

Energy Statistics Handbook

Quarter II, 2003





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Statistics Canada Investment and Capital Stock Division Current Investment Indicators Section

Energy Statistics Handbook

Quarter II, 2003

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Symbols

The following standard symbols are used in Statistics Canada publications:

- . not available for any reference period
- .. not available for a specific reference period
- ... not applicable
- ^p preliminary
- r revised
- x suppressed to meet the confidentiality requirements of the Statistics Act
- E use with caution
- F too unreliable to be published

Acknowledgments

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Abbreviations

ATD	_	Average to date	NAICS	_	North American Industry
BTU	_	BritishThermal Unit			Classifciation System
CANSIM	_	Canadian Socio-Economic	NGL	_	Natural Gas Liquid
		Information Management System	NWT	_	Northwest Territories
C ⁵	_	Pentanes	NRCan	_	Natural Resources Canada
GJ	_	Gigajoule	OPEC	_	Organisation of Petroleum
GW.h	_	Gigawatt hour			Exporting Countries
GDP	_	Gross Domestic Product	OECD	_	Organisation for Economic
Handbook	_	Energy Statistics Handbook			Co-operation and Development
IEA	_	International Energy Agency	PJ	_	Petajoule
KW.h	-	Kilowatt hour	QRESD	_	Quarterly Report on Energy
KJ	-	Kilojoules			Supply-Demand in Canada
KPA	_	Kilopascals	RPP	_	Refined Petroleum Products
LPG	-	Liquid petroleum gas	STC	_	Statistics Canada
M^3	_	Cubic metre	TJ	_	Terajoule
MJ	_	Megajoule	U.S.	_	United States
MW.h	-	Megawatt hour	U.S.S.R.	_	Union of Soviet Socialist Republics

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Product description

This section provides general information about the purpose, formats, structure, content and data sources for the Energy Statistics Handbook.

Purpose

The purpose of the Handbook is to provide energy analysts, economists, environmentalists, researchers and the general public, a single source of consistent energy- related data. The Handbook is a compilation of data otherwise available in numerous Statistics Canada publications and several energy industry publications.

Publication Formats

The Energy Statistics Handbook is available in three formats:

- 1) a dynamic Internet publication accessible through Statistics Canada web-site
- CD-ROM
- 3) In print product available through a Print-on-Demand service.

The dynamic Internet publication and CD-ROM provides subscribers the option of viewing the publication in three formats:

- HTML (hypertext mark-up language),
- Table Viewer (a tool that enables you to view, manipulate, save, export and print tables)
- PDF (portable document format)

The Print-on-Demand product is a printed version of the PDF format.

Structure of the Handbook

The Energy Statistics Handbook is organised into twelve (12) sections. The first section, User information provides a general description of the product. Sections 1 through 10 contains nearly 150 data tables presenting economic or energy related statistical information. The last section, Appendices includes energy conversion factors, data sources and footnotes.

Data tables in Sections 1 through 10 are organised under the following section headings;

Section 1: Economic Indicators

Section 2: Total Energy Section 3: Energy Trade

Section 4: Crude Oil and Equivalent

Section 5: Petroleum Products

Section 6: Natural Gas

Section 7: Coal

Section 8: Electricity

Section 9: International Energy

Section 10: Prices

Structure of Data Tables

Each data section in the Handbook contains a series of tables displaying economic or energy related statistical data. Each table contains several columns of related energy data observations displayed in monthly, quarterly or annual time series formats.

Monthly tables display the current and previous year's data in rows by month, as well as ten (10) years of annual totals or averages.

Quarterly tables display the current and the previous year's quarterly data and ten (10) years of annual totals or averages. Most monthly and quarterly tables include a cumulative or average-to-date comparison of the current month or quarter with the same period for the previous

Several data series in the publication are only available as annual series. Tables containing annual series display up to 10 years of data.

Data Sources

Data in the Energy Statistics Handbook has been extracted from Statistics Canada's CANSIM II database. CANSIM, the Canadian Socio-Economic Information Management System, is a time series database containing business, economic and social data and is maintained by the Electronic Data Dissemination Division of Statistics Canada. CANSIM statistical data is generally produced by surveying Canadian businesses and households, but can also be compiled from government administrative records, or obtained from other departments and organisations. To obtain additional energy series or historical data not available in the Handbook, the CANSIM database can be accessed via Statistics Canada's Internet web-site.

A unique identifier number identifies CANSIM time series. The CANSIM identifier number for each series included in a table is displayed at the bottom of the table. In most cases, the CANSIM series will go back further in time than the series shown in this publication.

Publication Sources

Canadian energy data, and data in the Economic Indicators section of the Handbook is available in numerous Statistics Canada (STC) publications. In some instances the data used is not in a publication, but has been obtained from associated CANSIM data files. Source publications are listed in the Appendix II.

Energy data sources other than STC publications include the Canadian Association of Petroleum Producers "Statistical Handbook"; BP Amoco's "Statistical Review of World Energy" and PennWell Publishing Co.'s "Oil & Gas Journal." Historical data series developed from these sources are available on CANSIM, although the structure and series titles may differ from those in the publication.

Data Quality and Methodology

For information on data quality, concepts and the methodologies used to collect data displayed in the Handbook, reference should be made to the source publications. Most printed Statistics Canada publications include a brief description of the data quality and methodologies used to produce statistical series. In addition standardised descriptive information for all Statistics Canada surveys and programs are contained in the departments Integrated Meta Database (IMDB). An IMDB document for each survey and / or survey program is accessible electronically through Statistics Canada's Internet web site via hyperlinks located in the Products and Services web page and CANSIM. Data quality information can also obtained from the "Concepts, Definitions and Methods" web page.

Units of Measurement

Canadian "volume" numbers are in metric units (i.e. cubic metres, tonnes, kilowatts etc.) Metric data is presented using a "character space" (e.g. 000 000.0) to separate thousands of units. Non-metric volume data in barrels and dollar values use comas (e.g. 000, 000.0) to indicate thousands of units or dollars. Except for money market, prices and financial statistics, data values are presented as whole numbers or have been rounded to a single decimal point. Because of rounding, totals may not add to that of the individual components.

Metric Units of Measure

Kilo = $1000 = 10^3$

Mega = $1000000 = 10^6$

Giga = $1\,000\,000\,000 = 10^9$

Tera = $1\,000\,000\,000\,000 = 10^{12}$

Peta = $1\ 000\ 000\ 000\ 000\ 000\ = 10^{15}$

Further Reading

Selected publications from Statistics Canada on Energy

Monthly Publications	Catalogue No.
Supply and Disposition of Crude Oil and Natural Gas	26-006-XPB
Coal and Coke Statistics	45-002-XIB
Refined Petroleum Products	45-004-XPB / XIB
Pipeline Transportation of Crude Oil and Refined Petroleum Products	55-001-XIB
Natural Gas Transportation and Distribution	55-002-XIB
Electric Power Statistics	57-001-XIB
Quarterly Publications	
Quarterly Report on Energy Supply-Demand in Canada	57-003-XPB
Energy Statistics Handbook	
Electronic version - English or French	57-601-XIE / XIF
Print on Demand - English or French	57-601-XZE / XZF
Annual Publications	
Coal Mining	26-206-XIB
Oil and Gas Extraction	26-213-XPB
Pipeline Transportation of Crude Oil and Refined Petroleum Products	55-201-XIB
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Electric Power Capability and Load	57-204-XPB
Natural Gas Transportation and Distribution	57-205-XIB
Electric Power Generating Stations	57-206-XIB

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Table 1.1 Gross domestic product (GDP) by expenditure in current dollars, seasonally adjusted at annual rates

	Gross Domestic	Personal expenditure on	Government current	Government gross fixed	Busi	iness Gross fixe	ed capital formation	ı
	Product (GDP) at market prices	consumer goods expended and services on g	expenditure on goods and services	goods formation	Business gross fixed capital formation	Residential structures	Non-residential structures	Machinery and equipment
				millions of	dollars			
Annual								
1989	657,728	365,520	138,461	18,564	130,494	46,848	36,174	47,472
1990	679,921	385,413	151,418	20,221	124,634	41,776	37,380	45,478
1991	685,367	398,314	162,234	20,261	114,148	36,821	35,395	41,932
1992	700,480	411,167	168,787	19,959	111,272	39,903	29,654	41,715
1993	727,184	428,219	171,163	19,805	111,269	39,666	30,192	41,411
1994	770,873	445,857	171,590	21,634	123,321	42,422	34,002	46,897
1995	810,426	460,906	172,459	21,406	121,592	36,136	34,669	50,787
1996	836,864	480,427	171,161	20,587	129,351	39,538	36,360	53,453
1997	882,733	510,695	171,756	20,104	154,737	43,519	43,872	67,346
1998	914,973	531,169	179,317	20,046	161,790	42,497	45,177	74,116
1999	982,441	560,884	186,054	23,039	171,431	45,100	47,229	79,102
2000	1,075,566	596,306	197,851	24,398	182,963	48,482	50,518	83,963
2001	1,107,459	623,167	207,508	26,991	192,854	54,976	52,769	85,109
Quarterly								
2002 - I	1,122,208	640,368	213,804	29,696	195,564	63,352	49,584	82,628
2002 - II	1,150,924	652,736	217,324	30,188	195,620	63,472	48,560	83,588
2002 - III	1,164,640	660,712	220,828	30,904	197,060	65,796	48,148	83,116
2002 - IV	1,182,024	670,908	223,624	30,932	198,812	68,460	47,584	82,768
Average	1,154,949	656,181	218,895	30,430	196,764	65,270	48,469	83,025
2003 - I	1,211,828	682,624	226,056	31,876	200,752	69,732	48,316	82,704
2003 - II	1,206,560	685,812	229,336	31,968	199,328	70,624	48,416	80,288
ATD								
2003	1,209,194	684,218	227,696	31,922	200,040	70,178	48,366	81,496
2002	1,136,566	646,552	215,564	29,942	195,592	63,412	49,072	83,108
CANSIM II	v498086	v498087	v498092	v498093	v498095	v498096	v498098	v498099

Table 1.2 Gross domestic product (GDP) by expenditure in 1997 dollars, seasonally adjusted at annual rates

