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# CRUDE PETROLEUM AND NATURAL GAS PRODUCTION

## JANUARY - DECEMBER

## 1966

Due to revisions of the statistics, publication of this report was delayed. This publication contains the latest revised statistics for each month of 1966, together with a summary for the year in total. Issues for January, February and March (Vol. 18—Nos. 1 - 3) already released are superseded.

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TABLE OF CONTENTS

For the purposes of this publication, Table 1 'Field and Plant Production of Liquid Hydrocarbons by month, by province,' and Table 6 'Net New Production of natural Gas by month, by province', normally shown in each individual monthly publication Catalogue No 26-006, have been omitted. This occasional publication replaces the twelve monthly publications of 1966 and provides Canada Summaries of the year in total for each of the products listed below. This obviates the inclusion of Tables 1 and 6.


Tables — Page

2. Supply and Disposition of Crude Oil and Equivalent by Source, Canada, by months and by year in total, 1966 ..... 7

3. Supply and Disposition of Natural Gas by Source, Canada, by months and by year in total, 1966 ..... 20

4. Supply and Disposition of Gas Processing Plant Propane, Canada, by months and by year in total, 1966 ..... 46

5. Supply and Disposition of Gas Processing Plant Butane, Canada, by months and by year in total, 1966 ..... 59

# INTRODUCTION

## Crude Petroleum and Natural Gas Production, 1966

The production of crude petroleum and equivalent hydrocarbon during 1966 amounted to 349,134,903 barrels, 956,534 barrels per day, an increase of 9.2 per cent or 80,896 barrels per day on 1965. The production figures for all petroleum liquids for the two years are as follows:

| | 1965 | | 1966 | |
|---|---|---|---|---|
| | millions of barrels | barrels per day | millions of barrels | barrels per day |
| Crude petroleum and condensates | 292.3 | 800,882 | 320.5 | 878,217 |
| Pentanes plus | 27.3 | 74,756 | 28.6 | 78,317 |
| Propanes and butanes | 17.5 | 48,015 | 20.7 | 56,578 |
| Totals | 337.1 | 923,653 | 369.8 | 1,013,112 |

The disposition of crude and equivalent for 1966 was 220.2 million barrels (63.1 per cent) to Canadian refineries, with 126.8 million barrels (36.3 per cent) being exported. The difference of 0.6 per cent between supply and sales is accounted for by inventory changes, industry own use, etc. Imported crude petroleum in the year 1966 amounted to 158.5 million barrels (434,367 barrels per day), bringing domestic refinery requirements for crude petroleum and equivalent hydrocarbons to 378.7 million barrels (1,037,653 barrels per day).

All volumes of crude and equivalent are given in barrels of 35 Canadian gallons at 60°F. Pentanes plus represent the production of crude oil equivalent at processing plants, while crude oil production is production in the fields.

Disposition is given to the first stage of marketing, either directly as deliveries to refineries, or for export. The companion publication "Refined Petroleum Products" gives the disposition of crude oil received by refineries, and includes the sales of various refined petroleum products. Inventories held by purchasers and refiners in field and pipeline are included in Table 2 of this publication, while inventories held by refiners in a refinery complex are shown in "Refined Petroleum Products". Details on the movement of crude oil by pipeline are given in another companion report "Oil Pipeline Transport", Catalogue number 55-001.

Natural gas production increased 7.5 per cent to 1,553,881,255 Mcf. from 1,445,257,112 Mcf. in 1965. The disposition of natural gas for 1966 was as follows: 229.1 million Mcf. was net deliveries to storage and injection operations, 232.0 million Mcf. was used, lost or unaccounted for in fields and processing plants, and 431.8 million Mcf. was exported: 287.4 million Mcf. was sold to ultimate customers in the prairies, 195.6 million Mcf. in Ontario, 75.4 million Mcf. in British Columbia and 32.5 million Mcf. in Quebec. The remaining 70.1 million Mcf. was accounted for by other deliveries, pipeline fuel and losses, line pack fluctuations, etc.

Disposition of natural gas is given to the ultimate delivery by the gas utilities. Deliveries of natural gas to storage are considered as terminated, and therefore receipts from storage originate in the province where the storage is located. Field flare and waste gas are not considered as net new production; however, processing plant flare and waste gas are included and constitute a disposition end use.

Marketable gas is taken to include all natural gas purchased directly from fields or processing plants which meets the specifications required for domestic, commercial or industrial use.

A companion publication "Gas Utilities", Catalogue number 55-002, provides additional details on the movement and sales of natural gas, while details on sales and revenues by rate categories are incorporated in the Energy Statistics Section Service Bulletin.

All volumes of natural gas in this report are given in thousand cubic feet measured at 14.73 p.s.i.a. at 60°F.

In Tables 4 and 5, the disposition item "Refinery Raw Material" in correlated to "Refinery Receipts of Propane/Butane/mixes from Gas Processing Plants," Table 2, of the companion publication "Refined Petroleum Products.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, January 1966

| | New Brunswick | Ontario | Manitoba | Saskat-chewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 208 | 104,594 | 423,083 | 7,674,377 | 16,869,356 | 1,321,294 | 65,448 | 26,458,360 | - | 26,458,360 |
| Less returned to formation | - | - | - | - | 620,199 | - | - | 620,199 | - | 620,199 |
| Condensate | - | - | - | - | 58,040 | 3,783 | - | 61,823 | - | 61,823 |
| Pentanes plus | - | - | - | 13,484 | 2,519,470 | 92,543 | - | 2,625,497 | - | 2,625,497 |
| Net withdrawals | 208 | 104,594 | 423,083 | 7,687,861 | 18,826,667 | 1,417,620 | 65,448 | 28,525,481 | - | 28,525,481 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 12,851,556 | 12,851,556 |
| Total supply | 208 | 104,594 | 423,083 | 7,687,861 | 18,826,667 | 1,417,620 | 65,448 | 28,525,481 | 12,851,556 | 41,377,037 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 208 | - | - | - | - | - | - | 208 | 3,041,299 | 3,041,507 |
| Quebec | - | - | - | - | - | - | - | - | 9,813,358 | 9,813,358 |
| Ontario | - | 104,594 | 389,262 | 4,724,901 | 4,983,322 | - | - | 10,202,079 | - | 10,202,079 |
| Manitoba | - | - | 12,871 | 832,710 | 462,280 | - | - | 1,307,861 | - | 1,307,861 |
| Saskatchewan | - | - | - | 206,890 | 1,653,296 | - | - | 1,770,186 | - | 1,770,186 |
| Alberta | - | - | - | 52,196 | 2,675,102 | - | - | 2,727,298 | - | 2,727,298 |
| British Columbia | - | - | - | - | 1,632,087 | 863,192 | - | 2,495,279 | - | 2,495,279 |
| Northwest Territories | - | - | - | - | - | - | 66,899 | 66,899 | - | 66,899 |
| Totals | 208 | 104,594 | 402,133 | 5,816,697 | 11,316,087 | 863,192 | 66,899 | 18,569,810 | 12,854,657 | 31,424,467 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 3,750,720 | 654,556 | - | 4,405,276 | - | 4,405,276 |
| East of Rocky Mountains | - | - | - | - | 456,919 | - | - | 456,919 | - | 456,919 |
| Great Lakes Area | - | - | - | 1,929,130 | 2,783,123 | - | - | 4,712,253 | - | 4,712,253 |
| Totals | - | - | - | 1,929,130 | 6,990,762 | 654,556 | - | 9,574,448 | - | 9,574,448 |
| Deliveries to other purchasers | - | - | - | 7,661 | 9,904 | 4,031 | - | 21,596 | - | 21,596 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 79,632 | 433,354 | 1,230,772 | 81,189 | 52,441 | 1,877,388 | - | 1,877,388 |
| Transporters' | - | - | 13,856 | 5,034,991 | 16,123,646 | 1,551,825 | - | 22,724,318 | 388,856 | 23,113,174 |
| Closing - Field and plant | - | - | 98,587 | 497,492 | 1,365,857 | 63,501 | 50,990 | 2,076,427 | - | 2,076,427 |
| Transporters' | - | - | 14,382 | 4,895,995 | 16,337,293 | 1,468,629 | - | 22,716,299 | 382,231 | 23,098,530 |
| Net change | - | - | 19,481 | - 74,858 | 348,732 | - 100,884 | - 1,451 | 191,020 | - 6,625 | 184,395 |
| Pipeline fuel | - | - | - | - | 26,399 | - | - | 26,399 | - | 26,399 |
| Field and plant use | - | - | - | 1,151 | 17,835 | - | - | 18,986 | - | 18,986 |
| Losses and adjustments | - | - | 1,469 | 8,080 | 116,948 | 3,275 | - | 123,222 | 3,524 | 126,746 |
| Total disposition | 208 | 104,594 | 423,083 | 7,687,861 | 18,826,667 | 1,417,620 | 65,448 | 28,525,481 | 12,851,556 | 41,377,037 |

... Figures not appropriate or not applicable.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, February 1966

| | New Brunswick | Ontario | Manitoba | Saskat-chewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 476 | 102,500 | 383,369 | 7,115,371 | 16,325,097 | 1,243,354 | 56,967 | 25,227,134 | - | 25,227,134 |
| Less returned to formation | - | - | - | - | 548,996 | - | - | 548,996 | - | 548,996 |
| Condensate | - | - | - | - | 55,251 | 3,853 | - | 59,104 | - | 59,104 |
| Pentanes plus | - | - | - | 11,151 | 2,186,273 | 77,878 | - | 2,275,302 | - | 2,275,302 |
| Net withdrawals | 476 | 102,500 | 383,369 | 7,126,522 | 18,017,625 | 1,325,085 | 56,967 | 27,012,544 | - | 27,012,544 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 11,955,860 | 11,955,860 |
| Total supply | 476 | 102,500 | 383,369 | 7,126,522 | 18,017,625 | 1,325,085 | 56,967 | 27,012,544 | 11,955,860 | 38,968,404 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 476 | - | - | - | - | - | - | 476 | 3,378,590 | 3,379,066 |
| Quebec | - | - | - | - | - | - | - | - | 8,564,288 | 8,564,288 |
| Ontario | - | 102,500 | 383,010 | 4,166,735 | 4,152,427 | - | - | 8,804,672 | - | 8,804,672 |
| Manitoba | - | - | 11,724 | 853,789 | 280,549 | - | - | 1,146,062 | - | 1,146,062 |
| Saskatchewan | - | - | - | 183,479 | 1,516,647 | - | - | 1,700,126 | - | 1,700,126 |
| Alberta | - | - | - | 56,212 | 2,592,428 | - | - | 2,648,640 | - | 2,648,640 |
| British Columbia | - | - | - | - | 1,495,946 | 1,193,173 | - | 2,689,119 | - | 2,689,119 |
| Northwest Territories | - | - | - | - | - | - | 53,053 | 53,053 | - | 53,053 |
| Totals | 476 | 102,500 | 394,734 | 5,260,215 | 10,037,997 | 1,193,173 | 53,053 | 17,042,148 | 11,942,878 | 28,985,026 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 4,383,642 | 375,221 | - | 4,758,863 | - | 4,758,863 |
| East of Rocky Mountains | - | - | - | - | 403,763 | - | - | 403,763 | - | 403,763 |
| Great Lakes Area | - | - | - | 2,013,800 | 2,900,642 | - | - | 4,914,442 | - | 4,914,442 |
| Totals | - | - | - | 2,013,800 | 7,688,047 | 375,221 | - | 10,077,068 | - | 10,077,068 |
| Deliveries to other purchasers | - | - | - | 6,222 | 4,519 | 778 | - | 11,519 | - | 11,519 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 98,587 | 497,492 | 1,365,857 | 63,501 | 50,990 | 2,076,427 | - | 2,076,427 |
| Transporters' | - | - | 14,382 | 4,895,995 | 16,337,293 | 1,468,629 | - | 22,716,299 | 382,231 | 23,098,530 |
| Closing - Field and plant | - | - | 86,682 | 472,573 | 1,236,106 | 61,834 | 54,904 | 1,912,099 | - | 1,912,099 |
| Transporters' | - | - | 14,655 | 4,806,788 | 16,620,724 | 1,230,623 | - | 22,672,790 | 390,224 | 23,063,014 |
| Net change | - | - | - 11,632 | - 114,126 | 153,680 | - 239,673 | 3,914 | - 207,837 | 7,993 | - 199,844 |
| Pipeline fuel | - | - | - | - | 35,617 | - | - | 35,617 | - | 35,617 |
| Field and plant use | - | - | - | 989 | 30,773 | - | - | 31,762 | - | 31,762 |
| Losses and adjustments | - | - | 267 | - 40,578 | 66,992 | - 4,414 | - | 22,267 | 4,989 | 27,256 |
| Total disposition | 476 | 102,500 | 383,369 | 7,126,522 | 18,017,625 | 1,325,085 | 56,967 | 27,012,544 | 11,955,860 | 38,968,404 |

... Figures not appropriate or not applicable.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, March 1966

| | New Brunswick | Ontario | Manitoba | Saskatchewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 400 | 113,691 | 435,832 | 7,916,982 | 17,483,416 | 1,363,608 | 65,320 | 27,379,159 | - | 27,379,159 |
| Less returned to formation | - | - | - | - | 688,197 | - | - | 688,197 | - | 688,197 |
| Condensate | - | - | - | - | 52,850 | 4,486 | - | 57,336 | - | 57,336 |
| Pentanes plus | - | - | - | 14,550 | 2,337,501 | 92,875 | - | 2,444,926 | - | 2,444,926 |
| Net withdrawals | 400 | 113,691 | 435,832 | 7,931,532 | 19,185,570 | 1,460,969 | 65,320 | 29,193,314 | - | 29,193,314 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 14,095,077 | 14,095,077 |
| Total supply | 400 | 113,691 | 435,832 | 7,931,532 | 19,185,570 | 1,460,969 | 65,320 | 29,193,314 | 14,095,077 | 43,288,391 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 400 | - | - | - | - | - | - | 400 | 4,000,370 | 4,000,770 |
| Quebec | - | - | - | - | - | - | - | - | 10,098,277 | 10,098,277 |
| Ontario | - | 113,691 | 431,666 | 4,635,396 | 4,447,962 | - | - | 9,628,715 | - | 9,628,715 |
| Manitoba | - | - | 12,956 | 886,782 | 263,326 | - | - | 1,163,064 | - | 1,163,064 |
| Saskatchewan | - | - | - | 114,535 | 1,778,659 | - | - | 1,893,194 | - | 1,893,194 |
| Alberta | - | - | - | 57,109 | 2,911,006 | - | - | 2,968,115 | - | 2,968,115 |
| British Columbia | - | - | - | - | 1,697,213 | 1,335,489 | - | 3,032,702 | - | 3,032,702 |
| Northwest Territories | - | - | - | - | - | - | 64,171 | 74,171 | - | 64,171 |
| Totals | 400 | 113,691 | 444,622 | 5,693,822 | 11,098,166 | 1,335,489 | 64,171 | 18,750,361 | 14,098,647 | 32,849,008 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 4,513,423 | 159,351 | - | 4,672,774 | - | 4,672,774 |
| East of Rocky Mountains | - | - | - | - | 431,895 | - | - | 431,895 | - | 431,895 |
| Great Lakes Area | - | - | - | 2,103,274 | 3,074,382 | - | - | 5,177,656 | - | 5,177,656 |
| Totals | - | - | - | 2,103,274 | 8,019,700 | 159,351 | - | 10,282,325 | - | 10,282,325 |
| Deliveries to other purchasers | - | - | - | - 737 | 7,829 | 855 | - | 7,947 | - | 7,947 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 86,682 | 472,573 | 1,236,106 | 61,834 | 54,904 | 1,912,099 | - | 1,912,099 |
| Transporters' | - | - | 14,655 | 4,806,788 | 16,620,724 | 1,230,623 | - | 22,672,790 | 390,224 | 23,063,014 |
| Closing - Field and plant | - | - | 79,918 | 452,076 | 1,161,105 | 62,640 | 56,053 | 1,811,792 | - | 1,811,792 |
| Transporters' | - | - | 13,355 | 5,026,030 | 16,610,476 | 1,176,019 | - | 22,825,880 | 381,352 | 23,207,232 |
| Net change | - | - | - 8,064 | 198,745 | - 85,249 | - 53,798 | 1,149 | 52,783 | - 8,872 | 43,911 |
| Pipeline fuel | - | - | - | - | 23,096 | - | - | 23,096 | - | 23,096 |
| Field and plant use | - | - | - | 272 | 35,163 | - | - | 35,435 | - | 35,435 |
| Losses and adjustments | - | - | - 726 | - 63,844 | 86,865 | 19,072 | - | 41,376 | 5,302 | 46,669 |
| Total disposition | 400 | 113,691 | 435,832 | 7,931,532 | 19,185,570 | 1,460,969 | 65,320 | 29,193,314 | 14,095,077 | 43,288,391 |

... Figures not appropriate or not applicable.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, April 1966

| | New Brunswick | Ontario | Manitoba | Saskat-chewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 434 | 113,874 | 423,291 | 7,611,776 | 16,469,744 | 1,316,152 | 70,652 | 26,005,923 | - | 26,005,923 |
| Less returned to formation | - | - | - | - | 657,678 | - | - | 657,678 | - | 657,678 |
| Condensate | - | - | - | - | 59,826 | 3,520 | - | 63,346 | - | 63,346 |
| Pentanes plus | - | - | - | 14,171 | 2,250,813 | 79,464 | - | 2,344,448 | - | 2,344,448 |
| Net withdrawals | 434 | 113,874 | 423,291 | 7,625,947 | 18,122,705 | 1,399,136 | 70,652 | 27,756,039 | - | 27,756,039 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 12,017,691 | 12,017,691 |
| Total supply | 434 | 113,874 | 423,291 | 7,625,947 | 18,122,705 | 1,399,136 | 70,652 | 27,756,039 | 12,017,691 | 39,773,730 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 434 | - | - | - | - | - | - | 434 | 2,930,634 | 2,931,068 |
| Quebec | - | - | - | - | - | - | - | - | 9,097,148 | 9,097,148 |
| Ontario | - | 113,874 | 403,163 | 4,713,109 | 4,205,673 | - | - | 9,435,819 | - | 9,435,819 |
| Manitoba | - | - | 12,478 | 540,986 | 595,377 | - | - | 1,148,841 | - | 1,148,841 |
| Saskatchewan | - | - | - | 238,384 | 1,697,287 | - | - | 1,935,671 | - | 1,935,671 |
| Alberta | - | - | - | 53,669 | 2,522,458 | - | - | 2,576,127 | - | 2,576,127 |
| British Columbia | - | - | - | - | 1,811,693 | 1,088,648 | - | 2,900,341 | - | 2,900,341 |
| Northwest Territories | - | - | - | - | - | - | 74,350 | 74,350 | - | 74,350 |
| Totals | 434 | 113,874 | 415,641 | 5,546,148 | 10,832,488 | 1,088,648 | 74,350 | 18,071,583 | 12,027,782 | 30,099,365 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 4,791,351 | 220,782 | - | 5,012,133 | - | 5,012,133 |
| East of Rocky Mountains | - | - | - | - | 405,656 | - | - | 405,656 | - | 405,656 |
| Great Lakes Area | - | - | - | 1,619,296 | 2,453,101 | - | - | 4,072,397 | - | 4,072,397 |
| Totals | - | - | - | 1,619,296 | 7,650,108 | 220,782 | - | 9,490,186 | - | 9,490,186 |
| Deliveries to other purchasers | - | - | - | - 3,303 | 539 | 1,802 | - | - 962 | - | - 962 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 79,918 | 452,076 | 1,161,105 | 62,640 | 56,053 | 1,811,792 | - | 1,811,792 |
| Transporters' | - | - | 13,355 | 5,026,030 | 16,610,476 | 1,176,019 | - | 22,825,880 | 381,352 | 23,207,232 |
| Closing - Field and plant | - | - | 88,148 | 436,983 | 1,258,898 | 63,495 | 52,355 | 1,899,879 | - | 1,899,879 |
| Transporters' | - | - | 13,886 | 5,510,982 | 16,078,080 | 1,286,628 | - | 22,889,576 | 367,242 | 23,256,818 |
| Net change | - | - | 8,761 | 469,859 | - 434,603 | 111,464 | - 3,698 | 151,783 | - 14,110 | 137,673 |
| Pipeline fuel | - | - | - | - | 21,565 | - | - | 21,565 | - | 21,565 |
| Field and plant use | - | - | - | 956 | 5,127 | - | - | 6,083 | - | 6,083 |
| Losses and adjustments | - | - | - 1,111 | - 7,009 | 47,481 | - 23,560 | - | 15,801 | 4,019 | 19,820 |
| Total disposition | 434 | 113,874 | 423,291 | 7,625,947 | 18,122,705 | 1,399,136 | 70,652 | 27,756,039 | 12,017,691 | 39,773,730 |

... Figures not appropriate or not applicable.

