from other reporting companies	473.1	415.8	441.6	16.7	13.0	v23500
Receipts from non-reporting companies	0.0	0.0	235.1	0.0	66.8	v23501
Imports	0.7	0.7	1.3	0.0	0.0	v23502
Opening inventory	152.4	152.4	97.8	90.0	96.2	v23489
Closing inventory	97.8	95.5	95.5	95.5	95.5	v23490
Deliveries to other reporting companies Exports Losses and adjustments Own consumption	807.9	731.8	440.1	142.2	36.2	v23491
	211.1	188.5	164.2	16.3	25.7	v23492
	-18.9	-19.0	0.1	-0.6	0.0	v23493
	0.0	0.0	0.0	0.0	0.0	v23494
Domestic sales	790.4	724.0	673.1	48.3	63.6	v23495

Table 4-13
Supply and disposition of petroleum products, Quebec — Heavy fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>1,622.4</b> 47.9 <b>1,670.3</b>	1,502.0 47.4 1,549.3	<b>1,444.6</b> -17.6 <b>1,427.0</b>	151.2 -9.0 142.3	126.4 -2.4 124.0	<b>v23706</b> v23715
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23716
Inter-provincial transfers in	551.2	473.3	531.3	49.2	74.3	v23717
Inter-provincial transfers out	70.2	70.2	6.5	0.0	1.0	v23718
Receipts from other reporting companies	213.5	174.6	247.4	28.9	26.2	v23719
Receipts from non-reporting companies	177.7	177.2	216.0	66.1	0.1	v23720
Imports	21.5	21.5	56.6	0.0	2.6	v23721
Opening inventory	123.1	123.1	64.5	79.3	64.8	v23707
Closing inventory	64.5	71.8	46.9	71.8	46.9	v23708
Deliveries to other reporting companies	130.8	126.5	18.9	0.0	0.0	v23709
Exports	1,191.5	1,120.4	1,122.3	163.8	99.2	v23710
Losses and adjustments	-11.9	-12.1	-0.2	0.2	-0.1	v23711
Own consumption	8.1	8.1	0.0	0.0	0.0	v23712
Domestic sales	1,304.0	1,134.1	1,348.3	130.0	144.9	v23713
Net sales of low sulphur	x	х	x	x	x	v23714

Table 4-14
Supply and disposition of petroleum products, Quebec — Asphalt

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres			
Refinery production	x	х	x	x	x	v23924
Inter-product transfers	Х	X	X	X	Х	v23932
Inter-provincial transfers in	х	х	х	x	х	v23933
Inter-provincial transfers out	X	X	Х	X	X	v23934
Receipts from other reporting companies	X	X	Х	X	X	v23935
Receipts from non-reporting companies	Х	X	Х	X	X	v23936
Imports	Х	Х	Х	Х	Х	v23937
Opening inventory	Х	Х	Х	Х	Х	v23925
Closing inventory	X	Х	X	X	X	v23926
Deliveries to other reporting companies	X	X	X	X	X	v23927
Exports	X	X	X	X	X	v23928
Losses and adjustments	Х	Х	Х	Х	Х	v23929
Own consumption	х	Х	Х	х	Х	v23930
Domestic sales	759.5	737.5	610.9	39.0	44.9	v23931

**Table 4-15** Supply and disposition of petroleum products, Quebec — Petroleum coke (including coke from catalytic cracker)

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres			
Refinery production	x	x	x	x	x	v24091
Inter-product transfers	X	X	х	X	Х	v24098
Inter-provincial transfers in	х	х	х	х	х	v24099
Inter-provincial transfers out	Х	Х	Х	X	X	v24100
Receipts from other reporting companies	Х	Х	Х	X	X	v24101
Receipts from non-reporting companies	Х	Х	Х	Х	X	v24102
Imports	X	X	X	X	X	v24103
Opening inventory	X	X	X	X	X	v24092
Closing inventory	X	X	X	X	X	v24093
Deliveries to other reporting companies						
Exports	X	X	X	X	X	v24094
Losses and adjustments	X	X	X	X	X	v24095
Own consumption	Х	Х	X	X	Х	v24096
Domestic sales	1,014.8	939.6	697.9	70.4	25.0	v24097

**Table 4-16** Supply and disposition of petroleum products, Quebec — Lubricating oils and greases

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres	i		
Refinery production Inter-product transfers	<b>0.0</b> -11.6	<b>0.0</b> -5.8	<b>0.0</b> 0.0	<b>0.0</b> -4.0	<b>0.0</b> 0.0	<b>v24242</b> v24250
Transfers to refinery feedstocks						
Inter-provincial transfers in	142.4	132.7	100.4	14.5	6.6	v24251
Inter-provincial transfers out	25.8	25.5	36.6	0.1	0.8	v24252
Receipts from other reporting companies	9.0	8.5	6.6	0.7	0.7	v24253
Receipts from non-reporting companies	1.2	1.1	5.0	0.0	0.2	v24254
Imports	26.6	25.7	21.2	5.3	3.0	v24255
Opening inventory	44.1	44.1	39.9	36.3	5.3	v24243
Closing inventory	39.9	42.0	1.4	42.0	1.4	v24244
Deliveries to other reporting companies	0.9	0.9	0.0	0.0	0.0	v24245
Exports	29.1	29.1	38.0	0.0	3.1	v24246
Losses and adjustments	0.4	0.4	0.2	0.0	0.0	v24247
Own consumption	0.1	0.1	0.0	0.0	0.0	v24248
Domestic sales	115.5	108.3	96.8	10.8	10.6	v24249

Table 4-17
Supply and disposition of petroleum products, Quebec — Still gas

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production	429.4	386.7	335.0	40.0	51.1	v24419
Inter-product transfers	0.0	0.0	0.0	0.0	0.0	v24424
Receipts from other reporting companies						
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v24425
Imports						
Opening inventory	0.0	0.0	0.0	0.0	0.0	v24420
Closing inventory	0.0	0.0	0.0	0.0	0.0	v24421
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v24422
Own consumption	429.4	386.7	335.0	40.0	51.1	v24423
Domestic sales						,

Table 4-18
Supply and disposition of petroleum products, Quebec — Other petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres	i		
Refinery production	430.2	388.6	288.9	46.4	84.9	v24571
Inter-product transfers	-107.1	-98.1	-43.7	0.5	-14.3	v24579
Transfers to refinery feedstocks	775.3	708.9	471.7	62.0	32.2	v24580
Inter-provincial transfers in	452.5	421.0	72.8	17.7	7.7	v24581
Inter-provincial transfers out	572.3	572.0	109.8	0.7	7.8	v24582
Receipts from other reporting companies	177.9	177.6	42.1	0.2	0.0	v24583
Receipts from non-reporting companies	724.1	655.0	695.7	74.4	69.6	v24584
Imports	61.6	61.6	123.1	0.0	0.0	v24585
Opening inventory	170.0	170.0	159.2	142.1	152.6	v24572
Closing inventory	159.2	155.2	150.9	155.2	150.9	v24573
Deliveries to other reporting companies	149.3	149.3	0.0	0.0	0.0	v24574
Exports	336.3	274.3	523.7	57.2	71.5	v24575
Losses and adjustments	-198.2	-198.2	-5.4	6.0	-4.2	v24576
Own consumption	0.0	0.0	24.4	0.0	0.4	v24577
Domestic sales	115.1	114.2	63.0	0.1	41.8	v24578

Table 5-1 Supply and disposition of petroleum products, Ontario — Refinery supply of crude oil, feedstock charged and total refined petroleum products