	Gross Domestic	Personal expenditure on	Government current	Government gross fixed	Busi	ness Gross fixe	d capital formation	1				
	Product (GDP) at market prices	Product consumer goods expenditure GDP) at and services on goods	capital formation	Business gross fixed capital formation	Residential structures	Non-residential structures	Machinery and equipment					
		millions of dollars										
Annual												
1989	759,820	437,448	165,534	17,975	132,198	51,942	40,632	42,768				
1990	762,381	443,147	171,630	19,268	126,034	46,636	40,726	41,256				
1991	747,856	437,156	176,638	20,554	119,178	39,890	39,408	41,050				
1992	754,835	444,780	178,568	20,631	117,757	42,753	33,258	42,258				
1993	772,498	452,701	178,686	20,355	115,277	41,278	33,436	41,119				
1994	810,016	466,966	176,508	21,863	124,082	43,008	36,415	45,220				
1995	832,138	476,948	175,564	21,308	121,922	36,534	36,637	49,072				
1996	845,157	488,939	173,523	20,721	130,571	40,095	37,331	53,359				
1997	882,734	510,695	171,756	20,104	154,737	43,519	43,872	67,346				
1998	919,000	524,939	177,301	20,023	159,552	41,978	44,017	73,557				
1999	969,242	545,196	181,122	23,286	170,311	43,465	45,172	81,674				
2000 2001	1,020,618 1,037,714	567,478 583,050	185,766 192,611	24,568 27,033	181,180 187,748	45,736 50,492	47,128 48,203	88,316 89,053				
Quarterly												
2002 - I	1,058,448	595,872	195,644	29,568	186,628	56,536	44,556	85,536				
2002 - II	1,069,320	602,172	197,480	30,136	187,524	56,096	43,404	88,024				
2002 - III	1,076,744	604,348	199,496	30,500	188,604	58,124	42,800	87,680				
2002 - IV	1,081,044	610,944	200,624	30,552	188,848	59,684	42,084	87,080				
Average	1,071,389	603,334	198,311	30,189	187,901	57,610	43,211	87,080				
2003 - I	1,090,344	617,388	201,884	31,528	192,480	60,300	42,464	89,716				
2003 - II	1,090,140	621,792	203,676	32,148	194,168	60,824	42,476	90,868				
ATD	4.000.5.15	040.555	000 700	04.000	400.00:	00.500	40.4==	00.000				
2003	1,090,242	619,590	202,780	31,838	193,324	60,562	42,470	90,292				
2002	1,063,884	599,022	196,562	29,852	187,076	56,316	43,980	86,780				
CANSIM II	v1992259	v1992229	v1992235	v1992236	v1992238	v1992239	v1992241	v1992242				

Table 1.3 Gross domestic product (GDP) by selected industries in 1997 constant dollars, by North American Industrial Classification System (NAICS), seasonally adjusted

	All industries	Agriculture, forestry, fishing and hunting	Mining and oil and gas extraction	Utilities	Manufacturing	Construction	Transportation and warehousing
				millions of do	ıllars		
Annual							
1989	703,945	19,658	26,945	22,816	122,045	47,931	33,011
1990	707,669	21,000	26,921	22,513	117,566	48,156	33,064
1991	697,540	20,636	28,089	23,580	109,282	44,349	31,183
1992	703,484	19,054	28,919	22,949	110,925	41,072	32,774
1993	720,701	20,395	30,159	23,533	117,003	39,622	33,563
1994	753,118	20,682	31,476	24,124	125,812	40,831	36,219
1995	772,842	20,993	32,602	25,011	132,124	39,310	37,640
1996	783,810	21,228	32,949	25,455	133,568	40,715	38,774
1997	816,763	20,427	33,935	26,685	142,282	42,995	40,337
1998	848,963	21,696	34,461	26,140	149,390	44,348	41,036
1999	896,490	23,322	34,311	26,412	161,536	46,406	43,609
2000	945,783	22,997	34,107	26,474	179,827	48,461	45,734
2001	961,522	21,249	34,665	25,815	172,943	51,567	45,262
Monthly							
2002							
January	976,215	19,426	34,176	25,663	171,544	52,476	44,610
February	979,209	19,513	33,964	25,787	174,902	52,083	45,014
March	980,001	19,383	34,201	26,523	174,186	52,255	45,175
April	988,752	19,797	34,539	26,702	177,525	51,990	46,166
May	989,119	19,898	33,443	26,398	177,111	52,156	45,947
June	991,868	20,146	33,799	26,419	177,746	52,368	46,149
July	995,771	20,388	34,071	26,751	179,533	52,471	46,279
August	998,354	20,367	33,693	26,313	179,982	52,605	46,314
September	998,935	20,324	34,161	26,543	179,216	52,711	46,110
October	1,002,227	20,539	34,017	26,980	179,501	52,757	46,173
November	1,002,520	20,811	34,134	26,380	179,191	52,867	46,100
December	1,004,857	21,172	34,774	26,473	178,747	53,021	46,439
Average	992,319	20,147	34,081	26,411	177,432	52,480	45,873
2003							
January	1,009,007	21,649	34,878	26,813	179,647	52,704	46,450
February	1,011,814	22,251	34,988	26,784	178,193	53,963	46,535
March	1,011,583	22,260	34,743	26,280	178,419	53,813	46,538
April	1,008,389	22,264	33,879	25,742	177,237	53,841	46,189
May	1,010,574	22,384	34,184	25,697	176,182	54,097	45,798
June	1,011,784	22,557	34,536	25,383	174,145	54,079	46,059
July	1,017,670	22,537	35,352	25,900	175,464	54,444	46,195
ATD							
2003	1,011,546	22,272	34,651	26,086	177,041	53,849	46,252
2002	985,848	19,793	34,028	26,320	176,078	52,257	45,620
CANSIM II	v2036138	v2036139	v2036146	v2036163	v2036171	v2036167	v2036360

Table 1.3 (concluded)
Gross domestic product (GDP) by selected industries in 1997 constant dollars, by North
American Industrial Classification System (NAICS), seasonally adjusted

	Information and cultural industries	Wholesale trade	Retail trade	Finance and insurance	Educational services	Health care and social assistance	Public administration
				millions of doll	ars		
Annual							
1989	20,473	33,642	41,756		41,032	48.005	46.494
1990	21,450	33,365	39,828		41,266	49,499	47,674
1991	21.904	32,949	37,459		42.154	50.872	49.374
1992	22,205	34,541	37,812		42,825	51,723	49,999
1993	22,270	35,296	38,989		43,276	51,700	50,029
1994	22,985	38,193	41,192		43,470	51,941	50,436
1995	23,788	38,780	42,756		43,826	52,032	50,373
1996	24,132	40,402	43,522		43,937	51,072	49,116
1997	27,979	43,694	42,252	49,497	42,314	51,403	49,482
1998	29,866	47,202	45,442	51,131	42,575	51,901	50,249
1999	33,660	50,467	47,496	53,203	43,566	53,407	51,826
2000	36,256	53,671	50,611	56,331	44,200	54,866	53,257
2001	38,955	55,186	52,512	59,212	44,814	56,074	54,840
Monthly 2002							
January	40,647	58,054	55,812	61,319	45,114	56,965	55,797
February	40,840	57,751	55,208	61,369	44,738	57,170	55,885
March	40,940	57,617	54,989	61,336	45,272	57,275	55,092
April	41,022	59,880	55,235	61,323	45,337	57,489	54,525
May	41.163	59,358	54,841	61,355	45,595	57,465 57.666	55.998
June	41,387	59,375	55,726	61,157	45,606	57,897	56,114
July	41,346	59,761	55,446	61,854	45,709	58,216	56,051
August	41,576	60,044	55,570	61,679	45,822	58,398	56,235
September	41,566	59,862	55,334	61,503	45,852	58,598	56,650
October	41,643	60,697	55,948	61,477	45,804	58,860	56,760
November	41,743	60,904	55,537	61,296	45,807	59,087	57,003
December	41,919	60,661	55,922	61,384	45,968	59,219	57,003 57,114
Average	41,316	59,497	55,464	61,421	45,552	58,070	56,102
-	41,510	00,401	55,464	01,421	40,002	30,070	30,102
2003							
January	41,892	62,612	56,111	60,938	45,991	59,397	57,221
February	42,098	62,876	56,821	60,902	46,200	59,664	57,318
March	42,058	62,707	56,416	60,870	46,170	59,968	57,376
April	42,076	62,602	56,321	61,294	46,357	60,378	57,459
May	42,331	62,680	56,807	61,887	46,376	60,554	57,449
June	42,416	62,777	57,072	62,430	46,605	60,805	57,514
July	42,522	63,269	57,428	62,751	46,697	61,122	57,569
ATD							
2003	42,199	62,789	56,711	61,582	46,342	60,270	57,415
2002	41,049	58,828	55,322	61,388	45,339	57,525	55,637
CANSIM II	v2036380	v2036358	v2036359	v2036395	v2036425	v2036428	v2036443

Table 1.4
Gross domestic product (GDP) by selected manufacturing industries in 1997 constant dollars, by North American Industrial Classification System (NAICS), seasonally adjusted

	Paper manufacturing	Primary metal manufacturing	Fabricated metal product manufacturing	Non-metallic mineral product manufacturing	Petroleum and coal products manufacturing	Chemical manufacturing	Manufacturing
			ı	millions of dollars			
Annual							
1989	9,858	8,424	7,918	4,153	1,458	11,303	122,045
1990	9,692	7,905	7,532	3,825	1,516	11,368	117,566
1991	9,192	7,843	6,656	3,154	1,445	10,637	109,282
1992	9,446	8,164	6,162	3,052	1,490	10,885	110,925
1993	10,140	8,681	6,232	3,058	1,495	11,454	117,003
1994	10,657	8,700	6,996	3,114	1,545	12,134	125,812
1995	10,550	8,941	7,639	3,174	1,538	12,743	132,124
1996	10,731	9,082	7,789	3,399	1,571	12,809	133,568
1997	10,836	9,586	9,327	3,789	1,657	12,837	142,282
1998	10,537	10,400	9,832	4,152	1,780	12,951	149,390
1999	11,526	10,780	10,645	4,180	1,715	13,502	161,536
2000	11,988	11,566	13,345	4,717	1,644	14,919	179,827
2001	11,354	11,423	13,147	4,753	1,719	15,285	172,943
Monthly							
2002							
January	11,191	11,581	13,011	4,877	1,792	15,512	171,544
February	11,329	11,664	13,414	4,997	1,758	15,594	174,902
March	11,258	11,533	13,402	4,928	1,746	15,576	174,186
April	11,395	11,798	13,672	5,035	1,786	15,860	177,525
May	11,534	11,813	13,833	5,002	1,776	15,926	177,111
June	11,614	11,909	13,792	5,040	1,753	15,945	177,746
July	11,755	11,981	13,674	5,048	1,779	16,449	179,533
August	11,735	11,876	13,817	5,084	1,782	16,499	179,982
September	11,856	11,927	13,773	5,121	1,814	16,478	179,216
October	11,716	11,995	13,781	5,143	1,813	16,891	179,501
November	11,752	12,003	13,575	5,260	1,791	16,927	179,191
December	11,837	12,036	13,552	5,305	1,806	17,079	178,747
Average	11,581	11,843	13,608	5,070	1,783	16,228	177,432
2003							
January	11,803	12,042	13,810	5,459	1,780	16,932	179,647
February	11,842	11,928	13,721	5,326	1,796	16,943	178,193
March	11,911	11,913	13,669	5,329	1,827	17,009	178,419
April	11,844	11,742	13,613	5,378	1,837	17,095	177,237
May	11,769	11,798	13,430	5,356	1,874	17,132	176,182
June	11,741	11,519	13,409	5,417	1,851	17,128	174,145
July	11,770	11,779	13,601	5,522	1,829	16,871	175,464
ATD							
2003	11,811	11,817	13,608	5,398	1,828	17,016	177,041
2002	11,439	11,754	13,543	4,990	1,770	15,837	176,078
CANSIM II	v2036225	v2036278	v2036292	v2036267	v2036239	v2036242	v2036171

Table 1.5
Gross domestic product (GDP) by selected energy industries in 1997 constant dollars, by North American Industrial Classification System (NAICS), seasonally adjusted