TABLE 3. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, May 1966

| | New Brunswick | Ontario | Manitoba | Saskatchewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 579 | 118,282 | 441,297 | 7,839,131 | 16,809,348 | 1,402,886 | 43,349 | 26,654,872 | - | 26,654,872 |
| Less returned to formation | - | - | - | - | 794,820 | - | - | 794,820 | - | 794,820 |
| Condensate | - | - | - | - | 63,837 | 2,039 | - | 65,876 | - | 65,876 |
| Pentanes plus | - | - | - | 18,966 | 2,292,846 | 59,904 | - | 2,371,716 | - | 2,371,716 |
| Net withdrawals | 579 | 118,282 | 441,297 | 7,858,097 | 18,371,211 | 1,464,829 | 43,349 | 28,297,644 | - | 28,297,644 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 11,762,420 | 11,762,420 |
| Total supply | 579 | 118,282 | 441,297 | 7,858,097 | 18,371,211 | 1,464,829 | 43,349 | 28,297,644 | 11,762,420 | 40,060,064 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 579 | - | - | - | - | - | - | 579 | 2,811,948 | 2,812,527 |
| Quebec | - | - | - | - | - | - | - | - | 8,837,419 | 8,837,419 |
| Ontario | - | 118,282 | 430,752 | 5,652,283 | 3,643,231 | - | - | 9,844,548 | 112,416 | 9,956,964 |
| Manitoba | - | - | 13,199 | 316,932 | 316,660 | - | - | 646,791 | - | 646,791 |
| Saskatchewan | - | - | - | 460,311 | 1,471,017 | - | - | 1,931,328 | - | 1,931,328 |
| Alberta | - | - | - | 28,548 | 2,734,085 | - | - | 2,762,633 | - | 2,762,633 |
| British Columbia | - | - | - | - | 1,489,125 | 1,208,111 | - | 2,697,236 | - | 2,697,236 |
| Northwest Territories | - | - | - | - | - | - | 16,345 | 16,345 | - | 16,345 |
| Totals | 579 | 118,282 | 443,951 | 6,458,074 | 9,654,118 | 1,208,111 | 16,345 | 17,899,460 | 11,761,783 | 29,661,243 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 4,803,349 | 308,947 | - | 5,112,296 | - | 5,112,296 |
| East of Rocky Mountains | - | - | - | - | 439,760 | - | - | 439,760 | - | 439,760 |
| Great Lakes Area | - | - | - | 1,914,198 | 2,840,276 | - | - | 4,754,474 | - | 4,754,474 |
| Totals | - | - | - | 1,914,198 | 8,083,385 | 308,947 | - | 10,306,530 | - | 10,306,530 |
| Deliveries to other purchasers | - | - | - | 1,632 | 7,433 | 1,056 | - | 10,121 | - | 10,121 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 88,148 | 436,983 | 1,258,898 | 63,495 | 52,355 | 1,899,879 | - | 1,899,879 |
| Transporters' | - | - | 13,886 | 5,510,982 | 16,078,080 | 1,286,628 | - | 22,889,576 | 367,242 | 23,256,818 |
| Closing - Field and plant | - | - | 83,459 | 401,024 | 1,205,386 | 65,832 | 79,359 | 1,835,060 | - | 1,835,060 |
| Transporters' | - | - | 14,584 | 5,019,406 | 16,809,776 | 1,138,309 | - | 22,982,075 | 367,361 | 23,349,436 |
| Net change | - | - | - 3,991 | - 527,535 | 678,184 | - 145,982 | 27,004 | 27,680 | 118 | 27,799 |
| Pipeline fuel | - | - | - | - | 27,330 | - | - | 27,330 | - | 27,330 |
| Field and plant use | - | - | - | 345 | 9,062 | - | - | 9,407 | - | 9,407 |
| Losses and adjustments | - | - | 1,337 | 11,383 | - 88,301 | 92,697 | - | 17,116 | 518 | 17,634 |
| Total disposition | 579 | 118,282 | 441,297 | 7,858,097 | 18,371,211 | 1,464,829 | 43,349 | 28,297,644 | 11,762,420 | 40,060,064 |

... Figures not appropriate or not applicable.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, June 1966

| | New Brunswick | Ontario | Manitoba | Saskat-chewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 680 | 111,596 | 432,873 | 7,732,820 | 16,620,039 | 1,343,476 | 59,606 | 26,301,090 | - | 26,301,090 |
| Less returned to formation | - | - | - | - | 469,558 | - | - | 469,558 | - | 469,558 |
| Condensate | - | - | - | - | 51,961 | 2,979 | - | 54,940 | - | 54,940 |
| Pentanes plus | - | - | - | 22,825 | 2,107,561 | 79,761 | - | 2,210,147 | - | 2,210,147 |
| Net withdrawals | 680 | 111,596 | 432,873 | 7,755,645 | 18,310,003 | 1,426,216 | 59,606 | 28,096,619 | - | 28,096,619 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 12,751,717 | 12,751,717 |
| Total supply | 680 | 111,596 | 432,873 | 7,755,645 | 18,310,003 | 1,426,216 | 59,606 | 28,096,619 | 12,751,717 | 40,848,336 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 680 | - | - | - | - | - | - | 680 | 3,019,832 | 3,020,512 |
| Quebec | - | - | - | - | - | - | - | - | 9,608,607 | 9,608,607 |
| Ontario | - | 111,596 | 193,564 | 4,740,222 | 4,376,392 | - | - | 9,421,774 | 74,533 | 9,496,307 |
| Manitoba | - | - | 12,709 | 500,992 | 634,365 | - | - | 1,148,066 | - | 1,148,066 |
| Saskatchewan | - | - | - | 419,904 | 1,658,463 | - | - | 2,078,367 | - | 2,078,367 |
| Alberta | - | - | - | 71,621 | 2,817,661 | - | - | 2,889,282 | - | 2,889,282 |
| British Columbia | - | - | - | - | 1,335,933 | 1,057,325 | - | 2,393,258 | - | 2,393,258 |
| Northwest Territories | - | - | - | - | - | - | 79,445 | 79,445 | - | 79,445 |
| Totals | 680 | 111,596 | 206,273 | 5,732,739 | 10,822,814 | 1,057,325 | 79,445 | 18,010,872 | 12,702,972 | 30,713,844 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 4,767,832 | 245,572 | - | 5,013,404 | - | 5,013,404 |
| East of Rocky Mountains | - | - | - | - | 410,610 | - | - | 410,610 | - | 410,610 |
| Great Lakes Area | - | - | 189,249 | 1,995,171 | 2,908,302 | - | - | 5,092,722 | - | 5,092,722 |
| Totals | - | - | 189,249 | 1,995,171 | 8,086,744 | 245,572 | - | 10,516,736 | - | 10,516,736 |
| Deliveries to other purchasers | - | - | - | - 4,950 | 8,903 | 1,703 | - | 5,656 | - | 5,656 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 83,459 | 401,024 | 1,205,386 | 65,832 | 79,359 | 1,835,060 | - | 1,835,060 |
| Transporters' | - | - | 14,584 | 5,019,406 | 16,809,776 | 1,138,309 | - | 22,982,075 | 367,361 | 23,349,436 |
| Closing - Field and plant | - | - | 80,589 | 412,801 | 1,159,963 | 58,830 | 56,589 | 1,768,772 | - | 1,768,772 |
| Transporters' | - | - | 54,707 | 5,028,188 | 16,099,496 | 1,391,909 | - | 22,574,300 | 415,085 | 22,989,385 |
| Net change | - | - | 37,253 | 20,559 | - 755,703 | 246,598 | - 22,770 | - 474,063 | 47,724 | - 426,339 |
| Pipeline fuel | - | - | - | - | 29,560 | - | - | 29,560 | - | 29,560 |
| Field and plant use | - | - | - | 277 | 14,718 | - | - | 14,995 | - | 14,995 |
| Losses and adjustments | - | - | 98 | 11,849 | 102,967 | - 124,982 | 2,931 | - 7,137 | 1,021 | - 6,116 |
| Total disposition | 680 | 111,596 | 432,873 | 7,755,645 | 18,310,003 | 1,426,216 | 59,606 | 28,096,619 | 12,751,717 | 40,848,336 |

... Figures not appropriate or not applicable.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, July 1966

| | New Brunswick | Ontario | Manitoba | Saskat-chewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 787 | 111,160 | 4,43647 | 7,899,962 | 18,358,220 | 1,426,769 | 63,997 | 28,304,542 | - | 28,304,542 |
| Less returned to formation | - | - | - | - | 441,096 | - | - | 441,096 | - | 441,096 |
| Condensate | - | - | - | - | 47,370 | 3,575 | - | 50,945 | - | 50,945 |
| Pentanes plus | - | - | - | 24,979 | 2,219,755 | 73,243 | - | 2,317,977 | - | 2,317,977 |
| Net withdrawals | 787 | 111,160 | 443,647 | 7,924,941 | 20,184,249 | 1,503,587 | 63,997 | 30,232,368 | - | 30,232,368 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 14,401,520 | 14,401,520 |
| Total supply | 787 | 111,160 | 443,647 | 7,924,941 | 20,184,249 | 1,503,587 | 63,997 | 30,232,368 | 14,401,520 | 44,633,888 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 787 | - | - | - | - | - | - | 787 | 3,816,473 | 3,817,260 |
| Quebec | - | - | - | - | - | - | - | - | 10,478,772 | 10,478,772 |
| Ontario | - | 111,160 | 266,501 | 4,468,066 | 4,379,889 | - | - | 9,225,616 | 108,590 | 9,334,206 |
| Manitoba | - | - | 12,262 | 826,316 | 421,137 | - | - | 1,259,715 | - | 1,259,715 |
| Saskatchewan | - | - | - | 426,009 | 1,827,611 | - | - | 2,253,620 | - | 2,253,620 |
| Alberta | - | - | - | 79,518 | 2,884,580 | - | - | 2,964,098 | - | 2,964,098 |
| British Columbia | - | - | - | - | 1,654,837 | 1,205,051 | - | 2,859,888 | - | 2,859,888 |
| Northwest Territories | - | - | - | - | - | - | 77,181 | 77,181 | - | 77,181 |
| Totals | 787 | 111,160 | 278,763 | 5,799,909 | 11,168,054 | 1,205,051 | 77,181 | 18,640,905 | 14,403,835 | 33,044,740 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 4,687,326 | 407,713 | - | 5,095,039 | - | 5,095,039 |
| East of Rocky Mountains | - | - | - | - | 451,786 | - | - | 451,786 | - | 451,786 |
| Great Lakes Area | - | - | 157,372 | 1,964,334 | 2,754,120 | - | - | 4,875,826 | - | 4,875,826 |
| Totals | - | - | 157,372 | 1,964,334 | 7,893,232 | 407,713 | - | 10,422,651 | - | 10,422,651 |
| Deliveries to other purchasers | - | - | - | 1,202 | 6,743 | 928 | - | 8,873 | - | 8,873 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 80,589 | 412,801 | 1,159,963 | 58,830 | 56,589 | 1,768,772 | - | 1,768,772 |
| Transporters' | - | - | 54,707 | 5,028,188 | 16,099,496 | 1,391,909 | - | 22,574,300 | 415,085 | 22,989,385 |
| Closing - Field and plant | - | - | 107,437 | 474,549 | 1,242,706 | 72,247 | 46,336 | 1,943,275 | - | 1,943,275 |
| Transporters' | - | - | 35,344 | 5,210,198 | 17,043,261 | 1,270,459 | - | 23,559,262 | 413,905 | 23,973,167 |
| Net change | - | - | 7,485 | 243,758 | 1,026,508 | - 108,033 | - 10,253 | 1,159,465 | - 1,180 | 1,158,285 |
| Pipeline fuel | - | - | 165 | - | 29,065 | - | - | 29,230 | - | 29,230 |
| Field and plant use | - | - | - | 2,662 | 11,643 | - | - | 14,305 | - | 14,305 |
| Losses and adjustments | - | - | - 138 | - 86,924 | 49,004 | - 2,072 | - 2,931 | - 43,061 | - 1,135 | - 44,196 |
| Total disposition | 787 | 111,160 | 443,647 | 7,924,941 | 20,184,249 | 1,503,587 | 63,997 | 30,232,368 | 14,401,520 | 44,633,888 |

... Figures not appropriate or not applicable.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, August 1966

| | New Brunswick | Ontario | Manitoba | Saskat-chewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 708 | 110,370 | 456,718 | 7,896,942 | 18,268,958 | 1,425,395 | 70,224 | 28,229,315 | - | 28,229,315 |
| Less returned to formation | - | - | - | - | 595,624 | - | - | 595,624 | - | 595,624 |
| Condensate | - | - | - | - | 52,433 | 3,056 | - | 55,489 | - | 55,489 |
| Pentanes plus | - | - | - | 27,723 | 2,195,827 | 81,182 | - | 2,304,732 | - | 2,304,732 |
| Net withdrawals | 708 | 110,370 | 456,718 | 7,924,665 | 19,921,594 | 1,509,633 | 70,224 | 29,993,912 | - | 29,993,912 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 14,354,472 | 14,354,472 |
| Total supply | 708 | 110,370 | 456,718 | 7,924,665 | 19,921,594 | 1,509,633 | 70,224 | 29,993,912 | 14,354,472 | 44,348,384 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 708 | - | - | - | - | - | - | 708 | 3,936,702 | 3,937,410 |
| Quebec | - | - | - | - | - | - | - | - | 10,400,135 | 10,400,135 |
| Ontario | - | 110,370 | 204,696 | 4,600,332 | 4,704,724 | - | - | 9,620,122 | 74,366 | 9,694,488 |
| Manitoba | - | - | 13,492 | 528,248 | 862,996 | - | - | 1,404,736 | - | 1,404,736 |
| Saskatchewan | - | - | - | 345,653 | 1,768,406 | - | - | 2,114,059 | - | 2,114,059 |
| Alberta | - | - | - | 81,192 | 3,068,432 | - | - | 3,149,624 | - | 3,149,624 |
| British Columbia | - | - | - | - | 1,779,744 | 1,174,545 | - | 2,954,289 | - | 2,954,289 |
| Northwest Territories | - | - | - | - | - | - | 82,397 | 82,397 | - | 82,397 |
| Totals | 708 | 110,370 | 218,188 | 5,555,425 | 12,184,302 | 1,174,545 | 82,397 | 19,325,935 | 14,411,203 | 33,737,138 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 4,629,265 | 514,227 | - | 5,143,492 | - | 5,143,492 |
| East of Rocky Mountains | - | - | - | - | 350,355 | - | - | 350,355 | - | 350,355 |
| Great Lakes Area | - | - | 238,865 | 2,419,895 | 2,781,070 | - | - | 5,439,830 | - | 5,439,830 |
| Totals | - | - | 238,865 | 2,419,895 | 7,760,690 | 514,227 | - | 10,933,677 | - | 10,933,677 |
| Deliveries to other purchasers | - | - | - | 5,553 | 103,753 | 1,707 | - | 111,013 | - | 111,013 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 107,437 | 474,549 | 1,242,706 | 72,247 | 46,336 | 1,943,275 | - | 1,943,275 |
| Transporters' | - | - | 35,344 | 5,210,198 | 17,043,261 | 1,270,459 | - | 23,559,262 | 413,905 | 23,973,167 |
| Closing - Field and plant | - | - | 99,930 | 495,181 | 1,215,864 | 61,217 | 34,163 | 1,906,355 | - | 1,906,355 |
| Transporters' | - | - | 42,923 | 5,231,643 | 16,842,665 | 1,095,549 | - | 23,212,780 | 358,562 | 23,571,342 |
| Net change | - | - | 72 | 42,077 | - 227,438 | - 185,940 | - 12,173 | - 383,402 | - 55,343 | - 438,745 |
| Pipeline fuel | - | - | - | - | 32,197 | - | - | 32,197 | - | 32,197 |
| Field and plant use | - | - | - | 2,789 | 12,395 | - | - | 15,184 | - | 15,184 |
| Losses and adjustments | - | - | - 407 | - 101,074 | 55,695 | 5,094 | - | - 40,692 | - 1,388 | - 42,080 |
| Total disposition | 708 | 110,370 | 456,718 | 7,924,665 | 19,921,594 | 1,509,633 | 70,224 | 29,993,912 | 14,354,472 | 44,348,384 |

... Figures not appropriate or not applicable.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, September 1964

| | New Brunswick | Ontario | Manitoba | Saskat-chewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 567 | 106,896 | 446,284 | 7,817,163 | 17,097,517 | 1,360,225 | 71,330 | 26,899,982 | ... | 26,899,982 |
| Less returned to formation | - | - | - | - | 731,979 | - | - | 731,979 | ... | 731,979 |
| Condensate | - | - | - | - | 88,861 | 2,043 | - | 90,904 | ... | 90,904 |
| Pentanes plus | - | - | - | 25,829 | 1,903,853 | 73,827 | - | 2,003,509 | ... | 2,003,509 |
| Net withdrawals | 567 | 106,896 | 446,284 | 7,842,992 | 18,358,252 | 1,436,095 | 71,330 | 28,262,416 | ... | 28,262,416 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 13,582,421 | 13,582,421 |
| Total supply | 567 | 106,896 | 446,284 | 7,842,992 | 18,358,252 | 1,436,095 | 71,330 | 28,262,416 | 13,582,421 | 41,844,837 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 567 | - | - | - | - | - | - | 567 | 3,482,564 | 3,483,131 |
| Quebec | - | - | - | - | - | - | - | - | 10,019,849 | 10,019,849 |
| Ontario | - | 106,896 | 202,000 | 4,640,728 | 4,090,051 | - | - | 9,039,675 | 79,944 | 9,119,619 |
| Manitoba | - | - | 13,213 | 770,811 | 569,616 | - | - | 1,353,640 | - | 1,353,640 |
| Saskatchewan | - | - | - | 391,201 | 1,825,996 | - | - | 2,217,197 | - | 2,217,197 |
| Alberta | - | - | - | 86,361 | 2,439,454 | - | - | 2,525,815 | - | 2,525,815 |
| British Columbia | - | - | - | - | 1,806,734 | 1,212,328 | - | 3,019,062 | - | 3,019,062 |
| Northwest Territories | - | - | - | - | - | - | 81,877 | 81,877 | - | 81,877 |
| Totals | 567 | 106,896 | 215,213 | 5,889,101 | 10,731,851 | 1,212,328 | 81,877 | 18,237,833 | 13,582,357 | 31,820,190 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 4,493,224 | 206,177 | - | 4,699,401 | - | 4,699,401 |
| East of Rocky Mountains | - | - | - | - | 341,642 | - | - | 341,642 | - | 341,642 |
| Great Lakes Area | - | - | 267,242 | 2,160,459 | 2,908,355 | - | - | 5,336,056 | - | 5,336,056 |
| Totals | - | - | 267,242 | 2,160,459 | 7,743,221 | 206,177 | - | 10,377,099 | - | 10,377,099 |
| Deliveries to other purchasers | - | - | - | - 502 | 130,642 | 355 | - | 130,495 | - | 130,495 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 99,930 | 495,181 | 1,215,864 | 61,217 | 34,163 | 1,906,355 | - | 1,906,355 |
| Transporters' | - | - | 42,923 | 5,231,643 | 16,842,665 | 1,095,549 | - | 23,212,780 | 358,562 | 23,571,342 |
| Closing - Field and plant | - | - | 89,593 | 419,089 | 1,065,108 | 55,662 | 21,516 | 1,650,968 | - | 1,650,968 |
| Transporters' | - | - | 15,990 | 5,117,486 | 16,464,836 | 1,161,308 | - | 22,759,620 | 357,934 | 23,117,554 |
| Net change | - | - | - 37,270 | - 190,249 | - 528,585 | + 60,204 | - 12,647 | - 708,547 | - 628 | - 709,175 |
| Pipeline fuel | - | - | 33 | - | 40,522 | - | - | 40,555 | - | 40,555 |
| Field and plant use | - | - | - | 1,184 | 18,134 | - | - | 19,318 | - | 19,318 |
| Losses and adjustments | - | - | 1,066 | - 17,001 | 222,467 | 77,439 | 2,100 | 287,071 | 692 | 286,763 |
| Total disposition | 567 | 106,896 | 446,284 | 7,842,992 | 18,358,252 | 1,436,095 | 71,330 | 28,262,416 | 13,582,421 | 41,844,837 |

... Figures not appropriate or not applicable.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, October 1966

| | New Brunswick | Ontario | Manitoba | Saskat-chewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 717 | 109,166 | 454,857 | 7,972,747 | 17,433,283 | 1,547,118 | 61,763 | 27,579,651 | - | 27,579,651 |
| Less returned to formation | - | - | - | - | 1,313,588 | - | - | 1,313,588 | - | 1,313,588 |
| Condensate | - | - | - | - | 53,945 | 3,267 | - | 57,212 | - | 57,212 |
| Pentanes plus | - | - | - | 27,362 | 2,279,115 | 89,037 | - | 2,395,514 | - | 2,395,514 |
| Net withdrawals | 717 | 109,166 | 454,857 | 8,000,109 | 18,452,755 | 1,639,422 | 61,763 | 28,718,789 | - | 28,718,789 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 11,819,036 | 11,819,036 |
| Total supply | 717 | 109,166 | 454,857 | 8,000,109 | 18,452,755 | 1,639,422 | 61,763 | 28,718,789 | 11,819,036 | 40,537,825 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 717 | - | - | - | - | - | - | 717 | 2,408,043 | 2,408,760 |
| Quebec | - | - | - | - | - | - | - | - | 9,327,701 | 9,327,701 |
| Ontario | - | 109,166 | 209,833 | 4,522,547 | 4,357,182 | - | - | 9,198,728 | 79,661 | 9,278,389 |
| Manitoba | - | - | 13,833 | 779,875 | 517,235 | - | - | 1,310,943 | - | 1,310,943 |
| Saskatchewan | - | - | - | 310,558 | 576,262 | - | - | 886,820 | - | 886,820 |
| Alberta | - | - | | 77,820 | 2,507,489 | - | - | 2,585,309 | - | 2,585,309 |
| British Columbia | - | - | | - | 1,992,903 | 1,302,193 | - | 3,295,096 | - | 3,295,096 |
| Northwest Territories | - | - | | - | - | - | 5,993 | 5,993 | - | 5,993 |
| Totals | 717 | 109,166 | 223,666 | 5,690,800 | 9,951,071 | 1,302,193 | 5,993 | 17,283,606 | 11,815,405 | 29,099,011 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 4,743,069 | 197,541 | - | 4,940,610 | - | 4,940,610 |
| East of Rocky Mountains | - | - | - | - | 445,319 | - | - | 445,319 | - | 445,319 |
| Great Lakes Area | - | - | 239,576 | 2,348,312 | 3,210,032 | - | - | 5,797,920 | - | 5,797,920 |
| Totals | - | - | 239,576 | 2,348,312 | 8,398,420 | 197,541 | - | 11,183,849 | - | 11,183,849 |
| Deliveries to other purchasers | - | - | - | 469 | 10,965 | 395 | - | 11,829 | - | 11,829 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 89,593 | 419,089 | 1,065,108 | 55,662 | 21,516 | 1,650,968 | - | 1,650,968 |
| Transporters' | - | - | 15,990 | 5,117,486 | 16,464,836 | 1,161,308 | - | 22,759,620 | 357,934 | 23,117,554 |
| Closing - Field and plant | - | - | 85,623 | 404,791 | 1,114,300 | 78,077 | 77,286 | 1,760,077 | - | 1,760,077 |
| Transporters' | - | - | 14,736 | 5,148,478 | 16,392,267 | 1,288,217 | - | 22,843,698 | 359,022 | 23,202,720 |
| Net change | - | - | - 5,224 | 16,694 | - 23,377 | 149,324 | 55,770 | 193,187 | 1,088 | 194,275 |
| Pipeline fuel | - | - | - | - | 30,994 | - | - | 30,994 | - | 30,994 |
| Field and plant use | - | - | - | 4,086 | 13,570 | - | - | 17,656 | - | 17,656 |
| Losses and adjustments | - | - | - 3,161 | - 60,252 | 71,112 | 10,031 | - | - 2,332 | 2,543 | 211 |
| Total disposition | 717 | 109,166 | 454,857 | 8,000,109 | 18,452,755 | 1,639,422 | 61,763 | 28,718,789 | 11,819,036 | 40,537,825 |