Refinery supply of crude oil		Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
Total domestic crude roceipts   17,517.4   15,806.1   17,851.7   1,306.1   1,863.2   v21264   Receipts of Western Canada crude   x	_		thousa	nds of cubic metres	i		
Receipts of Western Canadia crude   X	Refinery supply of crude oil						
Receipe of Eastern Canada crude   x	Total domestic crude receipts	17,517.4	15,806.1	17,851.7	1,308.1	1,863.2	v21264
Company   Comp							
Iran	Total crude imports	2,921.8	2,716.6	1,556.8	203.0	133.0	v21239
Iraq		248.6	248.6	140.7	0.0	0.0	
Scale   Part							-
Algeria   0.0	Ecuador	•		•		•	-
Ngeria (248.6 (248.6 (140.7 (0.0 (0.0 (27243)))  Kuwait (1.0 (1.0 (0.0 (0.0 (0.0 (0.0 (0.0 (0.0		0.0	0.0	0.0	0.0	0.0	v21240
Namit							
Libya	_						
United Kingdom		0.0	0.0	0.0	0.0	0.0	v21241
Angola North Sea United Kingdom 287.9 288.9 288.9 38.0 38.0 38.0 38.0 38.0 38.0 38.0 38.0	United Arab Emirates						
United Kingdom   Ref		0.0	0.0	0.0	0.0	0.0	V1275604
United Kingdom   Ref	North Sea	948.9	889.6	947.2	86.5	70.7	
North America	United Kingdom	287.9	287.9	206.8	1.3	0.0	v21245
Mexico United States         357.0 a 3	Norway	661.0	601.7	740.4	85.2	70.7	v21244
United States         453.2         416.0         98.8         50.6         62.3         v21246           Other countries         914.1         805.3         370.2         65.9         0.0            Grand total receipts of crude oil and equivalent         20,439.3         18,522.7         19,408.6         1,511.1         1,996.3         v21249           Received by pipeline         20,359.5         18,449.3         19,325.7         1,504.7         1,999.8         v21250           Received by other means         79.8         73.4         82.9         6.4         6.4         v21251           Crude oil opening inventories         471.4         471.4         334.9         446.1         334.9         v21256           Crude oil opening inventories         379.2         446.1         334.9         446.1         334.9         v21256           Losses and adjustments         10.6         9.6         20.8         0.8         0.8         v21255           Total crude and equivalent charged         20,457.9         18,507.3         19,709.3         1,542.4         2,007.4         v21256           Feedstock charged         20,457.9         18,507.3         19,709.3         1,542.4         2,007.4         v21258 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
Carant total receipts of crude oil and equivalent   20,439.3   18,522.7   19,408.6   1,511.1   1,996.3   v21249     Received by pipeline   20,359.5   18,449.3   19,325.7   1,504.7   1,989.8   v21250     Received by other means   73.4   82.9   6.4   6.4   v21251     Crude oil opening inventories   471.4   471.4   379.2   478.3   346.8   v21255     Crude oil closing inventories   379.2   446.1   334.9   446.1   334.9   v21256     Losses and adjustments   10.6   9.6   20.8   0.8   0.8   0.8   v21255     Cotal crude and equivalent charged   20,457.9   18,507.3   19,709.3   1,542.4   2,007.4   v21258     Feedstock charged   12,464.1   11,158.2   12,974.9   937.4   1,393.5   v21259     Conventional crude oil (light) charged   2,889.3   2,780.8   2,280.9   200.8   234.5   v21260     Conventional crude oil (light) charged   3,983.2   3,593.1   3,786.2   330.6   319.1   v21261     Crude bitumen charged   899.4   792.0   552.5   50.8   60.3   v21262     Condensates and pentanes plus charged   211.9   183.2   114.8   22.9   0.0   v21263     Crude tops used in operations   66.8   66.8   11.8   0.0   0.0   v21432     Crude tops used in operations   68.8   66.8   11.8   0.0   0.0   v21432     Crude tops used in operations   2,270.2   2,035.1   2,184.8   93.8   157.9   v21434     Natural gas used in operations   2,270.2   2,035.1   2,184.8   93.8   157.9   v21434     Natural gas used in operations   2,270.2   2,035.1   2,184.8   93.8   157.9   v21434     Natural gas used in operations   2,270.2   2,035.1   2,184.8   93.8   157.9   v21434     Natural gas used in operations   2,270.2   2,035.1   2,184.8   93.8   157.9   v21434     Natural gas used in operations   2,270.2   2,035.1   2,184.8   93.8   157.9   v21434     Natural gas used in operations   2,270.2   2,035.1   2,184.8   93.8   157.9   v21434     Natural gas used in operations   2,270.2   2,035.1   2,184.8   93.8   157.9   v21434     Natural gas used in operations   2,270.2   2,035.1   2,184.8   93.8   157.9   v21436     Crude totoms used in operations   2,270.2   2,							
Received by pipeline   20,359.5   18,449.3   19,325.7   1,504.7   1,996.3   v21249	Other countries	914.1	805.3	370.2	65.9	0.0	
Received by pipeline         20,359.5         18,449.3         19,325.7         1,504.7         1,989.8         v21250           Received by other means         79.8         73.4         82.9         6.4         6.4         v21251           Crude oil opening inventories         471.4         471.4         379.2         478.3         346.8         v21255           Crude oil obising inventories         379.2         446.1         334.9         446.1         334.9         v21256           Losses and adjustments         10.6         9.6         20.8         0.8         0.8         v21257           Total crude and equivalent charged         20,457.9         18,507.3         19,709.3         1,542.4         2,007.4         v21258           Feedstock charged           Conventional crude oil (light) charged         12,464.1         11,158.2         12,974.9         937.4         1,333.5         v21259           Conventional crude oil (light) charged         2,899.3         2,780.8         2,280.9         200.8         234.5         v21269           Conventional crude oil (light) charged         3,983.2         3,593.1         3,786.2         330.6         319.1         v21261           Crude total crude oil (light) charged         219.8	Grand total receipts of crude oil and						
Received by other means         79.8         73.4         82.9         6.4         6.4         v21251           Crude oil opening inventories         471.4         471.4         379.2         446.1         334.9         v21256           Crude oil closing inventories         379.2         446.1         334.9         446.1         334.9         v21256           Losses and adjustments         10.6         9.6         20.8         0.8         0.8         0.8         v21257           Total crude and equivalent charged         20,457.9         18,507.3         19,709.3         1,542.4         2,007.4         v21258           Feedstock charged           Conventional crude oil (light) charged         12,464.1         11,158.2         12,974.9         937.4         1,393.5         v21259           Conventional crude oil (light) charged         2,899.3         2,780.8         2,280.9         200.8         234.5         v21260           Synthetic crude oil (light) charged         3,983.2         3,593.1         3,786.2         30.6         319.1         v21261           Crude bitumen charged         899.4         792.0         552.5         50.8         60.3         v21263           Condensates and pentanes plus charged <t< td=""><td>equivalent</td><td>20,439.3</td><td>18,522.7</td><td>19,408.6</td><td>1,511.1</td><td>1,996.3</td><td>v21249</td></t<>	equivalent	20,439.3	18,522.7	19,408.6	1,511.1	1,996.3	v21249
Crude oil closing inventories         379.2         446.1         334.9         446.1         334.9         v21256           Losses and adjustments         10.6         9.6         20.8         0.8         0.8         v21257           Total crude and equivalent charged         20,457.9         18,507.3         19,709.3         1,542.4         2,007.4         v21258           Feedstock charged           Conventional crude oil (light) charged         12,464.1         11,158.2         12,974.9         937.4         1,393.5         v21259           Conventional crude oil (light) charged         2,899.3         2,780.8         2,280.9         200.8         234.5         v21260           Synthetic crude oil (light) charged         3,983.2         3,593.1         3,786.2         330.6         319.1         v21261           Crude bitumen charged         899.4         792.0         552.5         50.8         60.3         v21262           Condensates and pentanes plus charged         211.9         183.2         114.8         22.9         0.0         v21262           Condensates and pentanes plus charged         211.9         183.2         194.0         0.0         v21432           Crude tops used in operations         15.4         13.							
Losses and adjustments         10.6         9.6         20.8         0.8         0.8         v21257           Total crude and equivalent charged         20,457.9         18,507.3         19,709.3         1,542.4         2,007.4         v21258           Feedstock charged         Conventional crude oil (light) charged         12,464.1         11,158.2         12,974.9         937.4         1,393.5         v21259           Conventional crude oil (heavy) charged         2,899.3         2,780.8         2,280.9         200.8         234.5         v21260           Synthetic crude oil (light) charged         3,983.2         3,593.1         3,786.2         330.6         319.1         v21261           Crude bitumen charged         899.4         792.0         552.5         50.8         60.3         v21262           Condensates and pentanes plus charged         211.9         183.2         114.8         22.9         0.0         v214262           Condensates and pentanes plus charged         211.9         183.2         114.8         22.9         0.0         v214262           Condensates and pentanes plus charged         15.4         13.2         7.9         2.1         0.0         v21432           Crude tops used in operations         66.8         66.8							
Total crude and equivalent charged         20,457.9         18,507.3         19,709.3         1,542.4         2,007.4         v21258           Feedstock charged           Conventional crude oil (light) charged         12,464.1         11,158.2         12,974.9         937.4         1,393.5         v21259           Conventional crude oil (heavy) charged         2,899.3         2,780.8         2,280.9         200.8         234.5         v21260           Synthetic crude oil (light) charged         3,983.2         3,593.1         3,786.2         330.6         319.1         v21261           Crude bitumen charged         899.4         792.0         552.5         50.8         60.3         v21262           Condensates and pentanes plus charged         211.9         183.2         114.8         22.9         0.0         v21262           Condensates and pentanes plus charged         4,496.3         4,086.3         4,016.3         290.3         382.3         v21429           Crude tops used in operations         15.4         13.2         7.9         2.1         0.0         v21432           Crude tops used in operations         66.8         66.8         11.8         0.0         0.0         v21432           Natural gas used in operations							
Conventional crude oil (light) charged   12,464.1   11,158.2   12,974.9   937.4   1,393.5   v21259	•	20,457.9	18,507.3	19,709.3	1,542.4	2,007.4	v21258
Conventional crude oil (light) charged 12,464.1 11,158.2 12,974.9 937.4 1,393.5 v21259 Conventional crude oil (heavy) charged 2,899.3 2,780.8 2,280.9 200.8 234.5 v21260 Synthetic crude oil (light) charged 3,983.2 3,593.1 3,786.2 330.6 319.1 v21261 Crude bitumen charged 899.4 792.0 552.5 50.8 60.3 v21262 Condensates and pentanes plus charged 211.9 183.2 114.8 22.9 0.0 v21263 Total other materials charged as feedstocks 4,496.3 4,086.3 4,016.3 290.3 382.3 v21429 Crude tops used in operations 15.4 13.2 7.9 2.1 0.0 v21432 Crude tops used in operations 66.8 66.8 11.8 0.0 0.0 v21433 Liquefied petroleum gases used in operations 2,270.2 2,035.1 2,184.8 93.8 157.9 v21434 Natural gas used in operations 237.9 223.5 87.5 14.4 5.0 v21435 Lubricating oils and lubricating base stock used in operations to be reprocessed 162.6 147.1 393.7 23.8 40.7 v21430 Other feedstocks used in operations 1,743.4 1,600.5 1,330.7 156.2 178.7 v21431 Total feedstocks charged 24,954.2 22,593.6 23,725.6 1,832.8 2,389.7 v21436 Refinery losses -1,718.6 -1,499.8 -1,217.2 -186.2 -109.0 v24486							
Conventional crude oil (heavy) charged         2,899.3         2,780.8         2,280.9         200.8         234.5         v21260           Synthetic crude oil (light) charged         3,983.2         3,593.1         3,786.2         330.6         319.1         v21261           Crude bitumen charged         899.4         792.0         552.5         50.8         60.3         v21262           Condensates and pentanes plus charged         211.9         183.2         114.8         22.9         0.0         v21263           Total other materials charged as feedstocks         4,496.3         4,086.3         4,016.3         290.3         382.3         v21429           Crude tops used in operations         15.4         13.2         7.9         2.1         0.0         v21432           Crude bottoms used in operations         66.8         66.8         11.8         0.0         0.0         v21432           Liquefied petroleum gases used in operations         2,270.2         2,035.1         2,184.8         93.8         157.9         v21434           Natural gas used in operations to be reprocessed         162.6         147.1         393.7         23.8         40.7         v21435           Lubricating oils and lubricating base stock used in operations to be reprocessed         1	_	12 464 1	11 158 2	12 974 9	937 4	1 393 5	v21259
Crude bitumen charged       899.4       792.0       552.5       50.8       60.3       v21262         Condensates and pentanes plus charged       211.9       183.2       114.8       22.9       0.0       v21263         Total other materials charged as feedstocks       4,496.3       4,086.3       4,016.3       290.3       382.3       v21429         Crude tops used in operations       15.4       13.2       7.9       2.1       0.0       v21432         Crude bottoms used in operations       66.8       66.8       11.8       0.0       0.0       v21432         Crude petroleum gases used in operations       2,270.2       2,035.1       2,184.8       93.8       157.9       v21434         Natural gas used in operations       237.9       223.5       87.5       14.4       5.0       v21435         Lubricating oils and lubricating base stock used in operations to be reprocessed       162.6       147.1       393.7       23.8       40.7       v21430         Other feedstocks used in operations       1,743.4       1,600.5       1,330.7       156.2       178.7       v21431         Total feedstocks charged       24,954.2       22,593.6       23,725.6       1,832.8       2,389.7       v21436         Refinery losses	Conventional crude oil (heavy) charged	2,899.3	2,780.8	2,280.9	200.8	234.5	v21260
Condensates and pentanes plus charged         211.9         183.2         114.8         22.9         0.0         v21263           Total other materials charged as feedstocks         4,96.3         4,086.3         4,016.3         290.3         382.3         v21429           Crude tops used in operations         15.4         13.2         7.9         2.1         0.0         v21432           Crude bottoms used in operations         66.8         66.8         11.8         0.0         0.0         v21432           Crude petroleum gases used in operations         2,270.2         2,035.1         2,184.8         93.8         157.9         v21434           Natural gas used in operations         237.9         223.5         87.5         14.4         5.0         v21435           Lubricating oils and lubricating base stock used in operations to be reprocessed         162.6         147.1         393.7         23.8         40.7         v21430           Other feedstocks used in operations         1,743.4         1,600.5         1,330.7         156.2         178.7         v21431           Total feedstocks charged         24,954.2         22,593.6         23,725.6         1,832.8         2,389.7         v21436           Refinery losses         -1,718.6         -							
Crude tops used in operations       15.4       13.2       7.9       2.1       0.0       v21432         Crude bottoms used in operations       66.8       66.8       11.8       0.0       0.0       v21433         Liquefied petroleum gases used in operations       2,270.2       2,035.1       2,184.8       93.8       157.9       v21434         Natural gas used in operations       237.9       223.5       87.5       14.4       5.0       v21435         Lubricating oils and lubricating base stock used in operations to be reprocessed in operations to be reprocessed       162.6       147.1       393.7       23.8       40.7       v21430         Other feedstocks used in operations       1,743.4       1,600.5       1,330.7       156.2       178.7       v21431         Total feedstocks charged       24,954.2       22,593.6       23,725.6       1,832.8       2,389.7       v21436         Refinery losses       -1,718.6       -1,499.8       -1,217.2       -186.2       -109.0       v24486         Total, all products							
Crude bottoms used in operations       66.8 Liquefied petroleum gases used in operations       66.8 Liquefied petroleum gases used in operations       66.8 Liquefied petroleum gases used in operations       11.8 Liquefied petroleum gases used in operations       157.9 v21434         Natural gas used in operations       237.9 223.5 87.5 14.4 5.0 v21435       14.4 5.0 v21435         Lubricating oils and lubricating base stock used in operations to be reprocessed       162.6 147.1 393.7 23.8 40.7 v21430         Other feedstocks used in operations       1,743.4 1,600.5 1,330.7 156.2 178.7 v21431         Total feedstocks charged       24,954.2 22,593.6 23,725.6 1,832.8 2,389.7 v21436         Refinery losses       -1,718.6 -1,499.8 -1,217.2 -186.2 -109.0 v24486         Total, all products	Total other materials charged as feedstocks	4,496.3	4,086.3	4,016.3	290.3	382.3	v21429
Liquefied petroleum gase's used in operations       2,270.2 2,035.1 2,184.8 93.8 157.9 v21434         Natural gas used in operations       237.9 223.5 87.5 14.4 5.0 v21435         Lubricating oils and lubricating base stock used in operations to be reprocessed       162.6 147.1 393.7 23.8 40.7 v21430         Other feedstocks used in operations       1,743.4 1,600.5 1,330.7 156.2 178.7 v21431         Total feedstocks charged       24,954.2 22,593.6 23,725.6 1,832.8 2,389.7 v21436         Refinery losses       -1,718.6 -1,499.8 -1,217.2 -186.2 -109.0 v24486         Total, all products	Crude tops used in operations	15.4	13.2	7.9	2.1	0.0	v21432
Natural gas used in operations         237.9         223.5         87.5         14.4         5.0         v21435           Lubricating oils and lubricating base stock used in operations to be reprocessed Other feedstocks used in operations         162.6         147.1         393.7         23.8         40.7         v21430           Other feedstocks used in operations         1,743.4         1,600.5         1,330.7         156.2         178.7         v21431           Total feedstocks charged         24,954.2         22,593.6         23,725.6         1,832.8         2,389.7         v21436           Refinery losses         -1,718.6         -1,499.8         -1,217.2         -186.2         -109.0         v24486           Total, all products							
in operations to be reprocessed 162.6 147.1 393.7 23.8 40.7 v21430 Other feedstocks used in operations 1,743.4 1,600.5 1,330.7 156.2 178.7 v21431 Total feedstocks charged 24,954.2 22,593.6 23,725.6 1,832.8 2,389.7 v21436 Refinery losses -1,718.6 -1,499.8 -1,217.2 -186.2 -109.0 v24486 Total, all products							
Other feedstocks used in operations       1,743.4       1,600.5       1,330.7       156.2       178.7       v21431         Total feedstocks charged       24,954.2       22,593.6       23,725.6       1,832.8       2,389.7       v21436         Refinery losses       -1,718.6       -1,499.8       -1,217.2       -186.2       -109.0       v24486         Total, all products		160.6	4.47.4	202.7	၁၁ ၀	40.7	V24.420
Refinery losses -1,718.6 -1,499.8 -1,217.2 -186.2 -109.0 v24486 <b>Total, all products</b>							
Total, all products	Total feedstocks charged	24,954.2	22,593.6	23,725.6	1,832.8	2,389.7	v21436
	Refinery losses	-1,718.6	-1,499.8	-1,217.2	-186.2	-109.0	v24486
Refinery production 26,672.8 24,093.4 24,942.8 2,018.9 2,498.7 v24808	Total, all products						
	Refinery production	26,672.8	24,093.4	24,942.8	2,018.9	2,498.7	v24808

Table 5-1 – continued Supply and disposition of petroleum products, Ontario — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	ds of cubic metres			
Transfers to refinery feedstocks	4,496.3	4,086.3	4,016.3	290.3	382.3	v24817
Inter-provincial transfers in	8,308.7	7,803.7	6,835.0	603.2	750.8	v24818
Inter-provincial transfers out	2,403.7	2,274.8	2,033.1	135.3	260.4	v24819
Receipts from other reporting companies	22,029.5	20,702.0	9,989.8	1,335.2	710.6	v24820
Receipts from non-reporting companies	3,881.4	3,558.0	6,536.6	235.6	798.0	v24821
Imports	3,296.2	2,957.9	2,962.0	336.2	103.8	v24822
Opening inventory	2,659.1	2,659.1	2,721.7	2,823.2	2,707.2	v24809
Closing inventory	2,721.7	2,606.0	2,722.5	2,606.0	2,722.5	v24810
Deliveries to other reporting companies	18,217.6	17,018.9	9,183.9	1,254.5	694.7	v24811
Exports	2,694.1	2,463.6	2,208.0	182.0	295.8	v24812
Losses and adjustments	254.1	252.3	55.7	-5.0	4.6	v24813
Own consumption	2,697.0	2,472.4	2,670.4	221.1	253.4	v24814
Domestic sales	33,339.9	30,576.5	31,102.5	2,668.1	2,955.6	v24815

Table 5-2 Supply and disposition of petroleum products, Ontario — Propane and propane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres			
Refinery production	236.9	216.0	231.8	14.7	19.2	v21558
Inter-product transfers Portions transferred to petro-chemicals Net production	-28.5 0.0 <b>208.5</b>	-24.9 0.0 <b>191.1</b>	-2.8 0.0 <b>229.0</b>	-3.0 0.0 <b>11.7</b>	0.0 0.0 <b>19.2</b>	v21567 v21569
•			1,119.2		106.9	v21568
Transfers to refinery feedstocks Inter-provincial transfers in	669.0 1.3	586.1 1.3	1,119.2	11.6 0.0	0.0	v21570
Inter-provincial transfers out	3.1	3.1	27.2	0.0	2.0	v21570
Receipts from other reporting companies	19.0	19.0	0.0	0.0	0.0	v21572
Receipts from non-reporting companies	332.1	331.9	615.1	0.1	162.1	v21573
Imports	470.5	410.7	864.5	4.6	0.0	v21574
Opening inventory	29.6	29.6	129.9	159.1	164.7	v21559
Closing inventory	129.9	151.1	180.1	151.1	180.1	v21560
Deliveries to other reporting companies	1.0	1.0	0.0	0.0	0.0	v21561
Exports	69.6	63.0	129.9	5.2	3.6	v21562
Losses and adjustments	0.5	0.5	-7.9	0.0	-0.4	v21563
Own consumption	8.8	7.3	18.9	0.7	0.7	v21564
Domestic sales	179.2	171.5	371.1	6.8	53.0	v21565

Table 5-3 Supply and disposition of petroleum products, Ontario — Butane and butane mixes