	Coal mining	Oil and gas extraction	Support activities for mining and oil and gas extraction	Petroleum and coal products manufacturing	Pipeline transportation	Electric power generation, transmission and distribution	Natural gas distribution
				millions of o	dollars		
Annual							
1989	1,038	15,778	2,236	1,458	2,405	20,219	
1990	1,103	15,795	2,370	1,516	2,328	20,049	
1991	1,107	16,730	2,399	1,445	2,638	21,002	
1992	869	18,536	1,766	1,490	3,121	20,308	
1993	1,013	19,538	2,268	1,495	3,446	20,813	
1994 1995	1,049	20,392	2,813 3,034	1,545	3,721	21,368 22,073	
1996	1,111 1,143	21,030 20,803	3,034 3,467	1,538 1,571	3,793 3,877	22,073	
1997	1,143	20,803	4,032	1,657	3,837	22,305	2,985
1998	1,183	21,885	3,749	1,780	3,949	21,881	2,929
1999	1,152	21,990	3,324	1,715	4,065	21,884	3,119
2000	1,226	20,309	4,484	1,644	4,147	21,639	3,332
2001	1,268	20,470	4,680	1,719	4,191	21,140	3,124
Monthly 2002							
January	1,129	20,970	3,865	1,792	4,407	20,922	3,163
February	1,069	21,072	3,877	1,758	4,404	21,088	3,119
March	1,134	21,260	3,599	1,746	4,498	21,587	3,334
April	1,109	21,602	3,664	1,786	4,500	21,734	3,392
May	1,250	20,858	3,068	1,776	4,632	21,221	3,622
June	1,150	20,971	3,358	1,753	4,637	21,551	3,332
July	1,105	21,074	3,751	1,779	4,589	21,899	3,328
August	1,128	21,073	3,437	1,782	4,568	21,650	3,150
September	1,114	21,331	3,718	1,814	4,635	21,763	3,265
October	1,081	21,169	3,655	1,813	4,599	21,859	3,614
November December	1,078 1,081	20,844 21,132	4,080 4,412	1,791 1,806	4,564 4,555	21,410 21,484	3,455 3,486
Average	1,119	21,113	3,707	1,783	4,549	21,514	3,355
2003							
January	1,075	21,248	4,366	1,780	4,450	21,884	3,438
February	1,092	21,060	4,469	1,796	4,509	21,833	3,487
March	1,001	21,002	4,519	1,827	4,450	21,355	3,414
April	985	20,896	4,120	1,837	4,408	20,858	3,350
May	937	20,873	4,092	1,874	4,244	20,910	3,233
June	846	21,079	4,704	1,851	4,365	20,488	3,316
July	884	21,413	4,522	1,829	4,308	20,886	3,389
ATD							
2003	974	21,082	4,399	1,828	4,391	21,173	3,375
2002	1,135	21,115	3,597	1,770	4,524	21,429	3,327
CANSIM II	v2036149	v2036147	v2036162	v2036239	v2036369	v2036164	v2036165

Table 1.6 Gross domestic product (GDP) by selected transportation industries in 1997 constant dollars, by North American Industrial Classification System (NAICS), seasonally adjusted

	Air transportation	Rail transportation	Water transportation	Truck transportation	Transit and ground passenger transportation	Transportation and warehousing	Pipeline transportation
			n	nillions of dollars			
Annual							
1989				6,829	5,204	33,011	2,405
1990				7,024	5,124	33,064	2,328
1991				6,448	4,449	31,183	2,638
1992				6,741	4,535	32,774	3,121
1993				7,448	4,479	33,563	3,446
1994				8,478	4,608	36,219	3,721
1995				9,317	4,672	37,640	3,793
1996	4.447	4.000	4.057	9,868	4,480	38,774	3,877
1997	4,117	,	1,057	10,260	4,471	40,337	3,837
1998 1999	4,155		1,050	10,790	4,405	41,036	3,949
2000	4,183 4,289		1,146 1,218	11,605 12,368	4,754 5,075	43,609 45,734	4,065 4,147
2000	4,272		1,161	11,993	5,067	45,734 45,262	4,147
Monthly							
2002							
January	4,085		1,116	11,309	5,263	44,610	4,407
February	4,027	,	1,174	11,500	5,211	45,014	4,404
March	4,061	5,544	1,172	11,518	5,278	45,175	4,498
April	4,164	,	1,187	12,120	5,270	46,166	4,500
May	4,152		1,192	11,845	5,319	45,947	4,632
June	4,128		1,235	12,072	5,281	46,149	4,637
July	4,096	,	1,213	12,152	5,304	46,279	4,589
August	4,030	,	1,224	12,143	5,316	46,314	4,568
September	4,006	,	1,212	12,144	5,232	46,110	4,635
October	4,057		1,224	12,210	5,163	46,173	4,599
November December	3,898 4,076		1,277 1,258	12,256 12,347	5,205 5,146	46,100 46,439	4,564 4,555
Average	4,065	5,609	1,207	11,968	5,249	45,873	4,549
2003							
January	4,097	5,558	1,261	12,493	5,157	46,450	4,450
February	3,986	5,452	1,279	12,728	5,217	46,535	4,509
March	3,870	5,476	1,253	12,709	5,229	46,538	4,450
April	3,695	5,443	1,290	12,628	5,197	46,189	4,408
May	3,460	5,465	1,268	12,562	5,204	45,798	4,244
June	3,622	5,484	1,296	12,433	5,225	46,059	4,365
July	3,710	5,555	1,241	12,388	5,210	46,195	4,308
ATD							
2003	3,777	,	1,270	12,563	5,206	46,252	4,391
2002	4,102	5,576	1,184	11,788	5,275	45,620	4,524
CANSIM II	v2036361	v2036362	v2036363	v2036364	v2036365	v2036360	v2036369

Table 1.7
Gross domestic product (GDP), by income at market prices, by provinces and territories

	Newfoundland and Labrador	Edward	Nova Scotia	New Brunswick	Québec	Ontario	Manitoba	Saskatchewa
		Island						
				millions of do	ollars			
Annual								
1989	8,995	,	16,306	13,128	148,431	278,791	23,370	19,97
990	9,219		16,993	13,458	153,330	282,834	24,193	21,22
991	9,587		17,650	13,647	155,156	283,094	24,029	21,39
992	9,549		18,094	14,038	158,362	286,493	24,434	21,22
993	9,771	2,471	18,343	14,693	162,229	293,405	24,590	22,92
994	10,264		18,667	15,286	170,478	311,096	25,958	24,48
995	10,652		19,296	16,380	177,331	329,317	26,966	26,42
996	10,417	2,823	19,512	16,626	180,526	338,173	28,434	28,94
1997	10,533		20,368	16,845	188,424	359,353	29,751	29,15
1998	11,176	2,981	21,401	17,633	196,258	377,897	30,972	29,55
1999	12,186		22,970	19,005	210,166	409,099	31,943	30,49
2000	13,770	3,394	24,224	20,008	224,165	433,446	33,486	33,70
2001	13,761	3,480	25,203	20,507	229,617	443,852	34,707	33,30
2002	15,982	3,767	26,193	20,888	242,914	470,567	36,527	34,52
CANSIM II	v687191	v687203	v687215	v687227	v687239	v687251	v687263	v68727
	Alberta	British	Yukon	Northwest Territories	Northwee	st Territories ¹	Nunavut	Canad
	Alborta	Columbia	ranon	including Nunavut	Northwee	or remience	Hanavat	Canaa
				millions of do	ollars			
Annual								
1989	67,377	75,582	1,021	2,137				657,72
1990	73,257	79,350	1,056	2,182				679,92
1991	72,892	81,849	955	2,185				685,36
	74,936	87,242	1,086	2,174				700,48
			882	2,267				727,18
993	81,179	94,077						770,87
993 994	88,041	100,512	910	2,387				,
993 994 995	88,041 92,036	100,512 105,670	910 1,047	2,400				810,42
993 994 995 996	88,041 92,036 98,634	100,512 105,670 108,865	910 1,047 1,128	2,400 2,525				810,42 836,86
993 994 995 996 997	88,041 92,036 98,634 107,048	100,512 105,670 108,865 114,383	910 1,047 1,128 1,107	2,400 2,525 2,691				810,42 836,86 882,73
993 994 995 996 997	88,041 92,036 98,634 107,048 107,439	100,512 105,670 108,865 114,383 115,641	910 1,047 1,128 1,107 1,087	2,400 2,525				810,42 836,86 882,73 914,97
1993 1994 1995 1996 1997 1998	88,041 92,036 98,634 107,048 107,439 116,467	100,512 105,670 108,865 114,383 115,641 120,599	910 1,047 1,128 1,107 1,087 1,077	2,400 2,525 2,691		2,283	760	810,42 836,86 882,73 914,97 980,52
1992 1993 1994 1995 1996 1997 1998 1999 2000	88,041 92,036 98,634 107,048 107,439 116,467 144,672	100,512 105,670 108,865 114,383 115,641 120,599 129,356	910 1,047 1,128 1,107 1,087 1,077 1,156	2,400 2,525 2,691		2,684	838	810,42 836,86 882,73 914,97 980,52 1,064,99
1993 1994 1995 1996 1997 1998	88,041 92,036 98,634 107,048 107,439 116,467	100,512 105,670 108,865 114,383 115,641 120,599	910 1,047 1,128 1,107 1,087 1,077	2,400 2,525 2,691				810,42 836,86 882,73 914,97 980,52 1,064,99
993 994 995 996 997 998 999	88,041 92,036 98,634 107,048 107,439 116,467 144,672	100,512 105,670 108,865 114,383 115,641 120,599 129,356	910 1,047 1,128 1,107 1,087 1,077 1,156	2,400 2,525 2,691		2,684	838	810,42 836,86 882,73 914,97 980,52 1,064,99

¹ Excluding Nunavut

Table 1.8 Capital and repair expenditures in energy industries, in current dollars