... Figures not appropriate or not applicable.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, November 1966

| | New Brunswick | Ontario | Manitoba | Saskat-chewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 693 | 108,302 | 438,623 | 7,749,956 | 19,331,820 | 1,416,658 | 50,039 | 29,096,091 | - | 29,096,091 |
| Less returned to formation | - | - | - | - | 980,050 | - | - | 980,050 | - | 980,050 |
| Condensate | - | - | - | - | 81,799 | 3,271 | - | 85,070 | - | 85,070 |
| Pentanes plus | - | - | - | 24,073 | 2,446,400 | 88,597 | - | 2,559,070 | - | 2,559,070 |
| Net withdrawals | 693 | 108,302 | 438,623 | 7,774,029 | 20,879,969 | 1,508,526 | 50,039 | 30,760,181 | - | 30,760,181 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 14,572,813 | 14,572,813 |
| Total supply | 693 | 108,302 | 438,623 | 7,774,029 | 20,879,969 | 1,508,526 | 50,039 | 30,760,181 | 14,572,813 | 45,332,994 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 693 | - | - | - | - | - | - | 693 | 4,029,567 | 4,030,260 |
| Quebec | - | - | - | - | - | - | - | - | 10,541,269 | 10,541,269 |
| Ontario | - | 108,302 | 193,674 | 4,660,269 | 4,317,765 | - | - | 9,280,010 | - | 9,280,010 |
| Manitoba | - | - | 13,308 | 692,045 | 631,253 | - | - | 1,336,606 | - | 1,336,606 |
| Saskatchewan | - | - | - | 429,989 | 1,462,008 | - | - | 1,891,997 | - | 1,891,997 |
| Alberta | - | - | - | 62,138 | 3,071,852 | - | - | 3,133,990 | - | 3,133,990 |
| British Columbia | - | - | - | - | 1,669,324 | 1,455,047 | - | 3,124,371 | - | 3,124,371 |
| Northwest Territories | - | - | - | - | - | - | 57,298 | 57,298 | - | 57,298 |
| Totals | 693 | 108,302 | 206,982 | 5,844,441 | 11,152,202 | 1,455,047 | 57,298 | 18,824,965 | 14,570,836 | 33,395,801 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 4,656,734 | 110,462 | - | 4,767,196 | - | 4,767,196 |
| East of Rocky Mountains | - | - | - | - | 446,649 | - | - | 446,649 | - | 446,649 |
| Great Lakes Area | - | - | 236,189 | 2,149,047 | 3,743,182 | - | - | 6,128,418 | - | 6,128,418 |
| Totals | - | - | 236,189 | 2,149,047 | 8,846,565 | 110,462 | - | 11,342,263 | - | 11,342,263 |
| Deliveries to other purchasers | - | - | - | - 7,473 | 8,217 | 277 | - | 1,021 | - | 1,021 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 85,623 | 404,791 | 1,114,300 | 78,077 | 77,286 | 1,760,077 | - | 1,760,077 |
| Transporters' | - | - | 14,736 | 5,148,478 | 16,392,267 | 1,288,217 | - | 22,843,698 | 359,022 | 23,202,720 |
| Closing - Field and plant | - | - | 79,572 | 413,890 | 1,129,451 | 56,497 | 70,027 | 1,749,437 | - | 1,749,437 |
| Transporters' | - | - | 16,102 | 4,895,990 | 17,026,434 | 1,254,045 | - | 23,192,571 | 359,055 | 23,551,626 |
| Net change | - | - | - 4,685 | - 243,389 | 649,318 | - 55,752 | - 7,259 | 338,233 | 33 | 338,266 |
| Pipeline fuel | - | - | - 1,767 | - | 35,867 | - | - | 34,100 | - | 34,100 |
| Field and plant use | - | - | - | 4,576 | 10,865 | - | - | 15,441 | - | 15,441 |
| Losses and adjustments | - | - | 1,904 | 26,827 | 176,935 | - 1,508 | - | 204,158 | 1,944 | 206,102 |
| Total disposition | 693 | 108,302 | 438,623 | 7,774,029 | 20,879,969 | 1,508,526 | 50,039 | 30,760,181 | 14,572,813 | 45,332,994 |

... Figures not appropriate or not applicable.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, December 1966

| | New Brunswick | Ontario | Manitoba | Saskat-chewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 604 | 113,350 | 450,838 | 7,990,892 | 20,506,507 | 1,474,201 | 70,959 | 30,607,351 | - | 30,607,351 |
| Less returned to formation | - | - | - | - | 1,126,821 | - | - | 1,126,821 | - | 1,126,821 |
| Condensate | - | - | - | - | 68,561 | 3,699 | - | 72,260 | - | 72,260 |
| Pentanes plus | - | - | - | 25,943 | 2,620,764 | 86,099 | - | 2,732,806 | - | 2,732,806 |
| Net withdrawals | 604 | 113,350 | 450,838 | 8,016,835 | 22,069,011 | 1,563,999 | 70,959 | 32,285,596 | - | 32,285,596 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 14,379,507 | 14,379,507 |
| Total supply | 604 | 113,350 | 450,838 | 8,016,835 | 22,069,011 | 1,563,999 | 70,959 | 32,285,596 | 14,379,507 | 46,665,103 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 604 | - | - | - | - | - | - | 604 | 3,328,233 | 3,328,837 |
| Quebec | - | - | - | - | - | - | - | - | 11,046,235 | 11,046,235 |
| Ontario | - | 113,290 | 194,602 | 4,481,529 | 5,180,884 | - | - | 9,970,305 | - | 9,970,305 |
| Manitoba | - | - | 14,323 | 646,899 | 716,256 | - | - | 1,377,478 | - | 1,377,478 |
| Saskatchewan | - | - | - | 380,824 | 1,598,816 | - | - | 1,979,640 | - | 1,979,640 |
| Alberta | - | - | - | 67,552 | 3,078,803 | - | - | 3,146,355 | - | 3,146,355 |
| British Columbia | - | - | - | - | 1,549,622 | 1,463,433 | - | 3,013,055 | - | 3,013,055 |
| Northwest Territories | - | - | - | - | - | - | 51,708 | 51,708 | - | 51,708 |
| Totals | 604 | 113,290 | 208,925 | 5,576,804 | 12,124,381 | 1,463,433 | 51,708 | 19,539,145 | 14,374,468 | 33,913,613 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 5,195,361 | 221,686 | - | 5,417,047 | - | 5,417,047 |
| East of Rocky Mountains | - | - | - | - | 488,704 | - | - | 488,704 | - | 488,704 |
| Great Lakes Area | - | - | 249,136 | 2,536,937 | 3,600,777 | - | - | 6,386,850 | - | 6,386,850 |
| Totals | - | - | 249,136 | 2,536,937 | 9,284,842 | 221,686 | - | 12,292,601 | - | 12,292,601 |
| Deliveries to other purchasers | - | - | - | - 5,556 | 16,723 | 9,539 | - | 20,706 | - | 20,706 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 79,572 | 413,890 | 1,129,451 | 56,497 | 70,027 | 1,749,437 | - | 1,749,437 |
| Transporters' | - | - | 16,102 | 4,895,990 | 17,026,434 | 1,254,045 | - | 23,192,571 | 359,055 | 23,451,626 |
| Closing - Field and plant | - | - | 70,025 | 400,978 | 1,153,933 | 84,545 | 81,036 | 1,790,517 | - | 1,790,517 |
| Transporters' | - | - | 16,678 | 4,792,163 | 17,419,065 | 1,111,809 | - | 23,339,715 | 360,314 | 23,700,029 |
| Net change | - | - | - 8,971 | - 116,739 | 417,113 | - 114,188 | 11,009 | 188,224 | 1,259 | 189,483 |
| Pipeline fuel | - | - | 190 | - | 42,359 | - | - | 42,549 | - | 42,549 |
| Field and plant use | - | - | - | 6,037 | 16,308 | - | - | 22,345 | - | 22,345 |
| Losses and adjustments | - | 60 | 1,558 | 19,352 | 167,285 | - 16,471 | 8,242 | 180,026 | 3,780 | 183,806 |
| Total disposition | 604 | 113,350 | 450,838 | 8,016,835 | 22,069,011 | 1,563,999 | 70,959 | 32,285,596 | 14,379,507 | 46,665,103 |

... Figures not appropriate or not applicable.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, 1966

| | New Brunswick | Ontario | Manitoba | Saskat-chewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|---|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| **Supply** | | | | | | | | | | |
| Domestic production | | | | | | | | | | |
| Crude oil | 6,853 | 1,323,781 | 5,230,712 | 93,218,119 | 211,573,305 | 16,641,136 | 749,654 | 328,743,560 | - | 328,743,560 |
| Less returned to formation | - | - | - | - | 8,968,606 | - | - | 8,968,606 | - | 8,968,606 |
| Condensate | - | - | - | - | 734,734 | 39,571 | - | 774,305 | - | 774,305 |
| Pentanes plus | - | - | - | 251,056 | 27,360,178 | 974,410 | - | 28,585,644 | - | 28,585,644 |
| Net withdrawals | 6,853 | 1,323,781 | 5,230,712 | 93,469,175 | 230,699,611 | 17,655,117 | 749,654 | 349,134,903 | - | 349,134,903 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 158,544,090 | 158,544,090 |
| Total supply | 6,853 | 1,323,781 | 5,230,712 | 93,469,175 | 230,699,611 | 17,655,117 | 749,654 | 349,134,903 | 158,544,090 | 507,678,993 |
| **Disposition** | | | | | | | | | | |
| Deliveries to refineries | | | | | | | | | | |
| Atlantic Provinces | 6,853 | - | - | - | - | - | - | 6,853 | 40,184,255 | 40,191,108 |
| Quebec | - | - | - | - | - | - | - | - | 117,833,058 | 117,833,058 |
| Ontario | - | 1,323,721 | 3,502,723 | 56,006,117 | 52,839,502 | - | - | 113,672,063 | 529,510 | 114,201,573 |
| Manitoba | - | - | 156,368 | 8,176,385 | 6,271,050 | - | - | 14,603,803 | - | 14,603,803 |
| Saskatchewan | - | - | - | 3,907,737 | 18,744,468 | - | - | 22,652,205 | - | 22,652,205 |
| Alberta | - | - | - | 773,936 | 33,303,350 | - | - | 34,077,286 | - | 34,077,286 |
| British Columbia | - | - | - | - | 19,915,161 | 14,558,535 | - | 34,473,696 | - | 34,473,696 |
| Northwest Territories | - | - | - | - | - | - | 710,717 | 710,717 | - | 710,717 |
| Totals | 6,853 | 1,323,721 | 3,659,091 | 68,864,175 | 131,073,531 | 14,558,535 | 710,717 | 220,196,623 | 158,546,823 | 378,743,446 |
| Exports to U.S.A. | | | | | | | | | | |
| Northwest Area: | | | | | | | | | | |
| West of Rocky Mountains | - | - | - | - | 55,415,296 | 3,622,235 | - | 59,037,531 | - | 59,037,531 |
| East of Rocky Mountains | - | - | - | - | 5,073,058 | - | - | 5,073,058 | - | 5,073,058 |
| Great Lakes Area | - | - | 1,577,629 | 25,153,853 | 35,957,362 | - | - | 62,688,844 | - | 62,688,844 |
| Totals | - | - | 1,577,629 | 25,153,853 | 96,445,716 | 3,622,235 | - | 126,799,433 | - | 126,799,433 |
| Deliveries to other purchasers | - | - | - | 218 | 316,170 | 23,426 | - | 339,814 | - | 339,814 |
| Inventories | | | | | | | | | | |
| Opening - Field and plant | - | - | 79,632 | 433,354 | 1,230,772 | 81,189 | 52,441 | 1,877,388 | - | 1,877,388 |
| Transporters' | - | - | 13,856 | 5,034,991 | 16,123,646 | 1,551,825 | - | 22,724,318 | 388,856 | 23,113,174 |
| Closing - Field and plant | - | - | 70,025 | 400,978 | 1,153,933 | 84,545 | 81,036 | 1,790,517 | - | 1,790,517 |
| Transporters' | - | - | 16,678 | 4,792,163 | 17,419,065 | 1,111,809 | - | 23,339,715 | 360,314 | 23,700,029 |
| Net change | - | - | - 6,785 | - 275,204 | 1,218,580 | - 436,660 | 28,595 | 528,526 | - 28,542 | 499,984 |
| Pipeline fuel | - | - | - 1,379 | - | 374,571 | - | - | 373,192 | - | 373,192 |
| Field and plant use | - | - | - | 25,324 | 195,593 | - | - | 220,917 | - | 220,917 |
| Losses and adjustments | - | 60 | 2,156 | - 299,191 | 1,075,450 | - 112,419 | 10,342 | 676,398 | 25,809 | 702,207 |
| Total disposition | 6,853 | 1,323,781 | 5,230,712 | 93,469,175 | 230,699,611 | 17,655,117 | 749,654 | 349,134,903 | 158,544,090 | 507,678,993 |

... Figures not appropriate or not applicable.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, January 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | Mcf. | | |
| | A, FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 11,053 | 1,538,805 | 6,056,810 |
| 2 | Less field flared and waste | - | - | 1,232,772 |
| 3 | Net new production (1 - 2) | 11,053 | 1,538,805 | 4,824,038 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | - |
| 6 | Net withdrawals | 11,053 | 1,538,805 | 4,824,038 |
| | Disposition | | | |
| 7 | Field disposition and uses | 345 | - | 231,311 |
| 8 | Gathering system disposition and uses | - | - | 165,754 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 162,208 |
| 9b | Other disposition and uses | - | - | 163,790 |
| 10 | Other uses | - | - | 218,679 |
| 11 | Adjustment | - | - | - 5,052 |
| 12 | Deliveries of marketable gas | 10,708 | 1,538,805 | 3,887,348 |
| 13 | Total disposition | 11,053 | 1,538,805 | 4,824,038 |
| | B, GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 2,114,184 |
| 14b | Fields | 10,708 | 1,538,805 | 1,773,164 |
| 15 | Total (14a + 14b) | 10,708 | 1,538,805 | 3,887,348 |
| 16 | Receipts from distributor storage | - | 8,187,001 | 969,344 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 10,708 | 9,725,806 | 4,856,692 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | 3,793 |
| 21 | Saskatchewan | - | - | 3,222,865 |
| 22 | Manitoba | - | - | 299,031 |
| 23 | Ontario | - | 8,896,432 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 8,601 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 8,601 | 8,896,432 | 3,525,689 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 65,527 |
| 30 | Pipeline line pack fluctuation | - | - | - 5,796 |
| 31 | Pipeline fuel | 106 | 27,450 | 175,817 |
| 32 | Pipeline losses etc. | 2,001 | 801,924 | 1,095,455 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 10,708 | 9,725,806 | 4,856,692 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, January 1966

| Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 130,635,054 | 21,164,899 | 41,299 | 159,447,920 | ... | 159,447,920 | 1 |
| 4,279,753 | 926,529 | 36,725 | 6,475,779 | ... | 6,475,779 | 2 |
| 126,355,301 | 20,238,370 | 4,574 | 152,972,141 | ... | 152,972,141 | 3 |
| - | - | - | - | ... | - | 4 |
| 18,257,635 | 493,304 | - | 18,750,939 | ... | 18,750,939 | 5 |
| 108,097,666 | 19,745,066 | 4,574 | 134,221,202 | ... | 134,221,202 | 6 |
| 1,056,077 | 177,665 | - | 1,465,398 | ... | 1,465,398 | 7 |
| 895,504 | 575 | - | 1,061,833 | ... | 1,061,833 | 8 |
| 11,234,707 | 594,150 | - | 11,991,065 | ... | 11,991,065 | 9a |
| 5,477,587 | 2,015,265 | - | 7,656,642 | ... | 7,656,642 | 9b |
| 86,619 | - | 4,574 | 309,872 | ... | 309,872 | 10 |
| - 453,507 | 467,540 | - | 8,981 | ... | 8,981 | 11 |
| 89,800,679 | 16,489,871 | - | 111,727,411 | ... | 111,727,411 | 12 |
| 108,097,666 | 19,745,066 | 4,574 | 134,221,202 | ... | 134,221,202 | 13 |
| 68,379,430 | 16,015,164 | - | 86,508,778 | ... | 86,508,778 | 14a |
| 21,421,249 | 474,707 | - | 25,218,633 | ... | 25,218,633 | 14b |
| 89,800,679 | 16,489,871 | - | 111,727,411 | ... | 111,727,411 | 15 |
| 601,333 | - | - | 9,757,678 | ... | 9,757,678 | 16 |
| 2,357 | - | - | 2,357 | ... | 2,357 | 17 |
| 90,404,369 | 16,489,871 | - | 121,487,446 | 3,219,680 | 124,707,126 | 18 |
| 1,262,537 | 6,638,809 | - | 7,901,346 | - | 7,901,346 | 19 |
| 23,386,353 | - | - | 23,390,146 | 17,370 | 23,407,516 | 20 |
| 4,294,608 | - | - | 7,517,473 | - | 7,517,473 | 21 |
| 5,032,963 | - | - | 5,331,994 | - | 5,331,994 | 22 |
| 14,407,102 | - | - | 23,303,534 | 3,202,310 | 26,505,844 | 23 |
| 3,433,378 | - | - | 3,433,378 | - | 3,433,378 | 24 |
| - | - | - | 8,601 | - | 8,601 | 25 |
| 51,816,941 | 6,638,809 | - | 70,886,472 | 3,219,680 | 74,106,152 | 26 |
| 29,568,246 | 9,076,306 | - | 38,644,552 | - | 38,644,552 | 27 |
| 258,781 | - | - | 258,781 | - | 258,781 | 28 |
| 126,248 | - | - | 191,775 | - | 191,775 | 29 |
| 98,715 | 3,689 | - | 96,608 | - | 96,608 | 30 |
| 4,188,729 | 606,262 | - | 4,998,364 | - | 4,998,364 | 31 |
| 4,346,709 | 164,805 | - | 6,410,894 | - | 6,410,894 | 32 |
| 90,404,369 | 16,489,871 | - | 121,487,446 | 3,219,680 | 124,707,126 | 33 |

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, February 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | Mcf. | | |
| | A. FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 10,029 | 1,500,887 | 5,543,621 |
| 2 | Less field flared and waste | - | - | 1,203,748 |
| 3 | Net new production (1 - 2) | 10,029 | 1,500,887 | 4,339,873 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | - |
| 6 | Net withdrawals | 10,029 | 1,500,887 | 4,339,873 |
| | Disposition | | | |
| 7 | Field disposition and uses | 254 | - | 174,854 |
| 8 | Gathering system disposition and uses | - | - | 124,385 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 141,524 |
| 9b | Other disposition and uses | - | - | 86,351 |
| 10 | Other uses | - | - | 250,259 |
| 11 | Adjustment | - | - | 29,396 |
| 12 | Deliveries of marketable gas | 9,775 | 1,500,887 | 3,533,104 |
| 13 | Total disposition | 10,029 | 1,500,887 | 4,339,873 |
| | B. GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 1,847,432 |
| 14b | Fields | 9,775 | 1,500,887 | 1,685,672 |
| 15 | Total (14a + 14b) | 9,775 | 1,500,887 | 3,533,104 |
| 16 | Receipts from distributor storage | - | 5,819,830 | 469,377 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 9,775 | 7,320,717 | 4,002,481 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | - |
| 21 | Saskatchewan | - | - | 4,836,080 |
| 22 | Manitoba | - | - | 469,056 |
| 23 | Ontario | - | 7,595,567 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 5,982 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 5,982 | 7,595,567 | 5,305,136 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 115,913 |
| 30 | Pipeline line pack fluctuation | - | 18,500 | - 13,821 |
| 31 | Pipeline fuel | 116 | 31,850 | 152,119 |
| 32 | Pipeline losses etc. | 3,677 | - 325,200 | - 1,556,866 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 9,775 | 7,320,717 | 4,002,491 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, February 1966

| Alberta | British Colombia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 112,092,334 | 18,172,319 | 61,442 | 137,380,632 | ... | 137,380,632 | 1 |
| 5,061,149 | 799,613 | 55,724 | 7,120,234 | ... | 7,120,234 | 2 |
| 107,031,185 | 17,372,706 | 5,718 | 130,260,398 | ... | 130,260,398 | 3 |
| - | - | - | - | ... | - | 4 |
| 15,390,619 | 494,991 | - | 15,885,610 | ... | 15,885,610 | 5 |
| 91,640,566 | 16,877,715 | 5,718 | 114,374,788 | ... | 114,374,788 | 6 |
| 997,548 | 605,881 | - | 1,778,537 | ... | 1,778,537 | 7 |
| 230,943 | - 50 | - | 355,278 | ... | 355,278 | 8 |
| 10,004,159 | 539,656 | - | 10,685,339 | ... | 10,685,339 | 9a |
| 4,532,477 | 1,502,496 | - | 6,121,324 | ... | 6,121,324 | 9b |
| 69,171 | - | 5,718 | 325,148 | ... | 325,148 | 10 |
| - 475,748 | 167,706 | - | - 278,646 | ... | - 278,646 | 11 |
| 76,282,016 | 14,062,026 | - | 95,387,808 | ... | 95,387,808 | 12 |
| 91,640,566 | 16,877,715 | 5,718 | 114,374,788 | ... | 114,374,788 | 13 |
| 60,096,771 | 13,581,738 | - | 75,521,911 | ... | 75,521,911 | 14a |
| 16,185,245 | 480,288 | - | 19,865,897 | ... | 19,865,897 | 14b |
| 76,282,016 | 14,062,026 | - | 95,387,808 | ... | 95,387,808 | 15 |
| 278,867 | - | - | 6,568,074 | ... | 6,568,074 | 16 |
| - 564 | - | - | - 564 | ... | - 564 | 17 |
| 76,560,319 | 14,062,026 | - | 101,955,318 | 2,861,093 | 104,816,411 | 18 |
| 1,217,894 | 5,833,157 | - | 7,051,051 | - | 7,051,051 | 19 |
| 20,311,748 | - | - | 20,311,748 | 13,432 | 20,325,180 | 20 |
| 3,366,691 | - | - | 8,202,771 | - | 8,202,771 | 21 |
| 4,584,386 | - | - | 5,053,442 | - | 5,053,442 | 22 |
| 17,101,750 | - | - | 24,697,317 | 2,847,661 | 27,544,978 | 23 |
| 3,049,096 | - | - | 3,049,096 | - | 3,049,096 | 24 |
| - | - | - | 5,982 | - | 5,982 | 25 |
| 49,631,565 | 5,833,157 | - | 68,371,407 | 2,861,093 | 71,232,500 | 26 |
| 26,855,953 | 7,905,531 | - | 34,761,484 | - | 34,761,484 | 27 |
| 266,370 | - | - | 266,370 | - | 266,370 | 28 |
| 497,714 | - | - | 613,627 | - | 613,627 | 29 |
| 99,992 | - 167,401 | - | - 62,730 | - | - 62,730 | 30 |
| 3,656,101 | 569,393 | - | 4,409,579 | - | 4,409,579 | 31 |
| - 4,447,376 | - 78,654 | - | - 6,404,419 | - | - 6,404,419 | 32 |
| 76,560,319 | 14,062,026 | - | 101,955,318 | 2,861,093 | 104,816,411 | 33 |