	Year	Year-to-date	Year-to-date	November	November	Vector
	2011	2011	2012	2011	2012	number
		thousar	nds of cubic metres	i		
Refinery production Inter-product transfers Portions transferred to petro-chemicals Net production	<b>668.0</b> -321.9 0.0 <b>346.2</b>	<b>626.9</b> -298.5 0.0 <b>328.4</b>	<b>400.3</b> -127.1 0.0 <b>273.2</b>	<b>32.3</b> -33.1 0.0 <b>-0.8</b>	13.5 0.0 0.0 13.5	<b>v21759</b> v21768 v21770
Transfers to refinery feedstocks Inter-provincial transfers in	1,601.2	1,449.0	1,065.6	82.2	51.0	v21769
	1.2	0.0	35.7	0.0	1.2	v21771
Inter-provincial transfers out Receipts from other reporting companies	0.0 40.0	0.0 0.0 40.0	19.5 5.0	0.0 0.0 0.0	3.6 0.0	v21771 v21772 v21773
Receipts from non-reporting companies Imports	1,571.6	1,439.3	1,154.6	86.3	43.2	v21774
	0.0	0.0	5.4	0.0	0.0	v21775
Opening inventory Closing inventory	114.3	114.3	103.5	122.3	211.2	v21760
	103.5	115.1	184.2	115.1	184.2	v21761
Deliveries to other reporting companies Exports	5.3	5.3	1.4	0.0	0.0	v21762
	33.1	33.1	0.0	0.0	0.0	v21763
Losses and adjustments Own consumption	-23.5	-23.5	-7.0	0.0	0.3	v21764
	39.2	39.2	60.5	0.2	22.0	v21765
Domestic sales	314.4	303.9	253.1	10.3	8.1	v21766

Supply and disposition of petroleum products, Ontario — Petro-chemical feedstocks

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Backflow to refinery of energy by-products Net production	<b>3,530.0</b> 125.7 0.0 <b>3,655.7</b>	<b>3,153.6</b> 115.3 0.0 <b>3,268.9</b>	<b>3,423.1</b> 62.2 0.0 <b>3,485.4</b>	<b>174.9</b> 14.8 0.0 <b>189.7</b>	234.9 5.0 0.0 239.9	<b>v21940</b> v21948 v21950	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	218.9 10.6 132.4 93.2 395.7 0.0 141.0 145.8 157.2 104.5 -28.8 1.9	205.4 10.6 124.6 90.3 370.4 0.0 141.0 165.4 108.4 96.5 -30.3	76.1 4.3 140.5 47.2 1,029.3 0.0 145.8 86.7 206.6 127.8 2.3 9.4	17.9 0.0 10.7 16.3 43.3 0.0 147.5 165.4 12.2 3.8 0.5 0.0	0.2 0.0 3.1 0.2 136.3 0.0 106.2 86.7 27.6 13.4 -1.0	v21949 v21951 v21952 v21953 v21954 v21955 v21941 v21942 v21943 v21944 v21945 v21946	
Domestic sales	3,564.3	3,209.2	4,062.5	186.4	352.3	v21947	

Table 5-5
Supply and disposition of petroleum products, Ontario — Naphtha specialties

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>44.5</b> 0.0 <b>44.5</b>	<b>43.0</b> 0.0 <b>42.9</b>	<b>60.5</b> 0.0 <b>60.5</b>	<b>3.3</b> 0.0 <b>3.3</b>	<b>6.0</b> 0.0 <b>6.0</b>	<b>v22113</b> v22121 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22122
Inter-provincial transfers in	0.0	0.0	0.0	0.0	0.0	v22123
Inter-provincial transfers out	3.5	3.4	3.1	0.1	0.0	v22124
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v22125
Receipts from non-reporting companies	12.6	12.4	1.3	0.2	0.1	v22126
Imports	0.0	0.0	0.0	0.0	0.0	v22127
Opening inventory	4.6	4.6	3.3	5.5	3.2	v22114
Closing inventory	3.3	4.6	4.4	4.6	4.4	v22115
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v22116
Exports	6.1	6.1	0.0	0.0	0.0	v22117
Losses and adjustments	0.6	0.5	1.2	0.0	0.1	v22118
Own consumption	0.0	0.0	0.0	0.0	0.0	v22119
Domestic sales	48.2	45.2	56.4	4.2	4.8	v22120

Table 5-6
Supply and disposition of petroleum products, Ontario — Aviation gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thousa	nds of cubic metres	i		
Refinery production Inter-product transfers Net production	0.0 0.0 0.0	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	0.0 0.0 0.0	0.0 0.0 0.0	<b>v22317</b> ∨22325 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports	0.0 9.1 0.0 0.9 0.0 0.0 0.2 0.3 0.9 0.0	0.0 8.8 0.0 0.8 0.0 0.2 0.2 0.8 0.0	0.0 4.6 0.1 0.7 0.7 0.0 0.3 0.1 0.7	0.0 0.4 0.0 0.0 0.0 0.0 0.2 0.2	0.0 0.2 0.0 0.0 0.0 0.1 0.1 0.0 0.0	v22326 v22327 v22328 v22329 v22330 v22331 v22318 v22319 v22320 v22321
Losses and adjustments Own consumption	0.0 0.0	0.0 0.0	-0.1 0.0	0.0 0.0	0.0 0.0	v22322 v22323
Domestic sales	9.0	8.8	5.3	0.4	0.2	v22324

Table 5-7 Supply and disposition of petroleum products, Ontario — Motor gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production	9,022.7	8,117.4	8,756.0	779.3	843.2	v22558
Inter-product transfers	436.1	403.9	69.5	33.4	5.9	v22571
Net production	9,458.8	8,521.3	8,825.5	812.7	849.1	•••
Transfers to refinery feedstocks	15.4	13.2	7.9	2.1	0.0	v22572
Inter-provincial transfers in	4,576.5	4,336.9	3,759.5	312.3	479.2	v22573
Inter-provincial transfers out	353.4	350.8	125.3	0.0	5.2	v22574
Receipts from other reporting companies	13,017.4	12,197.9	6,054.2	798.7	442.9	v22575
Receipts from non-reporting companies	40.9	35.7	864.4	3.7	100.1	v22576
Imports	985.3	867.0	927.8	137.2	7.8	v22577
Opening inventory	910.4	910.4	851.8	918.8	781.7	v22559
Closing inventory	851.8	867.7	824.2	867.7	824.2	v22560
Deliveries to other reporting companies	10,335.1	9,639.3	5,189.5	688.0	394.4	v22561
Exports	308.3	283.8	245.0	21.9	20.0	v22562
Losses and adjustments	406.1	409.8	8.6	-0.8	0.1	v22563
Own consumption	0.2	0.2	0.0	0.0	0.0	v22564
Domestic sales	16,718.9	15,304.4	14,887.1	1,404.4	1,416.8	v22565
Premium motor gasoline	1,199.9	1,080.0	1,145.3	118.5	83.4	v22566
Mid-grade motor gasoline	119.1	107.5	47.3	11.3	2.5	v22567
Regular no-lead motor gasoline	15,396.4	14,113.5	13,338.5	1,274.1	1,330.9	v22568
Regular leaded motor gasoline	3.6	3.4	0.0	0.6	0.0	v22569
Retail sales of motor gasoline	15,351.3	14,052.5	13,669.3	1,289.5	1,300.9	v22570

Table 5-8 Supply and disposition of petroleum products, Ontario — Aviation turbo fuel, kerosene type

Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousa	nds of cubic metres			
1,180.7 -41.1 1,139.6	<b>1,086.4</b> -37.9 <b>1,048.6</b>	<b>1,290.7</b> -31.6 <b>1,259.1</b>	<b>73.9</b> -2.8 <b>71.1</b>	<b>122.1</b> -2.9 <b>119.1</b>	<b>v25023</b> v25031
0.0 303.8 111.0 203.2	0.0 289.5 111.0 188.1	0.0 196.9 173.2 171.6	0.0 19.4 8.2 14.9	0.0 16.2 67.7 2.4	v25032 v25033 v25034 v25035
226.0 63.7 70.5 193.2	207.7 63.7 71.3 179.0	118.6 70.5 100.3 203.6	17.1 86.9 71.3 15.0	4.4 106.1 100.3 20.4	v25036 v25024 v25025 v25026
-2.5 19.0	-2.7 19.0	2.2 0.0	0.1 0.0	0.9 0.0	v25027 v25028 v25029 <b>v25030</b>
	2011  1,180.7 -41.1 1,139.6  0.0 303.8 111.0 203.2 226.0 63.7 70.5 193.2 0.0 -2.5 19.0	2011 2011  thousar  1,180.7 1,086.4 -41.1 -37.9 1,139.6 1,048.6  0.0 0.0 303.8 289.5 111.0 111.0 203.2 188.1 226.0 207.7 63.7 63.7 70.5 71.3 193.2 179.0 0.0 0.0 -2.5 -2.7	2011         2011         2012           thousands of cubic metres           1,180.7         1,086.4         1,290.7           -41.1         -37.9         -31.6           1,139.6         1,048.6         1,259.1           0.0         0.0         0.0           303.8         289.5         196.9           111.0         111.0         173.2           203.2         188.1         171.6           226.0         207.7         118.6           63.7         63.7         70.5           70.5         71.3         100.3           193.2         179.0         203.6           0.0         0.0         6.3           -2.5         -2.7         2.2           19.0         19.0         0.0	2011         2011         2012         2011           thousands of cubic metres           1,180.7         1,086.4         1,290.7         73.9           -41.1         -37.9         -31.6         -2.8           1,139.6         1,048.6         1,259.1         71.1           0.0         0.0         0.0         0.0           303.8         289.5         196.9         19.4           111.0         111.0         173.2         8.2           203.2         188.1         171.6         14.9           226.0         207.7         118.6         17.1           63.7         63.7         70.5         86.9           70.5         71.3         100.3         71.3           193.2         179.0         203.6         15.0           0.0         0.0         6.3         0.0           -2.5         -2.7         2.2         0.1           19.0         19.0         0.0         0.0	2011         2011         2012           thousands of cubic metres           1,180.7         1,086.4         1,290.7         73.9         122.1           -41.1         -37.9         -31.6         -2.8         -2.9           1,139.6         1,048.6         1,259.1         71.1         119.1           0.0         0.0         0.0         0.0         0.0           303.8         289.5         196.9         19.4         16.2           111.0         111.0         173.2         8.2         67.7           203.2         188.1         171.6         14.9         2.4           226.0         207.7         118.6         17.1         4.4           63.7         63.7         70.5         86.9         106.1           70.5         71.3         100.3         71.3         100.3           193.2         179.0         203.6         15.0         20.4           0.0         0.0         6.3         0.0         0.0           -2.5         -2.7         2.2         0.1         0.9           19.0         19.0         0.0         0

Table 5-9
Supply and disposition of petroleum products, Ontario — Aviation turbo fuel, naphtha type

	Year	Year-to-date	Year-to-date	November	November	Vector
	2011	2011	2012	2011	2012	number
_		thousa	nds of cubic metres	i		
Refinery production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	0.0	0.0	<b>v25230</b>
Inter-product transfers	0.0	0.0	0.0	0.0	0.0	v25239
Net production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	0.0	0.0	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v25240
	0.0	0.0	0.0	0.0	0.0	v25242
	0.0	0.0	0.0	0.0	0.0	v25243
	0.0	0.0	0.0	0.0	0.0	v25244
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0	0.0	0.0	0.0	0.0	v25245
	0.0	0.0	0.0	0.0	0.0	v25231
	0.0	0.0	0.0	0.0	0.0	v25232
	0.0	0.0	0.0	0.0	0.0	v25233
	0.0	0.0	0.0	0.0	0.0	v25234
	0.0	0.0	0.0	0.0	0.0	v25235
	0.0	0.0	0.0	0.0	0.0	v25236
Domestic sales	0.0	0.0	0.0	0.0	0.0	v25237

Table 5-10
Supply and disposition of petroleum products, Ontario — Stove oil, kerosene

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres	i		
Refinery production Inter-product transfers Net production	<b>68.8</b> 59.0 <b>127.8</b>	<b>68.8</b> 48.0 <b>116.8</b>	<b>9.4</b> 62.0 <b>71.3</b>	<b>0.0</b> 16.7 <b>16.7</b>	<b>0.0</b> 10.1 <b>10.1</b>	<b>v23047</b> v23055 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23056
Inter-provincial transfers in	1.6	1.5	3.9	0.7	0.0	v23057
Inter-provincial transfers out	3.6	3.5	5.1	0.0	0.3	v23058
Receipts from other reporting companies	109.6	105.9	22.8	3.7	2.5	v23059
Receipts from non-reporting companies	0.0	0.0	7.7	0.0	4.3	v23060
Imports	46.2	46.0	0.1	0.0	0.0	v23061
Opening inventory	9.9	9.9	0.0	0.1	0.3	v23048
Closing inventory	0.0	0.0	0.9	0.0	0.9	v23049
Deliveries to other reporting companies	144.0	141.2	21.7	3.1	1.9	v23050
Exports	2.0	2.0	0.1	0.3	0.0	v23051
Losses and adjustments	5.9	5.9	0.2	0.0	0.0	v23052
Own consumption	0.0	0.0	0.0	0.0	0.0	v23053
Domestic sales	139.6	127.5	77.9	17.9	14.1	v23054

**Table 5-11** Supply and disposition of petroleum products, Ontario — Diesel fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>4,739.4</b> -11.3 <b>4,728.1</b>	<b>4,238.6</b> 20.4 <b>4,259.0</b>	<b>4,602.5</b> -49.1 <b>4,553.4</b>	<b>397.4</b> -29.7 <b>367.7</b>	<b>560.9</b> -25.8 <b>535.1</b>	<b>v23271</b> v23280
Transfers to refinery feedstocks	16.4	16.4	9.4	0.0	0.0	v23281
Inter-provincial transfers in	2,274.3	2,075.5	2,176.7	229.4	194.8	v23282
Inter-provincial transfers out	392.9	392.9	313.8	9.1	45.2	v23283
Receipts from other reporting companies	6,824.0	6,414.5	3,112.4	451.1	228.2	v23284
Receipts from non-reporting companies	210.0	210.0	444.2	18.0	20.9	v23285
Imports	131.0	109.1	168.3	33.0	1.5	v23286
Opening inventory	663.8	663.8	764.1	702.2	591.2	v23272
Closing inventory	764.1	648.8	611.7	648.8	611.7	v23273
Deliveries to other reporting companies	5,639.7	5,278.0	2,766.9	399.7	183.4	v23274
Exports	843.4	794.9	695.0	64.7	49.4	v23275
Losses and adjustments	30.8	28.7	36.3	2.0	2.2	v23276
Own consumption	0.1	0.1	0.1	0.0	0.0	v23277
Domestic sales	7,143.8	6,572.1	6,786.0	677.3	680.0	v23278
Net sales of low sulphur	6,582.1	6,048.2	6,436.1	630.9	583.8	v23279

**Table 5-12** Supply and disposition of petroleum products, Ontario — Light fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>718.9</b> -83.5 <b>635.4</b>	<b>643.7</b> -102.5 <b>541.2</b>	<b>490.4</b> -44.7 <b>445.7</b>	<b>53.7</b> 10.9 <b>64.6</b>	<b>27.1</b> 13.7 <b>40.8</b>	<b>v23503</b> v23511 	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	2.5 143.0 28.2 896.7 0.5 4.5 96.9 74.5 876.3 38.4 -15.9	2.5 125.3 28.0 856.4 0.5 4.0 96.9 54.3 828.3 35.7 -15.7	0.0 76.2 24.9 339.7 147.6 3.2 74.5 22.3 363.6 70.0 -0.9 37.1	0.0 15.3 0.5 27.2 0.0 0.8 51.4 54.3 42.8 3.9 -6.4 1.8	0.0 10.3 1.9 21.0 17.9 0.2 46.9 22.3 42.6 3.5 0.3	v23512 v23513 v23514 v23515 v23516 v23517 v23504 v23505 v23506 v23507 v23508 v23509	
Domestic sales	753.8	679.5	570.0	62.5	64.6	v23510	