	Conventional oil and gas extraction	Non-conventional oil extraction	Coal mining	Uranium ore mining	Support activities for mining and oil and gas extraction	Pipeline transportation
			millions of	dollars		
Annual						
1991	6,176.3	490.6	394.2	х	506.6	2,550.3
1992	4,844.8	307.8	198.4	X	362.7	2,444.3
1993	7,649.2	417.8	267.7	X	472.3	2,063.1
1994	12,251.8	397.6	224.7	x	694.5	2,108.9
1995	11,920.5	808.5	317.6	x	833.3	1,935.6
1996	11,508.8	1,012.2	327.3	x	1,559.1	1,544.1
1997	15,614.6	1,703.3	225.2	206.4	1,659.4	2,045.3
1998	14,805.2	1,416.1	243.2	X	1,318.7	3,915.0
1999	12,566.8	2,355.0	183.3	221.7	1,001.2	3,790.6
2000	16,665.3	4,092.3	114.2	x	1,002.1	2,118.2
2001	19,795.1	5,823.8	153.0	X	1,387.7	1,023.4
2002	16,252.4	6,778.4	192.0	X	1,300.1	1,274.1
2003	18,435.5	4,792.6	168.8	79.6	1,064.9	874.1
CANSIM II	v754125	v754181	v754195	v754090	v754167	v755329
	Petroleum refineries	Petroleum product	Gasoline sta	tions Na	tural gas distribution	Electric power
	i etroleum rennenes	·	Gasoniie sta	tions iva	idiai gas distribution	•
		wholesaler-distributors				generation, transmission and distribution
			millions of	dollars		
Annual						11,831.5
1991	932.2	80.3		01.5	800.4	
1991 1992	552.7	75.5	5	93.3	902.9	11,056.1
1991 1992 1993	552.7 354.5	75.5 83.1	5	593.3 164.2	902.9 928.4	11,056.1 8,943.3
1991 1992 1993 1994	552.7 354.5 310.2	75.5 83.1 224.1	5 2 2	93.3 164.2 145.8	902.9 928.4 982.7	11,056.1 8,943.3 6,770.2
1991 1992 1993 1994 1995	552.7 354.5 310.2 282.3	75.5 83.1 224.1 233.5	5 4 5	93.3 164.2 145.8 193.0	902.9 928.4 982.7 1,004.4	11,056.1 8,943.3 6,770.2 6,164.6
1991 1992 1993 1994 1995 1996	552.7 354.5 310.2 282.3 401.7	75.5 83.1 224.1 233.5 289.8	5 2 2 5	993.3 964.2 945.8 993.0 982.4	902.9 928.4 982.7 1,004.4 1,021.5	11,056.1 8,943.3 6,770.2 6,164.6 5,257.4
1991 1992 1993 1994 1995 1996 1997	552.7 354.5 310.2 282.3 401.7 373.6	75.5 83.1 224.1 233.5 289.8 257.7	5 2 5 2 5	593.3 164.2 145.8 193.0 182.4 157.5	902.9 928.4 982.7 1,004.4 1,021.5 1,129.1	11,056.1 8,943.3 6,770.2 6,164.6 5,257.4 4,783.4
1991 1992 1993 1994 1995 1996 1997	552.7 354.5 310.2 282.3 401.7 373.6 507.4	75.5 83.1 224.1 233.5 289.8 257.7 259.2	5 2 2 5 2 2 2	593.3 464.2 45.8 593.0 482.4 557.5 449.3	902.9 928.4 982.7 1,004.4 1,021.5 1,129.1 1,112.1	11,056.1 8,943.3 6,770.2 6,164.6 5,257.4 4,783.4 5,975.9
1991 1992 1993 1994 1995 1996 1997 1998	552.7 354.5 310.2 282.3 401.7 373.6 507.4 729.3	75.5 83.1 224.1 233.5 289.8 257.7 259.2 174.3	5 2 2 5 2 2 2 2	593.3 164.2 145.8 193.0 182.4 157.5 149.3 113.5	902.9 928.4 982.7 1,004.4 1,021.5 1,129.1 1,112.1 936.7	11,056.1 8,943.3 6,770.2 6,164.5 5,257.4 4,783.4 5,975.9 5,905.3
1991 1992 1993 1994 1995 1996 1997 1998 1999 2000	552.7 354.5 310.2 282.3 401.7 373.6 507.4 729.3 1,078.8	75.5 83.1 224.1 233.5 289.8 257.7 259.2 174.3 207.7	5 2 5 2 2 2 2 2	193.3 164.2 145.8 193.0 182.4 157.5 149.3 113.5	902.9 928.4 982.7 1,004.4 1,021.5 1,129.1 1,112.1 936.7 850.7	11,056.1 8,943.3 6,770.2 6,164.6 5,257.4 4,783.4 5,975.9 5,905.3 6,118.0
1991 1992 1993 1994 1995 1996 1997 1998 1999 2000	552.7 354.5 310.2 282.3 401.7 373.6 507.4 729.3 1,078.8 868.7	75.5 83.1 224.1 233.5 289.8 257.7 259.2 174.3 207.7 277.0	5 2 5 2 2 2 2 2 2	93.3 164.2 145.8 193.0 182.4 157.5 149.3 113.5 167.2 181.2	902.9 928.4 982.7 1,004.4 1,021.5 1,129.1 1,112.1 936.7 850.7 833.2	11,056.1 8,943.3 6,770.2 6,164.6 5,257.4 4,783.4 5,975.9 5,905.3 6,118.0 7,629.7
1991 1992 1993 1994 1995 1996 1997 1998 1999 2000 2001	552.7 354.5 310.2 282.3 401.7 373.6 507.4 729.3 1,078.8 868.7 1,356.4	75.5 83.1 224.1 233.5 289.8 257.7 259.2 174.3 207.7 277.0	5 2 5 2 2 4 4 4 5 4 4 4 4 5 5 4 4 4 4 4	93.3 164.2 145.8 193.0 182.4 157.5 149.3 113.5 167.2 181.2 199.6	902.9 928.4 982.7 1,004.4 1,021.5 1,129.1 1,112.1 936.7 850.7 833.2 785.4	11,056.1 8,943.3 6,770.2 6,164.6 5,257.4 4,783.4 5,975.9 5,905.3 6,118.0 7,629.7 9,168.2
1991 1992 1993 1994 1995 1996 1997 1998 1999 2000	552.7 354.5 310.2 282.3 401.7 373.6 507.4 729.3 1,078.8 868.7	75.5 83.1 224.1 233.5 289.8 257.7 259.2 174.3 207.7 277.0	5 2 5 2 2 4 4 4 5 4 4 4 4 5 5 4 4 4 4 4	93.3 164.2 145.8 193.0 182.4 157.5 149.3 113.5 167.2 181.2	902.9 928.4 982.7 1,004.4 1,021.5 1,129.1 1,112.1 936.7 850.7 833.2	

Table 1.9 Industrial capacity utilization rates, by North American Industrial Classification System (NAICS)

	Manufacturing	Construction	Electric power generation, transmission and distribution	Mining and oil and gas extraction	Forestry and logging	Total industrial
			percent			
Annual						
1989	81.2	94.5	83.7	84.9	86.2	84.5
1990	78.2	91.1	80.7	82.8	82.2	81.6
1991	74.2	83.6	84.2	83.6	78.1	78.3
1992	76.4	78.8	79.7	83.0	82.7	78.2
1993	79.9	76.3	81.0	84.3	84.8	80.0
1994	83.5	78.8	82.0	83.7	81.3	82.4
1995	83.9	75.8	79.7	81.1	81.3	81.6
1996	82.8	78.6	82.7	78.0	76.0	81.2
1997	83.6	83.1	82.2	78.1	81.4	82.5
1998	84.3	84.4	84.3	77.2	82.0	83.2
1999	85.8	86.5	83.8	75.2	81.8	84.2
2000	86.2	86.6	88.5	79.2	82.0	85.4
2001	81.9	86.4	87.5	76.7	76.9	82.2
Quarterly						
2002 - I	82.1	85.6	87.2	72.7	69.1	81.4
2002 - II	83.6	84.3	88.5	72.0	78.9	82.3
2002 - III	84.4	84.1	90.0	71.7	81.5	82.8
2002 - IV	84.0	84.1	88.3	71.2	79.9	82.4
Average	83.5	84.5	88.5	71.9	77.4	82.2
2003 - I	83.7	84.5	88.5	72.3	83.8	82.5
2003 - II	82.5	85.1	83.8	71.0	77.6	81.2
ATD						
2003	83.1	84.8	86.2	71.6	80.7	81.8
2002	82.8	84.9	87.8	72.4	74.0	81.8
CANSIM II	v4331088	v4331087	v4331086	v4331083	v4331082	v4331081

Table 1.10 Gross domestic product (GDP) at market prices, price indexes, 1997=100

	Gross Domestic Product (GDP) at market prices	Personal expenditure on consumer goods and services	Government current expenditure on goods and services	Government gross fixed capital formation	Business gross fixed capital formation	Exports of goods and services	Imports of goods and services	Final domestic demand
Annual								
1989	86.1	83.1	83.3	96.9	92.8	85.8	82.1	85.2
1990	88.9	86.6	88.0	99.0	93.7	85.2	83.3	88.4
1991	91.4	91.0	91.6	94.3	92.4	82.1	82.0	91.4
1992	92.7	92.4	94.4	94.3	92.8	84.4	85.6	93.0
1993	94.0	94.6	95.7	94.8	94.8	88.1	90.9	94.9
1994	95.1	95.6	97.2	96.5	97.8	93.2	96.9	96.3
1995	97.2	96.8	98.2	98.6	98.3	99.3	100.3	97.4
1996	98.8	98.4	98.6	99.1	98.8	99.8	99.2	98.5
1997	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1998	99.6	101.2	101.1	100.4	101.6	99.6	103.7	101.2
1999	101.3	103.0	102.8	99.8	101.4	100.8	103.5	102.6
2000	105.4	105.2	106.6	102.2	102.3	107.0	105.7	104.9
2001	106.5	107.2	107.8	102.5	104.2	108.6	108.8	106.6
Quarterly								
2002 - I	105.6	107.9	109.3	102.9	106.3	105.0	109.8	107.7
2002 - II	107.3	108.8	110.1	102.8	106.2	106.7	108.7	108.4
2002 - III	107.9	109.7	110.7	103.8	106.3	107.1	109.6	109.1
2002 - IV	109.1	110.2	111.5	103.9	107.2	109.0	109.9	109.7
Average	107.5	109.2	110.4	103.4	106.5	107.0	109.5	108.7
2003 - I	111.1	110.9	112.0	104.2	106.7	111.0	107.7	110.2
2003 - II	110.7	110.7	112.6	102.8	105.4	105.1	101.5	109.9
ATD								
2003	110.9	110.8	112.3	103.5	106.0	108.0	104.6	110.0
2002	106.4	108.4	109.7	102.8	106.2	105.8	109.2	108.0
CANSIM II	v1997756	v1997738	v1997743	v1997744	v1997745	v1997750	v1997753	v1997757

Table 1.11 Consumer price indexes (1992=100)

	All-items	Energy	Food	All-items	All-items	All-items excluding
				excluding energy	excluding food	food and energy
Annual						
1989	89.0	86.5	92.0	89.2	88.4	88.6
1990	93.3	95.1	95.8	93.2	92.7	92.6
1991	98.5	99.7	100.4	98.4	98.2	98.0
1992	100.0	100.0	100.0	100.0	100.0	100.0
1993	101.8	101.2	101.6	101.9	101.9	102.0
1994	102.0	101.8	102.1	102.0	102.0	102.1
995	104.2	103.2	104.5	104.3	104.2	104.3
1996	105.8	106.2	105.9	105.8	105.9	105.8
1997	107.6	108.7	107.6	107.5	107.6	107.5
1998	108.6	104.3	109.3	109.0	108.6	108.9
1999	110.5	110.2	110.7	110.5	110.5	110.5
2000	113.5	128.1	112.2	112.2	113.9	112.2
2001	116.4	132.3	117.2	114.9	116.3	114.4
		.02.0				
Monthly 2002						
January	116.2	121.8	120.0	115.7	115.5	114.7
February	116.9	122.4	120.6	116.4	116.2	115.4
March	117.7	127.2	120.4	116.9	117.2	116.0
April	118.4	129.4	120.9	117.4	117.9	116.5
May	118.6	128.4	120.4	117.7	118.3	117.0
June	119.0	127.0	120.9	118.2	118.6	117.5
July	119.6	129.0	120.9	118.8	119.4	118.2
August	120.1	133.4	120.2	118.9	120.2	118.5
September	120.1	134.6	119.2	118.8	120.4	118.7
October	120.5	138.4	118.5	118.8	121.0	118.9
November	120.8	136.2	120.4	119.4	121.0	119.2
December	120.4	127.6	121.2	119.7	120.2	119.3
Average	119.0	129.6	120.3	118.1	118.8	117.5
2003						
January	121.4	140.4	122.3	119.8	121.3	119.2
February	122.3	146.5	122.1	120.4	122.4	119.9
March	122.8	149.5	122.4	120.6	122.9	120.2
April	121.9	137.4	122.4	120.6	121.9	120.2
May	122.0	134.4	122.8	120.9	121.9	120.4
June	122.1	137.0	123.2	120.8	121.9	120.2
July	122.2	137.6	123.2	120.9	122.0	120.3
August	122.5	143.5	122.1	120.8	122.7	120.5
September	122.7	143.4	121.3	121.1	123.1	120.9
ATD						
2003	122.2	141.1	122.4	120.7	122.2	120.2
2002	118.5	128.1	120.4	117.6	118.2	116.9
CANSIM II	v735319	v735608	v735320	v735607	v735599	v735600