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, March 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | Mcf. | | |
| | A. FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 9,786 | 2,085,871 | 5,818,030 |
| 2 | Less field flared and waste | - | - | 1,267,562 |
| 3 | Net new production (1 - 2) | 9,786 | 2,085,871 | 4,550,468 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | - |
| 6 | Net withdrawals | 9,786 | 2,085,871 | 4,550,468 |
| | Disposition | | | |
| 7 | Field disposition and uses | 249 | - | 279,601 |
| 8 | Gathering system disposition and uses | - | - | - 15,122 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 168,482 |
| 9b | Other disposition and uses | - | - | 266,482 |
| 10 | Other uses | - | - | 166,524 |
| 11 | Adjustment | - | - | - 14,587 |
| 12 | Deliveries of marketable gas | 9,537 | 2,085,871 | 3,699,088 |
| 13 | Total disposition | 9,786 | 2,085,871 | 4,550,468 |
| | B. GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 2,065,412 |
| 14b | Fields | 9,537 | 2,085,871 | 1,633,676 |
| 15 | Total (14a + 14b) | 9,537 | 2,085,871 | 3,699,088 |
| 16 | Receipts from distributor storage | - | 3,639,385 | 433,373 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 9,537 | 5,725,256 | 4,132,461 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | - |
| 21 | Saskatchewan | - | - | 3,981,637 |
| 22 | Manitoba | - | - | 711,799 |
| 23 | Ontario | - | 5,732,695 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 5,960 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 5,960 | 5,732,695 | 4,693,436 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 134,153 |
| 30 | Pipeline line pack fluctuation | - | - | 9,594 |
| 31 | Pipeline fuel | 83 | 18,750 | 124,387 |
| 32 | Pipeline losses etc. | 3,494 | - 26,189 | - 829,109 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 9,537 | 5,725,256 | 4,132,461 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, March 1966

| Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 117,825,180 | 19,326,614 | 51,120 | 145,116,601 | ... | 145,116,601 | 1 |
| 3,890,412 | 1,018,853 | 46,107 | 6,222,934 | ... | 6,222,934 | 2 |
| 113,934,768 | 18,307,761 | 5,013 | 138,893,667 | ... | 138,893,667 | 3 |
| - | - | - | - | ... | - | 4 |
| 18,043,890 | 231,781 | - | 18,275,671 | ... | 18,275,671 | 5 |
| 95,890,878 | 18,075,980 | 5,013 | 120,617,996 | ... | 120,617,996 | 6 |
| 986,707 | 420,283 | - | 1,686,840 | ... | 1,686,840 | 7 |
| 732,614 | - 106 | - | 717,386 | ... | 717,386 | 8 |
| 10,741,749 | 551,856 | - | 11,462,087 | ... | 11,462,087 | 9a |
| 4,721,414 | 1,472,845 | - | 6,460,741 | ... | 6,460,741 | 9b |
| 79,177 | - | 5,013 | 250,714 | ... | 250,714 | 10 |
| - 452,822 | 67,010 | - | - 400,399 | ... | - 400,399 | 11 |
| 79,082,039 | 15,564,092 | - | 100,440,627 | ... | 100,440,627 | 12 |
| 95,890,878 | 18,075,980 | 5,013 | 120,617,996 | ... | 120,617,996 | 13 |
| 65,385,898 | 15,036,801 | - | 80,488,111 | ... | 80,488,111 | 14a |
| 13,696,141 | 527,291 | - | 19,952,516 | ... | 19,952,516 | 14b |
| 79,082,039 | 15,564,092 | - | 100,440,627 | ... | 100,440,627 | 15 |
| 152,963 | - | - | 4,225,721 | ... | 4,225,721 | 16 |
| 1,001 | - | - | 1,001 | ... | 1,001 | 17 |
| 79,236,003 | 15,564,092 | - | 104,667,349 | 3,041,015 | 107,708,364 | 18 |
| 1,305,870 | 6,493,319 | - | 7,799,189 | - | 7,799,189 | 19 |
| 18,590,304 | - | - | 18,590,304 | 11,596 | 18,601,900 | 20 |
| 3,070,363 | - | - | 7,052,000 | - | 7,052,000 | 21 |
| 3,663,385 | - | - | 4,375,184 | - | 4,375,184 | 22 |
| 16,716,524 | - | - | 22,449,219 | 3,029,419 | 25,478,638 | 23 |
| 3,166,787 | - | - | 3,166,787 | - | 3,166,787 | 24 |
| - | - | - | 5,960 | - | 5,960 | 25 |
| 46,513,233 | 6,493,319 | - | 63,438,643 | 3,041,015 | 66,479,658 | 26 |
| 29,355,407 | 8,665,510 | - | 38,020,917 | - | 38,020,917 | 27 |
| 265,730 | - | - | 265,730 | - | 265,730 | 28 |
| 866,982 | - | - | 1,001,135 | - | 1,001,135 | 29 |
| 28,596 | 23,020 | - | 61,210 | - | 61,210 | 30 |
| 3,694,911 | 602,973 | - | 4,441,104 | - | 4,441,104 | 31 |
| - 1,488,856 | - 220,730 | - | - 2,561,390 | - | - 2,561,390 | 32 |
| 79,236,003 | 15,564,092 | - | 104,667,349 | 3,041,015 | 107,708,364 | 33 |

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, April 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | Mcf. | | |
| | A. FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 7,890 | 1,349,816 | 5,338,420 |
| 2 | Less field flared and waste | - | - | 1,460,689 |
| 3 | Net new production (1 - 2) | 7,890 | 1,349,816 | 3,877,731 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | - |
| 6 | Net withdrawals | 7,890 | 1,349,816 | 3,877,731 |
| | Disposition | | | |
| 7 | Field disposition and uses | 206 | - | 232,497 |
| 8 | Gathering system disposition and uses | - | - | 105,860 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 147,724 |
| 9b | Other disposition and uses | - | - | 201,770 |
| 10 | Other uses | - | - | 149,185 |
| 11 | Adjustment | - | - | - 14,629 |
| 12 | Deliveries of marketable gas | 7,684 | 1,349,816 | 3,055,324 |
| 13 | Total disposition | 7,890 | 1,349,816 | 3,877,731 |
| | B. GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 1,739,053 |
| 14b | Fields | 7,684 | 1,349,816 | 1,316,271 |
| 15 | Total (14a + 14b) | 7,684 | 1,349,816 | 3,055,324 |
| 16 | Receipts from distributor storage | - | 799,342 | 177,214 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 7,684 | 2,149,158 | 3,232,538 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | - |
| 21 | Saskatchewan | - | - | 3,401,354 |
| 22 | Manitoba | - | - | 623,111 |
| 23 | Ontario | - | 2,459,518 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 6,118 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 6,118 | 2,459,518 | 4,024,465 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 85,271 |
| 30 | Pipeline line pack fluctuation | - | - | 2,046 |
| 31 | Pipeline fuel | 65 | 24,540 | 102,178 |
| 32 | Pipeline losses etc. | 1,501 | - 334,900 | - 981,422 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 7,684 | 2,149,158 | 3,232,538 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, April 1966

| Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 110,915,042 | 16,316,093 | 72,156 | 133,999,417 | ... | 133,999,417 | 1 |
| 4,529,871 | 917,480 | 66,544 | 6,974,584 | ... | 6,974,584 | 2 |
| 106,385,171 | 15,398,613 | 5,612 | 127,024,833 | ... | 127,024,833 | 3 |
| - | - | - | - | ... | - | 4 |
| 17,807,262 | 125,747 | - | 17,933,009 | ... | 17,933,009 | 5 |
| 88,577,909 | 15,272,866 | 5,612 | 109,091,824 | ... | 109,091,824 | 6 |
| 592,966 | 510,410 | - | 1,336,079 | ... | 1,336,079 | 7 |
| 625,215 | - 329 | - | 730,746 | ... | 730,746 | 8 |
| 10,470,638 | 497,053 | - | 11,115,415 | ... | 11,115,415 | 9a |
| 4,204,784 | 1,286,923 | - | 5,693,477 | ... | 5,693,477 | 9b |
| 67,797 | - | 5,612 | 222,594 | ... | 222,594 | 10 |
| 152,809 | - 75,315 | - | 62,865 | ... | 62,865 | 11 |
| 72,463,700 | 13,054,124 | - | 89,930,648 | ... | 89,930,648 | 12 |
| 88,577,909 | 15,272,866 | 5,612 | 109,091,824 | ... | 109,091,824 | 13 |
| 59,070,030 | 12,957,634 | - | 73,766,717 | ... | 73,766,717 | 14a |
| 13,393,670 | 96,490 | - | 16,163,931 | ... | 16,163,931 | 14b |
| 72,463,700 | 13,054,124 | - | 89,930,648 | ... | 89,930,648 | 15 |
| 61,164 | - | - | 1,037,720 | ... | 1,037,720 | 16 |
| - 1,960 | - | - | - 1,960 | ... | - 1,960 | 17 |
| 72,522,904 | 13,054,124 | - | 90,966,408 | 3,917,293 | 94,883,701 | 18 |
| 667,332 | 5,711,820 | - | 6,379,152 | - | 6,379,152 | 19 |
| 15,711,593 | - | - | 15,711,593 | 8,753 | 15,720,346 | 20 |
| 2,684,090 | - | - | 6,085,444 | - | 6,085,444 | 21 |
| 2,851,824 | - | - | 3,474,935 | - | 3,474,935 | 22 |
| 17,200,662 | - | - | 19,660,180 | 3,908,540 | 23,568,720 | 23 |
| 2,507,996 | - | - | 2,507,996 | - | 2,507,996 | 24 |
| - | - | - | 6,118 | - | 6,118 | 25 |
| 41,623,497 | 5,711,820 | - | 53,825,418 | 3,917,293 | 57,742,711 | 26 |
| 26,843,229 | 7,760,873 | - | 34,604,102 | - | 34,604,102 | 27 |
| 230,378 | - | - | 230,378 | - | 230,378 | 28 |
| 2,657,513 | - | - | 2,742,784 | - | 2,742,784 | 29 |
| - 190,648 | 30,436 | - | - 158,166 | - | - 158,166 | 30 |
| 3,648,942 | 307,066 | - | 4,082,791 | - | 4,082,791 | 31 |
| - 2,290,007 | - 756,071 | - | - 4,360,899 | - | - 4,360,899 | 32 |
| 72,522,904 | 13,054,124 | - | 90,966,408 | 3,917,293 | 94,883,701 | 33 |

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, May 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | Mcf. | | |
| | A. FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 7,694 | 1,194,668 | 4,913,268 |
| 2 | Less field flared and waste | - | - | 1,495,694 |
| 3 | Net new production (1 - 2) | 7,694 | 1,194,668 | 3,417,574 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | - |
| 6 | Net withdrawals | 7,694 | 1,194,668 | 3,417,574 |
| | Disposition | | | |
| 7 | Field disposition and uses | 202 | - | 263,550 |
| 8 | Gathering system disposition and uses | - | - | 119,384 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 147,389 |
| 9b | Other disposition and uses | - | - | 186,197 |
| 10 | Other uses | - | - | 181,263 |
| 11 | Adjustment | - | - | - 7,867 |
| 12 | Deliveries of marketable gas | 7,492 | 1,194,668 | 2,527,658 |
| 13 | Total disposition | 7,694 | 1,194,668 | 3,417,574 |
| | B. GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 1,752,651 |
| 14b | Fields | 7,492 | 1,194,668 | 775,007 |
| 15 | Total (14a + 14b) | 7,492 | 1,194,668 | 2,527,658 |
| 16 | Receipts from distributor storage | - | 240,741 | 27,926 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 7,492 | 1,435,409 | 2,555,584 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | - |
| 21 | Saskatchewan | - | - | 2,686,448 |
| 22 | Manitoba | - | - | 726,761 |
| 23 | Ontario | - | 1,727,219 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 5,091 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 5,091 | 1,727,219 | 3,413,209 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 383,929 |
| 30 | Pipeline line pack fluctuation | - | - | 5,438 |
| 31 | Pipeline fuel | 50 | 38,430 | 98,089 |
| 32 | Pipeline losses etc. | 2,351 | - 330,240 | - 1,345,081 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 7,492 | 1,435,409 | 2,555,384 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, May 1966

| Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 109,855,238 | 14,348,203 | 45,421 | 130,364,492 | ... | 130,364,492 | 1 |
| 4,257,307 | 1,056,551 | 41,435 | 6,850,987 | ... | 6,850,987 | 2 |
| 105,597,931 | 13,291,652 | 3,986 | 123,513,505 | ... | 123,513,505 | 3 |
| - | - | - | - | ... | - | 4 |
| 18,698,567 | 443,448 | - | 19,142,015 | ... | 19,142,015 | 5 |
| 86,899,364 | 12,848,204 | 3,986 | 104,371,490 | ... | 104,371,490 | 6 |
| 514,498 | 408,519 | - | 1,186,769 | ... | 1,186,769 | 7 |
| 591,424 | 435 | - | 711,243 | ... | 711,243 | 8 |
| 10,514,116 | 326,735 | - | 10,988,240 | ... | 10,988,240 | 9a |
| 4,724,926 | 1,473,969 | - | 6,385,092 | ... | 6,385,092 | 9b |
| 72,358 | - | 3,986 | 257,607 | ... | 257,607 | 10 |
| 371,894 | - 599,604 | - | - 235,577 | ... | - 235,577 | 11 |
| 70,110,148 | 11,238,150 | - | 85,078,116 | ... | 85,078,116 | 12 |
| 86,899,364 | 12,848,204 | 3,986 | 104,371,490 | ... | 104,371,490 | 13 |
| 58,981,945 | 11,001,174 | - | 71,735,770 | ... | 71,735,770 | 14a |
| 11,128,203 | 236,976 | - | 13,342,346 | ... | 13,342,346 | 14b |
| 70,110,148 | 11,238,150 | - | 85,078,116 | ... | 85,078,116 | 15 |
| 19,964 | - | - | 288,631 | ... | 288,631 | 16 |
| - 313 | - | - | - 313 | ... | - 313 | 17 |
| 70,129,799 | 11,238,150 | - | 85,366,434 | 4,011,532 | 89,377,966 | 18 |
| 1,053,787 | 4,268,750 | - | 5,322,537 | - | 5,322,537 | 19 |
| 13,338,495 | - | - | 13,338,495 | 4,730 | 13,343,225 | 20 |
| 2,529,783 | - | - | 5,216,231 | - | 5,216,231 | 21 |
| 2,271,239 | - | - | 2,998,000 | - | 2,998,000 | 22 |
| 14,757,892 | - | - | 16,485,111 | 4,006,802 | 20,491,913 | 23 |
| 2,377,781 | - | - | 2,377,781 | - | 2,377,781 | 24 |
| - | - | - | 5,091 | - | 5,091 | 25 |
| 36,328,977 | 4,268,750 | - | 45,743,246 | 4,011,532 | 49,754,778 | 26 |
| 27,911,652 | 7,054,246 | - | 34,965,898 | - | 34,965,898 | 27 |
| 182,508 | - | - | 182,508 | - | 182,508 | 28 |
| 5,442,115 | - | - | 5,826,044 | - | 5,826,044 | 29 |
| - 54,739 | - 3,615 | - | - 52,916 | - | - 52,916 | 30 |
| 3,856,367 | 215,100 | - | 4,208,036 | - | 4,208,036 | 31 |
| - 3,537,081 | - 296,331 | - | - 5,506,382 | - | - 5,506,382 | 32 |
| 70,129,799 | 11,238,150 | - | 85,366,434 | 4,011,532 | 89,377,966 | 33 |

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, June 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | Mcf. | | |
| | A. FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 6,664 | 1,128,724 | 4,459,434 |
| 2 | Less field flared and waste | - | - | 1,310,171 |
| 3 | Net new production (1 - 2) | 6,664 | 1,128,724 | 3,149,263 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | - |
| 6 | Net withdrawals | 6,664 | 1,128,724 | 3,149,263 |
| | Disposition | | | |
| 7 | Field disposition and uses | 169 | - | 267,819 |
| 8 | Gathering system disposition and uses | - | - | 64,307 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 163,778 |
| 9b | Other disposition and uses | - | - | 181,271 |
| 10 | Other uses | - | - | 148,756 |
| 11 | Adjustment | - | - | - 7,121 |
| 12 | Deliveries of marketable gas | 6,495 | 1,128,724 | 2,330,453 |
| 13 | Total disposition | 6,664 | 1,128,724 | 3,149,263 |
| | B. GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 1,610,421 |
| 14b | Fields | 6,495 | 1,128,724 | 720,032 |
| 15 | Total (14a + 14b) | 6,495 | 1,128,724 | 2,330,453 |
| 16 | Receipts from distributor storage | - | - 189,846 | 86,467 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 6,495 | 938,878 | 2,416,920 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | - |
| 21 | Saskatchewan | - | - | 2,058,959 |
| 22 | Manitoba | - | - | 791,441 |
| 23 | Ontario | - | 1,312,158 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 4,600 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 4,600 | 1,312,158 | 2,850,400 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 455,215 |
| 30 | Pipeline line pack fluctuation | - | - | - 4,659 |
| 31 | Pipeline fuel | 3 | 53,420 | 55,584 |
| 32 | Pipeline losses etc. | 1,892 | - 426,700 | - 939,620 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 6,495 | 938,878 | 2,416,920 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, June 1966

| Alberta | British Colombia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 101,611,587 | 12,695,527 | 50,805 | 119,952,741 | ... | 119,952,741 | 1 |
| 4,594,554 | 966,780 | 47,215 | 6,918,720 | ... | 6,918,720 | 2 |
| 97,017,033 | 11,728,747 | 3,590 | 113,034,021 | ... | 113,034,021 | 3 |
| - | - | - | - | ... | - | 4 |
| 18,362,281 | 133,340 | - | 18,495,621 | ... | 18,495,621 | 5 |
| 78,654,752 | 11,595,407 | 3,590 | 94,538,400 | ... | 94,538,400 | 6 |
| 143,522 | 234,977 | - | 646,487 | ... | 646,487 | 7 |
| 239,962 | - | - | 304,269 | ... | 304,269 | 8 |
| 9,995,722 | 416,896 | - | 10,576,396 | ... | 10,576,396 | 9a |
| 4,549,530 | 776,141 | - | 5,506,942 | ... | 5,506,942 | 9b |
| 71,049 | - | 3,590 | 223,395 | ... | 223,395 | 10 |
| 401,292 | 31,291 | - | 425,462 | ... | 425,462 | 11 |
| 63,253,675 | 10,136,102 | - | 76,855,449 | ... | 76,855,449 | 12 |
| 78,654,752 | 11,595,407 | 3,590 | 94,538,400 | ... | 94,538,400 | 13 |
| 53,730,437 | 9,971,820 | - | 65,312,678 | ... | 65,312,678 | 14a |
| 9,523,238 | 164,282 | - | 11,542,771 | ... | 11,542,771 | 14b |
| 63,253,675 | 10,136,102 | - | 76,855,449 | ... | 76,855,449 | 15 |
| 16,529 | - | - | - 86,850 | ... | - 86,850 | 16 |
| 5,664 | - | - | 5,664 | ... | 5,664 | 17 |
| 63,275,868 | 10,136,102 | - | 76,774,263 | 3,860,984 | 80,635,247 | 18 |
| 807,538 | 3,609,817 | - | 4,417,355 | - | 4,417,355 | 19 |
| 10,598,593 | - | - | 10,598,593 | 3,637 | 10,602,230 | 20 |
| 1,989,922 | - | - | 4,048,881 | - | 4,048,881 | 21 |
| 964,509 | - | - | 1,755,950 | - | 1,755,950 | 22 |
| 10,259,057 | - | - | 11,571,215 | 3,857,347 | 15,428,562 | 23 |
| 2,355,953 | - | - | 2,355,953 | - | 2,355,953 | 24 |
| - | - | - | 4,600 | - | 4,600 | 25 |
| 26,975,572 | 3,609,817 | - | 34,752,547 | 3,860,984 | 38,613,531 | 26 |
| 26,255,621 | 6,530,069 | - | 32,785,690 | - | 32,785,690 | 27 |
| 175,691 | - | - | 175,691 | - | 175,691 | 28 |
| 9,297,211 | - | - | 9,752,426 | - | 9,752,426 | 29 |
| - 135,278 | - 65,086 | - | - 205,023 | - | - 205,023 | 30 |
| 3,218,813 | 160,603 | - | 3,488,423 | - | 3,488,423 | 31 |
| - 2,511,762 | - 99,301 | - | - 3,975,491 | - | - 3,975,491 | 32 |
| 63,275,868 | 10,136,102 | - | 76,774,263 | 3,860,984 | 80,635,247 | 33 |