Table 5-13
Supply and disposition of petroleum products, Ontario — Heavy fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>1,115.5</b> 46.0 <b>1,161.5</b>	<b>991.7</b> 31.9 <b>1,023.7</b>	<b>992.0</b> -24.5 <b>967.5</b>	112.7 1.1 113.8	112.6 -13.6 <b>99.0</b>	<b>v23722</b> v23731 
Transfers to refinery feedstocks	4.4	3.5	5.1	2.6	1.2	v23732
Inter-provincial transfers in	82.9	82.9	10.9	0.0	5.4	v23733
Inter-provincial transfers out	453.4	380.6	422.2	48.1	70.9	v23734
Receipts from other reporting companies	129.3	125.5	22.5	1.2	0.2	v23735
Receipts from non-reporting companies	121.0	99.2	18.6	9.9	2.3	v23736
Imports	6.3	6.2	9.1	0.0	0.0	v23737
Opening inventory	115.4	115.4	132.9	143.7	170.8	v23723
Closing inventory	132.9	158.0	160.0	158.0	160.0	v23724
Deliveries to other reporting companies	176.6	176.6	20.5	0.0	0.0	v23725
Exports	250.2	192.8	34.0	9.9	0.0	v23726
Losses and adjustments	21.1	20.9	0.9	0.1	-0.5	v23727
Own consumption	64.0	58.8	18.0	7.4	0.5	v23728
Domestic sales	513.8	461.7	500.9	42.5	45.6	v23729
Net sales of low sulphur	x	х	x	x	x	v23730

Table 5-14
Supply and disposition of petroleum products, Ontario — Asphalt

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres	i		
Refinery production Inter-product transfers	<b>774.7</b> 0.0	<b>722.4</b> 0.0	<b>683.3</b> 0.0	<b>46.8</b> 0.0	<b>64.5</b> 0.0	<b>v23938</b> v23946
Inter-provincial transfers in	113.1	103.9	102.5	5.3	7.4	v23947
Inter-provincial transfers out	12.7	12.3	7.4	2.1	0.8	v23948
Receipts from other reporting companies	99.4	99.4	0.0	0.0	0.0	v23949
Receipts from non-reporting companies	0.0	0.0	12.3	0.0	10.4	v23950
Imports	458.2	438.2	0.2	40.2	0.0	v23951
Opening inventory	12.4	12.4	29.1	28.2	29.9	v23939
Closing inventory	29.1	28.2	54.5	28.2	54.5	v23940
Deliveries to other reporting companies	0.0	0.0	14.6	0.0	0.0	v23941
Exports	190.5	163.1	128.3	10.7	27.8	v23942
Losses and adjustments	0.4	0.3	0.3	0.0	0.0	v23943
Own consumption	40.2	40.2	0.0	40.2	0.0	v23944
Domestic sales	1,185.1	1,132.4	622.2	39.3	29.1	v23945

**Table 5-15** Supply and disposition of petroleum products, Ontario — Petroleum coke (including coke from catalytic cracker)

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>507.8</b> 3.2	<b>468.6</b> 3.2	<b>378.9</b> 0.7	<b>33.0</b> 0.0	<b>37.9</b> 0.0	<b>v24104</b> v24111	
Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0 0.0	0.0 0.0	0.0 25.0	0.0 0.0	0.0 4.4	v24112 v24113	
Receipts from non-reporting companies Imports Opening inventory Closing inventory	207.5 5.5 3.3	204.2 5.5 2.9	228.6 3.3 2.4	15.5 2.5 2.9	38.2 3.7 2.4	v24114 v24105 v24106	
Deliveries to other reporting companies Exports Losses and adjustments Own consumption	45.1 0.2 293.7	42.5 0.2 272.0	24.0 0.1 182.1	2.4 0.0 18.9	2.6 0.0 17.4	v24107 v24108 v24109	
Domestic sales	381.6	364.0	378.1	26.8	53.0	v24110	

**Table 5-16** Supply and disposition of petroleum products, Ontario — Lubricating oils and greases

Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousar	nds of cubic metres	i		
1,034.5 -137.3	<b>943.7</b> -119.7	1,031.8 -15.8	<b>101.1</b>	<b>97.9</b> -0.1	<b>v24256</b> v24264
					v24265
					v24266
446.1	424.3	278.7	38.4	21.0	v24267
135.4	130.8	43.1	7.9	6.3	v24268
291.4	272.7	346.3	10.4	26.4	v24269
465.4	421.0	321.8	65.3	34.2	v24270
159.0	159.0	130.0	114.1	155.8	v24257
130.0	117.1	151.7	117.1	151.7	v24258
90.9	89.2	45.6	1.8	0.0	v24259
697.9	645.8	586.1	58.6	49.2	v24260
-12.5	-12.9	13.6	-0.1	-0.3	v24261
1.4	1.3	1.3	0.0	0.1	v24262
498.1	461.9	456.2	46.2	45.6	v24263
	2011 1,034.5 -137.3 162.6 89.6 446.1 135.4 291.4 465.4 159.0 130.0 90.9 697.9 -12.5 1.4	2011 2011  thousar  1,034.5 943.7 -137.3 -119.7  162.6 147.1 89.6 89.6 446.1 424.3 135.4 130.8 291.4 272.7 465.4 421.0 159.0 159.0 130.0 117.1 90.9 89.2 697.9 645.8 -12.5 -12.9 1.4 1.3	thousands of cubic metres  1,034.5 943.7 1,031.8 -137.3 -119.7 -15.8  162.6 147.1 358.4 89.6 89.6 34.3 446.1 424.3 278.7 135.4 130.8 43.1 291.4 272.7 346.3 465.4 421.0 321.8 159.0 159.0 130.0 117.1 151.7 90.9 89.2 45.6 697.9 645.8 586.1 -12.5 -12.9 13.6 1.3	thousands of cubic metres  1,034.5 943.7 1,031.8 101.1 -137.3 -119.7 -15.8 -16.6  162.6 147.1 358.4 23.8 89.6 89.6 34.3 3.6 446.1 424.3 278.7 38.4 135.4 130.8 43.1 7.9 291.4 272.7 346.3 10.4 465.4 421.0 321.8 65.3 159.0 159.0 130.0 114.1 130.0 117.1 151.7 117.1 90.9 89.2 45.6 1.8 697.9 645.8 586.1 58.6 -12.5 -12.9 13.6 -0.1 1.4 1.3 1.3 0.0	thousands of cubic metres  1,034.5 943.7 1,031.8 101.1 97.9 -137.3 -119.7 -15.8 -16.6 -0.1  162.6 147.1 358.4 23.8 56.4 89.6 89.6 34.3 3.6 3.3 446.1 424.3 278.7 38.4 21.0 135.4 130.8 43.1 7.9 6.3 291.4 272.7 346.3 10.4 26.4 465.4 421.0 321.8 65.3 34.2 159.0 159.0 130.0 114.1 155.8 130.0 117.1 151.7 117.1 151.7 90.9 89.2 45.6 1.8 0.0 697.9 645.8 586.1 58.6 49.2 -12.5 -12.9 13.6 -0.1 -0.3 1.4 1.3 1.3 0.0 0.1

Table 5-17
Supply and disposition of petroleum products, Ontario — Still gas

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>2,179.1</b> 0.0	<b>1,990.7</b> 0.0	<b>1,742.2</b> 0.0	<b>151.9</b> 0.0	<b>112.8</b> 0.0	<b>v24426</b> v24432	
Receipts from other reporting companies Receipts from non-reporting companies	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v24433 v24434	
Imports	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0	0.0 0.0	v24435 v24427	
Opening inventory Closing inventory	0.0	0.0	0.0	0.0	0.0	v24428	
Losses and adjustments Own consumption	0.0 2,179.1	0.0 1,990.7	0.0 1,742.2	0.0 151.9	0.0 112.8	v24429 v24430	
Domestic sales	0.0	0.0	0.0	0.0	0.0	v24431	

Table 5-18
Supply and disposition of petroleum products, Ontario — Other petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousa	nds of cubic metres	i		
Refinery production	851.2	782.0	849.8	44.0	246.1	v24586
Inter-product transfers	-46.6	-39.3	101.2	8.2	7.8	v24594
Transfers to refinery feedstocks	1,806.0	1,663.1	1,374.6	150.1	166.6	v24595
Inter-provincial transfers in	701.6	677.8	429.4	16.7	32.9	v24596
Inter-provincial transfers out	463.3	440.2	467.2	18.1	34.2	v24597
Receipts from other reporting companies	461.4	433.3	170.8	14.1	7.0	v24598
Receipts from non-reporting companies	905.7	785.7	1,574.6	63.8	183.0	v24599
Imports	295.3	243.8	314.5	22.6	17.6	v24600
Opening inventory	332.5	332.5	282.7	340.8	335.2	v24587
Closing inventory	282.7	221.4	339.1	221.4	339.1	v24588
Deliveries to other reporting companies	597.5	571.8	349.1	91.9	24.3	v24589
Exports	105.1	104.3	161.5	0.6	126.3	v24590
Losses and adjustments	-128.4	-129.4	6.1	-0.3	2.9	v24591
Own consumption	30.1	30.1	600.8	0.0	98.0	v24592
Domestic sales	345.0	314.2	424.8	28.3	38.2	v24593

Table 6-1 Supply and disposition of petroleum products, Alberta — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres	;		
Refinery supply of crude oil					<u>.</u>	
Total domestic crude receipts	24,605.8	22,379.9	22,520.3	2,030.4	2,320.3	v21298
Receipts of Western Canada crude Receipts of Eastern Canada crude	24,605.8	22,379.9	22,520.3	2,030.4	2,320.3	v21283
Total crude imports						
OPEC Iran Iraq Ecuador Saudi Arabia	• • •	· ·	· · ·	: : :	:	: : :
Saudi Arabia Algeria Venezuela Nigeria	· · ·	: : :		: : :	: : :	: : :
Kuwait Libya United Arab Emirates Qatar Angola	· · ·		· · ·	· · · ·		
North Sea United Kingdom Norway	•	• •	• •	· ·	• •	· ·
North America Mexico United States	•	• • •	·	· ·	· ·	·
Other countries	0.0	0.0	0.0	0.0	0.0	
Grand total receipts of crude oil and equivalent	24,605.8	22,379.9	22,520.3	2,030.4	2,320.3	v21284
Received by pipeline Received by other means	24,605.8 0.0	22,379.9 0.0	22,520.3 0.0	2,030.4 0.0	2,320.3 0.0	v21285 v21286
Crude oil opening inventories Crude oil closing inventories Losses and adjustments	117.7 210.7 10.9	117.7 179.1 10.1	210.7 232.9 11.4	135.4 179.1 0.9	253.2 232.9 1.0	v21289 v21290 v21291
Total crude and equivalent charged	24,533.0	22,339.6	22,233.0	1,985.8	2,339.7	v21292
Feedstock charged						
Conventional crude oil (light) charged Conventional crude oil (heavy) charged Synthetic crude oil (light) charged Crude bitumen charged Condensates and pentanes plus charged	4,946.4 1,635.4 17,109.4 841.7 0.0	4,487.1 1,492.0 15,608.0 752.4 0.0	5,573.4 1,678.1 14,160.1 821.5 0.0	465.1 139.0 1,283.7 98.1 0.0	547.5 139.6 1,548.8 103.7 0.0	v21293 v21294 v21295 v21296 v21297
Total other materials charged as feedstocks	1,800.8	1,624.1	770.4	186.2	86.2	v21442
Crude tops used in operations Crude bottoms used in operations Liquefied petroleum gases used in operations Natural gas used in operations Lubricating oils and lubricating base stock used in operations to be reprocessed	3.2 84.9 798.1 201.0	3.0 74.6 707.2 182.0	1.0 10.1 462.2 14.0	0.2 8.9 110.7 18.5	0.0 0.0 48.6 0.0	v21445 v21446 v21447 v21448
Other feedstocks used in operations	700.8	645.6	205.0	46.8	26.8	v21444
Total feedstocks charged	26,333.8	23,963.7	23,003.4	2,172.1	2,425.9	v21449
Refinery losses	-1,919.8	-1,730.2	-1,619.3	-164.5	-125.1	v24494
Total, all products Refinery production	28,253.5	25,693.9	24,622.8	2,336.6	2,551.0	v24851
Remery production	20,233.3	23,033.3	24,022.0	2,330.0	2,351.0	V24031

Table 6-1 – continued

Supply and disposition of petroleum products, Alberta — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Transfers to refinery feedstocks	1,800.8	1,624.1	770.4	186.2	86.2	v24859	
Inter-provincial transfers in	605.8	586.0	1,271.0	49.6	96.9	v24860	
Inter-provincial transfers out	8,683.7	7,982.0	9,765.9	598.2	733.9	v24861	
Receipts from other reporting companies	7,797.2	7,110.2	6,500.3	493.9	391.6	v24862	
Receipts from non-reporting companies	1,653.1	1,478.3	4,694.2	171.0	624.9	v24863	
Imports	983.0	890.5	826.7	279.2	72.9	v24864	
Opening inventory	1,278.1	1,278.1	1,420.5	1,092.5	1,036.5	v24852	
Closing inventory	1,420.5	1,254.2	1,239.3	1,254.2	1,239.3	v24853	
Deliveries to other reporting companies	6,471.7	5,898.7	4,792.9	501.9	330.8	v24854	
Exports	1,338.3	1,166.6	2,226.8	122.3	206.2	v24855	
Losses and adjustments	-69.9	-72.9	19.5	1.8	-1.3	v24856	
Own consumption	1,533.0	1,411.8	1,687.9	134.7	240.3	v24857	
Domestic sales	19,392.8	17,772.4	18,832.7	1,623.5	1,938.4	v24858	

Table 6-2
Supply and disposition of petroleum products, Alberta — Propane and propane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_	thousands of cubic metres					
Refinery production	376.1	338.7	294.8	38.4	19.8	v21602
Inter-product transfers	167.1	118.2	287.1	41.8	48.8	v21611
Portions transferred to petro-chemicals  Net production	543.2	456.9	581.9	80.2	68.6	
•						
Transfers to refinery feedstocks	0.0	0.0	143.5	0.0	0.0	v21612
Inter-provincial transfers in	1.3	1.3	27.5	0.0	2.1	v21613
Inter-provincial transfers out	1.3	1.3	0.5	0.0	0.0	v21614
Receipts from other reporting companies	53.3	53.3	17.9	0.0	3.0	v21615
Receipts from non-reporting companies	0.7	0.7	351.1	0.0	73.1	v21616
Imports	0.0	0.0	6.2	0.0	0.0	v21617
Opening inventory	1.0	1.0	0.7	0.8	1.0	v21603
Closing inventory	0.7	0.9	1.3	0.9	1.3	v21604
Deliveries to other reporting companies	181.1	132.2	112.3	39.8	48.8	v21605
Exports	81.7	73.0	94.2	9.5	0.7	v21606
Losses and adjustments	-8.3	-8.3	20.6	0.0	-0.1	v21607
Own consumption	0.0	0.0	0.0	0.0	0.0	v21608
Domestic sales	342.9	314.1	612.7	30.8	97.0	v21609