Table 1.12 Consumer price indexes, energy (1992=100)

	Electricity	Natural gas	Fuel oil and other fuel	Gasoline	Energy	All-items
Annual						
1989	77.5	92.6	80.7	91.7	86.5	89.0
1990	82.1	87.8	96.0	105.3	95.1	93.3
1991	93.9	96.3	103.8	103.7	99.7	98.5
1992	100.0	99.9	100.0	100.0	100.0	100.0
1993	104.2	103.8	101.7	98.5	101.2	101.8
1994	104.8	112.5	100.4	97.3	101.8	102.0
1995	104.4	105.6	99.0	101.9	103.2	104.2
1996	105.6	104.4	105.8	106.4	106.2	105.8
1997	106.8	112.2	112.3	108.4	108.7	107.6
1998	107.8	119.1	100.8	99.1	104.3	108.6
1999	108.5	130.7	101.2	108.0	110.2	110.5
2000	109.2	158.9	143.2	131.7	128.1	113.5
2001	111.1	206.0	143.5	128.3	132.3	116.4
Monthly 2002						
January	116.3	191.2	120.5	110.3	121.8	116.2
February	116.1	190.5	119.7	111.8	122.4	116.9
March	119.3	176.6	122.7	122.1	127.2	117.7
April	119.4	153.9	130.2	130.4	129.4	118.4
May	119.4	155.4	130.1	128.0	128.4	118.6
June	117.2	153.9	130.1	126.9	127.0	119.0
July	121.0	145.2	130.1	130.4	129.0	119.6
August	129.2	147.7	130.1	133.6	133.4	120.1
September	128.9	155.4	135.1	133.9	134.6	120.1
October	125.5	184.2	144.2	136.0	138.4	120.5
November	122.7	183.4	144.8	133.5	136.2	120.8
December	99.7	187.1	144.5	130.0	127.6	120.4
Average	119.6	168.7	131.8	127.2	129.6	119.0
2003						
January	118.4	201.3	158.1	138.0	140.4	121.4
February	118.4	203.5	176.9	147.7	146.5	122.3
March	118.3	218.1	198.9	149.1	149.5	122.8
April	106.3	230.3	163.0	135.7	137.4	121.9
May	117.9	210.2	143.7	126.4	134.4	122.0
June	119.0	228.3	143.7	127.9	137.0	122.1
July	117.9	226.2	143.7	130.3	137.6	122.2
August	118.3	223.6	143.7	142.0	143.5	122.5
September	118.2	232.2	138.0	141.0	143.4	122.7
ATD						
2003	117.0	219.3	156.6	137.6	141.1	122.2
2002	120.8	163.3	127.6	125.3	128.1	118.5
CANSIM II	v735409	v735411	v735412	v735501	v735608	v735319

Table 1.13 Money market and financial statistics

		Canada	United States			
	Government of Canada marketable bonds, average yield, average of Wednesdays: over 10 years	Chartered bank administered interest rates - prime business	Bank rate	Corporate bonds (Moody's AAA)	Prime rate charged by banks	Federa funds rate
			percent			
Annual						
1989	9.92	13.33	12.29	9.24	10.88	9.19
1990	10.81	14.06	13.05	9.36	10.00	8.00
1991	9.81	9.94	9.03	8.75	8.38	5.6
1992	8.77	7.48	6.78	8.14	6.25	3.49
1993	7.88	5.94	5.09	7.20	6.00	3.0
						4.2
1994	8.58	6.88	5.77	7.99	7.25	
1995	8.35	8.65	7.31	7.55	8.81	5.8
1996	7.54	6.06	4.53	7.38	8.27	5.2
1997	6.47	4.96	3.52	7.24	8.46	5.4
1998	5.45	6.60	5.10	6.54	8.31	5.2
1999	5.68	6.44	4.92	7.07	8.02	4.9
2000	5.92	7.27	5.77	7.61	9.27	6.2
2001	5.79	5.81	4.31	7.07	6.79	3.7
Monthly 2002						
January	5.69	3.75	2.25	6.51	4.75	1.78
February	5.69	3.75	2.25	6.50	4.75	1.7
March	5.93	3.75	2.25	6.85	4.75	1.7
April	5.93	4.00	2.50	6.73	4.75	1.7
May	5.87	4.00	2.50	6.74	4.75	1.7
June	5.75	4.25	2.75	6.52	4.75	1.7
July	5.73	4.50	3.00	6.52	4.75	1.7
August	5.57	4.50	3.00	6.34	4.75	1.7
September	5.37	4.50	3.00	6.15	4.75	1.7
October	5.57	4.50	3.00	6.40	4.75	1.7
November	5.53	4.50	3.00	6.43	4.25	1.2
December	5.41	4.50	3.00	6.16	4.25	1.2
Average	5.67	4.21	2.71	6.49	4.67	1.6
2003						
January	5.40	4.50	3.00	6.09	4.25	1.2
February	5.44	4.50	3.00	5.89	4.25	1.2
March	5.41	4.75	3.25	5.94	4.25	1.2
April	5.46	5.00	3.50	5.53	4.25	1.2
May	5.13	5.00	3.50	5.09	4.25	1.2
June	4.91	5.00	3.50	5.03	4.25	1.2
July	5.22	4.75	3.25	5.78	4.00	1.0
August	5.40	4.75	3.25	5.91	4.00	1.0
September	5.29	4.50	3.00	5.57	4.00	1.0
ATD						
2003	5.30	4.75	3.25	5.65	4.17	1.1
2002	5.73	4.11	2.61	6.54	4.75	1.7
CANSIM II	v122501	v122495	v122530	v122146	v122148	v12215

Table 1.14 Foreign exchange rates for selected countries in Canadian dollars

	United States dollar	French franc	German mark	Japanese yen	United Kingdom pound sterling	Canadian dollar index against C-6 currencies (1992=100)
Annual						
1989	1.183972	0.185917	0.630830	0.008604	1.941485	104.03
1990	1.166774	0.214825	0.723850	0.008097	2.082404	104.44
1991	1.145726	0.204027	0.693866	0.008527	2.028395	106.12
1992	1.208723	0.228917	0.776013	0.009554	2.129651	99.97
1993	1.290088	0.227998	0.780805	0.011649	1.938083	94.03
1994	1.365673	0.246811	0.844297	0.013391	2.092814	88.29
1995	1.372445	0.275352	0.958851	0.014681	2.166358	86.84
1996	1.363522	0.266630	0.906591	0.012544	2.129526	88.21
1997	1.384598	0.237454	0.799330	0.011450	2.268459	88.06
1998	1.483505	0.252181	0.845438	0.011398	2.459130	82.67
1999	1.485705	0.241684	0.810571	0.013115	2.404106	82.14
2000	1.485394	0.208910	0.700661	0.013778	2.249991	82.85
2001	1.548840	0.211478	0.709265	0.012755	2.230506	80.21
Monthly 2002						
January	1.600286			0.012064	2.292541	78.05
February	1.595845			0.011946	2.271015	78.38
March	1.587025			0.011940	2.258430	78.69
April	1.581359			0.012094	2.281945	78.89
May	1.549655			0.012054	2.262345	80.15
June	1.531685			0.012428	2.272870	80.73
July	1.545936			0.013114	2.406323	79.53
August	1.567938			0.013179	2.407833	78.54
September	1.575845			0.013019	2.452795	78.18
October	1.577814			0.012734	2.457605	78.17
November	1.571410			0.012920	2.467955	78.29
December	1.559315			0.012787	2.472975	78.80
Average	1.570343			0.012556	2.358719	78.87
2003						
January	1.541018			0.012974	2.492109	79.37
February	1.512350			0.012669	2.431480	80.83
March	1.475910			0.012438	2.335805	82.83
April	1.458481			0.012164	2.295662	83.84
May	1.384495			0.011796	2.246486	87.81
June	1.352271			0.011429	2.245943	89.83
July	1.381518			0.011645	2.241227	88.16
August September	1.395650 1.363224			0.011772 0.011879	2.223630 2.202214	87.40 89.23
ATD						
2003	1.429435			0.012085	2.301617	85.48
2002	1.570619			0.012470	2.322900	79.02
CANSIM II	v37426	v37453	v37454	v37456	v37430	v37451

Table 1.15 Labour force survey estimates (LFS), both sexes, 15 years and over, seasonally adjusted

	Labour force	Employment	Unemployment	Unemployment rate	Participation rate	Employment rate
	thousands	thousands	thousands	percent	percent	percent
Annual				·	·	·
1989	14,044.5	12,986.0	1,058.6	7.5	67.2	62.1
1990	14,244.6	13,084.6	1,160.0	8.2	67.1	61.7
1991	14,329.0	12,851.5	1,477.5	10.3	66.5	59.7
1992	14,364.2	12,757.9	1,606.3	11.2	65.7	58.4
1993	14,507.8	12,858.7	1,649.1	11.4	65.4	58.0
1994	14,623.2	13,109.9	1,513.3	10.3	65.2	58.4
1995	14,750.4	13,357.9	1,392.4	9.4	64.9	58.8
1996	14,901.8	13,464.4	1,437.4	9.6	64.7	58.5
1997	15,150.8	13,773.6	1,377.2	9.1	64.9	58.9
1998	15,416.6	14,138.8	1,277.7	8.3	65.1	59.7
1999	15,721.5	14,533.4	1,188.1	7.6	65.6	60.6
2000	16,001.0	14,910.3	1,090.7	6.8	65.9	61.4
2001	16,248.5	15,076.0	1,172.6	7.2	66.0	61.2
Monthly 2002						
January	16,481.3	15,180.5	1,300.8	7.9	66.5	61.2
February	16,475.3	15,187.9	1,287.4	7.8	66.4	61.2
March	16,543.0	15,268.1	1,274.8	7.7	66.6	61.5
April	16,569.7	15,305.0	1,264.7	7.6	66.6	61.5
May	16,625.3	15,338.4	1,286.8	7.7	66.8	61.6
June	16,653.6	15,401.2	1,252.4	7.5	66.8	61.8
July	16,700.7	15,430.8	1,269.8	7.6	66.9	61.8
August	16,749.2	15,487.3	1,261.9	7.5	67.0	62.0
September	16,813.8	15,523.6	1,290.2	7.7	67.2	62.0
October	16,838.1	15,559.4	1,278.7	7.6	67.2	62.1
November	16,873.6	15,602.4	1,271.3	7.5	67.3	62.2
December	16,925.3	15,649.7	1,275.6	7.5	67.5	62.4
Average	16,687.4	15,411.2	1,276.2	7.6	66.9	61.8
2003						
January	16,906.1	15,647.6	1,258.5	7.4	67.3	62.3
February	16,960.6	15,702.8	1,257.9	7.4	67.5	62.5
March	16,963.7	15,717.0	1,246.7	7.3	67.5	62.5
April	16,978.8	15,698.2	1,280.6	7.5	67.4	62.3
May	17,020.1	15,685.1	1,335.0	7.8	67.5	62.2
June	17,042.5	15,733.9	1,308.6	7.7	67.5	62.3
July	17,042.4	15,720.6	1,321.8	7.8	67.5	62.2
August	17,067.8	15,701.6	1,366.2	8.0	67.5	62.1
September	17,117.6	15,747.9	1,369.6	8.0	67.6	62.2
ATD						
2003	17,011.1	15,706.1	1,305.0	7.7	67.5	62.3
2002	16,623.5	15,347.0	1,276.5	7.7	66.8	61.6
CANSIM II	v2062810	v2062811	v2062814	v2062815	v2062816	v2062817