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, July 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | Mcf. | | |
| | A. FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 6,860 | 1,029,514 | 4,586,946 |
| 2 | Less field flared and waste | - | - | 1,467,234 |
| 3 | Net new production (1 - 2) | 6,860 | 1,029,514 | 3,119,712 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | - |
| 6 | Net withdrawals | 6,860 | 1,029,514 | 3,119,712 |
| | Disposition | | | |
| 7 | Field disposition and uses | 525 | - | 250,422 |
| 8 | Gathering system disposition and uses | - | - | 58,929 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 168,041 |
| 9b | Other disposition and uses | - | - | 230,910 |
| 10 | Other uses | - | - | 194,074 |
| 11 | Adjustment | - | - | 8,706 |
| 12 | Deliveries of marketable gas | 6,335 | 1,029,514 | 2,208,630 |
| 13 | Total disposition | 6,860 | 1,029,514 | 3,119,712 |
| | B. GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 1,458,084 |
| 14b | Fields | 6,335 | 1,029,514 | 750,546 |
| 15 | Total (14a + 14b) | 6,335 | 1,029,514 | 2,208,630 |
| 16 | Receipts from distributor storage | - | 15,398 | 25,070 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 6,335 | 1,044,912 | 2,233,700 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | 3,170 |
| 21 | Saskatchewan | - | - | 1,585,035 |
| 22 | Manitoba | - | - | 827,141 |
| 23 | Ontario | - | 1,063,272 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 4,241 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 4,241 | 1,063,272 | 2,415,346 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | - |
| 30 | Pipeline line pack fluctuation | - | - | 8,694 |
| 31 | Pipeline fuel | 6 | 67,840 | 44,303 |
| 32 | Pipeline losses etc. | 2,088 | - 86,200 | - 234,643 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 6,335 | 1,044,912 | 2,233,700 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, July 1966

| Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 101,462,339 | 12,220,012 | 60,362 | 119,366,033 | ... | 119,366,033 | 1 |
| 4,575,731 | 947,834 | 57,807 | 7,048,606 | ... | 7,048,606 | 2 |
| 96,886,608 | 11,272,178 | 2,555 | 112,317,427 | ... | 112,317,427 | 3 |
| - | - | - | - | ... | - | 4 |
| 18,600,697 | 116,795 | - | 18,717,492 | ... | 18,717,492 | 5 |
| 78,285,911 | 11,155,383 | 2,555 | 93,599,935 | ... | 93,599,935 | 6 |
| 837,629 | 100,740 | - | 1,189,316 | ... | 1,189,316 | 7 |
| 253,603 | 594 | - | 313,126 | ... | 313,126 | 8 |
| 10,003,878 | 457,608 | - | 10,629,527 | ... | 10,629,527 | 9a |
| 4,494,041 | 774,266 | - | 5,499,217 | ... | 5,499,217 | 9b |
| 68,164 | - | 2,555 | 264,793 | ... | 264,793 | 10 |
| - 108,024 | - 143,034 | - | - 242,352 | ... | - 242,352 | 11 |
| 62,736,620 | 9,965,209 | - | 75,946,308 | ... | 75,946,308 | 12 |
| 78,285,911 | 11,155,383 | 2,555 | 93,599,935 | ... | 93,599,935 | 13 |
| 55,522,998 | 9,799,016 | - | 66,780,098 | ... | 66,780,098 | 14a |
| 7,213,622 | 166,193 | - | 9,166,210 | ... | 9,166,210 | 14b |
| 62,736,620 | 9,965,209 | - | 75,946,308 | ... | 75,946,308 | 15 |
| 3,367 | - | - | 43,835 | ... | 43,835 | 16 |
| 639 | - | - | 639 | ... | 639 | 17 |
| 62,740,626 | 9,965,209 | - | 75,990,782 | 3,949,896 | 79,940,678 | 18 |
| 682,647 | 3,003,752 | - | 3,686,399 | - | 3,686,399 | 19 |
| 9,271,664 | - | - | 9,274,834 | 2,108 | 9,276,942 | 20 |
| 1,364,775 | - | - | 2,949,810 | - | 2,949,810 | 21 |
| 258,817 | - | - | 1,085,958 | - | 1,085,958 | 22 |
| 5,966,766 | - | - | 7,030,038 | 3,947,788 | 10,977,826 | 23 |
| 2,120,312 | - | - | 2,120,312 | - | 2,120,312 | 24 |
| - | - | - | 4,241 | - | 4,241 | 25 |
| 19,664,981 | 3,003,752 | - | 26,151,592 | 3,949,896 | 30,101,488 | 26 |
| 27,118,833 | 6,670,287 | - | 33,789,120 | - | 33,789,120 | 27 |
| 170,419 | - | - | 170,419 | - | 170,419 | 28 |
| 11,953,595 | - | - | 11,953,595 | - | 11,953,595 | 29 |
| 83,196 | 135,307 | - | 227,197 | - | 227,197 | 30 |
| 3,462,692 | 144,362 | - | 3,719,203 | - | 3,719,203 | 31 |
| 286,910 | 11,501 | - | - 20,344 | - | - 20,344 | 32 |
| 62,740,626 | 9,965,209 | - | 75,990,782 | 3,949,896 | 79,940,678 | 33 |

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, August 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | Mcf. | | |
| | A. FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 6,541 | 871,220 | 5,180,094 |
| 2 | Less field flared and waste | - | - | 1,310,792 |
| 3 | Net new production (1 - 2) | 6,541 | 871,220 | 3,869,302 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | - |
| 6 | Net withdrawals | 6,541 | 871,220 | 3,869,302 |
| | Disposition | | | |
| 7 | Field disposition and uses | 166 | - | 284,478 |
| 8 | Gathering system disposition and uses | - | - | 57,402 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 187,778 |
| 9b | Other disposition and uses | - | - | 229,300 |
| 10 | Other uses | - | - | 190,789 |
| 11 | Adjustment | - | - | - 9,789 |
| 12 | Deliveries of marketable gas | 6,375 | 871,220 | 2,929,344 |
| 13 | Total disposition | 6,541 | 871,220 | 3,869,302 |
| | B. GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 1,522,720 |
| 14b | Fields | 6,375 | 871,220 | 1,306,624 |
| 15 | Total (14a + 14b) | 6,375 | 871,220 | 2,929,344 |
| 16 | Receipts from distributor storage | - | 359,443 | 29,543 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 6,375 | 1,230,663 | 2,958,887 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | 3,621 |
| 21 | Saskatchewan | - | - | 1,954,306 |
| 22 | Manitoba | - | - | 956,907 |
| 23 | Ontario | - | 831,402 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 3,496 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 3,496 | 831,402 | 2,914,834 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 807 |
| 30 | Pipeline line pack fluctuation | - | - | - 39,014 |
| 31 | Pipeline fuel | 6 | 73,605 | 68,371 |
| 32 | Pipeline losses etc. | 2,873 | 325,656 | 13,889 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 6,375 | 1,230,663 | 2,958,887 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, August 1966

| Alberta | British Colombia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 100,779,181 | 12,919,021 | 73,357 | 119,829,414 | ... | 119,829,414 | 1 |
| 4,296,498 | 896,100 | 71,767 | 6,575,157 | ... | 6,575,157 | 2 |
| 96,482,683 | 12,022,921 | 1,590 | 113,254,257 | ... | 113,254,257 | 3 |
| - | - | - | - | ... | - | 4 |
| 18,418,897 | 102,373 | - | 18,521,270 | ... | 18,521,270 | 5 |
| 78,063,786 | 11,920,548 | 1,590 | 94,732,987 | ... | 94,732,987 | 6 |
| 769,549 | 128,762 | - | 1,182,955 | ... | 1,182,955 | 7 |
| 334,854 | - 769 | - | 391,487 | ... | 391,487 | 8 |
| 10,135,657 | 511,474 | - | 10,834,909 | ... | 10,834,909 | 9a |
| 4,433,756 | 891,696 | - | 5,554,752 | ... | 5,554,752 | 9b |
| 71,231 | - | 1,590 | 263,610 | ... | 263,610 | 10 |
| - 1,574,981 | - 49,221 | - | - 1,633,991 | ... | - 1,633,991 | 11 |
| 63,893,720 | 10,438,606 | - | 78,139,265 | ... | 78,139,265 | 12 |
| 78,063,786 | 11,920,548 | 1,590 | 94,732,987 | ... | 94,732,987 | 13 |
| 55,548,811 | 10,367,919 | - | 67,539,450 | ... | 67,539,450 | 14a |
| 8,344,909 | 70,687 | - | 10,599,815 | ... | 10,599,815 | 14b |
| 63,893,720 | 10,438,606 | - | 78,139,265 | ... | 78,139,265 | 15 |
| 13,343 | - | - | 402,329 | ... | 402,329 | 16 |
| 3,143 | - | - | 3,143 | ... | 3,143 | 17 |
| 63,910,206 | 10,438,606 | - | 78,544,737 | 4,870,815 | 83,415,552 | 18 |
| 964,068 | 4,117,189 | - | 5,081,257 | - | 5,081,257 | 19 |
| 9,575,000 | - | - | 9,578,621 | 2,729 | 9,581,350 | 20 |
| 1,096,223 | - | - | 3,050,529 | - | 3,050,529 | 21 |
| 287,446 | - | - | 1,244,353 | - | 1,244,353 | 22 |
| 5,643,749 | - | - | 6,475,151 | 4,868,086 | 11,343,237 | 23 |
| 2,276,371 | - | - | 2,276,371 | - | 2,276,371 | 24 |
| - | - | - | 3,496 | - | 3,496 | 25 |
| 19,842,857 | 4,117,189 | - | 27,709,778 | 4,870,815 | 32,580,593 | 26 |
| 27,049,464 | 6,247,792 | - | 33,297,256 | - | 33,297,256 | 27 |
| 216,909 | - | - | 216,909 | - | 216,909 | 28 |
| 11,538,343 | - | - | 11,539,150 | - | 11,539,150 | 29 |
| - 265,965 | - 172,158 | - | - 477,137 | - | - 477,137 | 30 |
| 3,548,056 | 247,534 | - | 3,937,572 | - | 3,937,572 | 31 |
| 1,980,542 | - 1,751 | - | 2,321,209 | - | 2,321,209 | 32 |
| 63,910,206 | 10,438,606 | - | 78,544,737 | 4,870,815 | 83,415,552 | 33 |

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, September 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | Mcf. | | |
| | A. FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 6,713 | 799,545 | 5,395,917 |
| 2 | Less field flared and waste | - | - | 1,466,449 |
| 3 | Net new production (1 - 2) | 6,713 | 799,545 | 3,929,468 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | - |
| 6 | Net withdrawals | 6,713 | 799,545 | 3,929,468 |
| | Disposition | | | |
| 7 | Field disposition and uses | 170 | - | 269,992 |
| 8 | Gathering system disposition and uses | - | - | 33,861 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 195,684 |
| 9b | Other disposition and uses | - | - | 201,399 |
| 10 | Other uses | - | - | 187,477 |
| 11 | Adjustment | - | - | - 7,929 |
| 12 | Deliveries of marketable gas | 6,543 | 799,545 | 3,048,984 |
| 13 | Total disposition | 6,713 | 799,545 | 3,929,468 |
| | B. GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | [illegible] |
| 14b | Fields | 6,543 | 799,545 | [illegible] |
| 15 | Total (14a + 14b) | 6,543 | 779,545 | 3,048,984 |
| 16 | Receipts from distributor storage | - | 57,325 | 6,842 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 6,543 | 856,870 | 3,055,826 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | 465 |
| 21 | Saskatchewan | - | - | 1,854,431 |
| 22 | Manitoba | - | - | 945,665 |
| 23 | Ontario | - | 583,016 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 3,866 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 3,866 | 583,016 | 2,800,561 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 1,908 |
| 30 | Pipeline line pack fluctuation | - | - | 21,577 |
| 31 | Pipeline fuel | 39 | 44,590 | 49,033 |
| 32 | Pipeline losses etc. | 2,638 | 229,264 | 182,747 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 6,543 | 856,870 | 3,055,826 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, September 1966

| Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 94,864,049 | 14,853,096 | 78,907 | 115,998,227 | ... | 115,998,227 | 1 |
| 4,070,280 | 847,165 | 76,876 | 6,460,770 | ... | 6,460,770 | 2 |
| 90,793,769 | 14,005,931 | 2,031 | 109,537,457 | ... | 109,537,457 | 3 |
| - | - | - | - | ... | - | 4 |
| 14,897,928 | 95,742 | - | 14,993,670 | ... | 14,993,670 | 5 |
| 75,895,841 | 13,910,189 | 2,031 | 94,543,787 | ... | 94,543,787 | 6 |
| 959,678 | 457,973 | - | 1,687,813 | ... | 1,687,813 | 7 |
| 305,307 | 465 | - | 339,633 | ... | 339,633 | 8 |
| 8,989,199 | 470,506 | - | 9,655,389 | ... | 9,655,389 | 9a |
| 4,321,293 | 1,053,850 | - | 5,576,542 | ... | 5,576,542 | 9b |
| 63,051 | - | 2,031 | 252,559 | ... | 252,559 | 10 |
| - 320,105 | - 20,392 | - | - 348,426 | ... | - 348,426 | 11 |
| 61,577,418 | 11,947,787 | - | 77,380,277 | ... | 77,380,277 | 12 |
| 75,895,841 | 13,910,189 | 2,031 | 94,543,787 | ... | 94,543,787 | 13 |
| 52,188,580 | 11,671,396 | - | 65,403,662 | ... | 65,403,662 | 14a |
| 9,388,838 | 276,391 | - | 11,976,615 | ... | 11,976,615 | 14b |
| 61,577,418 | 11,947,787 | - | 77,380,227 | ... | 77,380,227 | 15 |
| 8,990 | - | - | 73,157 | ... | 73,157 | 16 |
| 1,616 | - | - | 1,616 | ... | 1,616 | 17 |
| 61,588,024 | 11,947,787 | - | 77,455,050 | 4,371,061 | 81,826,111 | 18 |
| 943,725 | 5,009,259 | - | 5,952,984 | - | 5,952,984 | 19 |
| 10,128,465 | - | - | 10,128,930 | 3,568 | 10,132,498 | 20 |
| 1,249,499 | - | - | 3,103,930 | - | 3,103,930 | 21 |
| 297,454 | - | - | 1,243,119 | - | 1,243,119 | 22 |
| 9,069,872 | - | - | 9,652,888 | 4,367,493 | 14,020,381 | 23 |
| 2,594,932 | - | - | 2,594,932 | - | 2,594,932 | 24 |
| - | - | - | 3,866 | - | 3,866 | 25 |
| 24,283,947 | 5,009,259 | - | 32,680,649 | 4,371,061 | 37,051,710 | 26 |
| 24,669,638 | 6,559,380 | - | 31,229,018 | - | 31,229,018 | 27 |
| 189,788 | - | - | 189,788 | - | 189,788 | 28 |
| 6,541,556 | - | - | 6,543,464 | - | 6,543,464 | 29 |
| 214,994 | 88,578 | - | 325,149 | - | 325,149 | 30 |
| 3,316,536 | 291,022 | - | 3,701,220 | - | 3,701,220 | 31 |
| 2,371,565 | - 452 | - | 2,785,762 | - | 2,785,762 | 32 |
| 61,588,024 | 11,947,787 | - | 77,455,050 | 4,371,061 | 81,826,111 | 33 |

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, October 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | | Mcf. | |
| | A. FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 7,209 | 1,079,162 | 5,622,849 |
| 2 | Less field flared and waste | - | - | 1,302,435 |
| 3 | Net new production (1 - 2) | 7,209 | 1,079,162 | 4,320,414 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | 2,288 |
| 6 | Net withdrawals | 7,209 | 1,079,162 | 4,318,126 |
| | Disposition | | | |
| 7 | Field disposition and uses | - | - | 294,197 |
| 8 | Gathering system disposition and uses | - | - | 9,731 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 218,763 |
| 9b | Other disposition and uses | - | - | 227,359 |
| 10 | Other uses | - | - | 198,069 |
| 11 | Adjustment | - | - | - 8,373 |
| 12 | Deliveries of marketable gas | 7,209 | 1,079,162 | 3,378,380 |
| 13 | Total disposition | 7,209 | 1,079,162 | 4,318,126 |
| | B. GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 1,843,608 |
| 14b | Fields | 7,209 | 1,079,162 | 1,534,772 |
| 15 | Total (14a + 14b) | 7,209 | 1,079,162 | 3,378,380 |
| 16 | Receipts from distributor storage | - | 1,852,150 | 168,629 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 7,209 | 2,931,312 | 3,547,009 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | 3,075 |
| 21 | Saskatchewan | - | - | 489,972 |
| 22 | Manitoba | - | - | 694,632 |
| 23 | Ontario | - | 2,393,016 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 4,212 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 4,212 | 2,393,016 | 1,187,679 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 482,929 |
| 30 | Pipeline line pack fluctuation | - | - | - 8,404 |
| 31 | Pipeline fuel | 69 | 23,937 | 101,576 |
| 32 | Pipeline losses etc. | 2,928 | 514,359 | 1,783,229 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 7,209 | 2,931,312 | 3,547,009 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, October 1966

| Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 114,947,476 | 18,281,736 | 57,811 | 139,996,243 | ... | 139,996,243 | 1 |
| 4,544,710 | 968,218 | 55,514 | 6,870,877 | ... | 6,870,877 | 2 |
| 110,402,766 | 17,313,518 | 2,297 | 133,125,366 | ... | 133,125,366 | 3 |
| - | - | - | - | ... | - | 4 |
| 15,618,625 | 108,534 | - | 15,729,447 | ... | 15,729,447 | 5 |
| 94,784,141 | 17,204,984 | 2,297 | 117,395,919 | ... | 117,395,919 | 6 |
| 642,071 | 395,832 | - | 1,332,100 | ... | 1,332,100 | 7 |
| 321,649 | 347 | - | 331,727 | ... | 331,727 | 8 |
| 11,499,516 | 552,622 | - | 12,270,901 | ... | 12,270,901 | 9a |
| 5,159,034 | 1,162,186 | - | 6,548,579 | ... | 6,548,579 | 9b |
| 73,474 | - | 2,297 | 273,840 | ... | 273,840 | 10 |
| 732,012 | 15,307 | - | 738,946 | ... | 738,946 | 11 |
| 76,356,385 | 15,078,690 | - | 95,899,826 | ... | 95,899,826 | 12 |
| 94,784,141 | 17,204,984 | 2,297 | 117,395,919 | ... | 117,395,919 | 13 |
| 62,133,020 | 14,494,201 | - | 78,462,829 | ... | 78,462,829 | 14a |
| 14,231,365 | 584,489 | - | 17,436,997 | ... | 17,436,997 | 14b |
| 76,356,385 | 15,078,690 | - | 95,899,826 | ... | 95,899,826 | 15 |
| - | - | - | 2,020,779 | ... | 2,020,779 | 16 |
| 1,745 | - | - | 1,745 | ... | 1,745 | 17 |
| 76,358,130 | 15,078,690 | - | 97,922,350 | 2,299,155 | 100,221,505 | 18 |
| 1,394,011 | 5,894,334 | - | 7,288,345 | - | 7,288,345 | 19 |
| 13,598,693 | - | - | 13,601,768 | 9,063 | 13,610,831 | 20 |
| 3,073,107 | - | - | 3,563,079 | - | 3,563,079 | 21 |
| 1,467,374 | - | - | 2,162,006 | - | 2,162,006 | 22 |
| 13,018,238 | - | - | 15,411,254 | 2,290,092 | 17,701,346 | 23 |
| 2,596,566 | - | - | 2,596,566 | - | 2,596,566 | 24 |
| - | - | - | 4,212 | - | 4,212 | 25 |
| 35,147,989 | 5,894,334 | - | 44,627,230 | 2,299,155 | 46,926,385 | 26 |
| 29,128,367 | 8,311,282 | - | 37,439,649 | - | 37,439,649 | 27 |
| 236,645 | - | - | 236,645 | - | 236,645 | 28 |
| 1,243,225 | - | - | 1,726,154 | - | 1,726,154 | 29 |
| 218,084 | - 65,644 | - | 144,036 | - | 144,036 | 30 |
| 3,491,228 | 566,400 | - | 4,183,210 | - | 4,183,210 | 31 |
| 6,892,592 | 372,318 | - | 9,565,426 | - | 9,565,426 | 32 |
| 76,358,130 | 15,078,690 | - | 97,922,350 | 2,299,155 | 100,221,505 | 33 |

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, November 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | Mcf. | | |
| | A. FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 7,832 | 1,198,018 | 6,204,405 |
| 2 | Less field flared and waste | - | - | 1,255,003 |
| 3 | Net new production (1 - 2) | 7,832 | 1,198,018 | 4,949,402 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | 3,858 |
| 6 | Net withdrawals | 7,832 | 1,198,018 | 4,945,544 |
| | Disposition | | | |
| 7 | Field disposition and uses | - | - | 257,174 |
| 8 | Gathering system disposition and uses | - | - | 105,570 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 202,761 |
| 9b | Other disposition and uses | - | - | 179,218 |
| 10 | Other uses | - | - | 204,455 |
| 11 | Adjustment | - | - | - 34,686 |
| 12 | Deliveries of marketable gas | 7,832 | 1,198,018 | 4,031,052 |
| 13 | Total disposition | 7,832 | 1,198,018 | 4,945,544 |
| | B. GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 2,063,052 |
| 14b | Fields | 7,832 | 1,198,018 | 1,967,980 |
| 15 | Total (14a + 14b) | 7,832 | 1,198,018 | 4,031,052 |
| 16 | Receipts from distributor storage | - | 2,832,969 | 300,426 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 7,832 | 4,030,987 | 4,331,478 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | - |
| 21 | Saskatchewan | - | - | 2,937,233 |
| 22 | Manitoba | - | - | 15,649 |
| 23 | Ontario | - | 3,559,421 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 4,427 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 4,427 | 3,559,421 | 2,952,882 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 397,720 |
| 30 | Pipeline line pack fluctuation | - | - | 13,262 |
| 31 | Pipeline fuel | 92 | 20,650 | 142,541 |
| 32 | Pipeline losses etc. | 3,313 | 450,916 | 825,073 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 7,832 | 4,030,987 | 4,331,478 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, November 1966

| Alberta | British Colombia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 126,649,697 | 18,787,066 | 37,147 | 152,884,165 | ... | 152,884,165 | 1 |
| 4,235,484 | 912,618 | 33,179 | 6,436,284 | ... | 6,436,284 | 2 |
| 122,414,213 | 17,874,448 | 3,968 | 146,447,881 | ... | 146,447,881 | 3 |
| - | - | - | - | ... | - | 4 |
| 17,186,620 | 104,502 | - | 17,294,980 | ... | 17,294,980 | 5 |
| 105,227,593 | 17,769,946 | 3,968 | 129,152,901 | ... | 129,152,901 | 6 |
| 424,399 | 188,329 | - | 869,902 | ... | 869,902 | 7 |
| 463,198 | - | - | 568,768 | ... | 568,768 | 8 |
| 12,294,587 | 557,614 | - | 13,054,962 | ... | 13,054,962 | 9a |
| 5,372,936 | 1,467,222 | - | 7,019,376 | ... | 7,019,376 | 9b |
| 73,928 | - | 3,968 | 282,351 | ... | 282,351 | 10 |
| 595,096 | 10,696 | - | 571,106 | ... | 571,106 | 11 |
| 86,003,449 | 15,546,085 | - | 106,786,436 | ... | 106,786,436 | 12 |
| 105,227,593 | 17,769,946 | 3,968 | 129,152,901 | ... | 129,152,901 | 13 |
| [illegible] | 14,999,638 | - | 85,677,644 | ... | 85,677,644 | 14a |
| [illegible] | 546,447 | - | 21,108,792 | ... | 21,108,792 | 14b |
| 86,003,449 | 15,546,085 | - | 106,786,436 | ... | 106,786,436 | 15 |
| - | - | - | 3,133,395 | ... | 3,133,395 | 16 |
| - 261 | - | - | - 261 | ... | - 261 | 17 |
| 86,003,188 | 15,546,085 | - | 109,919,570 | 3,467,087 | 113,386,657 | 18 |
| 1,534,039 | 5,880,177 | - | 7,414,216 | - | 7,414,216 | 19 |
| 18,442,879 | - | - | 18,442,879 | 14,561 | 18,457,440 | 20 |
| 3,694,921 | - | - | 6,632,154 | - | 6,632,154 | 21 |
| 3,827,588 | - | - | 3,843,237 | - | 3,843,237 | 22 |
| 14,517,938 | - | - | 18,077,359 | 3,452,526 | 21,529,885 | 23 |
| 2,715,501 | - | - | 2,715,501 | - | 2,715,501 | 24 |
| - | - | - | 4,427 | - | 4,427 | 25 |
| 44,732,866 | 5,880,177 | - | 57,129,773 | 3,467,087 | 60,596,860 | 26 |
| 30,673,211 | 8,498,509 | - | 39,171,720 | - | 39,171,720 | 27 |
| 278,498 | - | - | 278,498 | - | 278,498 | 28 |
| - 47,839 | - | - | 349,881 | - | 349,881 | 29 |
| 164,161 | 275,728 | - | 453,151 | - | 453,151 | 30 |
| 3,811,048 | 616,280 | - | 4,590,611 | - | 4,590,611 | 31 |
| 6,391,243 | 275,391 | - | 7,945,936 | - | 7,945,936 | 32 |
| 86,003,188 | 15,546,085 | - | 109,919,570 | 3,467,087 | 113,386,657 | 33 |