Table 6-3 Supply and disposition of petroleum products, Alberta — Butane and butane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Portions transferred to petro-chemicals	<b>270.3</b> -97.4	<b>251.8</b> -97.4	<b>166.5</b> -247.0	<b>19.2</b> 0.0	<b>7.0</b> 48.6	<b>v21799</b> v21808
Net production	172.9	154.4	-80.6	19.2	55.5	
Transfers to refinery feedstocks	798.1	707.2	318.7	110.7	48.6	v21809
Inter-provincial transfers in	16.2	16.2	35.2	1.3	2.4	v21810
Inter-provincial transfers out	0.0	0.0	2.3	0.0	0.0	v21811
Receipts from other reporting companies	376.5	328.5	329.1	42.5	0.0	v21812
Receipts from non-reporting companies	514.0	471.6	622.6	68.2	82.2	v21813
Imports	0.0	0.0	1.4	0.0	0.0	v21814
Opening inventory	6.5	6.5	8.7	8.1	120.6	v21800
Closing inventory	8.7	8.0	123.9	8.0	123.9	v21801
Deliveries to other reporting companies	3.4	3.3	0.4	0.1	0.0	v21802
Exports	0.0	0.0	19.1	0.0	10.2	v21803
Losses and adjustments	-0.5	-0.5	-5.0	0.0	-0.2	v21804
Own consumption	0.0	0.0	94.4	0.0	42.3	v21805
Domestic sales	276.3	259.1	362.7	20.4	35.9	v21806

Table 6-4 Supply and disposition of petroleum products, Alberta — Petro-chemical feedstocks

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thousar	nds of cubic metres	i		
Refinery production Inter-product transfers Backflow to refinery of energy by-products Net production	<b>298.1</b> 35.8 0.0 <b>333.9</b>	<b>271.6</b> 31.3 0.0 <b>302.8</b>	<b>243.9</b> 33.8 0.0 <b>277.8</b>	<b>19.0</b> 4.8 0.0 <b>23.8</b>	28.2 4.4 0.0 32.6	<b>v21968</b> v21975 v21977 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	95.1 1.8 0.0	88.7 1.8 0.0	31.3 2.7 0.5	7.8 0.1 0.0	0.0 0.0 0.0	v21976 v21978 v21979
Receipts from non-reporting companies Imports Opening inventory Closing inventory	12.9 81.1 1.3 1.9	12.0 75.6 1.3 1.2	54.8 30.5 1.9 1.2	0.7 7.0 1.2 1.2	1.7 0.0 0.8 1.2	v21980 v21981 v21969 v21970
Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.6 7.8 0.0	0.4 7.2 0.0	0.0 5.7 11.6	0.0 0.6 0.0	0.0 0.0 0.3	v21971 v21972 v21973
Domestic sales	325.5	296.1	315.4	23.2	31.6	v21974

Table 6-5
Supply and disposition of petroleum products, Alberta — Naphtha specialties

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_	thousands of cubic metres					
Refinery production Inter-product transfers Net production	10.2 0.0 10.2	<b>8.8</b> 0.0 <b>8.8</b>	<b>16.4</b> 0.0 <b>16.4</b>	<b>1.0</b> 0.0 <b>1.0</b>	1.2 0.0 1.2	<b>v22154</b> v22162 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22163
Inter-provincial transfers in	2.2	2.1	2.7	0.0	0.0	v22164
Inter-provincial transfers out	1.1	1.1	0.2	0.0	0.0	v22165
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v22166
Receipts from non-reporting companies	1.5	1.4	10.3	0.1	7.3	v22167
Imports	0.0	0.0	0.0	0.0	0.0	v22168
Opening inventory	1.7	1.7	1.4	1.0	0.2	v22155
Closing inventory	1.4	1.0	7.7	1.0	7.7	v22156
Deliveries to other reporting companies	0.0	0.0	2.3	0.0	0.0	v22157
Exports	0.0	0.0	0.0	0.0	0.0	v22158
Losses and adjustments	-0.6	-0.6	0.3	0.0	0.0	v22159
Own consumption	0.0	0.0	8.0	0.0	0.0	v22160
Domestic sales	13.6	12.5	12.2	1.1	1.0	v22161

Table 6-6
Supply and disposition of petroleum products, Alberta — Aviation gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_		thousar	nds of cubic metres	i		
Refinery production Inter-product transfers Net production	<b>49.9</b> -0.1 <b>49.8</b>	<b>46.2</b> -0.1 <b>46.1</b>	<b>42.8</b> 0.0 <b>42.8</b>	3.9 0.0 3.9	<b>0.3</b> 0.0 <b>0.3</b>	<b>v22354</b> v22362
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies	0.0 0.5 32.8 16.9	0.0 0.5 29.8 15.3	0.0 1.7 26.8 2.1	0.0 0.0 2.3 0.5	0.0 0.0 1.3 0.0	v22363 v22364 v22365 v22366
Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	9.2 12.1 15.6 2.0 0.1 0.0	9.2 11.2 14.9 1.9 0.1 0.0	12.1 8.8 10.3 1.4 1.2	10.2 11.2 0.6 0.0 0.0	10.5 8.8 0.3 0.0 0.0	v22355 v22356 v22357 v22358 v22359 v22360
Domestic sales	13.8	13.2	18.8	0.5	0.7	v22361

Table 6-7 Supply and disposition of petroleum products, Alberta — Motor gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production	9,255.4	8,505.7	8,187.5	775.4	739.0	v22616
Inter-product transfers  Net production	54.7 <b>9,310.1</b>	48.3 <b>8,554.1</b>	-49.5 <b>8,138.1</b>	6.0 <b>781.4</b>	-10.5 <b>728.5</b>	v22629
•	•	,	,			
Transfers to refinery feedstocks	3.2	3.0	1.0	0.2	0.0	v22630
Inter-provincial transfers in	51.3	45.6	134.5	1.9	17.9	v22631
Inter-provincial transfers out	3,704.2	3,389.0	4,044.8	272.8	292.3	v22632
Receipts from other reporting companies	3,587.1	3,325.1	2,792.7	243.3	175.1	v22633
Receipts from non-reporting companies	3.6	3.6	476.2	0.0	38.8	v22634
Imports	213.9	191.3	115.0	49.3	8.2	v22635
Opening inventory	406.4	406.4	433.1	400.4	384.7	v22617
Closing inventory	433.1	463.4	438.4	463.4	438.4	v22618
Deliveries to other reporting companies	3,126.6	2,895.9	2,189.8	237.3	123.7	v22619
Exports	3.6	3.6	4.2	0.0	0.0	v22620
Losses and adjustments	7.0	5.2	6.6	1.2	-1.4	v22621
Own consumption	6.5	6.5	0.9	0.0	0.0	v22622
Domestic sales	6,288.3	5,759.5	5,404.0	501.4	500.1	v22623
Premium motor gasoline	455.4	416.2	406.6	38.2	34.8	v22624
Mid-grade motor gasoline	60.6	55.2	38.5	5.7	1.7	v22625
Regular no-lead motor gasoline	5,762.6	5,278.5	4,938.8	457.5	463.6	v22626
Regular leaded motor gasoline	9.7	9.6	0.0	0.0	0.0	v22627
Retail sales of motor gasoline	5,279.0	4,835.1	4,536.6	420.9	419.8	v22628

Table 6-8 Supply and disposition of petroleum products, Alberta — Aviation turbo fuel, kerosene type

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>1,422.4</b> -91.5 <b>1,330.9</b>	<b>1,293.1</b> -82.6 <b>1,210.4</b>	<b>1,295.2</b> -39.5 <b>1,255.7</b>	<b>104.0</b> -12.9 <b>91.0</b>	<b>94.7</b> -2.6 <b>92.2</b>	<b>v25059</b> v25067 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25068
Inter-provincial transfers in	1.8	1.8	0.2	0.0	0.0	v25069
Inter-provincial transfers out	465.9	435.4	428.4	26.9	16.3	v25070
Receipts from other reporting companies	126.7	113.4	97.2	6.9	9.8	v25071
Receipts from non-reporting companies						
Imports	4.8	3.8	0.0	0.0	0.0	v13946636
Opening inventory	56.1	56.1	74.6	57.0	50.0	v25060
Closing inventory	74.6	56.2	53.3	56.2	53.3	v25061
Deliveries to other reporting companies	121.4	108.1	109.1	6.9	8.5	v25062
Exports	0.1	0.0	0.3	0.0	0.0	v25063
Losses and adjustments	1.5	1.4	-0.5	0.7	0.1	v25064
Own consumption	0.0	0.0	0.0	0.0	0.0	v25065
Domestic sales	856.7	784.3	863.0	64.2	74.9	v25066

Table 6-9
Supply and disposition of petroleum products, Alberta — Aviation turbo fuel, naphtha type

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_	thousands of cubic metres					
Refinery production Inter-product transfers Net production	15.3 -4.7 10.6	<b>13.2</b> -2.6 <b>10.6</b>	<b>39.0</b> 2.1 <b>41.1</b>	<b>0.0</b> -0.1 <b>-0.1</b>	0.0 0.0 0.0	<b>v25271</b> v25280 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25281
Inter-provincial transfers in	0.0	0.0	0.0	0.0	0.0	v25283
Inter-provincial transfers out	0.8	0.8	0.0	0.0	0.0	v25284
Receipts from other reporting companies Receipts from non-reporting companies	2.3	2.3	0.0	0.0	0.0	v25285
Imports	0.0	0.0	0.0	0.0	0.0	v25286
Opening inventory	3.3	3.3	1.6	2.9	0.0	v25272
Closing inventory	1.6	2.0	0.0	2.0	0.0	v25273
Deliveries to other reporting companies	2.3	2.3	0.0	0.0	0.0	v25274
Exports	0.0	0.0	0.0	0.0	0.0	v25275
Losses and adjustments	2.5	2.5	0.0	0.0	0.0	v25276
Own consumption	0.0	0.0	39.2	0.0	0.0	v25277
Domestic sales	9.0	8.6	3.4	0.8	0.0	v25278

Table 6-10
Supply and disposition of petroleum products, Alberta — Stove oil, kerosene

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
_	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>0.0</b> 52.0 <b>52.0</b>	<b>0.0</b> 45.6 <b>45.6</b>	<b>0.0</b> 18.3 <b>18.3</b>	<b>0.0</b> 5.3 <b>5.3</b>	<b>0.0</b> 1.5 <b>1.5</b>	<b>v23087</b> v23095
Transfers to refinery feedstocks Inter-provincial transfers in	0.0 0.2	0.0 0.2	0.0 4.0	0.0 0.0	0.0 0.3	v23096 v23097
Inter-provincial transfers out Receipts from other reporting companies	4.2 0.1 0.0	3.9 0.1 0.0	3.5 0.0 1.7	0.2 0.0 0.0	0.7 0.0	v23098 v23099 v23100
Receipts from non-reporting companies Imports Opening inventory	6.7 0.0	6.1 0.0	2.7 0.1	0.0 0.0 0.1	0.2 1.4 0.0	v23100 v23101 v23088
Closing inventory  Deliveries to other reporting companies	0.1 3.0	0.1 2.6	0.0 0.7	0.1 0.2	0.0 0.1	v23089 v23090
Exports Losses and adjustments Own consumption	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.3 0.0	0.0 0.0 0.0	0.0 0.4 0.0	v23091 v23092 v23093
Domestic sales	51.7	45.4	22.3	4.9	2.2	v23094

Table 6-11 Supply and disposition of petroleum products, Alberta — Diesel fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>9,344.4</b> 42.1 <b>9,386.5</b>	<b>8,483.0</b> 50.2 <b>8,533.1</b>	<b>8,921.4</b> -51.6 <b>8,869.8</b>	<b>747.3</b> -0.8 <b>746.5</b>	<b>920.4</b> -5.7 <b>914.7</b>	<b>v23316</b> v23325 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23326
Inter-provincial transfers in	312.1	308.3	280.7	30.5	28.0	v23327
Inter-provincial transfers out	3,454.1	3,185.0	4,428.0	200.8	361.0	v23328
Receipts from other reporting companies	3,255.7	2,907.8	2,819.7	182.6	141.6	v23329
Receipts from non-reporting companies	92.0	89.0	658.6	1.0	33.5	v23330
Imports	328.7	285.4	247.4	199.4	0.0	v23331
Opening inventory	376.0	376.0	423.6	206.1	249.1	v23317
Closing inventory	423.6	323.8	255.3	323.8	255.3	v23318
Deliveries to other reporting companies	2,032.9	1,828.1	1,574.8	151.3	73.8	v23319
Exports	485.1	427.8	797.7	26.8	70.7	v23320
Losses and adjustments	-28.2	-28.6	18.8	0.0	-2.5	v23321
Own consumption	3.6	3.6	0.5	0.0	0.0	v23322
Domestic sales	7,379.8	6,759.9	6,224.8	663.6	608.6	v23323
Net sales of low sulphur	5,778.8	5,338.7	4,883.8	458.1	431.6	v23324

**Table 6-12** Supply and disposition of petroleum products, Alberta — Light fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
_	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>0.0</b> 40.3 <b>40.3</b>	<b>0.0</b> 35.2 <b>35.2</b>	<b>0.0</b> 27.8 <b>27.8</b>	<b>0.0</b> 5.1 <b>5.1</b>	<b>0.0</b> 4.0 <b>4.0</b>	<b>v23541</b> v23549	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments	0.5 1.3 1.9 0.0 0.0 0.0 0.1 3.8 0.0	0.4 1.2 1.8 0.0 0.0 0.0 0.1 3.6 0.0 0.0	1.1 1.3 1.6 0.1 0.0 0.1 0.0 3.1 0.0	0.2 0.3 0.0 0.0 0.0 0.1 0.1 0.2 0.0	0.2 0.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0	v23550 v23551 v23552 v23553 v23554 v23542 v23543 v23544 v23545 v23546	
Own consumption  Domestic sales	0.0 <b>37.5</b>	0.0 <b>32.6</b>	0.0 <b>25.8</b>	0.0 <b>4.8</b>	0.0 <b>3.5</b>	v23547 v23548	

Table 6-13
Supply and disposition of petroleum products, Alberta — Heavy fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>725.8</b> -37.8 <b>688.0</b>	<b>674.7</b> -34.3 <b>640.4</b>	<b>559.8</b> -147.3 <b>412.5</b>	<b>60.3</b> -4.8 <b>55.5</b>	<b>46.8</b> -24.0 <b>22.8</b>	<b>v23766</b> v23775 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23776
Inter-provincial transfers in	1.3	1.3	0.3	0.0	0.0	v23777
Inter-provincial transfers out	384.3	365.7	121.4	29.2	5.3	v23778
Receipts from other reporting companies	41.8	41.8	0.0	0.0	0.0	v23779
Receipts from non-reporting companies	17.3	6.9	71.8	1.5	1.9	v23780
Imports	67.4	58.0	60.9	9.7	0.1	v23781
Opening inventory	56.2	56.2	41.4	52.3	18.6	v23767
Closing inventory	41.4	46.1	14.7	46.1	14.7	v23768
Deliveries to other reporting companies	2.7	2.7	16.1	0.0	0.0	v23769
Exports	151.5	119.1	233.5	16.2	16.3	v23770
Losses and adjustments	-19.1	-19.1	0.9	0.0	-0.4	v23771
Own consumption	0.0	0.0	0.0	0.0	0.0	v23772
Domestic sales	311.2	290.1	200.4	27.6	7.6	v23773
Net sales of low sulphur	х	х	x	x	x	v23774