Table 1.16 New motor vehicle sales, Canada, by type

	Total, new motor vehicles	Passenger cars	Commercial vehicles
Annual			
1989	1,483,875	988,134	495,741
1990	1,317,869	884,564	433,305
1991	1,287,790	873,184	414,606
1992	1,227,419	798,023	429,396
1993	1,192,934	798,023	453,885
1994	1,260,056	739,049 748,666	511,390
1995	1,166,535	670,190	496,345
1996	1,204,557	660,769	543,788
1997	1,424,380	738,550	685,830
1998	1,428,932	740,809	688,123
1999	1,542,041	806,450	735,591
2000	1,587,561	849,171	738,390
2001	1,597,964	868,633	729,331
Monthly 2002			
	112,105	56,270	55,835
January			•
February	103,981	52,588	51,393
March	150,286	81,118	69,168
April	167,558	95,304	72,254
May	186,313	106,497	79,816
June	168,305	90,387	77,918
July	141,101	78,979	62,122
August	150,865	84,511	66,354
September	144,297	79,125	65,172
October	137,951	75,097	62,854
November	127,244	64,350	62,894
December	143,312	70,478	72,834
Total	1,733,318	934,704	798,614
2003			
January	95,477	49,890	45,587
February	105,391	54,638	50,753
March	148,922	79,385	69,537
April	152,967	86,793	66,174
May	185,419	103,507	81,912
June	149,816	80,086	69,730
July	148,957	78,388	70,569
August	145,108	78,013	67,095
ATD			
2003	141,507	76,338	65,170
2002	147,564	80,707	66,858
		v2453	

Table 1.17 Building permits, values by activity sector, Canada, seasonally adjusted at monthly rate

	Residential	Industrial	Commercial	Institutional and governmental	Total
		t	nousands of dollars	;	
Annual	-				
1989	21,706,996	5,545,068	9,793,939	2,968,207	40,014,210
1990	17,514,541	3,399,890	8,004,092	3,346,943	32,265,466
1991	16,636,831	2,120,463	5,906,105	3,810,831	28,474,230
1992	17,160,824	1,605,271	4,918,217	3,272,818	26,957,130
1993	16,432,520	1,755,590	4,267,845	3,130,364	25,586,319
1994	17,590,180	2,250,217	4,993,231	2,803,094	27,636,722
1995	13,239,165	2,821,516	5,439,271	3,089,361	24,589,313
1996	15,718,236	2,642,945	5,566,828	2,227,395	26,155,404
1997	18,317,457	3,455,348	6,519,630	2,545,797	30,838,232
1998	17,945,405	4,260,748	8,115,215	3,019,449	33,340,817
1999	19,957,080	3,630,382	8,462,929	3,685,745	35,736,136
2000	20,342,089	3,975,658	8,906,648	3,725,753	36,950,148
2001	22,619,195	3,665,074	9,307,077	5,264,771	40,856,117
Monthly 2002					
January	2,355,677	248,846	861,482	452,390	3,918,395
February	2,395,362	290,833	631,218	424,713	3,742,126
March	2,377,457	193,420	715,972	421,312	3,708,161
April	2,673,630	304,186	680,636	277,231	3,935,683
May	2,350,769	248,453	679,202	445,086	3,723,510
June	2,349,156	260,048	856,533	546,174	4,011,911
July	2,457,096	310,783	754,500	544,562	4,066,941
August	2,636,780	302,601	711,675	489,739	4,140,795
September	2,430,742	263,579	682,643	411,337	3,788,301
October	2,617,577	263,997	695,919	538,110	4,115,603
November	2,413,412	276,382	744,686	642,582	4,077,062
December	2,529,214	314,213	627,543	562,665	4,033,635
Total	29,586,872	3,277,341	8,642,009	5,755,901	47,262,123
2003					
January	2,795,590	418,985	961,944	416,843	4,593,362
February	2,386,588	344,055	733,487	556,690	4,020,820
March	2,470,910	314,693	696,681	315,667	3,797,951
April	2,418,261	277,714	811,525	625,637	4,133,137
May	2,473,675	294,191	794,806	520,205	4,082,877
June	2,656,002	286,556	811,347	633,312	4,387,217
July	2,862,745	494,652	762,207	600,031	4,719,635
August	2,623,946	263,254	734,316	467,191	4,088,707
Cumulative					
2003	20,687,717	2,694,100	6,306,313	4,135,576	33,823,706
2002	19,595,927	2,159,170	5,891,218	3,601,207	31,247,522
CANSIM II	v42062	v42064	v42065	v42066	v42061