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, December 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | Mcf. | | |
| | A. FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 9,132 | 1,761,165 | 6,762,455 |
| 2 | Less field flared and waste | - | - | 1,231,340 |
| 3 | Net new production (1 - 2) | 9,132 | 1,761,165 | 5,531,115 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | 4,452 |
| 6 | Net withdrawals | 9,132 | 1,761,165 | 5,526,663 |
| | Disposition | | | |
| 7 | Field disposition and uses | 69 | - | 297,607 |
| 8 | Gathering system disposition and uses | - | - | 78,967 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 206,054 |
| 9b | Other disposition and uses | - | - | 174,113 |
| 10 | Other uses | - | - | 200,126 |
| 11 | Adjustment | - | - | - 11,801 |
| 12 | Deliveries of marketable gas | 9,063 | 1,761,165 | 4,581,597 |
| 13 | Total disposition | 9,132 | 1,761,165 | 5,526,663 |
| | B. GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 2,125,195 |
| 14b | Fields | 9,063 | 1,761,165 | 2,456,402 |
| 15 | Total (14a + 14b) | 9,063 | 1,761,165 | 4,581,597 |
| 16 | Receipts from distributor storage | - | 7,347,106 | 226,870 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 9,063 | 9,108,271 | 4,808,467 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | - |
| 21 | Saskatchewan | - | - | 4,521,310 |
| 22 | Manitoba | - | - | - |
| 23 | Ontario | - | 8,304,275 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 5,443 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 5,443 | 8,304,275 | 4,521,310 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 65,656 |
| 30 | Pipeline line pack fluctuation | - | - | 15,997 |
| 31 | Pipeline fuel | 125 | 24,485 | 133,592 |
| 32 | Pipeline losses etc. | 3,495 | 779,511 | 71,912 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 9,063 | 9,108,271 | 4,808,467 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, December 1966

| Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 131,089,588 | 20,220,934 | 74,626 | 159,917,900 | ... | 159,917,900 | 1 |
| 4,223,910 | 893,026 | 69,322 | 6,417,598 | ... | 6,417,598 | 2 |
| 126,865,678 | 19,327,908 | 5,304 | 153,500,302 | ... | 153,500,302 | 3 |
| - | - | - | - | ... | - | 4 |
| 18,192,961 | 112,877 | - | 18,310,290 | ... | 18,310,290 | 5 |
| 108,672,717 | 19,215,031 | 5,304 | 135,190,012 | ... | 135,190,012 | 6 |
| 1,659,154 | - 11,351 | - | 1,945,479 | ... | 1,945,479 | 7 |
| 765,737 | 560 | - | 845,264 | ... | 845,264 | 8 |
| 12,866,197 | 577,253 | - | 13,649,504 | ... | 13,649,504 | 9a |
| 5,149,252 | 1,758,641 | - | 7,082,006 | ... | 7,082,006 | 9b |
| 75,792 | - | 5,304 | 281,222 | ... | 281,222 | 10 |
| - 1,588,537 | - 36,357 | - | - 1,636,695 | ... | - 1,636,695 | 11 |
| 89,745,122 | 16,926,285 | - | 113,023,232 | ... | 113,023,232 | 12 |
| 108,672,717 | 19,215,031 | 5,304 | 135,190,012 | ... | 135,190,012 | 13 |
| 72,227,133 | 16,430,862 | - | 90,783,190 | ... | 90,783,190 | 14a |
| 17,517,989 | 495,423 | - | 22,240,042 | ... | 22,240,042 | 14b |
| 89,745,122 | 16,926,285 | - | 113,023,232 | ... | 113,023,232 | 15 |
| 446,791 | - | - | 8,020,767 | ... | 8,020,767 | 16 |
| 5,835 | 3,495 | - | 9,330 | ... | 9,330 | 17 |
| 90,197,748 | 16,929,780 | - | 121,053,329 | 4,737,294 | 125,790,623 | 18 |
| 1,247,952 | 5,830,960 | - | 7,078,912 | - | 7,078,912 | 19 |
| 21,773,316 | - | - | 21,773,316 | 15,489 | 21,788,805 | 20 |
| 3,065,061 | - | - | 7,586,371 | - | 7,586,371 | 21 |
| 5,049,035 | - | - | 5,049,035 | - | 5,049,035 | 22 |
| 12,467,461 | - | - | 20,771,736 | 4,721,805 | 25,493,541 | 23 |
| 3,326,149 | - | - | 3,326,149 | - | 3,326,149 | 24 |
| - | - | - | 5,443 | - | 5,443 | 25 |
| 46,928,974 | 5,830,960 | - | 65,590,962 | 4,737,294 | 70,328,256 | 26 |
| 32,764,325 | 10,344,460 | - | 43,108,785 | - | 43,108,785 | 27 |
| 309,621 | - | - | 309,621 | - | 309,621 | 28 |
| 244,659 | - | - | 310,315 | - | 310,315 | 29 |
| 142,792 | - 143,939 | - | 14,850 | - | 14,850 | 30 |
| 3,729,183 | 706,174 | - | 4,593,559 | - | 4,593,559 | 31 |
| 6,078,194 | 192,125 | - | 7,125,237 | - | 7,125,237 | 32 |
| 90,197,748 | 16,929,780 | - | 121,053,329 | 4,737,294 | 125,790,623 | 33 |

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, 1966

| No. | | New Brunswick | Ontario | Saskatchewan |
|---|---|---|---|---|
| | | Mcf. | | |
| | A. FIELD AND PROCESSING PLANTS | | | |
| | Supply | | | |
| 1 | Gross new production | 97,403 | 15,537,395 | 65,882,249 |
| 2 | Less field flared and waste | - | - | 16,003,889 |
| 3 | Net new production (1 - 2) | 97,403 | 15,537,395 | 49,878,360 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | 10,598 |
| 6 | Net withdrawals | 97,403 | 15,537,395 | 49,867,762 |
| | Disposition | | | |
| 7 | Field disposition and uses | 2,355 | - | 3,103,502 |
| 8 | Gathering system disposition and uses | - | - | 909,028 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 2,110,186 |
| 9b | Other disposition and uses | - | - | 2,328,160 |
| 10 | Other uses | - | - | 2,289,656 |
| 11 | Adjustment | - | - | - 83,732 |
| 12 | Deliveries of marketable gas | 95,048 | 15,537,395 | 39,210,962 |
| 13 | Total disposition | 97,403 | 15,537,395 | 49,867,762 |
| | B. GAS UTILITIES | | | |
| | Supply | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 21,781,488 |
| 14b | Fields | 95,048 | 15,537,395 | 17,429,474 |
| 15 | Total (14a + 14b) | 95,048 | 15,537,395 | 39,210,962 |
| 16 | Receipts from distributor storage | - | 30,960,844 | 2,921,081 |
| 17 | Other receipts(1) | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 95,048 | 46,498,239 | 42,132,043 |
| | Disposition | | | |
| | Sales | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | 14,124 |
| 21 | Saskatchewan | - | - | 33,529,630 |
| 22 | Manitoba | - | - | 7,061,193 |
| 23 | Ontario | - | 44,457,991 | - |
| 24 | Quebec | - | - | - |
| 25 | New Brunswick | 62,037 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 62,037 | 44,457,991 | 40,604,947 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(2) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 2,189,028 |
| 30 | Pipeline line pack fluctuation | - | 18,500 | 4,914 |
| 31 | Pipeline fuel | 760 | 449,547 | 1,247,590 |
| 32 | Pipeline losses etc. | 32,251 | 1,572,201 | - 1,914,436 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 95,048 | 46,498,239 | 42,132,043 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, 1966

| Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|---|---|---|---|---|---|---|
| | | | Mcf. | | | |
| 1,352,726,765 | 199,305,520 | 704,453 | 1,634,253,785 | ... | 1,634,253,785 | 1 |
| 52,559,659 | 11,150,767 | 658,215 | 80,372,530 | ... | 80,372,530 | 2 |
| 1,300,167,106 | 188,154,753 | 46,238 | 1,553,881,255 | ... | 1,553,881,255 | 3 |
| - | - | - | - | ... | - | 4 |
| 209,475,982 | 2,563,434 | - | 212,050,014 | ... | 212,050,014 | 5 |
| 1,090,691,124 | 185,591,319 | 46,238 | 1,341,831,241 | ... | 1,341,831,241 | 6 |
| 9,583,798 | 3,618,020 | - | 16,307,675 | ... | 16,307,675 | 7 |
| 5,760,010 | 1,722 | - | 6,670,760 | ... | 6,670,760 | 8 |
| 128,750,125 | 6,053,423 | - | 136,913,734 | ... | 136,913,734 | 9a |
| 57,141,030 | 15,635,500 | - | 75,104,690 | ... | 75,104,690 | 9b |
| 871,811 | - | 46,238 | 3,207,705 | ... | 3,207,705 | 10 |
| - 2,720,621 | - 164,373 | - | - 2,968,726 | ... | - 2,968,726 | 11 |
| 891,304,971 | 160,447,027 | - | 1,106,595,403 | ... | 1,106,595,403 | 12 |
| 1,090,691,124 | 185,591,319 | 46,238 | 1,341,831,241 | ... | 1,341,831,241 | 13 |
| 735,871,987 | 156,327,363 | - | 907,980,838 | ... | 907,980,838 | 14a |
| 161,432,984 | 4,119,664 | - | 198,614,565 | ... | 198,614,565 | 14b |
| 891,304,971 | 160,447,027 | - | 1,106,595,403 | ... | 1,106,595,403 | 15 |
| 1,603,311 | - | - | 35,485,236 | ... | 35,485,236 | 16 |
| 18,902 | 3,495 | - | 22,397 | ... | 22,397 | 17 |
| 892,927,184 | 160,450,522 | - | 1,142,103,036 | 44,606,905 | 1,186,709,941 | 18 |
| 13,081,400 | 62,291,343 | - | 75,372,743 | - | 75,372,743 | 19 |
| 184,727,103 | - | - | 184,741,227 | 107,036 | 184,848,263 | 20 |
| 31,479,043 | - | - | 65,008,673 | - | 65,008,673 | 21 |
| 30,556,020 | - | - | 37,617,213 | - | 37,617,213 | 22 |
| 151,127,011 | - | - | 195,585,002 | 44,499,869 | 240,084,871 | 23 |
| 32,520,822 | - | - | 32,520,822 | - | 32,520,822 | 24 |
| - | - | - | 62,037 | - | 62,037 | 25 |
| 443,491,399 | 62,291,343 | - | 590,907,717 | 44,606,905 | 635,514,622 | 26 |
| 338,193,946 | 93,624,245 | - | 431,818,191 | - | 431,818,191 | 27 |
| 2,781,338 | - | - | 2,781,338 | - | 2,781,338 | 28 |
| 50,361,322 | - | - | 52,550,350 | - | 52,550,350 | 29 |
| 403,900 | - 61,085 | - | 366,229 | - | 366,229 | 30 |
| 43,622,606 | 5,033,169 | - | 50,353,672 | - | 50,353,672 | 31 |
| 14,072,673 | - 437,150 | - | 13,325,539 | - | 13,325,539 | 32 |
| 892,927,184 | 160,450,522 | - | 1,142,103,036 | 44,606,905 | 1,186,709,941 | 33 |

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, January 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskatchewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 56,951 | 907,885 | 34,300 | ... | 999,136 |
| Less returned to formation | ... | ... | ... | | ... | - | ... | ... | - |
| Net withdrawals | ... | ... | ... | | 56,951 | 907,885 | 34,300 | ... | 999,136 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 30,035 | 34,087 | | ... | - | - | - | 64,122 |
| Alberta | - | 5,115 | 46,695 | | 400,052 | ... | 159,483 | 480 | 611,825 |
| British Columbia | - | - | - | | - | 1,902 | ... | - | 1,902 |
| Deliveries | - | - | - | | - 64,122 | - 611,825 | - 1,902 | ... | - 677,849 |
| Total supply | - | 35,150 | 80,782 | | 392,881 | 297,962 | 191,881 | 480 | 999,136 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 115,263 | ... | ... | 115,263 |
| Distributor and other | - | 35,150 | 80,782 | | 296,248 | 312,960 | 77,533 | 480 | 803,153 |
| Sub-total | - | 35,150 | 80,782 | | 296,248 | 428,223 | 77,533 | 480 | 918,416 |
| Refinery raw material | - | - | - | | - | - | 10,144 | - | 10,144 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 209,900 | 23,491 | - | ... | 233,391 |
| IV | ... | ... | ... | | - | 40,256 | - | ... | 40,256 |
| V | ... | ... | ... | | - | - | 103,348 | ... | 103,348 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 24,567 | ... | ... | 24,567 |
| Gas enrichment | ... | ... | ... | | ... | - | ... | ... | - |
| Losses and adjustments | - | - | - | | 6,471 | - 3,696 | 548 | - | 3,323 |
| Plant uses | ... | ... | ... | | 663 | 4,627 | - | ... | 5,290 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 379,053 | 368,033 | 9,632 | ... | 756,718 |
| Closing inventory | - | - | - | | 258,652 | 148,527 | 9,940 | ... | 417,119 |
| Net change | - | - | - | | - 120,401 | - 219,506 | 308 | ... | - 339,599 |
| Total disposition | - | 35,150 | 80,782 | | 392,881 | 297,962 | 191,881 | 480 | 999,136 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, February 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 47,907 | 893,365 | 31,717 | ... | 972,989 |
| Less returned to formation | ... | ... | ... | | ... | - | ... | ... | - |
| Net withdrawals | ... | ... | ... | | 47,907 | 893,365 | 31,717 | ... | 972,989 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 22,686 | 70,398 | | ... | - | - | - | 93,084 |
| Alberta | - | 13,309 | 27,650 | | 294,416 | ... | 146,163 | 792 | 482,330 |
| British Columbia | - | - | - | | - | 6,920 | ... | 107 | 7,027 |
| Deliveries | - | - | - | | - 93,084 | - 482,330 | - 7,027 | ... | - 582,441 |
| Total supply | - | 35,995 | 98,048 | | 249,239 | 417,955 | 170,853 | 899 | 972,989 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 107,882 | ... | ... | 107,882 |
| Distributor and other | - | 35,995 | 98,048 | | 174,396 | 256,507 | 67,770 | 899 | 633,615 |
| Sub-total | - | 35,995 | 98,048 | | 174,396 | 364,389 | 67,770 | 899 | 741,497 |
| Refinery raw material | - | - | - | | - | - | 11,546 | - | 11,546 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 182,923 | 20,343 | - | ... | 203,266 |
| IV | ... | ... | ... | | - | 38,019 | - | ... | 38,019 |
| V | ... | ... | ... | | - | - | 90,111 | ... | 90,111 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 24,314 | ... | ... | 24,314 |
| Gas enrichment | ... | ... | ... | | ... | - | ... | ... | - |
| Losses and adjustments | - | - | - | | - 5,698 | 141 | 1,743 | - | - 3,814 |
| Plant uses | ... | ... | ... | | 395 | 1,613 | - | ... | 2,008 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 258,652 | 148,527 | 9,940 | ... | 417,119 |
| Closing inventory | - | - | - | | 155,875 | 117,663 | 9,623 | ... | 283,161 |
| Net change | - | - | - | | - 102,777 | - 30,864 | - 317 | ... | - 133,958 |
| Total disposition | - | 35,995 | 98,048 | | 249,239 | 417,955 | 170,853 | 899 | 972,989 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, March 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 61,090 | 985,113 | 29,373 | ... | 1,075,576 |
| Less returned to formation | ... | ... | ... | | ... | 43,636 | ... | ... | 43,636 |
| Net withdrawals | ... | ... | ... | | 61,090 | 941,477 | 29,373 | ... | 1,031,940 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 18,513 | 39,453 | | ... | - | - | - | 57,966 |
| Alberta | - | 16,979 | 30,326 | | 301,710 | ... | 132,416 | 1,735 | 483,166 |
| British Columbia | - | - | - | | - | 5,409 | ... | - | 5,409 |
| Deliveries | - | - | - | | - 57,966 | - 483,166 | - 5,409 | ... | - 546,541 |
| Total supply | - | 35,492 | 69,779 | | 304,834 | 463,720 | 156,380 | 1,735 | 1,031,940 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 113,417 | ... | ... | 113,417 |
| Distributor and other | - | 35,492 | 69,779 | | 100,240 | 207,005 | 69,162 | 1,735 | 483,413 |
| Sub-total | - | 35,492 | 69,779 | | 100,240 | 320,422 | 69,162 | 1,735 | 596,830 |
| Refinery raw material | - | - | - | | - | - | 12,714 | - | 12,714 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 170,223 | 32,233 | - | ... | 202,456 |
| IV | ... | ... | ... | | - | 40,879 | - | ... | 40,879 |
| V | ... | ... | ... | | - | - | 80,366 | ... | 80,366 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 30,327 | ... | ... | 30,327 |
| Gas enrichment | ... | ... | ... | | ... | 1,460 | ... | ... | 1,460 |
| Losses and adjustments | - | - | - | | 16,594 | 9,431 | - 5,463 | - | 20,562 |
| Plant uses | ... | ... | ... | | 576 | 3,187 | 223 | ... | 3,986 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 155,875 | 117,663 | 9,623 | ... | 283,161 |
| Closing inventory | - | - | - | | 173,076 | 143,444 | 9,001 | ... | 325,521 |
| Net change | - | - | - | | 17,201 | 25,781 | - 622 | ... | 42,360 |
| Total disposition | - | 35,492 | 69,779 | | 304,834 | 463,720 | 156,380 | 1,735 | 1,031,940 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, April 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 53,074 | 948,158 | 19,939 | ... | 1,021,171 |
| Less returned to formation | ... | ... | ... | | ... | 41,475 | ... | ... | 41,475 |
| Net withdrawals | ... | ... | ... | | 53,074 | 906,683 | 19,939 | ... | 979,696 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 8,101 | 14,388 | | ... | - | - | - | 22,489 |
| Alberta | - | 7,742 | 49,450 | | 331,452 | ... | 91,202 | 570 | 480,416 |
| British Columbia | - | - | - | | - | - | ... | - | - |
| Deliveries | - | - | - | | - 22,489 | - 480,416 | - | ... | - 502 905 |
| Total supply | - | 15,843 | 63,838 | | 362,037 | 426,267 | 111,141 | 570 | 979,696 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 99,911 | ... | ... | 99,911 |
| Distributor and other | - | 15,843 | 61,697 | | 93,014 | 127,256 | 44,773 | 570 | 343,153 |
| Sub-total | - | 15,843 | 61,697 | | 93,014 | 227,167 | 44,773 | 570 | 443,064 |
| Refinery raw material | - | - | - | | - | - | 11,905 | - | 11,905 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | 2,141 | | - | - | - | ... | 2,141 |
| II | ... | ... | - | | 154,165 | 55,112 | - | ... | 209,277 |
| IV | ... | ... | ... | | - | 26,865 | - | ... | 26,865 |
| V | ... | ... | ... | | - | - | 55,454 | ... | 55,454 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 52,965 | ... | ... | 52,965 |
| Gas enrichment | ... | ... | ... | | ... | 5,038 | ... | ... | 5,038 |
| Losses and adjustments | - | - | - | | - 8,135 | 19,434 | - 368 | - | 10,931 |
| Plant uses | ... | ... | ... | | 462 | 1,590 | 631 | ... | 2,683 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 173,076 | 143,444 | 9,001 | ... | 325,521 |
| Closing inventory | - | - | - | | 295,607 | 181,540 | 7,747 | ... | 484,894 |
| Net change | - | - | - | | 122,531 | 38,096 | - 1,254 | ... | 159,373 |
| Total disposition | - | 15,843 | 63,838 | | 362,037 | 426,267 | 111,141 | 570 | 979,696 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, May 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 52,422 | 959,063 | 23,718 | ... | 1,035,203 |
| Less returned to formation | ... | ... | ... | | ... | 6,438 | ... | ... | 6,438 |
| Net withdrawals | ... | ... | ... | | 52,422 | 952,625 | 23,718 | ... | 1,028,765 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 7,193 | 9,577 | | ... | - | - | - | 16,770 |
| Alberta | - | 47,629 | 99,346 | | 314,533 | ... | 83,125 | 872 | 545,505 |
| British Columbia | - | - | - | | - | - | ... | - | - |
| Deliveries | - | - | - | | - 16,770 | - 545,505 | - | ... | - 562,275 |
| Total supply | - | 54,822 | 108,923 | | 350,185 | 407,120 | 106,843 | 872 | 1,028,765 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 110,120 | ... | ... | 110,120 |
| Distributor and other | - | 54,822 | 103,254 | | 71,242 | 76,845 | 43,621 | 872 | 350,656 |
| Sub-total | - | 54,822 | 103,254 | | 71,242 | 186,965 | 43,621 | 872 | 460,776 |
| Refinery raw material | - | - | - | | - | - | 16,749 | - | 16,749 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | 5,669 | | - | - | - | ... | 5,669 |
| II | ... | ... | - | | 155,383 | 116,307 | - | ... | 271,690 |
| IV | ... | ... | ... | | - | 16,865 | - | ... | 16,865 |
| V | ... | ... | ... | | - | - | 45,165 | ... | 45,165 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 29,692 | ... | ... | 29,692 |
| Gas enrichment | ... | ... | ... | | ... | 2,518 | ... | ... | 2,518 |
| Losses and adjustments | - | - | - | | 3,711 | 7,760 | 858 | - | 12,329 |
| Plant uses | ... | ... | ... | | 1,004 | 2,228 | 1,141 | ... | 4,373 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 295,607 | 181,540 | 7,747 | ... | 484,894 |
| Closing inventory | - | - | - | | 414,452 | 226,325 | 7,056 | ... | 647,833 |
| Net change | - | - | - | | 118,845 | 44,785 | - 691 | ... | 162,939 |
| Total disposition | - | 54,822 | 108,923 | | 350,185 | 407,120 | 106,843 | 872 | 1,028,765 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, June 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskatchewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 55,691 | 912,453 | 25,675 | ... | 993,819 |
| Less returned to formation | ... | ... | ... | | ... | 20,635 | ... | ... | 20,635 |
| Net withdrawals | ... | ... | ... | | 55,691 | 891,818 | 25,675 | ... | 973,184 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 3,569 | 8,721 | | ... | - | - | - | 12,290 |
| Alberta | - | 29,255 | 121,216 | | 281,812 | ... | 61,159 | 838 | 494,280 |
| British Columbia | - | - | - | | - | - | ... | - | - |
| Deliveries | - | - | - | | - 12,290 | - 494,280 | - | ... | - 506,570 |
| Total supply | - | 32,824 | 129,937 | | 325,213 | 397,538 | 86,834 | 838 | 973,184 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 112,985 | ... | ... | 112,985 |
| Distributor and other | - | 32,824 | 126,343 | | 82,010 | 88,787 | 35,028 | 838 | 365,830 |
| Sub-total | - | 32,824 | 126,343 | | 82,010 | 201,772 | 35,028 | 838 | 478,815 |
| Refinery raw material | - | - | - | | - | - | 11,788 | - | 11,788 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | 3,594 | | - | - | - | ... | 3,594 |
| II | ... | ... | - | | 131,352 | 100,337 | - | ... | 231,689 |
| IV | ... | ... | ... | | - | 21,939 | - | ... | 21,939 |
| V | ... | ... | ... | | - | - | 35,935 | ... | 35,935 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 25,789 | ... | ... | 25,789 |
| Gas enrichment | ... | ... | ... | | ... | - | ... | ... | - |
| Losses and adjustments | - | - | - | | 2,681 | 10,198 | 1,601 | - | 14,480 |
| Plant uses | ... | ... | ... | | 915 | 2,081 | 1,162 | ... | 4,158 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 414,452 | 226,325 | 7,056 | ... | 647,833 |
| Closing inventory | - | - | - | | 522,707 | 261,747 | 8,376 | ... | 792,830 |
| Net change | - | - | - | | 108,255 | 35,422 | 1,320 | ... | 144,997 |
| Total disposition | - | 32,824 | 129,937 | | 325,213 | 397,538 | 86,834 | 838 | 973,184 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, July 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 55,649 | 890,668 | 21,288 | ... | 967,605 |
| Less returned to formation | ... | ... | ... | | ... | 38,866 | ... | ... | 38,866 |
| Net withdrawals | ... | ... | ... | | 55,649 | 851,802 | 21,288 | ... | 928,739 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 1,426 | 4,409 | | ... | - | - | - | 5,835 |
| Alberta | - | 15,437 | 80,615 | | 243,211 | ... | 52,130 | 119 | 391,512 |
| British Columbia | - | - | - | | - | 783 | ... | - | 783 |
| Deliveries | - | - | - | | - 5,835 | - 391,512 | - 783 | ... | - 398,130 |
| Total supply | - | 16,863 | 85,024 | | 293,025 | 461,073 | 72,635 | 119 | 928,739 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 116,628 | ... | ... | 116,628 |
| Distributor and other | - | 16,863 | 83,585 | | 91,350 | 97,271 | 27,720 | 119 | 316,908 |
| Sub-total | - | 16,863 | 83,585 | | 91,350 | 213,899 | 27,720 | 119 | 433,536 |
| Refinery raw material | - | - | - | | - | - | 14,401 | - | 14,401 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | 1,439 | | - | - | - | ... | 1,439 |
| II | ... | ... | - | | 132,353 | 78,242 | - | ... | 210,595 |
| IV | ... | ... | ... | | - | 7,095 | - | ... | 7,095 |
| V | ... | ... | ... | | - | - | 27,945 | ... | 27,945 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 35,251 | ... | ... | 35,251 |
| Gas enrichment | ... | ... | ... | | ... | - | ... | ... | - |
| Losses and adjustments | - | - | - | | 11,413 | 469 | 3,213 | - | 15,095 |
| Plant uses | ... | ... | ... | | 2,268 | 1,768 | 1,851 | ... | 5,887 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 522,707 | 261,747 | 8,376 | ... | 792,830 |
| Closing inventory | - | - | - | | 578,348 | 386,096 | 5,881 | ... | 970,325 |
| Net change | - | - | - | | 55,641 | 124,349 | - 2,495 | ... | 177,495 |
| Total disposition | - | 16,863 | 85,024 | | 293,025 | 461,073 | 72,635 | 119 | 928,739 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, August 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 64,410 | 884,037 | 28,909 | ... | 977,356 |
| Less returned to formation | ... | ... | ... | | ... | 6,857 | ... | ... | 6,857 |
| Net withdrawals | ... | ... | ... | | 64,410 | 877,180 | 28,909 | ... | 970,499 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 29,451 | 18,002 | | ... | - | - | - | 47,453 |
| Alberta | - | 6,087 | 64,868 | | 302,688 | ... | 66,564 | 1,091 | 441,298 |
| British Columbia | - | - | - | | - | 1,107 | ... | - | 1,107 |
| Deliveries | - | - | - | | - 47,453 | - 441,298 | - 1,107 | ... | - 489,858 |
| Total supply | - | 35,538 | 82,870 | | 319,645 | 436,989 | 94,366 | 1,091 | 970,499 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 110,100 | ... | ... | 110,100 |
| Distributor and other | - | 35,538 | 79,992 | | 133,283 | 97,665 | 29,106 | 1,091 | 376,675 |
| Sub-total | - | 35,538 | 79,992 | | 133,283 | 207,765 | 29,106 | 1,091 | 486,775 |
| Refinery raw material | - | - | - | | - | - | 14,567 | - | 14,567 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | 2,878 | | - | - | - | ... | 2,878 |
| II | ... | ... | - | | 150,664 | 104,855 | - | ... | 255,519 |
| IV | ... | ... | ... | | - | 9,004 | - | ... | 9,004 |
| V | ... | ... | ... | | - | - | 15,907 | ... | 15,907 |
| Other | - | - | - | | - | - | 423 | - | 423 |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 26,469 | ... | ... | 26,469 |
| Gas enrichment | ... | ... | ... | | ... | 1,414 | ... | ... | 1,414 |
| Losses and adjustments | - | - | - | | - 5,473 | - 28,679 | 2,816 | - | - 31,336 |
| Plant uses | ... | ... | ... | | 1,326 | 1,679 | 86 | ... | 3,091 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 578,348 | 386,096 | 5,881 | ... | 970,325 |
| Closing inventory | - | - | - | | 618,193 | 500,578 | 37,342 | ... | 1,156,113 |
| Net change | - | - | - | | 39,845 | 114,482 | 31,461 | ... | 185,788 |
| Total disposition | - | 35,538 | 82,870 | | 319,645 | 436,989 | 94,366 | 1,091 | 970,499 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, September 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 69,423 | 800,003 | 25,315 | ... | 894,741 |
| Less returned to formation | ... | ... | ... | | ... | 9,935 | ... | ... | 9,935 |
| Net withdrawals | ... | ... | ... | | 69,423 | 790,068 | 25,315 | ... | 884,806 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 5,673 | 41,046 | | ... | - | - | - | 46,719 |
| Alberta | - | 9,083 | 49,718 | | 220,276 | ... | 263,199 | 1,973 | 544,249 |
| British Columbia | - | - | - | | - | 1,611 | ... | - | 1,611 |
| Deliveries | - | - | - | | - 46,719 | - 544,249 | - 1,611 | ... | - 592,579 |
| Total supply | - | 14,756 | 90,764 | | 242,980 | 247,430 | 286,903 | 1,973 | 884,806 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 104,968 | ... | ... | 104,968 |
| Distributor and other | - | 14,756 | 90,764 | | 96,957 | 100,541 | 21,598 | 1,973 | 326,589 |
| Sub-total | - | 14,756 | 90,764 | | 96,957 | 205,509 | 21,598 | 1,973 | 431,557 |
| Refinery raw material | - | - | - | | - | - | 12,516 | - | 12,516 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 126,411 | 85,708 | - | ... | 212,119 |
| IV | ... | ... | ... | | - | 18,254 | - | ... | 18,254 |
| V | ... | ... | ... | | - | - | 40,422 | ... | 40,422 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 45,567 | ... | ... | 45,567 |
| Gas enrichment | ... | ... | ... | | ... | 562 | ... | ... | 562 |
| Losses and adjustments | - | - | - | | 2,901 | - 1,348 | 779 | - | 2,332 |
| Plant uses | ... | ... | ... | | 857 | 908 | - | ... | 1,765 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 618,193 | 500,578 | 37,342 | ... | 1,156,113 |
| Closing inventory | - | - | - | | 634,047 | 392,848 | 248,930 | ... | 1,275,825 |
| Net change | - | - | - | | 15,854 | - 107,730 | 211,588 | ... | 119,712 |
| Total disposition | - | 14,756 | 90,764 | | 242,980 | 247,430 | 286,903 | 1,973 | 884,806 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, October 1985