Table 6-14
Supply and disposition of petroleum products, Alberta — Asphalt

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>1,358.5</b> -0.3	<b>1,233.5</b> 0.0	<b>1,354.8</b> -0.1	<b>127.5</b> 0.0	<b>130.3</b> 0.0	<b>v23978</b> v23986	
Inter-provincial transfers in	2.0	2.0	0.0	1.0	0.0	v23987	
Inter-provincial transfers out	407.4	388.8	445.0	21.8	29.8	v23988	
Receipts from other reporting companies	15.2	15.2	0.0	0.0	0.0	v23989	
Receipts from non-reporting companies	0.0	0.0	22.7	0.0	2.6	v23990	
Imports	209.8	209.3	0.4	3.0	0.2	v23991	
Opening inventory	102.9	102.9	107.6	53.1	65.5	v23979	
Closing inventory	107.6	71.2	83.4	71.2	83.4	v23980	
Deliveries to other reporting companies	5.2	5.2	0.0	0.0	0.0	v23981	
Exports	413.5	370.8	455.2	34.4	43.2	v23982	
Losses and adjustments	7.0	7.0	0.8	0.1	0.0	v23983	
Own consumption	2.8	2.8	0.0	2.8	0.0	v23984	
Domestic sales	744.7	717.2	501.0	54.3	42.2	v23985	

**Table 6-15** Supply and disposition of petroleum products, Alberta — Petroleum coke (including coke from catalytic cracker)

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers	<b>307.6</b> 0.0	<b>277.6</b> 0.0	<b>313.1</b> 0.0	<b>21.0</b> 0.0	<b>33.1</b> 0.0	<b>v24128</b> v24136
Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	5.1 0.5 0.0 0.5 0.5 1.0 0.5 0.0 7.0	5.1 0.5 0.0 0.3 0.5 1.0 0.5 0.0 7.0	0.0 0.0 0.0 4.4 1.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 1.3 1.0 0.0 0.0	0.0 0.0 0.0 0.2 0.2 0.0 0.0 0.0	v24137 v24138 v24139 v24140 v24129 v24130 v24131 v24132 v24133 v24133
Domestic sales	155.5	134.6	212.2	9.9	23.5	v24135

**Table 6-16** Supply and disposition of petroleum products, Alberta — Lubricating oils and greases

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>116.3</b> -43.6	<b>106.2</b> -31.9	<b>153.8</b> -15.2	<b>7.2</b> -8.0	<b>25.0</b> -2.0	<b>v24298</b> v24306	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	12.8 162.7 102.9 11.0 31.9 70.2 50.3 48.9 10.7 31.2 -10.3	11.8 154.6 96.2 10.8 29.7 60.6 50.3 52.4 10.7 30.3 -10.3	77.9 117.6 72.7 4.1 36.7 50.6 48.9 43.7 0.6 17.6 4.5	1.2 13.3 8.3 0.3 1.6 10.8 55.1 52.4 0.1 1.5 0.1	10.8 9.2 9.1 0.5 4.4 5.7 39.9 43.7 0.0 1.4 0.2	v24307 v24308 v24309 v24310 v24311 v24312 v24299 v24300 v24301 v24302 v24303 v24304	
Domestic sales	202.5	189.2	177.9	16.8	17.6	v24305	

Table 6-17
Supply and disposition of petroleum products, Alberta — Still gas

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers	1,378.0	1,266.0	902.3	120.5	151.7	v24442
Receipts from other reporting companies Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v24447
Imports Opening inventory Closing inventory	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v24443 v24444
Losses and adjustments Own consumption	0.0 1,378.0	0.0 1,266.0	0.0 902.3	0.0 120.5	0.0 151.7	v24445 v24446
Domestic sales						

Table 6-18
Supply and disposition of petroleum products, Alberta — Other petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012	Vector number	
	thousands of cubic metres						
Refinery production	3,325.1	2,923.9	2,131.6	291.8	353.5	v24630	
Inter-product transfers	-116.6	-79.9	181.1	-36.4	-62.4	v24638	
Transfers to refinery feedstocks	891.6	813.5	198.0	66.4	26.8	v24639	
Inter-provincial transfers in	51.8	49.8	662.9	1.3	36.8	v24640	
Inter-provincial transfers out	118.3	78.8	190.5	35.6	17.9	v24641	
Receipts from other reporting companies	308.4	294.4	435.9	17.7	61.7	v24642	
Receipts from non-reporting companies	979.2	863.4	2,352.7	97.9	377.5	v24643	
Imports	0.0	0.0	307.2	0.0	57.2	v24644	
Opening inventory	206.7	206.7	263.7	243.0	95.4	v24631	
Closing inventory	263.7	215.6	207.5	215.6	207.5	v24632	
Deliveries to other reporting companies	961.8	888.3	773.4	65.6	75.5	v24633	
Exports	169.7	140.1	601.7	33.8	61.7	v24634	
Losses and adjustments	-35.9	-35.9	-35.0	-0.9	2.3	v24635	
Own consumption	1.9	1.9	522.9	0.0	36.0	v24636	
Domestic sales	2,383.7	2,156.1	3,876.2	199.2	492.0	v24637	

Table 7-1 Supply and disposition of petroleum products, other provinces and territories — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012			
	thousands of cubic metres							
Refinery supply of crude oil								
Total domestic crude receipts	8,836.0	8,064.6	8,380.4	779.0	774.8			
Receipts of Western Canada crude Receipts of Eastern Canada crude	x x	x x	x x	X X	x x			
Total crude imports	0.0	0.0	0.0	0.0	0.0			
OPEC	0.0	0.0	0.0	0.0	0.0			
Iran	0.0	0.0	0.0	0.0	0.0			
Iraq	0.0	0.0	0.0	0.0	0.0			
Ecuador	0.0	0.0	0.0	0.0	0.0			
Saudi Arabia	0.0	0.0	0.0	0.0	0.0			
Algeria	0.0	0.0	0.0	0.0	0.0			
Venezuela	0.0	0.0	0.0	0.0	0.0			
Nigeria	0.0	0.0	0.0	0.0	0.0			
Kuwait	0.0	0.0	0.0	0.0	0.0			
Libya	0.0	0.0	0.0	0.0	0.0			
United Arab Emirates	0.0	0.0	0.0	0.0	0.0			
Qatar	0.0	0.0	0.0	0.0	0.0			
Angola	0.0	0.0	0.0	0.0	0.0			
North Sea	0.0	0.0	0.0	0.0	0.0			
United Kingdom	0.0	0.0	0.0	0.0	0.0			
Norway	0.0	0.0	0.0	0.0	0.0			
North America	0.0	0.0	0.0	0.0	0.0			
Mexico	0.0	0.0	0.0	0.0	0.0			
United States	0.0	0.0	0.0	0.0	0.0			
Other countries	0.0	0.0	0.0	0.0	0.0			
Grand total receipts of crude oil and equivalent	8,836.0	8,064.6	8,380.4	779.0	774.8			
Received by pipeline	8,789.9	8,018.5	8,380.4	779.0	774.8			
Received by other means	46.1	46.1	0.0	0.0	0.0			
Crude oil opening inventories	293.2	293.2	266.5	252.4	308.9			
Crude oil closing inventories	266.5	312.9	369.5	312.9	369.5			
Losses and adjustments	-3.4	-1.8	51.1	-0.1	0.2			
Total crude and equivalent charged	8,866.2	8,046.8	8,226.3	718.6	714.0			
Feedstock charged								
Conventional crude oil (light) charged	2,696.7	2,475.3	2,482.9	145.3	132.3			
Conventional crude oil (heavy) charged	5,669.8	5,115.9	5,112.8	516.8	475.1			
Synthetic crude oil (light) charged	499.7	455.6	630.7	56.5	106.6			
Crude bitumen charged	0.0	0.0	0.0	0.0	0.0			
Condensates and pentanes plus charged	0.0	0.0	0.0	0.0	0.0			
Total other materials charged as feedstocks	545.2	494.0	516.9	10.5	38.5			
Crude tops used in operations	0.0	0.0	0.0	0.0	0.0			
Crude bottoms used in operations	0.0	0.0	0.0	0.0	0.0			
Liquefied petroleum gases used in operations	0.0	0.0	0.0	0.0	0.0			
Natural gas used in operations	279.6	253.4	257.2	7.6	25.7			
Lubricating oils and lubricating base stock used in								
operations to be reprocessed Other feedstocks used in operations	31.0 234.6	28.4 212.2	28.7 231.0	2.9 0.0	2.7 10.1			
Total feedstocks charged	9,411.4	8,540.8	8,743.2	729.1	752.5			
Refinery losses	-5.7	19.6	52.0	13.6	-28.8			
Total, all products								
Refinery production	9,417.1	8,521.2	8,691.2	715.5	781.3			

Table 7-1 – continued

Supply and disposition of petroleum products, other provinces and territories — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012				
	thousands of cubic metres								
Transfers to refinery feedstocks	545.2	494.0	516.9	10.5	38.5				
Inter-provincial transfers in	10,210.1	9,462.1	8,996.8	654.5	892.6				
Inter-provincial transfers out	2,673.3	2,551.4	1,994.2	158.4	202.3				
Receipts from other reporting companies	12,971.7	12,003.1	9,532.6	995.9	705.8				
Receipts from non-reporting companies	539.0	507.4	3,072.0	44.2	191.4				
Imports	3,840.3	3,372.4	2,734.3	362.5	199.3				
Opening inventory	1,421.5	1,421.5	1,718.8	1,619.0	1,460.6				
Closing inventory	1,718.8	1,447.9	1,347.3	1,447.9	1,347.3				
Deliveries to other reporting companies	11,800.1	11,002.8	9,256.6	986.6	697.3				
Exports	1,387.3	1,281.0	1,520.2	137.1	111.1				
Losses and adjustments	-623.3	-638.9	-128.3	-23.2	-9.9				
Own consumption	305.1	290.0	273.8	7.9	25.7				
Domestic sales	20,593.2	18,859.6	19,964.8	1,666.4	1,818.6				

Note(s): See Data quality, concepts and methodology — Definitions section.

Table 7-2
Supply and disposition of petroleum products, other provinces and territories — Propane and propane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012			
_	thousands of cubic metres							
Refinery production	114.5	102.3	112.5	9.8	8.7			
Inter-product transfers	0.3	0.3	-0.6	0.0	0.0			
Portions transferred to petro-chemicals	0.0	0.0	0.0	0.0	0.0			
Net production	114.8	102.5	112.0	9.8	8.7			
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0			
Inter-provincial transfers in	0.0	0.0	0.0	0.0	0.0			
Inter-provincial transfers out	0.0	0.0	4.0	0.0	0.6			
Receipts from other reporting companies	3.3	3.3	0.7	0.0	0.0			
Receipts from non-reporting companies	5.9	5.8	12.0	0.2	0.6			
Imports	0.0	0.0	0.0	0.0	0.0			
Opening inventory	8.1	8.1	5.7	13.3	9.5			
Closing inventory	5.7	12.5	8.5	12.5	8.5			
Deliveries to other reporting companies	4.8	2.7	0.4	0.0	0.0			
Exports	0.1	0.1	0.7	0.0	0.0			
Losses and adjustments	1.2	1.2	0.5	-0.1	-0.2			
Own consumption	2.2	2.2	9.5	0.4	0.1			
Domestic sales	118.0	101.0	106.8	10.4	9.8			

Note(s): See Data quality, concepts and methodology — Definitions section.

Table 7-3
Supply and disposition of petroleum products, other provinces and territories — Butane and butane mixes

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012		
_	thousands of cubic metres						
Refinery production	x	х	х	х	x		
Inter-product transfers	x	x	X	Х	Х		
Portions transferred to petro-chemicals	0.0	0.0	0.0	0.0	0.0		
Net production	x	x	х	x	х		
Transfers to refinery feedstocks	х	х	х	х	х		
Inter-provincial transfers in	x	x	x	Х	х		
Inter-provincial transfers out	x	x	x	Х	х		
Receipts from other reporting companies	x	x	x	Х	х		
Receipts from non-reporting companies	x	x	X	Х	Х		
Imports	x	x	X	Х	Х		
Opening inventory	x	x	X	Х	Х		
Closing inventory	x	x	x	X	Х		
Deliveries to other reporting companies	x	x	x	X	Х		
Exports	x	x	x	X	Х		
Losses and adjustments	x	X	X	X	Х		
Own consumption	Х	Х	Х	Х	х		
Domestic sales	50.3	44.1	59.7	6.8	5.3		

Table 7-4
Supply and disposition of petroleum products, other provinces and territories — Petro-chemical feedstocks

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012		
_	thousands of cubic metres						
Refinery production	x	х	x	x	x		
nter-product transfers	x	X	X	X	х		
Backflow to refinery of energy by-products	0.0	0.0	0.0	0.0	0.0		
Net production	х	X	x	x	х		
Fransfers to refinery feedstocks	х	х	х	х	х		
nter-provincial transfers in	x	x	x	Х	х		
nter-provincial transfers out	x	x	x	X	х		
Receipts from other reporting companies	X	x	x	X	<b>X</b>		
Receipts from non-reporting companies	x	X	X	X	<b>&gt;</b>		
mports	X	X	X	X	>		
Dening inventory	X	X	X	X	>		
Closing inventory	x	X	X	X	<b>&gt;</b>		
Deliveries to other reporting companies	x	X	X	X	<b>&gt;</b>		
xports	X	X	X	X	>		
osses and adjustments	X	X	X	X	>		
Own consumption	Х	X	Х	Х	<b>X</b>		
Domestic sales	0.0	0.0	0.0	0.0	0.0		

Table 7-5
Supply and disposition of petroleum products, other provinces and territories — Naphtha specialties

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012			
_	thousands of cubic metres							
Refinery production Inter-product transfers Net production	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>			
•	40.2	40.2	14.4	4.2	0.4			
Transfers to refinery feedstocks Inter-provincial transfers in	40.2 1.0	40.2 0.9	0.3	4.2 0.0	0.4			
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0			
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0			
Receipts from non-reporting companies	0.0	0.0	0.1	0.0	0.0			
Imports	0.0	0.0	0.0	0.0	0.0			
Opening inventory	0.0	0.0	0.0	0.0	0.0			
Closing inventory	0.0	0.0	0.0	0.0	0.0			
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0			
Exports	0.0	0.0	0.0	0.0	0.0			
Losses and adjustments	0.1	0.1	0.1	0.0	0.0			
Own consumption	0.0	0.0	0.0	0.0	0.0			
Domestic sales	0.9	0.9	0.3	0.0	0.0			

Table 7-6
Supply and disposition of petroleum products, other provinces and territories — Aviation gasoline

	Year	Year-to-date	Year-to-date	November	November		
	2011	2011	2012	2011	2012		
_	thousands of cubic metres						
Refinery production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		
Inter-product transfers	0.0	0.0	0.0	0.0	0.0		
Net production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0		
	29.8	27.7	32.6	1.5	0.9		
	5.2	5.1	5.8	0.4	0.4		
	26.4	25.5	13.3	0.8	0.6		
Receipts from non-reporting companies	0.0	0.0	12.7	0.0	1.6		
Imports	0.0	0.0	0.7	0.0	0.0		
Opening inventory	5.2	5.2	4.6	4.5	10.8		
Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	4.6	4.0	9.6	4.0	9.6		
	24.0	23.1	11.9	0.8	1.7		
	6.4	6.0	1.6	0.5	0.0		
	0.3	0.4	-1.7	0.0	-0.2		
	0.0	0.0	0.0	0.0	0.0		
Domestic sales	20.7	19.8	27.8	1.0	2.0		

Note(s): See Data quality, concepts and methodology — Definitions section.