Table 1.18 Population of Canada, provinces and territories, annual

	Newfoundland and Labrador	Prince Edward Island	Nova Scotia	New E	Brunswick	Québec		Ontario	Manitoba
Annual									
1989	576,412	130,093	903,911		735,244	6,929,509	10	0,109,780	1,103,534
1990	578,064	130,544	909,693		740,128	7,004,436		0,299,571	1,105,608
1991	579,525	130,312	915,068		745,546	7,064,735		0,427,621	1,109,594
1992	580,162	130,878	919,350		748,463	7,112,810		0,570,475	1,113,102
1993	580,195	132,343	923,704		749,530	7,165,199		0,690,447	1,118,356
1994	574,828	133,691	926,322		750,942	7,207,302		0,827,501	1,123,852
1995	567,954	134,788	927,710		751,782	7,241,429		0,964,925	1,129,771
1996	560,584	136,188	931,235		752,995	7,241,423		1,100,876	1,134,346
1997	554,076	136,852	934,538		754,237			1,249,490	
1998	545,300	136,891	936,084		753,346	7,302,553			1,136,584
	•	,	,		,	7,323,636		1,387,413	1,137,908
1999	540,895	137,757	941,185		755,517	7,351,191		1,527,866	1,142,545
2000	537,877	138,341	942,315		755,617	7,381,766		1,697,569	1,146,444
2001	533,816	138,904	942,884		755,953	7,417,732		1,894,863	1,149,118
2002	531,595	139,913	944,765		756,652	7,455,208	12	2,068,301	1,150,848
CANSIM II	v466983	v467298	v467613		v467928	v468243		v468558	v468873
	Sackatchewan	Alberta	British	Vukon	Northw	/est	Northweet	Nunavut	Canada
	Saskatchewan	Alberta	British	Yukon	Northw		Northwest	Nunavut	Canada
	Saskatchewan	Alberta	British Columbia	Yukon	Northw Territo		Northwest Territories ¹	Nunavut	Canada
	Saskatchewan	Alberta		Yukon		ries		Nunavut	Canada
Annual	Saskatchewan	Alberta		Yukon	Territo	ries		Nunavut	Canada
Annual			Columbia		Territo including Nuna	ries avut		Nunavut	
1989	1,019,265	2,495,799	Columbia 3,198,547	27,120	Territo including Nuna	ries avut 025		Nunavut	27,286,23
1989 1990	1,019,265 1,007,115	2,495,799 2,547,636	3,198,547 3,291,379	27,120 27,778	Territo including Nuna	ries avut 025	Territories ¹		27,286,23 ² 27,700,85 ⁶
1989 1990 1991	1,019,265 1,007,115 1,002,668	2,495,799 2,547,636 2,592,551	3,198,547 3,291,379 3,373,399	27,120 27,778 28,915	Territo including Nuna	ries avut 025	Territories ¹ 38,689	22,241	27,286,23 27,700,85 28,030,86
1989 1990 1991 1992	1,019,265 1,007,115 1,002,668 1,003,987	2,495,799 2,547,636 2,592,551 2,634,361	3,198,547 3,291,379 3,373,399 3,470,307	27,120 27,778 28,915 30,243	Territo including Nuna	ries avut 025	38,689 39,442	22,241 22,970	27,286,23 ² 27,700,85 ² 28,030,86 ² 28,376,55 ²
1989 1990 1991 1992 1993	1,019,265 1,007,115 1,002,668 1,003,987 1,006,949	2,495,799 2,547,636 2,592,551 2,634,361 2,670,726	3,198,547 3,291,379 3,373,399 3,470,307 3,571,525	27,120 27,778 28,915 30,243 30,619	Territo including Nuna	ries avut 025	38,689 39,442 39,901	22,241 22,970 23,648	27,286,23: 27,700,85: 28,030,86: 28,376,55: 28,703,14:
1989 1990 1991 1992 1993 1994	1,019,265 1,007,115 1,002,668 1,003,987 1,006,949 1,009,685	2,495,799 2,547,636 2,592,551 2,634,361 2,670,726 2,704,904	3,198,547 3,291,379 3,373,399 3,470,307 3,571,525 3,681,750	27,120 27,778 28,915 30,243 30,619 30,047	Territo including Nuna	ries avut 025	38,689 39,442 39,901 40,671	22,241 22,970 23,648 24,486	27,286,23 27,700,85 28,030,85 28,376,55 28,703,14 29,035,98
1989 1990 1991 1992 1993 1994	1,019,265 1,007,115 1,002,668 1,003,987 1,006,949 1,009,685 1,014,172	2,495,799 2,547,636 2,592,551 2,634,361 2,670,726 2,704,904 2,739,853	3,198,547 3,291,379 3,373,399 3,470,307 3,571,525 3,681,750 3,784,008	27,120 27,778 28,915 30,243 30,619 30,047 30,887	Territo including Nuna	ries avut 025	38,689 39,442 39,901 40,671 41,517	22,241 22,970 23,648 24,486 25,058	27,286,23 27,700,85 28,030,86 28,376,55 28,703,14 29,035,98 29,353,85
1989 1990 1991 1992 1993 1994 1995	1,019,265 1,007,115 1,002,668 1,003,987 1,006,949 1,009,685 1,014,172 1,019,459	2,495,799 2,547,636 2,592,551 2,634,361 2,670,726 2,704,904 2,739,853 2,780,639	3,198,547 3,291,379 3,373,399 3,470,307 3,571,525 3,681,750 3,784,008 3,882,043	27,120 27,778 28,915 30,243 30,619 30,047 30,887 31,938	Territo including Nuna	ries avut 025	38,689 39,442 39,901 40,671 41,517 41,829	22,241 22,970 23,648 24,486 25,058 25,741	27,286,23 27,700,85 28,030,86 28,376,55 28,703,14 29,035,98 29,353,85 29,671,89
1989 1990 1991 1992 1993 1994 1995 1996	1,019,265 1,007,115 1,002,668 1,003,987 1,006,949 1,009,685 1,014,172 1,019,459 1,022,020	2,495,799 2,547,636 2,592,551 2,634,361 2,670,726 2,704,904 2,739,853 2,780,639 2,837,191	3,198,547 3,291,379 3,373,399 3,470,307 3,571,525 3,681,750 3,784,008 3,882,043 3,959,698	27,120 27,778 28,915 30,243 30,619 30,047 30,887 31,938 32,240	Territo including Nuna	ries avut 025	38,689 39,442 39,901 40,671 41,517 41,829 41,788	22,241 22,970 23,648 24,486 25,058 25,741 25,947	27,286,23 27,700,85 28,030,86 28,376,55 28,703,14 29,035,98 29,353,85 29,671,89 29,987,21
1989 1990 1991 1992 1993 1994 1995 1996 1997	1,019,265 1,007,115 1,002,668 1,003,987 1,006,949 1,009,685 1,014,172 1,019,459 1,022,020 1,024,875	2,495,799 2,547,636 2,592,551 2,634,361 2,670,726 2,704,904 2,739,853 2,780,639 2,837,191 2,906,846	3,198,547 3,291,379 3,373,399 3,470,307 3,571,525 3,681,750 3,784,008 3,882,043 3,959,698 3,997,113	27,120 27,778 28,915 30,243 30,619 30,047 30,887 31,938 32,240 31,522	Territo including Nuna	ries avut 025	38,689 39,442 39,901 40,671 41,517 41,829 41,788 41,050	22,241 22,970 23,648 24,486 25,058 25,741 25,947 26,428	27,286,23; 27,700,85; 28,030,86; 28,376,55; 28,703,14; 29,035,98; 29,353,85; 29,671,89; 29,987,21; 30,248,41;
1989 1990 1991 1992 1993 1994 1995 1996 1997	1,019,265 1,007,115 1,002,668 1,003,987 1,006,949 1,009,685 1,014,172 1,019,459 1,022,020	2,495,799 2,547,636 2,592,551 2,634,361 2,670,726 2,704,904 2,739,853 2,780,639 2,837,191	3,198,547 3,291,379 3,373,399 3,470,307 3,571,525 3,681,750 3,784,008 3,882,043 3,959,698	27,120 27,778 28,915 30,243 30,619 30,047 30,887 31,938 32,240	Territo including Nuna	ries avut 025	38,689 39,442 39,901 40,671 41,517 41,829 41,788	22,241 22,970 23,648 24,486 25,058 25,741 25,947	27,286,23 27,700,85 28,030,86 28,376,55 28,703,14 29,035,98 29,353,85 29,671,89 29,987,21 30,248,41
1989 1990 1991 1992 1993 1994 1995 1996	1,019,265 1,007,115 1,002,668 1,003,987 1,006,949 1,009,685 1,014,172 1,019,459 1,022,020 1,024,875	2,495,799 2,547,636 2,592,551 2,634,361 2,670,726 2,704,904 2,739,853 2,780,639 2,837,191 2,906,846	3,198,547 3,291,379 3,373,399 3,470,307 3,571,525 3,681,750 3,784,008 3,882,043 3,959,698 3,997,113	27,120 27,778 28,915 30,243 30,619 30,047 30,887 31,938 32,240 31,522	Territo including Nuna	ries avut 025	38,689 39,442 39,901 40,671 41,517 41,829 41,788 41,050	22,241 22,970 23,648 24,486 25,058 25,741 25,947 26,428	27,286,23 27,700,85 28,030,86 28,376,55 28,703,14 29,035,98 29,353,85 29,671,89 29,987,21
1989 1990 1991 1992 1993 1994 1995 1996 1997 1998 1999	1,019,265 1,007,115 1,002,668 1,003,987 1,006,949 1,009,685 1,014,172 1,019,459 1,022,020 1,024,875 1,025,564	2,495,799 2,547,636 2,592,551 2,634,361 2,670,726 2,704,904 2,739,853 2,780,639 2,837,191 2,906,846 2,959,641	3,198,547 3,291,379 3,373,399 3,470,307 3,571,525 3,681,750 3,784,008 3,882,043 3,959,698 3,997,113 4,028,280	27,120 27,778 28,915 30,243 30,619 30,047 30,887 31,938 32,240 31,522 31,052	Territo including Nuna	ries avut 025	38,689 39,442 39,901 40,671 41,517 41,829 41,788 41,050 40,970	22,241 22,970 23,648 24,486 25,058 25,741 25,947 26,428 26,860	27,286,23: 27,700,85: 28,030,86: 28,703,14: 29,035,98: 29,353,85: 29,671,89: 29,987,21: 30,248,41: 30,509,32:
1989 1990 1991 1992 1993 1994 1995 1996 1997 1998	1,019,265 1,007,115 1,002,668 1,003,987 1,006,949 1,009,685 1,014,172 1,019,459 1,022,020 1,024,875 1,025,564 1,021,963	2,495,799 2,547,636 2,592,551 2,634,361 2,670,726 2,704,904 2,739,853 2,780,639 2,837,191 2,906,846 2,959,641 3,009,860	3,198,547 3,291,379 3,373,399 3,470,307 3,571,525 3,681,750 3,784,008 3,882,043 3,959,698 3,997,113 4,028,280 4,060,133	27,120 27,778 28,915 30,243 30,619 30,047 30,887 31,938 32,240 31,522 31,522 30,597	Territo including Nuna	ries avut 025	38,689 39,442 39,901 40,671 41,517 41,829 41,788 41,050 40,970 40,849	22,241 22,970 23,648 24,486 25,058 25,741 25,947 26,428 26,860 27,503	27,286,23 27,700,85 28,030,86 28,376,55 28,703,14 29,035,98 29,353,85 29,671,89 29,987,21 30,248,41 30,509,32 30,790,83

¹ Excluding Nunavut

Table 2.1 Production of primary energy by energy type in terajoules

	Coal	Crude oil	Natural gas	Gas plant natural gas liquids (NGL's)	Primary electricity, hydro and nuclear	Steam	Total primary energy
Annual							
1991	1,747,976	3,765,443	4,405,959	399,569	1,387,596	20,585	11,887,932
1992	1,553,530	3,931,692	4,864,490	433,538	1,401,753	12,569	12,196,167
1993	1,651,313	4,116,941	5,347,996	484,905	1,472,698	6,837	13,077,776
1994	1,735,269	4,299,874	5,831,341	500.547	1,542,272	3,967	13,913,267
1995	1,800,811	4,457,769	6,129,266	582,302	1,530,044	2,612	14,489,249
1996	1,832,286	4,590,726	6,343,371	589,091	1,583,107	2,522	14,800,295
1997	1,897,322	4,842,646	6,409,471	603,092	1,530,692	1,198	15,284,416
1998	1,651,482	5,021,730	6,664,073	605,226	1,426,237	0	15,368,738
1999	1,589,310	4,788,758	6.857.098	641,378	1,481,669	0	15.358.207
2000	1,509,905	4,999,607	7,062,109	672,194	1,524,557	0	15,768,364
Quarterly							
2001 - I	387,602	1,264,816	1,877,519	162,216	411,886	0	4,104,037
2001 - II	389,562	1,244,145	1,736,591	157,600	341,349	0	3,869,247
2001 - III	378,919	1,246,486	1,759,870	159,088	327,058	0	3,871,419
2001 - IV	376,911	1,300,721	1,828,071	176,852	367,621	0	4,050,175
Total	1,532,994	5,056,168	7,202,051	655,756	1,447,914	0	15,894,878
2002 - I	350,792	1,259,532	1,894,235	163,703	411,200	0	4,079,459
2002 - II	379,217	1,278,160	1,757,890	151,771	356,408	0	3,923,444
2002 - III	355,193	1,308,564	1,769,889	152,404	356,904	0	3,942,952
2002 - IV	344,695	1,358,595	1,834,011	158,340	380,890	0	4,076,530
Cumulative							
2002	1,429,897	5,204,851	7,256,025	626,218	1,505,402	0	16,022,385
2001	1,532,994	5,056,168	7,202,051	655,756	1,447,914	0	15,894,878
CANSIM II	v618449	v618450	v618451	v618452	v618453	v618454	v618448

Table 2.2 Exports of primary energy by energy type in terajoules

	Coal	Crude oil	Natural gas	Gas plant natural gas liquids (NGL's)	Primary electricity, hydro and nuclear	Steam	Total primary energy
Annual							
1991	1,036,101	1,721,852	1,804,035	173,222	88,279	0	4,998,026
1992	854,157	1,898,346	2,193,148	187,663	113,501	Ö	5,246,810
1993	859,958	2,073,603	2,395,257	199,071	125,883	0	5,653,773
1994	964,887	2,219,041	2,752,595	228,795	183,309	0	6,348,624
1995	1,035,661	2,449,360	3,011,066	283,043	156,398	Ö	6,878,559
1996	1,049,696	2,569,385	3,052,458	294,764	157,820	0	6,950,197
1997	1,113,145	2.808.512	3,118,037	293.855	162,829	0	7.496.370
1998	883,709	3,028,207	3,403,358	342,394	160,602	Ō	7,818,266
1999	867,365	2,851,454	3,626,971	316,610	161,624	0	7,824,020
2000	830,915	3,142,327	3,846,343	325,240	183,537	0	8,328,358
Quarterly							
2001 - I	198,600	783,545	1,107,821	98,842	38,027		2,226,834
2001 - II	218,688	805,213	965,509	45,391	42,698		2,077,498
2001 - III	184,505	728,808	1,037,792	46,492	33,632		2,031,227
2001 - IV	185,706	803,146	1,009,291	83,162	26,922		2,108,226
Total	787,499	3,120,712	4,120,413	273,887	141,279	0	8,443,785
2002 - I	172,519	753,293	1,056,264	93,645	33,495		2,109,216
2002 - II	182,298	824,319	942,149	55,181	33,316		2,037,261
2002 - III	172,883	788,458	1,026,042	60,619	40,905		2,088,906
2002 - IV	167,417	859,913	1,078,912	97,616	22,305		2,226,161
Cumulative							
2002	695,117	3,225,983	4,103,367	307,061	130,021	0	8,461,544
2001	787,499	3,120,712	4,120,413	273,887	141,279	0	8,443,785
CANSIM II	v618461	v618462	v618463	v618464	v618465		v618460