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 80,988 | 1,015,143 | 28,066 | ... | 1,124,197 |
| Less returned to formation | ... | ... | ... | | ... | 1,791 | ... | ... | 1,791 |
| Net withdrawals | ... | ... | ... | | 80,988 | 1,013,352 | 28,066 | ... | 1,122,406 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 39,424 | 44,152 | | ... | - | - | - | 83,576 |
| Alberta | - | 24,636 | 56,358 | | 254,082 | ... | 325,567 | 1,057 | 661,700 |
| British Columbia | - | - | - | | - | 2,702 | ... | - | 2,702 |
| Deliveries | - | - | - | | - 83,576 | - 661,700 | - 2,702 | ... | - 747,978 |
| Total supply | - | 64,060 | 100,510 | | 251,494 | 354,354 | 350,931 | 1,057 | 1,122,406 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 128,104 | ... | ... | 128,104 |
| Distributor and other | - | 64,060 | 92,602 | | 96,411 | 114,028 | 88,393 | 1,057 | 456,551 |
| Sub-total | - | 64,060 | 92,602 | | 96,411 | 242,132 | 88,393 | 1,057 | 584,655 |
| Refinery raw material | - | - | - | | - | - | 15,616 | - | 15,616 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | 7,908 | | - | - | - | ... | 7,908 |
| II | ... | ... | - | | 197,860 | 54,842 | - | ... | 252,702 |
| IV | ... | ... | ... | | - | 23,082 | - | ... | 23,082 |
| V | ... | ... | ... | | - | - | 55,574 | ... | 55,574 |
| Other | - | - | - | | - | - | 269,807 | - | 269,807 |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 35,077 | ... | ... | 35,077 |
| Gas enrichment | ... | ... | ... | | ... | - | ... | ... | - |
| Losses and adjustments | - | - | - | | 1,096 | 3,417 | 1,630 | - | 6,143 |
| Plant uses | ... | ... | ... | | 964 | 360 | 3,411 | ... | 4,735 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 634,047 | 392,848 | 248,930 | ... | 1,275,825 |
| Closing inventory | - | - | - | | 589,210 | 388,292 | 165,430 | ... | 1,142,932 |
| Net change | - | - | - | | - 44,837 | - 4,556 | - 83,500 | ... | - 132,893 |
| Total disposition | - | 64,060 | 100,510 | | 251,494 | 354,354 | 350,931 | 1,057 | 1,122,406 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, November 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 76,249 | 1,142,281 | 33,144 | ... | 1,251,674 |
| Less returned to formation | ... | ... | ... | | ... | - | ... | ... | - |
| Net withdrawals | ... | ... | ... | | 76,249 | 1,142,281 | 33,144 | ... | 1,251,674 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 41,125 | 36,667 | | ... | 172 | - | - | 77,964 |
| Alberta | - | 7,450 | 87,360 | | 337,967 | ... | 254,818 | 4,260 | 691,855 |
| British Columbia | - | - | - | | - | 4,307 | ... | 970 | 5,277 |
| Deliveries | - | - | - | | - 77,964 | - 691,855 | - 5,277 | ... | - 775,096 |
| Total supply | - | 48,575 | 124,027 | | 336,252 | 454,905 | 282,685 | 5,230 | 1,251,674 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 114,217 | ... | ... | 114,217 |
| Distributor and other | - | 48,575 | 109,214 | | 199,505 | 225,182 | 80,037 | 5,230 | 667,743 |
| Sub-total | - | 48,575 | 109,214 | | 199,505 | 339,399 | 80,037 | 5,230 | 781,960 |
| Refinery raw material | - | - | - | | - | - | 12,021 | - | 12,021 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | 14,813 | | - | - | - | ... | 14,813 |
| II | ... | ... | - | | 195,840 | 74,444 | - | ... | 270,284 |
| IV | ... | ... | ... | | - | 16,472 | - | ... | 16,472 |
| V | ... | ... | ... | | - | - | 80,912 | ... | 80,912 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 27,301 | ... | ... | 27,301 |
| Gas enrichment | ... | ... | ... | | ... | - | ... | ... | - |
| Losses and adjustments | - | - | - | | 1,425 | 6,526 | 1,680 | - | 9,631 |
| Plant uses | ... | ... | ... | | 520 | 887 | - | ... | 1,407 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 589,210 | 388,292 | 165,430 | ... | 1,142,932 |
| Closing inventory | - | - | - | | 528,172 | 378,168 | 273,465 | ... | 1,179,805 |
| Net change | - | - | - | | - 61,038 | - 10,124 | 108,035 | ... | 36,873 |
| Total disposition | - | 48,575 | 124,027 | | 336,252 | 454,905 | 282,685 | 5,230 | 1,251,674 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, December 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskatchewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 77,218 | 1,219,722 | 32,871 | ... | 1,329,811 |
| Less returned to formation | ... | ... | ... | | ... | - | ... | ... | - |
| Net withdrawals | ... | ... | ... | | 77,218 | 1,219,722 | 32,871 | ... | 1,329,811 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 28,642 | 53,439 | | ... | - | - | - | 82,081 |
| Alberta | - | 37,735 | 59,632 | | 299,815 | ... | 306,825 | 2,900 | 706,907 |
| British Columbia | - | - | - | | - | 5,398 | ... | - | 5,398 |
| Deliveries | - | - | - | | - 82,081 | - 706,907 | - 5,398 | ... | - 794,386 |
| Total supply | - | 66,377 | 113,071 | | 294,952 | 518,213 | 334,298 | 2,900 | 1,329,811 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 111,691 | ... | ... | 111,691 |
| Distributor and other | - | 66,377 | 101,112 | | 153,809 | 252,416 | 90,757 | 2,900 | 667,371 |
| Sub-total | - | 66,377 | 101,112 | | 153,809 | 364,107 | 90,757 | 2,900 | 779,062 |
| Refinery raw material | - | - | - | | - | - | 10,581 | - | 10,581 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | 11,959 | | - | - | - | ... | 11,959 |
| II | ... | ... | - | | 211,816 | 67,127 | - | ... | 278,943 |
| IV | ... | ... | ... | | - | 24,073 | - | ... | 24,073 |
| V | ... | ... | ... | | - | - | 90,372 | ... | 90,372 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 38,728 | ... | ... | 38,728 |
| Gas enrichment | ... | ... | ... | | ... | - | ... | ... | - |
| Losses and adjustments | - | - | - | | 2,472 | 14,633 | 12,899 | - | 30,004 |
| Plant uses | ... | ... | ... | | 835 | 5,066 | 130 | ... | 6,031 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 528,172 | 378,168 | 273,465 | ... | 1,179,805 |
| Closing inventory | - | - | - | | 454,192 | 382,647 | 403,024 | ... | 1,239,863 |
| Net change | - | - | - | | - 73,980 | 4,479 | 129,559 | ... | 60,058 |
| Total disposition | - | 66,377 | 113,071 | | 294,952 | 518,213 | 334,298 | 2,900 | 1,329,811 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 4. Supply and Disposition of Gas Processing Plant Propane, Year 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 751,072 | 11,557,891 | 334,315 | ... | 12,643,278 |
| Less returned to formation | ... | ... | ... | | ... | 169,633 | ... | ... | 169,633 |
| Net withdrawals | ... | ... | ... | | 751,072 | 11,388,258 | 334,315 | ... | 12,473,645 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 235,838 | 374,339 | | ... | 172 | - | - | 610,349 |
| Alberta | - | 220,457 | 773,234 | | 3,582,014 | ... | 1,942,651 | 16,687 | 6,535,043 |
| British Columbia | - | - | - | | - | 30,139 | ... | 1,077 | 31,216 |
| Deliveries | - | - | - | | - 610,349 | - 6,535,043 | - 31,216 | ... | - 7,176,608 |
| Total supply | - | 456,295 | 1,147,573 | | 3,722,737 | 4,883,526 | 2,245,750 | 17,764 | 12,473,645 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 1,345,286 | ... | ... | 1,345,286 |
| Distributor and other | - | 456,295 | 1,097,172 | | 1,588,465 | 1,956,463 | 675,498 | 17,764 | 5,791,657 |
| Sub-total | - | 456,295 | 1,097,172 | | 1,588,465 | 3,301,749 | 675,498 | 17,764 | 7,136,943 |
| Refinery raw material | - | - | - | | - | - | 154,548 | - | 154,548 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | 50,401 | | - | - | - | ... | 50,401 |
| II | ... | ... | - | | 2,018,890 | 813,041 | - | ... | 2,831,931 |
| IV | ... | ... | ... | | - | 282,803 | - | ... | 282,803 |
| V | ... | ... | ... | | - | - | 721,511 | ... | 721,511 |
| Other | - | - | - | | - | - | 270,230 | - | 270,230 |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 396,047 | ... | ... | 396,047 |
| Gas enrichment | ... | ... | ... | | ... | 10,992 | ... | ... | 10,992 |
| Losses and adjustments | - | - | - | | 29,458 | 38,286 | 21,936 | - | 89,680 |
| Plant uses | ... | ... | ... | | 10,785 | 25,994 | 8,635 | ... | 45,414 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 379,053 | 368,033 | 9,632 | ... | 756,718 |
| Closing inventory | - | - | - | | 454,192 | 382,647 | 403,024 | ... | 1,239,863 |
| Net change | - | - | - | | 75,139 | 14,614 | 393,392 | ... | 483,145 |
| Total disposition | - | 456,295 | 1,147,573 | | 3,722,737 | 4,883,526 | 2,245,750 | 17,764 | 12,473,645 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 5. Supply and Disposition of Gas Processing Plant Butanes, January 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 24,755 | 594,486 | 46,195 | ... | 665,436 |
| Less returned to formation | ... | ... | ... | | ... | - | ... | ... | - |
| Net withdrawals | ... | ... | ... | | 24,755 | 594,486 | 46,195 | ... | 665,436 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | - | 4,600 | | ... | - | - | - | 4,600 |
| Alberta | - | - | 68,263 | | 98,959 | ... | 307,052 | - | 474,274 |
| British Columbia | - | - | - | | - | - | ... | - | - |
| Deliveries | - | - | - | | - 4,600 | - 474,274 | - | ... | - 478,874 |
| Total supply | - | - | 72,863 | | 119,114 | 120,212 | 353,247 | - | 665,436 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | - | ... | ... | - |
| Distributor and other | - | - | 14,431 | | 28 | - | 14,116 | - | 28,575 |
| Sub-total | - | - | 14,431 | | 28 | - | 14,116 | - | 28,575 |
| Refinery raw material | - | - | 56,921 | | 10,405 | 94,491 | 20,931 | - | 182,748 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | 1,511 | | - | - | - | ... | 1,511 |
| II | ... | ... | - | | 170,689 | 40,875 | - | ... | 211,564 |
| IV | ... | ... | ... | | - | 24,759 | - | ... | 24,759 |
| V | ... | ... | ... | | - | - | 303,592 | ... | 303,592 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | - | ... | ... | - |
| Gas enrichment | ... | ... | ... | | ... | - 4,103 | ... | ... | - 4,103 |
| Losses and adjustments | - | - | - | | - 803 | 55,324 | 9,246 | - | 63,767 |
| Plant uses | ... | ... | ... | | - | - | 3,213 | ... | 3,213 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 230,654 | 384,634 | 7,670 | ... | 622,958 |
| Closing inventory | - | - | - | | 169,449 | 293,500 | 9,819 | ... | 472,768 |
| Net change | - | - | - | | - 61,205 | - 91,134 | 2,149 | ... | - 150,190 |
| Total disposition | - | - | 72,863 | | 119,114 | 120,212 | 353,247 | - | 665,436 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 5. Supply and Disposition of Gas Processing Plant Butanes, February 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| Supply | | | | | | | | | |
| Production | ... | ... | ... | | 20,199 | 561,229 | 39,753 | ... | 621,181 |
| Less returned to formation | ... | ... | ... | | ... | 3,293 | ... | ... | 3,293 |
| Net withdrawals | ... | ... | ... | | 20,199 | 557,936 | 39,753 | ... | 617,888 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | - | 4,580 | | ... | - | - | - | 4,580 |
| Alberta | - | - | 61,390 | | 118,553 | ... | 281,897 | - | 461,840 |
| British Columbia | - | - | - | | - | - | ... | - | - |
| Deliveries | - | - | - | | - 4,580 | - 461,840 | - | ... | - 466,420 |
| Total supply | - | - | 65,970 | | 134,172 | 96,096 | 321,650 | - | 617,888 |
| Disposition | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | - | ... | ... | - |
| Distributor and other | - | - | 12,461 | | 1,112 | - | 17,085 | - | 30,658 |
| Sub-total | - | - | 12,461 | | 1,112 | - | 17,085 | - | 30,658 |
| Refinery raw material | - | - | 53,509 | | 11,114 | 64,340 | 30,810 | - | 159,773 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 170,019 | 41,504 | - | ... | 211,523 |
| IV | ... | ... | ... | | - | 21,182 | - | ... | 21,182 |
| V | ... | ... | ... | | - | - | 271,742 | ... | 271,742 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 2,575 | ... | ... | 2,575 |
| Gas enrichment | ... | ... | ... | | ... | 6,205 | ... | ... | 6,205 |
| Losses and adjustments | - | - | - | | - 260 | 14,054 | 3,840 | - | 17,634 |
| Plant uses | ... | ... | ... | | - | - | 643 | ... | 643 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 169,449 | 293,500 | 9,819 | ... | 472,768 |
| Closing inventory | - | - | - | | 121,636 | 239,736 | 7,349 | ... | 368,721 |
| Net change | - | - | - | | - 47,813 | - 53,764 | - 2,470 | ... | - 104,047 |
| Total disposition | - | - | 65,970 | | 134,172 | 96,096 | 321,650 | - | 617,888 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 5. Supply and Disposition of Gas Processing Plant Butanes, March 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskatchewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 26,455 | 621,207 | 39,644 | ... | 687,306 |
| Less returned to formation | ... | ... | ... | | ... | 3,588 | ... | ... | 3,588 |
| Net withdrawals | ... | ... | ... | | 26,455 | 617,619 | 39,644 | ... | 683,718 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | - | 2,261 | | ... | - | - | - | 2,261 |
| Alberta | - | - | 61,770 | | 157,519 | ... | 275,420 | - | 494,709 |
| British Columbia | - | - | - | | - | - | ... | - | - |
| Deliveries | - | - | - | | - 2,261 | - 494,709 | - | ... | - 496,970 |
| Total supply | - | - | 64,031 | | 181,713 | 122,910 | 315,064 | - | 683,718 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | - | ... | ... | - |
| Distributor and other | - | - | 9,352 | | - | - | 14,515 | - | 23,867 |
| Sub-total | - | - | 9,352 | | - | - | 14,515 | - | 23,867 |
| Refinery raw material | - | - | 54,679 | | 10,258 | 76,575 | 31,297 | - | 172,809 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 185,419 | 36,818 | - | ... | 222,237 |
| IV | ... | ... | ... | | - | 15,612 | - | ... | 15,612 |
| V | ... | ... | ... | | - | - | 265,907 | ... | 265,907 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 3,092 | ... | ... | 3,092 |
| Gas enrichment | ... | ... | ... | | ... | 9,259 | ... | ... | 9,259 |
| Losses and adjustments | - | - | - | | - 2,458 | 1,636 | 3,020 | - | 2,198 |
| Plant uses | ... | ... | ... | | - | 3,312 | 170 | ... | 3,482 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 121,636 | 239,736 | 7,349 | ... | 368,721 |
| Closing inventory | - | - | - | | 110,130 | 216,342 | 7,504 | ... | 333,976 |
| Net change | - | - | - | | - 11,506 | - 23,394 | 155 | ... | - 34,745 |
| Total disposition | - | - | 64,031 | | 181,713 | 122,910 | 315,064 | - | 683,718 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 5. Supply and Disposition of Gas Processing Plant Butanes, April 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 22,939 | 612,432 | 37,070 | ... | 672,441 |
| Less returned to formation | ... | ... | ... | | ... | 15,393 | ... | ... | 15,393 |
| Net withdrawals | ... | ... | ... | | 22,939 | 597,039 | 37,070 | ... | 657,048 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | - | 3,019 | | ... | - | - | - | 3,019 |
| Alberta | - | - | 53,614 | | 158,900 | ... | 194,006 | - | 406,520 |
| British Columbia | - | - | - | | - | - | ... | - | - |
| Deliveries | - | - | - | | - 3,019 | - 406,520 | - | ... | - 409,539 |
| Total supply | - | - | 56,633 | | 178,820 | 190,519 | 231,076 | - | 657,048 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | - | ... | ... | - |
| Distributor and other | - | - | 6,732 | | - | - | 4,964 | - | 11,696 |
| Sub-total | - | - | 6,732 | | - | - | 4,964 | - | 11,696 |
| Refinery raw material | - | - | 49,901 | | 8,509 | 57,387 | 27,198 | - | 142,995 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 124,121 | 7,211 | - | ... | 131,332 |
| IV | ... | ... | ... | | - | 12,342 | - | ... | 12,342 |
| V | ... | ... | ... | | - | - | 186,226 | ... | 186,226 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 3,456 | ... | ... | 3,456 |
| Gas enrichment | ... | ... | ... | | ... | 9,065 | ... | ... | 9,065 |
| Losses and adjustments | - | - | - | | 392 | 18,995 | 2,607 | - | 21,994 |
| Plant uses | ... | ... | ... | | - | - 229 | 11,670 | ... | 11,441 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 110,130 | 216,342 | 7,504 | ... | 333,976 |
| Closing inventory | - | - | - | | 155,928 | 298,634 | 5,915 | ... | 460,477 |
| Net change | - | - | - | | 45,798 | 82,292 | - 1,589 | ... | 126,501 |
| Total disposition | - | - | 56,633 | | 178,820 | 190,519 | 231,076 | - | 657,048 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 5. Supply and Disposition of Gas Processing Plant Butanes, May 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 22,763 | 619,429 | 34,303 | ... | 676,495 |
| Less returned to formation | ... | ... | ... | | ... | 14,741 | ... | ... | 14,741 |
| Net withdrawals | ... | ... | ... | | 22,763 | 604,688 | 34,303 | ... | 661,754 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | - | 1,508 | | ... | - | - | - | 1,508 |
| Alberta | - | - | 45,451 | | 205,768 | ... | 165,759 | - | 416,978 |
| British Columbia | - | - | - | | - | - | ... | - | - |
| Deliveries | - | - | - | | - 1,508 | - 416,978 | - | ... | - 418,486 |
| Total supply | - | - | 46,959 | | 227,023 | 187,710 | 200,062 | - | 661,754 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | - | ... | ... | - |
| Distributor and other | - | - | 1,508 | | - | 2,722 | 6,076 | - | 10,306 |
| Sub-total | - | - | 1,508 | | - | 2,722 | 6,076 | - | 10,306 |
| Refinery raw material | - | - | 45,451 | | 9,099 | 72,013 | 23,752 | - | 150,315 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 128,642 | 52,000 | - | ... | 180,642 |
| IV | ... | ... | ... | | - | 13,560 | - | ... | 13,560 |
| V | ... | ... | ... | | - | - | 160,097 | ... | 160,097 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 1,105 | ... | ... | 1,105 |
| Gas enrichment | ... | ... | ... | | ... | 4,445 | ... | ... | 4,445 |
| Losses and adjustments | - | - | - | | - 1,545 | - 2,340 | 2,146 | - | - 1,739 |
| Plant uses | ... | ... | ... | | - | - | 8,436 | ... | 8,436 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 155,928 | 298,634 | 5,915 | ... | 460,477 |
| Closing inventory | - | - | - | | 246,755 | 342,839 | 5,470 | ... | 595,064 |
| Net change | - | - | - | | 90,827 | 44,205 | - 445 | ... | 134,587 |
| Total disposition | - | - | 46,959 | | 227,023 | 187,710 | 200,062 | - | 661,754 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 5. Supply and Disposition of Gas Processing Plant Butanes, June 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 28,663 | 583,728 | 36,837 | ... | 649,228 |
| Less returned to formation | ... | ... | ... | | ... | 12,325 | ... | ... | 12,325 |
| Net withdrawals | ... | ... | ... | | 28,663 | 571,403 | 36,837 | ... | 636,903 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | - | 2,242 | | ... | - | - | - | 2,242 |
| Alberta | - | - | 49,728 | | 161,637 | ... | 146,585 | - | 357,950 |
| British Columbia | - | - | - | | - | - | ... | - | - |
| Deliveries | - | - | - | | - 2,242 | - 357,950 | - | ... | - 360,192 |
| Total supply | - | - | 51,970 | | 188,058 | 213,453 | 183,422 | - | 636,903 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | - | ... | ... | - |
| Distributor and other | - | - | 3,731 | | - | 4,737 | 6,381 | - | 14,849 |
| Sub-total | - | - | 3,731 | | - | 4,737 | 6,381 | - | 14,849 |
| Refinery raw material | - | - | 48,239 | | 7,922 | 45,342 | 12,871 | - | 114,374 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 135,062 | 55,992 | - | ... | 191,054 |
| IV | ... | ... | ... | | - | 12,532 | - | ... | 12,532 |
| V | ... | ... | ... | | - | - | 146,361 | ... | 146,361 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | - | ... | ... | - |
| Gas enrichment | ... | ... | ... | | ... | 4,419 | ... | ... | 4,419 |
| Losses and adjustments | - | - | - | | 1,325 | 32,355 | 7,834 | - | 41,514 |
| Plant uses | ... | ... | ... | | - | - | 8,467 | ... | 8,467 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 246,755 | 342,839 | 5,470 | ... | 595,064 |
| Closing inventory | - | - | - | | 290,504 | 400,915 | 6,978 | ... | 698,397 |
| Net change | - | - | - | | 43,749 | 58,076 | 1,508 | ... | 103,333 |
| Total disposition | - | - | 51,970 | | 188,058 | 213,453 | 183,422 | - | 636,903 |