Table 7-7
Supply and disposition of petroleum products, other provinces and territories — Motor gasoline

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012			
	2011	2011	2012	2011	2012			
		thousands of cubic metres						
Refinery production	3,323.3	2,982.4	3,198.6	253.3	277.9			
Inter-product transfers	604.8	533.7	460.4	58.3	96.5			
Net production	3,928.1	3,516.1	3,659.0	311.6	374.4			
Transfers to refinery feedstocks	0.0	0.0	1.2	0.0	0.0			
Inter-provincial transfers in	4,370.7	4,006.8	3,959.8	301.2	462.6			
Inter-provincial transfers out	1,024.0	971.4	770.4	56.8	84.5			
Receipts from other reporting companies	7,558.2	6,987.5	5,476.5	591.9	359.4			
Receipts from non-reporting companies	26.4	25.7	1,528.1	0.0	77.6			
Imports	821.9	762.8	535.6	59.8	12.7			
Opening inventory	539.4	539.4	633.8	647.0	544.7			
Closing inventory	633.8	513.1	500.7	513.1	500.7			
Deliveries to other reporting companies	6,849.1	6,374.7	5,244.1	613.8	395.2			
Exports	443.9	422.9	390.0	20.7	39.2			
Losses and adjustments	-452.6	-454.1	-20.5	-0.8	1.1			
Own consumption	0.1	0.1	0.0	0.0	0.0			
Domestic sales	8,746.4	8,010.3	8,832.4	707.8	810.8			
Premium motor gasoline	703.1	650.2	669.5	54.6	48.5			
Mid-grade motor gasoline	151.2	139.5	139.9	11.7	7.6			
Regular no-lead motor gasoline	7,889.3	7,218.6	8,038.0	640.9	754.7			
Regular leaded motor gasoline	2.7	1.9	0.0	0.5	0.0			
Retail sales of motor gasoline	7,293.5	6,681.7	7,360.7	588.4	675.5			

Table 7-8
Supply and disposition of petroleum products, other provinces and territories — Aviation turbo fuel, kerosene type

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012		
	thousands of cubic metres						
Refinery production	376.3	345.2	349.0	19.4	34.8		
Inter-product transfers	-57.0	-42.5	-6.8	-3.1	-0.2		
Net production	319.2	302.7	342.2	16.3	34.6		
Transfers to refinery feedstocks	0.0	0.0	24.2	0.0	0.0		
Inter-provincial transfers in	527.6	494.2	378.6	25.7	20.7		
Inter-provincial transfers out	101.1	95.4	20.8	1.8	0.8		
Receipts from other reporting companies	355.8	340.2	195.4	20.2	13.7		
Receipts from non-reporting companies	•	•	·				
Imports	1,480.8	1,219.0	1,042.7	124.7	95.6		
Opening inventory	69.2	69.2	63.4	74.1	75.0		
Closing inventory	63.4	56.3	72.8	56.3	72.8		
Deliveries to other reporting companies	306.4	279.5	264.1	25.0	30.0		
Exports	24.6	24.6	101.5	0.1	1.5		
Losses and adjustments	31.4	30.8	-30.2	0.1	-5.2		
Own consumption	102.0	102.0	27.5	0.0	5.0		
Domestic sales	2,134.4	1,847.4	1,793.4	177.8	155.6		

Table 7-9
Supply and disposition of petroleum products, other provinces and territories — Aviation turbo fuel, naphtha type

	Year	Year-to-date	Year-to-date	November	November
	2011	2011	2012	2011	2012
_		thousar	nds of cubic metres		
Refinery production	0.0	0.0	0.0	<b>0.0</b>	<b>0.0</b>
Inter-product transfers	0.0	0.0	0.0	0.0	0.0
Net production	0.0	0.0	0.0	<b>0.0</b>	<b>0.0</b>
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0
	0.8	0.8	0.0	0.0	0.0
	0.0	0.0	0.0	0.0	0.0
	0.0	0.0	0.0	0.0	0.0
Receipts from non-reporting companies Imports Opening inventory Closing inventory	2.1 0.0 0.0	2.0 0.0 0.0	0.0 0.0 0.0 0.0	0.1 0.0 0.0	0.0 0.0 0.0
Deliveries to other reporting companies	2.8	2.8	0.0	0.0	0.0
Exports	0.0	0.0	0.0	0.0	0.0
Losses and adjustments	0.0	0.0	0.0	0.0	0.0
Own consumption	0.0	0.0	0.0	0.0	0.0
Domestic sales	3.1	3.0	0.0	0.1	0.0

Table 7-10
Supply and disposition of petroleum products, other provinces and territories — Stove oil, kerosene

	Year	Year-to-date	Year-to-date	November	November		
	2011	2011	2012	2011	2012		
_	thousands of cubic metres						
Refinery production	<b>479.6</b>	<b>462.4</b>	<b>161.1</b>	<b>20.5</b>	<b>30.1</b>		
Inter-product transfers	-476.9	-462.8	-149.2	-17.0	-29.7		
Net production	<b>2.6</b>	<b>-0.4</b>	<b>11.8</b>	<b>3.5</b>	<b>0.4</b>		
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0		
Inter-provincial transfers in	4.2	3.9	4.2	0.2	0.7		
Inter-provincial transfers out	0.2	0.2	0.4	0.0	0.4		
Receipts from other reporting companies Receipts from non-reporting companies Imports	25.6	21.1	16.7	4.0	0.1		
	0.2	0.2	0.4	0.0	0.3		
	99.4	98.9	14.1	44.9	0.1		
Opening inventory Closing inventory	20.3	20.3	21.6	13.1	22.8		
	21.6	17.5	19.7	17.5	19.7		
Deliveries to other reporting companies Exports Losses and adjustments	4.8	4.4	2.0	0.3	0.2		
	0.2	0.2	0.1	0.0	0.0		
	-2.9	-2.4	-2.0	-0.6	-0.1		
Own consumption  Domestic sales	0.0	0.0	0.7	0.0	0.0		
	<b>128.5</b>	<b>124.2</b>	<b>47.9</b>	<b>48.6</b>	<b>4.3</b>		

Note(s): See Data quality, concepts and methodology — Definitions section.

Table 7-11
Supply and disposition of petroleum products, other provinces and territories — Diesel fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012			
	thousands of cubic metres							
Refinery production	2,827.7	2,544.7	2,945.6	242.4	274.8			
Inter-product transfers  Net production	308.6 <b>3,136.3</b>	286.5 <b>2,831.2</b>	-6.0 <b>2,939.6</b>	9.1 <b>251.5</b>	-10.4 <b>264.4</b>			
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0			
Inter-provincial transfers in	4,212.9	3,935.1	3,933.7	239.5	361.1			
Inter-provincial transfers out	1,227.3	1,190.1	676.2	79.5	73.0			
Receipts from other reporting companies	4,874.9	4,509.2	3,680.7	375.0	314.8			
Receipts from non-reporting companies	54.0	47.2	683.3	1.6	43.1			
Imports	934.0	819.0	367.1	103.0	18.5			
Opening inventory	487.8	487.8	578.5	476.0	469.2			
Closing inventory	578.5	403.2	445.8	403.2	445.8			
Deliveries to other reporting companies	4,436.6	4,172.5	3,607.2	338.5	268.3			
Exports	203.0	186.6	274.3	36.9	19.6			
Losses and adjustments	-156.7	-170.2	-161.2	-18.5	-7.2			
Own consumption	1.0	1.0	20.0	0.1	0.0			
Domestic sales	7,410.1	6,846.2	7,320.8	606.8	671.7			
Net sales of low sulphur	5,047.4	4,694.6	3,987.8	342.9	243.8			

Table 7-12
Supply and disposition of petroleum products, other provinces and territories — Light fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	October 2011	October 2012		
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>4.3</b> 91.0 <b>95.4</b>	<b>3.6</b> 65.1 <b>68.7</b>	<b>4.5</b> 35.4 <b>39.8</b>	<b>0.2</b> 7.5 <b>7.7</b>	<b>0.4</b> 4.3 <b>4.8</b>		
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0 19.6 6.7 30.4 0.0 0.0 1.8 1.5 26.6 10.4 0.0	0.0 19.1 6.1 28.3 0.0 0.0 1.8 3.0 20.1 9.4 0.0	0.0 8.2 5.9 44.7 16.7 0.2 1.5 2.8 20.8 11.4 -0.6 0.0	0.0 17.1 0.2 4.8 0.0 0.0 0.9 3.0 2.8 0.6 17.0	0.0 0.1 0.2 1.6 5.6 0.0 2.1 2.8 2.1 0.9 -0.2		
Domestic sales	101.7	78.9	70.8	6.8	8.5		

Table 7-13
Supply and disposition of petroleum products, other provinces and territories — Heavy fuel oil

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012
		thousa	nds of cubic metres		
Refinery production	326.0	291.5	356.0	31.8	28.1
Inter-product transfers	16.9	15.7	-35.9	0.5	0.1
Net production	342.9	307.2	320.1	32.3	28.1
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0
Inter-provincial transfers in	377.0	356.6	110.1	27.5	0.9
Inter-provincial transfers out	2.4	2.4	0.3	0.0	0.0
Receipts from other reporting companies	14.7	12.6	1.8	0.0	0.0
Receipts from non-reporting companies	30.1	20.5	84.0	0.0	3.6
Imports	176.5	174.6	392.1	3.8	47.4
Opening inventory	45.3	45.3	42.9	46.0	41.9
Closing inventory	42.9	56.3	42.3	56.3	42.3
Deliveries to other reporting companies	0.2	0.2	32.2	0.0	0.0
Exports	196.9	158.4	210.0	17.0	9.5
Losses and adjustments	-24.1	-24.0	1.7	-1.5	0.1
Own consumption	0.0	0.0	0.0	0.0	0.0
Domestic sales	768.1	723.5	664.4	37.6	70.0
Net sales of low sulphur	х	x	x	x	x

Table 7-14
Supply and disposition of petroleum products, other provinces and territories — Asphalt

	Year 2011	Year-to-date 2011	Year-to-date 2012	November 2011	November 2012		
_	thousands of cubic metres						
Refinery production	x	x	x	x	x		
Inter-product transfers	Х	X	Х	Х	X		
Inter-provincial transfers in	Х	Х	х	х	х		
Inter-provincial transfers out	x	x	x	Х	х		
Receipts from other reporting companies	x	x	x	Х	х		
Receipts from non-reporting companies	X	x	x	Х	X		
Imports	x	x	x	X	Х		
Opening inventory	x	X	X	X	Х		
Closing inventory	x	X	X	X	Х		
Deliveries to other reporting companies	x	X	X	X	х		
Exports	x	X	X	X	х		
Losses and adjustments	x	X	X	X	х		
Own consumption	Х	Х	X	X	X		
Domestic sales	556.5	533.8	472.6	24.0	37.0		

Table 7-15
Supply and disposition of petroleum products, other provinces and territories — Petroleum coke (including coke from catalytic cracker)

	Year	Year-to-date	Year-to-date	November	November	
	2011	2011	2012	2011	2012	
<u>-</u>	thousands of cubic metres					
Refinery production	<b>x</b>	<b>x</b>	<b>x</b>	<b>x</b>	<b>x</b>	
Inter-product transfers	x	x	x	x	x	
Inter-provincial transfers in	X	X	X	x	x	
Inter-provincial transfers out	X	X	X	x	x	
Receipts from other reporting companies Receipts from non-reporting companies Imports	x	x	x	X	X	
	x	x	x	X	X	
Opening inventory Closing inventory	x	x	x	X	X	
	x	x	x	X	X	
Deliveries to other reporting companies	1.2	1.2	0.0	0.0	0.0	
Exports	x	x	x	x	x	
Losses and adjustments Own consumption	x	x	x	X	X	
	x	x	x	X	X	
Domestic sales	222.6	200.9	264.4	17.1	22.9	

Table 7-16
Supply and disposition of petroleum products, other provinces and territories — Lubricating oils and greases

	Year	Year-to-date	Year-to-date	November	November	
	2011	2011	2012	2011	2012	
_	thousands of cubic metres					
Refinery production	23.4	21.4	20.6	2.2	1.9	
Inter-product transfers	-60.1	-52.2	-7.0	-7.3	0.0	
Transfers to refinery feedstocks	31.0	28.4	28.7	2.9	2.7	
Inter-provincial transfers in	147.8	139.1	112.3	9.8	10.2	
Inter-provincial transfers out	6.5	6.5	1.2	0.1	0.5	
Receipts from other reporting companies	17.2	16.0	16.8	1.1	1.8	
Receipts from non-reporting companies	38.1	36.3	40.9	2.7	4.1	
mports	77.1	65.3	99.6	12.8	5.8	
Opening inventory	34.0	34.0	35.7	34.9	35.5	
Closing inventory	35.7	35.0	36.6	35.0	36.6	
Deliveries to other reporting companies	4.1	4.0	0.5	0.2	0.0	
Exports	11.7	10.9	11.7	1.2	1.0	
Losses and adjustments	-12.0	-12.0	-2.4	0.0	0.0	
Own consumption	0.2	0.2	0.5	0.0	0.1	
Domestic sales	200.3	187.0	242.2	16.9	18.2	

Table 7-17
Supply and disposition of petroleum products, other provinces and territories — Still gas

	Year	Year-to-date	Year-to-date	November	November
	2011	2011	2012	2011	2012
_	thousands of cubic metres				
Refinery production Inter-product transfers	<b>158.7</b> 0.0	<b>143.6</b> 0.0	<b>160.7</b> 0.0	<b>0.2</b> 0.0	<b>13.2</b> 0.0
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0
Imports	0.0	0.0	0.0	0.0	0.0
Opening inventory Closing inventory Losses and adjustments Own consumption	0.0	0.0	0.0	0.0	0.0
	0.0	0.0	0.0	0.0	0.0
	0.0	0.0	0.0	0.0	0.0
	158.7	143.6	160.7	0.2	13.2
Domestic sales	0.0	0.0	0.0	0.0	0.0

Table 7-18
Supply and disposition of petroleum products, other provinces and territories — Other petroleum products

	Year	Year-to-date	Year-to-date	November	November
	2011	2011	2012	2011	2012
_	thousands of cubic metres				
Refinery production Inter-product transfers	<b>868.5</b> -289.1	<b>788.9</b> -241.4	<b>563.4</b> -178.7	<b>62.4</b> -31.6	<b>32.8</b> -37.0
Transfers to refinery feedstocks	514.2	465.6	462.8	7.6	35.8
Inter-provincial transfers in	215.6	184.2	150.9	35.8	21.0
Inter-provincial transfers out	278.7	252.8	477.9	17.0	37.6
Receipts from other reporting companies	29.4	23.9	68.5	2.0	0.0
Receipts from non-reporting companies	361.6	349.0	422.7	34.7	25.9
Imports	0.3	0.0	88.3	0.0	0.0
Opening inventory	130.0	130.0	226.5	210.0	171.9
Closing inventory	226.5	248.8	141.1	248.8	141.1
Deliveries to other reporting companies	140.2	114.9	71.3	4.8	0.2
Exports	31.6	31.6	47.1	31.6	0.0
Losses and adjustments	-20.9	-21.3	58.8	-1.3	-0.4
Own consumption	14.5	14.5	31.9	4.7	0.1
Domestic sales	131.6	127.5	50.8	0.1	0.4

## **Explanatory notes**

#### Data quality and methodology

This publication results from the compilation of data reported monthly in the "Refined Petroleum Products" Survey, covering all refining companies in Canada and major wholesalers/distributors. We would like to thank these respondents for their co-operation in the survey.

In order to ensure the accuracy and consistency of these data, the results of this survey are reconciled with other Energy section surveys such as the monthly Crude Oil and Natural Gas Production (survey ID # 2198), the monthly Oil Pipeline Statement (survey ID # 2191) and the monthly Oil Pipeline Transport (survey ID # 2148) surveys in terms of inter-provincial movements, imports, exports and deliveries to refineries by type of crude and means of delivery.

For survey data, non-sampling errors can be attributed to one or more of the following sources:

**Data response error.** This error may be due to questionnaire design and the characteristics of the questions, inability or unwillingness of the respondent to provide correct information or misinterpretation of the questions because of definitional difficulties.

**Non-response error.** Some respondents are unable to respond, while others may be too late in responding. Data for the non-responding units can be imputed using the data from responding units. The extent of error due to imputation is usually unknown and is very much dependent on any characteristics differences between the respondent group and the non-respondent group in the survey.

**Processing error.** These are the errors that may occur at various stages of processing the data such as coding, data entry, verification, editing, weighting, tabulation, etc.

These reported data allow for a measurement of refining activity in Canada. The supply of crude oil is indicated by source and the volume of oil and other materials charged is also shown. Production of 17 refined products or groups of products is detailed and is measured at a "net yield" level, that is, after exchanges between various processes in refinery operations. As a result, inter-products transfers are primarily those transfers needed for marketing purposes. Propane and butanes, shown at the gross level, are the exceptions to the net yield measurement and therefore interproduct transfers for these products are not restricted to marketing transfers, but include movement to gasoline blending, to petrochemicals, etc. Similarly, interproduct transfers for "other products", a classification covering unfinished products whose final product form can vary, is not restricted to marketing transfers.

Data on the exports and imports of refined products are those reported by respondents to the survey, adjusted for exports and imports made by non-responding companies. When such adjustments are made, corresponding changes are made to "domestic sales". As a consequence, figures shown for "domestic sales" should accurately reflect total Canadian demand for refined products.

A quarterly questionnaire, requesting a detailed breakout by consumer categories of the domestic sales figures shown in this publication, is completed by the same companies that report to the monthly "Refined Petroleum Products" survey. The results of this quarterly survey, together with data for all other energy forms, are published in Catalogue no. 57-003-X "Report on Energy Supply – Demand in Canada".

The questionnaire used in the monthly refined petroleum products survey is subject to regular revision to reflect changing technologies, etc. Similarly, the list of respondents is constantly updated to ensure a total coverage of refining operations and a sufficiently wide coverage of the wholesalers/distributors of refined products.

The Canadian Socio-economic Information Management System (CANSIM), which is Statistics Canada's computerized data bank, contains most of the data presented in this publication from 1973, less detailed information is available for the years 1956 to 1972. Please refer to tables 134-0001, 134-0002 and 134-0004.

#### **Data Confidentiality**

Statistics Canada is prohibited by law from publishing any statistics which would divulge information relating to any identifiable business without the previous consent in writing of that business. The disclosure of data likely to reveal specific information on the activity of a particular company is therefore systematically and rigorously controlled and regulated to prevent the publication or disclosure of any information deemed confidential. The rules regarding the confidentiality of parts of the results of merchandising surveys are therefore applied in such a way that no data are shown for cells (or statistical units) composed of fewer than three companies or of three or more if these are dominated by one or two companies. Then, in the publication itself, the information is withheld on this designated cell by entering an "X" in the appropriate cell.

Another way of preserving data confidentiality without having to enter an "X" is to combine (consolidate) the information from selected regions or selected cells) for the same item. The data in question can then simply be aggregated and published in a less detailed, but still confidential form.

## **Definitions**

#### Refined petroleum products

Propane, and propane mixes. A normally gaseous paraffinic compound extracted from refinery gases.

Butane, and butane mixes. A normally gaseous paraffinic hydrocarbon extracted from refinery gasses.

**Petrochemical feedstocks.** Refinery gases or other petroleum derivatives if sold to a chemical company to be used as a raw material for further processing, such as chemicals, synthetic rubber and a variety of plastics.

**Naphtha specialties.** Includes materials such as industrial and commercial solvents, lighting naphtha, mineral spirits and paint thinners.

Aviation gasoline. All gasoline type fuels for piston type aircraft engines.

Motor gasoline. All gasoline type fuels for internal combustion engines other than aircraft.

**Retail sales of motor gasoline.** All sales of motor gasoline (including additives) to retail outlets, including marinas, irrespective of type of ownership or operations including own brands, subsidiary, brands, the known or authoritative estimate of retail sales of jobbers, resellers, agents etc.

Aviation turbo fuel (kerosene type). All kerosene type fuels for turbo-jet or straight type jet aircraft engines.

Aviation turbo fuel (naphtha type). All naphtha type fuels for turbo-jet or straight type jet aircraft engines.

**Kerosene, stove oil.** Includes mineral lamp oil, no.1 fuel oil, and stove oil (including all vaporising burning oil). Is used in space heaters, cook stoves and is suitable for use as an illuminate when burned in wick lamps.

**Diesel fuel oil.** All grades of distillate fuel sold for diesel engine use including low sulphur content (with sulphur content lower than 0.05%).

**Light fuel oil (nos. 2 and 3).** Includes all distillate type fuels for power burners, fuel oil no. 2 (heating oil no. 2), fuel oil no. 3 (heating oil no. 3), furnace fuel oil, gas oils and light industrial fuel.

**Heavy fuel oil (nos. 4, 5 and 6).** All grades of residual type fuels including low sulphur (with sulphur content lower than 1%) for both steam and diesel engines. Bunker B and Bunker C, fuel oils nos. 4, 5 and 6, and residual fuel oil.

**Asphalt.** Produced by petroleum processing and includes asphalt flux, asphalt primers, asphaltic saturants, bitumals, cutback asphalts, liquid or solid asphalts, oxidized asphalt, paving compound and fluxes or primers.

**Petroleum coke (including coke from catalytic cracker).** All petroleum coke included. Petroleum coke is obtained mainly by cracking and carbonising of residue feedstocks, tar and pitches in processes such as delayed cocking or fluid cocking. The two most important qualities are green coke and calumniated coke. This category also includes catalyst coke deposited on the catalyst during refining processes: this coke is not recoverable and is usually burned as refinery fuel.

**Lubricating oil and grease.** Includes all oils and greases of petroleum origin manufactured or sold for lubricating purposes. Also contains automotive or industrial oils which may be described as having special properties other than lubricating alone such as brake fluids, automatic transmission oils, industrial cutting oils or coolants and rust preventatives.

**Still gas.** The remaining unseparated gaseous fractions produced in refinery distillation or cracking produced in refinery distillation or cracking processes, after marketable products have been extracted. This is usually consumed as refinery fuel although sales have been made to public gas utilities under certain circumstances.

Other petroleum products. All other petroleum products such as wax and candels, unfinished products, etc.

#### Supply and disposition of petroleum products

**Refinery supply of crude oil.** Total domestic crude receipts - Receipts of domestic crude oils and equivalent at refineries for processing into petroleum products or held in inventories.

#### Supply regions:

Western Canada - Manitoba, Saskatchewan, Alberta, British Columbia, Northwest and Yukon

Eastern Canada - Newfoundland, Nova Scotia, Prince Edward Island, New Brunswick, Quebec and Ontario

Atlantic Canada - Newfoundland and Labrador, Nova Scotia, Prince Edward Island and New Brunswick

Other provinces and territories - Manitoba, Saskatchewan, British Columbia, Yukon, Northwest Territories and Nunavut

**Total crude imports.** Receipts of imported crude oils at refineries for processing into petroleum products or held in inventories, by foreign country.

Note: OPEC (Organization of Petroleum Exporting Countries) includes Iran, Iraq, Saudi Arabia, Algeria, Venezuela, Kuwait, Libya, Nigeria, Qatar, United Arab Emirates, Angola, and Indonesia.

**Grand total receipts of crude oils and equivalent.** Total receipts of domestic crude oils and equivalent plus total crude oil imports at refineries for processing into petroleum products or held in inventories.

By pipeline. All domestic and imported crude oils received into refinery tankage from pipelines.

**By other means.** All domestic and imported crude oils received into refinery tankage from means other than pipelines for example tank car, tank truck, tankers etc.

**Inventories (opening and closing).** Refinery tankage of domestic and imported crude oils, excludes pipeline fill. The opening inventory of the reporting month equals the closing inventory of the previous month.

Losses and adjustments. Crude oil losses due to spillage, metering difference etc, after receipt into refinery tankage.

**Total crude oils and equivalent charged.** The total volume of domestic and imported crude oils put into refinery processing units for processing into petroleum products. The sum of crude oil receipts by pipeline, by other means, transfers from other reporting companies and opening inventories minus transfers to other reporting companies, closing inventories and losses and adjustments. Note: transfers to and from other reporting companies are not displayed.

#### Feedstock charged

**Total crude oils and equivalent charged.** The sum of crude oils and equivalent feedstock noted below put into refinery processing units for processing into petroleum products.

- i. **Conventional light crude oil charged.** All medium and light crude oils of 26 degrees API and over excluding synthetic crude oil production, condensate and pentanes plus.
- ii. **Conventional heavy crude oil charged.** All crude oils under 26 degrees API which in its natural state can be recovered with primary pumping techniques.
- iii. **Synthetic crude oil charged.** High quality light crude oil derived from upgrading bitumen from oil sands (see Conventional light crude oil charged).

- Crude bitumen charged. Heavy crude oil, below 20 degrees API, not recoverable commercially without application of in-situ recovery techniques for example steam injection.
- Condensate and pentanes plus charged. Low density crude oils with a rating of over 40 degrees API.

Note: API (American Petroleum Institute). Internationally accepted measure of crude oil specific gravity, for example water has a specific gravity of 10 degrees API.

#### Other materials charged

Total other materials charged. The sum of other refinery feedstock noted below excluding crude oils and equivalent put into refinery processing units for processing into petroleum products.

- i. **Crude tops.** That portion of crude oil charged that remains after a refinery has extracted the desired heavy products which is subject to further processing.
- ii. Crude bottoms. That portion of crude oil charged that remains after a refinery has extracted the desired light products which are subject to further processing.
- iii. Liquefied petroleum gases (LPGs). Includes propane and butane or propane and butane mixes.
- Natural gas. Excludes natural gas used for non-refining purposes such as for heating. ίv.
- ٧. **Lubricating oils and base stock in operations.** Excludes substances used to reduce friction.
- Other feedstock used in operations. Additives to improve refinery yields. vi.

**Total feedstock charged.** The sum of 'Crude oil and equivalent charged' and 'Other materials charged'.

**Refinery losses.** Refineries produce a greater volume of finished products whose specific gravity on average is greater than feedstock charged as inputs to processing units. The resulting 'volumetric gain' is shown as a deduction (negative entry) from refinery production to ensure balancing of refinery production with refinery inputs.

#### **Refinery production**

Refinery production. The volume of petroleum products produced from crude oil and equivalent and other materials input into refinery processing units. Production is measured on 'net yield' basis, that is, the stage after exchanges between the various processes of the refinery.

Transfers to refinery feedstocks. Previously refined or partially refined petroleum products and other materials input into refinery processing units for further processing into other petroleum products.

Inter-provincial transfers (in / out). The movement of petroleum products entering or leaving one province from another.

Receipts and deliveries to and from other reporting companies. Receipts from and deliveries to other reporting companies of petroleum products where a change in title to product being transferred has occurred (see Appendix I). Note: Receipts from other reporting companies may include receipts from non-reporting companies.

Imports. Receipts of finished and unfinished petroleum products received from foreign sources.

**Inventories (opening and closing).** Petroleum product refinery and marketing inventories. The opening inventory of the reporting month equals the closing inventory of the previous month.

**Exports.** Sales of finished or unfinished petroleum products for export outside of Canada.

**Losses and adjustments.** Petroleum product refinery or marketing losses due to metering difference, shrinkage, spillage etc.

Own consumption. Amount of petroleum product produced or purchased and used in refinery operations.

**Domestic sales.** The sales of finished and unfinished refined petroleum products. This line is the sum of production plus inter-provincial transfers-in, receipts from reporting companies, receipts from non-reporting companies, imports and opening inventory minus inter-provincial transfers-out, closing inventory, deliveries to reporting companies, exports, losses and adjustments and own consumption.

# **Appendix I**

### List of reporting companies

#### Refiners

Chevron Canada Ltd.

Consumers' Co-operative Refineries Ltd. - Newgrade Energy Inc.

Husky Oil Marketing Limited

Imperial Oil Ltd

Irving Oil Ltd.

Gibson Energy Marketing Ltd. (Moose Jaw Asphalt Inc.)

North Atlantic Refining Ltd.

Nova Chemicals (Canada) Ltd.

Suncor Energy Inc, (Petro-Canada)

Shell Canada Ltd.

Suncor Energy Products Inc. (Sunoco)

Ultramar Canada Inc.

#### Distributors

Wakefield Canada (Castrol Canada Inc.)

Domo Gasoline Corporation Ltd.

Le Groupe Pétrolier Olco Inc.

Nesté Petroleum Canada Inc. (Québec Division)

**New Alta Corporation** 

North 60 Petro Ltd.

Northern Transportation Ltd.

Parkland Income Fund (Parkland Refining Ltd.)

Pétroles Norcan Inc.

Safety-Kleen Canada Inc.

Sipco Oil Limited

Ashland Canada Corp. (Valvoline Canada Ltd.)