... Figures not appropriate or not applicable.

(1) Included with Saskatchewan.

TABLE 5. Supply and Disposition of Gas Processing Plant Butanes, July 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 30,740 | 579,007 | 37,519 | ... | 647,266 |
| Less returned to formation | ... | ... | ... | | ... | 3,557 | ... | ... | 3,557 |
| Net withdrawals | ... | ... | ... | | 30,740 | 575,450 | 37,519 | ... | 643,709 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 252 | 2,273 | | ... | - | - | - | 2,525 |
| Alberta | - | - | 43,142 | | 124,487 | ... | 143,399 | - | 311,028 |
| British Columbia | - | - | - | | - | 1,263 | ... | - | 1,263 |
| Deliveries | - | - | - | | - 2,525 | - 311,028 | - 1,263 | ... | - 314,816 |
| Total supply | - | 252 | 45,415 | | 152,702 | 265,685 | 179,655 | - | 643,709 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | - | ... | ... | - |
| Distributor and other | - | 252 | 2,273 | | 333 | 3,580 | 8,637 | - | 15,075 |
| Sub-total | - | 252 | 2,273 | | 333 | 3,580 | 8,637 | - | 15,075 |
| Refinery raw material | - | - | 43,142 | | 8,654 | 74,226 | 18,513 | - | 144,535 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 121,939 | 90,632 | - | ... | 212,571 |
| IV | ... | ... | ... | | - | 12,782 | - | ... | 12,782 |
| V | ... | ... | ... | | - | - | 143,399 | ... | 143,399 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | - | ... | ... | - |
| Gas enrichment | ... | ... | ... | | ... | 6,634 | ... | ... | 6,634 |
| Losses and adjustments | - | - | - | | - 1,657 | 14,646 | 1,281 | - | 14,270 |
| Plant uses | ... | ... | ... | | - | - | 9,943 | ... | 9,943 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 290,504 | 400,915 | 6,978 | ... | 698,397 |
| Closing inventory | - | - | - | | 313,937 | 464,100 | 4,860 | ... | 782,897 |
| Net change | - | - | - | | 23,433 | 63,185 | - 2,118 | ... | 84,500 |
| Total disposition | - | 252 | 45,415 | | 152,702 | 265,685 | 179,655 | - | 643,709 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 5. Supply and Disposition of Gas Processing Plant Butanes, August 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 33,700 | 581,014 | 46,505 | ... | 661,219 |
| Less returned to formation | ... | ... | ... | | ... | 579 | ... | ... | 579 |
| Net withdrawals | ... | ... | ... | | 33,700 | 580,435 | 46,505 | ... | 660,640 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | - | 1,492 | | ... | - | - | - | 1,492 |
| Alberta | - | - | 68,699 | | 116,204 | ... | 210,509 | - | 395,412 |
| British Columbia | - | - | - | | - | 3,706 | ... | - | 3,706 |
| Deliveries | - | - | - | | - 1,492 | - 395,412 | - 3,706 | ... | - 400,610 |
| Total supply | - | - | 70,191 | | 148,412 | 188,729 | 253,308 | - | 660,640 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | - | ... | ... | - |
| Distributor and other | - | - | 7,450 | | 228 | 4,301 | 13,899 | - | 25,878 |
| Sub-total | - | - | 7,450 | | 228 | 4,301 | 13,899 | - | 25,878 |
| Refinery raw material | - | - | 62,741 | | 9,681 | 52,764 | 22,637 | - | 147,823 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 106,126 | 74,036 | - | ... | 180,162 |
| IV | ... | ... | ... | | - | 7,282 | - | ... | 7,282 |
| V | ... | ... | ... | | - | - | 210,286 | ... | 210,286 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 5,884 | ... | ... | 5,884 |
| Gas enrichment | ... | ... | ... | | ... | 4,646 | ... | ... | 4,646 |
| Losses and adjustments | - | - | - | | 120 | - 7,585 | - 920 | - | - 8,385 |
| Plant uses | ... | ... | ... | | - | - | 4,928 | ... | 4,928 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 313,937 | 464,100 | 4,860 | ... | 782,897 |
| Closing inventory | - | - | - | | 346,194 | 511,501 | 7,338 | ... | 865,033 |
| Net change | - | - | - | | 32,257 | 47,401 | 2,478 | ... | 82,136 |
| Total disposition | - | - | 70,191 | | 148,412 | 188,729 | 253,308 | - | 660,640 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 5. Supply and Disposition of Gas Processing Plant Butanes, September 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 33,810 | 518,110 | 40,099 | ... | 592,019 |
| Less returned to formation | ... | ... | ... | | ... | - | ... | ... | - |
| Net withdrawals | ... | ... | ... | | 33,810 | 518,110 | 40,099 | ... | 592,019 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | - | - | | ... | - | - | - | - |
| Alberta | - | - | 50,404 | | 100,451 | ... | 233,636 | - | 384,491 |
| British Columbia | - | - | - | | - | 3,226 | ... | - | 3,226 |
| Deliveries | - | - | - | | - | - 384,491 | - 3,226 | ... | - 387,717 |
| Total supply | - | - | 50,404 | | 134,261 | 136,845 | 270,509 | - | 592,019 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | - | ... | ... | - |
| Distributor and other | - | - | 5,998 | | 669 | 4,448 | 11,067 | - | 22,182 |
| Sub-total | - | - | 5,998 | | 669 | 4,448 | 11,067 | - | 22,182 |
| Refinery raw material | - | - | 44,406 | | 7,029 | 84,506 | 32,281 | - | 168,222 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 142,060 | 66,387 | - | ... | 208,447 |
| IV | ... | ... | ... | | - | 22,036 | - | ... | 22,036 |
| V | ... | ... | ... | | - | - | 224,269 | ... | 224,269 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 1,684 | ... | ... | 1,684 |
| Gas enrichment | ... | ... | ... | | ... | 403 | ... | ... | 403 |
| Losses and adjustments | - | - | - | | - 305 | - 9,124 | - 372 | - | - 9,801 |
| Plant uses | ... | ... | ... | | - | 13,183 | 4,770 | ... | 17,953 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 346,194 | 511,501 | 7,338 | ... | 865,033 |
| Closing inventory | - | - | - | | 331,002 | 464,823 | 5,832 | ... | 801,657 |
| Net change | - | - | - | | - 15,192 | - 46,678 | - 1,506 | ... | - 63,376 |
| Total disposition | - | - | 50,404 | | 134,261 | 136,845 | 270,509 | - | 592,019 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 5. Supply and Disposition of Gas Processing Plant Butanes, October 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 36,073 | 640,136 | 48,536 | ... | 724,745 |
| Less returned to formation | ... | ... | ... | | ... | - | ... | ... | - |
| Net withdrawals | ... | ... | ... | | 36,073 | 640,136 | 48,536 | ... | 724,745 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | - | 1,506 | | ... | - | - | - | 1,506 |
| Alberta | - | - | 37,147 | | 80,503 | ... | 297,713 | - | 415,363 |
| British Columbia | - | - | - | | - | 427 | ... | - | 427 |
| Deliveries | - | - | - | | - 1,506 | - 415,363 | - 427 | ... | - 417,296 |
| Total supply | - | - | 38,653 | | 115,070 | 225,200 | 345,822 | - | 724,745 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | - | ... | ... | - |
| Distributor and other | - | - | 9,694 | | - | - | 12,448 | - | 22,142 |
| Sub-total | - | - | 9,694 | | - | - | 12,448 | - | 22,142 |
| Refinery raw material | - | - | 28,959 | | 3,895 | 97,681 | 38,647 | - | 169,182 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 156,151 | 44,536 | - | ... | 200,687 |
| IV | ... | ... | ... | | - | 29,356 | - | ... | 29,356 |
| V | ... | ... | ... | | - | - | 284,618 | ... | 284,618 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 922 | ... | ... | 922 |
| Gas enrichment | ... | ... | ... | | ... | 254 | ... | ... | 254 |
| Losses and adjustments | - | - | - | | - 667 | 68,851 | 3,839 | - | 72,023 |
| Plant uses | ... | ... | ... | | - | - | 6,854 | ... | 6,854 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 331,002 | 464,823 | 5,832 | ... | 801,657 |
| Closing inventory | - | - | - | | 286,693 | 448,423 | 5,248 | ... | 740,364 |
| Net change | - | - | - | | - 44,309 | - 16,400 | - 584 | ... | - 61,293 |
| Total disposition | - | - | 38,653 | | 115,070 | 225,200 | 345,822 | - | 724,745 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 5. Supply and Disposition of Gas Processing Plant Butanes, November 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 29,820 | 718,179 | 47,873 | ... | 795,872 |
| Less returned to formation | ... | ... | ... | | ... | - | ... | ... | - |
| Net withdrawals | ... | ... | ... | | 29,820 | 718,179 | 47,873 | ... | 795,872 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | - | 3,041 | | ... | - | - | - | 3,041 |
| Alberta | - | - | 64,502 | | 105,712 | ... | 377,971 | - | 548,185 |
| British Columbia | - | - | - | | - | - | ... | - | - |
| Deliveries | - | - | - | | - 3,041 | - 548,185 | - | ... | - 551,226 |
| Total supply | - | - | 67,543 | | 132,491 | 169,994 | 425,844 | - | 795,872 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 25,865 | ... | ... | 25,865 |
| Distributor and other | - | - | 10,588 | | - | - | 17,298 | - | 27,886 |
| Sub-total | - | - | 10,588 | | - | 25,865 | 17,298 | - | 53,751 |
| Refinery raw material | - | - | 56,955 | | 24,001 | 102,222 | 42,273 | - | 225,451 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 167,669 | 70,577 | - | ... | 238,246 |
| IV | ... | ... | ... | | - | 38,862 | - | ... | 38,862 |
| V | ... | ... | ... | | - | - | 361,145 | ... | 361,145 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 3,539 | ... | ... | 3,539 |
| Gas enrichment | ... | ... | ... | | ... | 351 | ... | ... | 351 |
| Losses and adjustments | - | - | - | | - 6,203 | 36,564 | 2,257 | - | 32,618 |
| Plant uses | ... | ... | ... | | - | - | 2,472 | ... | 2,472 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 286,693 | 448,423 | 5,248 | ... | 740,364 |
| Closing inventory | - | - | - | | 233,717 | 340,437 | 5,647 | ... | 579,801 |
| Net change | - | - | - | | - 52,976 | - 107,986 | 399 | ... | - 160,563 |
| Total disposition | - | - | 67,543 | | 132,491 | 169,994 | 425,844 | - | 795,872 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 5. Supply and Disposition of Gas Processing Plant Butanes, December 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskat-chewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 32,144 | 758,629 | 46,639 | ... | 837,412 |
| Less returned to formation | ... | ... | ... | | ... | - | ... | ... | - |
| Net withdrawals | ... | ... | ... | | 32,144 | 758,629 | 46,639 | ... | 837,412 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | - | 3,775 | | ... | 16,751 | - | - | 20,526 |
| Alberta | - | - | 61,941 | | 124,058 | ... | 411,279 | - | 597,278 |
| British Columbia | - | - | - | | - | - | ... | - | - |
| Deliveries | - | - | - | | - 20,526 | - 597,278 | - | ... | - 617,804 |
| Total supply | - | - | 65,716 | | 135,676 | 178,102 | 457,918 | - | 837,412 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 23,622 | ... | ... | 23,622 |
| Distributor and other | - | - | 13,696 | | - | 110 | 20,944 | - | 34,750 |
| Sub-total | - | - | 13,696 | | - | 23,732 | 20,944 | - | 58,372 |
| Refinery raw material | - | - | 52,020 | | 12,376 | 92,311 | 39,623 | - | 196,329 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | - | | - | - | - | ... | - |
| II | ... | ... | - | | 181,630 | 39,246 | - | ... | 220,876 |
| IV | ... | ... | ... | | - | 31,653 | - | ... | 31,653 |
| V | ... | ... | ... | | - | - | 396,531 | ... | 396,531 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 3,484 | ... | ... | 3,484 |
| Gas enrichment | ... | ... | ... | | ... | 219 | ... | ... | 219 |
| Losses and adjustments | - | - | - | | - 8,281 | 36,346 | - 3,128 | - | 24,937 |
| Plant uses | ... | ... | ... | | - | 264 | 2,065 | ... | 2,329 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 233,717 | 340,437 | 5,647 | ... | 579,801 |
| Closing inventory | - | - | - | | 183,669 | 291,284 | 7,530 | ... | 482,483 |
| Net change | - | - | - | | - 50,048 | - 49,153 | 1,883 | ... | - 97,318 |
| Total disposition | - | - | 65,716 | | 135,676 | 178,102 | 457,918 | - | 837,412 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

TABLE 3. Supply and Disposition of Gas Processing Plant Butanes, Year 1966

| | Maritimes | Quebec | Ontario | Manitoba(1) | Saskatchewan | Alberta | British Columbia | Yukon and N.W.T. | Canada |
|---|---|---|---|---|---|---|---|---|---|
| | barrels of 35 Canadian gallons | | | | | | | | |
| **Supply** | | | | | | | | | |
| Production | ... | ... | ... | | 342,061 | 7,387,586 | 500,973 | ... | 8,230,620 |
| Less returned to formation | ... | ... | ... | | ... | 53,476 | ... | ... | 53,476 |
| Net withdrawals | ... | ... | ... | | 342,061 | 7,334,110 | 500,973 | ... | 8,177,144 |
| Interprovincial movements: | | | | | | | | | |
| Receipts from: | | | | | | | | | |
| Manitoba and Saskatchewan | - | 252 | 30,297 | | ... | 16,751 | - | - | 47,300 |
| Alberta | - | - | 666,051 | | 1,552,751 | ... | 3,045,226 | - | 5,264,028 |
| British Columbia | - | - | - | | - | 8,622 | ... | - | 8,622 |
| Deliveries | - | - | - | | - 47,300 | - 5,264,028 | - 8,622 | ... | - 5,319,950 |
| Total supply | - | 252 | 696,348 | | 1,847,512 | 2,095,455 | 3,537,577 | - | 8,177,144 |
| **Disposition** | | | | | | | | | |
| Deliveries: | | | | | | | | | |
| Petrochemical plants | ... | - | - | | - | 49,487 | ... | ... | 49,487 |
| Distributor and other | - | 252 | 97,914 | | 2,370 | 19,898 | 147,430 | - | 267,864 |
| Sub-total | - | 252 | 97,914 | | 2,370 | 69,385 | 147,430 | - | 317,351 |
| Refinery raw material | - | - | 596,923 | | 122,942 | 913,858 | 340,833 | - | 1,974,556 |
| Exports: | | | | | | | | | |
| U.S.A. Petroleum Administration: | | | | | | | | | |
| District I | - | - | 1,511 | | - | - | - | ... | 1,511 |
| II | ... | ... | - | | 1,789,527 | 619,814 | - | ... | 2,409,341 |
| IV | ... | ... | ... | | - | 241,958 | - | ... | 241,958 |
| V | ... | ... | ... | | - | - | 2,954,173 | ... | 2,954,173 |
| Other | - | - | - | | - | - | - | - | - |
| Miscellaneous: | | | | | | | | | |
| Miscible flood | ... | ... | ... | | ... | 25,741 | ... | ... | 25,741 |
| Gas enrichment | ... | ... | ... | | ... | 41,797 | ... | ... | 41,797 |
| Losses and adjustments | - | - | - | | - 20,342 | 259,722 | 31,650 | - | 271,030 |
| Plant uses | ... | ... | ... | | - | 16,530 | 63,631 | ... | 80,161 |
| Inventories: | | | | | | | | | |
| Opening inventory | - | - | - | | 230,654 | 384,634 | 7,670 | ... | 622,958 |
| Closing inventory | - | - | - | | 183,669 | 291,284 | 7,530 | ... | 482,483 |
| Net change | - | - | - | | - 46,985 | - 93,350 | - 140 | ... | - 140,475 |
| Total disposition | - | 252 | 696,348 | | 1,847,512 | 2,095,455 | 3,537,577 | - | 8,177,144 |

... Figures not appropriate or not applicable.
(1) Included with Saskatchewan.

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