Table 2.3 Imports of primary energy by energy type in terajoules

	Coal	Crude oil	Natural gas	Gas plant natural gas liquids (NGL's)	Primary electricity, hydro and nuclear	Steam	Total primary energy
Annual							
1991	364,079	1,227,624	12,070	3,179	21,937	0	1,628,890
1992	376,693	1,159,570	62,838	2,571	23,316	0	1,624,989
1993	245,181	1,338,019	30,895	3,592	27,185	0	1,644,871
1994	271,166	1,405,003	40,031	8,314	25,217	0	1,749,731
1995	281,779	1,335,627	25,670	12,678	26,718	0	1,682,473
1996	348,393	1,550,706	46,389	9,462	22,257	0	1,977,207
1997	408,641	1,728,278	48,394	12,251	34,197	0	2,231,759
1998	531,978	1,747,746	30,226	13,144	62,196	0	2,385,289
1999	549,505	1,867,260	30,658	13,376	57,659	0	2,518,457
2000	644,234	2,075,329	61,823	15,611	55,231	0	2,852,226
Quarterly							
2001 - I	102,578	580,995	36,449	3,025	19,193		742,241
2001 - II	175,182	517,480	43,920	4,962	15,514	_	757,057
2001 - III	199,749	528,587	30,548	3,693	13,028		775,605
2001 - IV	216,774	471,332	38,036	2,099	10,282		738,524
Total	694,283	2,098,394	148,953	13,779	58,017	0	3,013,427
2002 - I	75,520	494,337	33,928	2,141	15,489	ē	621,415
2002 - II	178,572	467,281	26,917	4,681	14,436		691,887
2002 - III	173,601	494,006	20,778	4,231	11,650		704,265
2002 - IV	156,450	503,161	59,256	1,744	16,341		736,952
Cumulative							
2002	584,143	1,958,785	140,879	12,797	57,916	0	2,754,519
2001	694,283	2,098,394	148,953	13,779	58,017	0	3,013,427
CANSIM II	v618470	v618471	v618472	v618473	v618474		v618469

Table 2.4 Availability of primary energy by energy type in terajoules

	Coal	Crude oil	Natural gas	Gas plant natural gas liquids (NGL's)	Primary electricity, hydro and nuclear	Steam	Total primary energy
Annual							
1991	1,099,786	3,726,587	2,625,134	297,626	1,321,253	20,585	9,090,962
1992	1,120,353	3,615,091	2,771,194	345,495	1,311,566	12,569	9,176,260
1993	994,715	3,741,690	2,883,515	313,357	1,373,998	6,837	9,314,103
1994	1,054,689	3.808.804	3.006.146	306.538	1,384,178	3,967	9,564,313
1995	1,056,083	3,801,848	3,109,691	324,615	1,400,364	2,612	9,695,204
1996	1,099,131	3,984,463	3,247,730	315,779	1,447,545	2,522	10,097,156
1997	1,168,601	4.087.294	3.224.461	316,514	1,402,060	1,198	10,200,117
1998	1,287,709	4,090,494	3,180,172	308,675	1,327,829	0	10,194,873
1999	1,278,044	4,167,500	3,396,786	298,230	1,377,703	0	10,518,257
2000	1,330,940	4,251,781	3,585,156	266,866	1,396,249	0	10,830,985
Quarterly							
2001 - I	282.980	1,136,750	1,125,461	105.072	393.052	0	3,043,313
2001 - II	356,905	1,047,804	709,113	88,112	314,165	0	2,516,098
2001 - III	383,978	1,117,513	641,016	84,109	306,453	0	2,533,065
2001 - IV	398,089	1,086,659	908,376	113,814	350,980	0	2,857,917
Total	1,421,952	4,388,726	3,383,966	391,107	1,364,650	0	10,950,393
2002 - I	261,294	1,084,739	1,147,242	114,061	393,194	0	3,000,527
2002 - II	362,496	1,017,685	791,770	105,810	337,527	0	2,615,286
2002 - III	359,753	1,117,212	669,195	89,834	327,648	0	2,563,642
2002 - IV	341,432	1,105,764	948,796	125,655	374,926	0	2,896,571
Cumulative							
2002	1,324,975	4,325,400	3,557,003	435,360	1,433,295	0	11,076,026
2001	1,421,952	4,388,726	3,383,966	391,107	1,364,650	0	10,950,393
CANSIM II	v618507	v618508	v618509	v618510	v618511	v618512	v618506

Table 2.5 Transformation of primary energy to secondary energy in terajoules

		Coal trans		Crude oil tra	nsformed to:	
	Transformed to electricity by utilities	Transformed to electricity by industry	Transformed to coke and manufactured gases	Transformed to steam generation	Transformed to electricity by industry	Transformed to refined petroleum products
Annual						
1991	914,157	485	142,274	0	0	3,726,587
1992	949,271	0	141,676	0	0	3,615,091
1993	861,264	0	135,448	0	0	3,741,690
1994	897,105	0	138,927	0	0	3,808,804
1995	908,824	925	121,885	0	0	3,801,848
1996	929,635	7	129,076	0	0	3,984,463
1997	1,000,107	249	130,214	0	0	4,087,294
1998	1,091,207	162	122,709	0	0	4,090,494
1999	1,090,139	98	129,240	0	0	4,167,500
2000	1,187,623	162	126,222	0	0	4,251,781
Quarterly						
2001 - I	303,885	72	31,183	0	0	1,136,750
2001 - II	280,098	14	32,419	0	0	1,047,804
2001 - III	296,177	0	31,038	0	0	1,117,513
2001 - IV	287,461	0	31,360	0	0	1,086,659
Total	1,167,621	86	126,000	0	0	4,388,726
2002 - I	306,212	0	30,808	0	0	1,084,739
2002 - II	261,986	0	31,266	0	0	1,017,685
2002 - III	288,894	0	30,636	0	0	1,117,212
2002 - IV	287,047	0	30,714	0	0	1,105,764
Cumulative						
2002	1,144,139	0	123,424	0	0	4,325,400
2002	1,167,621	86	126,000	0	0	4,388,726
2001	1,107,021	00	120,000	U	U	4,300,720
CANSIM II	v618519	v618524	v618532	v618540	v618525	v618535

Table 2.5 (concluded)
Transformation of primary energy to secondary energy in terajoules

		Natural gas tra	ansformed to:		Natural gas liquids transformed to:
	Transformed to	Transformed to	Transformed to refined	Transformed to	Transformed to refined
	electricity by utilities	electricity by industry	petroleum products	steam generation	petroleum products
Annual					
1991	42,249	27,723	16,537	8,504	63,909
1992	87,108	28,830	16,395	7,914	85,757
1993	108,519	27,756	15,907	10,144	77,732
1994	111,516	29,867	21,935	15,195	76,446
1995	139,037	43,047	19,614	19,114	84,233
1996	110,831	43,973	20,698	16,924	83,798
1997	148,067	44,572	20,238	18,759	77,451
1998	192,016	42,545	20,770	20,979	86,712
1999	193,696	53,777	20,455	22,184	79,482
2000	255,839	63,358	20,603	23,016	70,232
Quarterly					
2001 - I	67,091	17,245	5,097	8,052	18,788
2001 - II	62,765	15,200	4,336	7,063	13,022
2001 - III	77,714	15,107	5,126	7,047	12,083
2001 - IV	67,953	16,595	5,068	8,174	21,698
Total	275,523	64,147	19,627	30,336	65,591
2002 - I	57,898	15,817	5,122	8,604	23,442
2002 - II	55,051	13,253	4,417	6,657	18,738
2002 - III	70,221	13,674	5,611	5,688	20,103
2002 - IV	65,206	16,211	5,830	6,259	25,821
Cumulative					
2002	248,376	58,955	20,980	27,208	88,104
2001	275,523	64,147	19,627	30,336	65,591
CANSIM II	v618520	v618526	v618536	v618541	v618537

Table 2.6 Net supply of primary energy by energy type in terajoules

	Coal	Crude oil	Natural gas	Gas plant natural gas liquids (NGL's)	Primary electricity, hydro and nuclear	Steam	Total primary energy
Annual							
1991	53,139	0	2,530,123	233,719	1,321,253	30,799	4,169,031
1992	51,386	0	2,630,946	259,738	1,311,566	22,942	4,276,576
1993	50,665	0	2,721,187	235,625	1,373,998	16,795	4,398,268
1994	54,370	0	2,827,634	230,092	1,384,178	23,129	4,519,399
1995	59,201	0	2,888,880	240,381	1,400,364	29,655	4,618,478
1996	60,111	0	3,055,302	231,981	1,447,545	28,335	4,823,271
1997	61,804	0	2,992,824	239,063	1,402,060	24,834	4,720,580
1998	59,710	0	2,903,861	221,965	1,327,829	28,727	4,542,090
1999	61,822	0	3,106,673	218,747	1,377,703	33,070	4,798,011
2000	68,635	0	3,222,340	196,636	1,396,249	33,981	4,917,835
Quarterly							
2001 - I	17,038	0	1,027,977	86,284	393,052	9,826	1,534,175
2001 - II	15,149	0	619,748	75,091	314,165	7,900	1,032,053
2001 - III	17,000	0	536,021	72,026	306,453	8,508	940,008
2001 - IV	19,442	0	810,586	92,116	350,980	9,480	1,282,602
Total	68,629	0	2,994,332	325,517	1,364,650	35,714	4,788,838
2002 - I	14,471	0	1,059,800	90,619	393,194	10,845	1,568,926
2002 - II	16,118	0	712,390	87,073	337,527	7,696	1,160,803
2002 - III	17,553	0	574,000	69,731	327,648	7,943	996,875
2002 - IV	18,592	0	855,288	99,834	374,926	9,019	1,357,659
Cumulative							
2002	66,734	0	3,201,478	347,257	1,433,295	35,503	5,084,263
2001	68,629	0	2,994,332	325,517	1,364,650	35,714	4,788,838
CANSIM II	v618547	v618548	v618549	v618550	v618551	v618552	v618546

Table 2.7
Producer consumption of primary and secondary energy by energy type in terajoules

	Coal	Crude oil	Natural gas	Gas plant natural gas liquids (NGL's)	Steam	Primary electricity, hydro and nuclear	Total primary and secondary energy
Annual							
1991	5,021	0	425,523	18,637	0	131,943	937,179
1992	2,668	0	449,147	17,378	0	132,736	978,828
1993	3,896	0	447,085	16,733	0	132,381	988,251
1994	3,932	0	478,046	13,845	0	135,634	1,017,154
1995	5,662	0	480,927	11,526	0	143,046	1,039,822
1996	5,058	0	491,559	12,296	0	157,368	1,059,144
1997	4,387	0	456,235	13,866	0	146,988	999,162
1998	2,715	0	538,574	14,953	0	144,510	1,073,323
1999	4,654	0	669,201	11,935	0	158,723	1,229,344
2000	4,159	0	685,510	14,769	0	168,378	1,257,430
Quarterly							
2001 - I	987	0	199,595	5,521		48,781	361,550
2001 - II	1,215	0	146,650	4,699		33,612	285,465
2001 - III	1,856	0	158,923	3,911		35,425	301,325
2001 - IV	4,654	0	167,512	4,233		39,176	316,510
Total	8,712	0	672,680	18,364	0	156,994	1,264,850
2002 - I	1,102	0	209,739	5,735		51,133	382,435
2002 - II	1,261	0	165,718	6,650		26,874	310,305
2002 - III	837	0	174,966	6,647		42,183	348,451
2002 - IV	751	0	144,087	8,216		53,875	328,751
Cumulative							
2002	3,951	0	694,510	27,248	0	174,065	1,369,942
2001	8,712	0	672,680	18,364	0	156,994	1,264,850
CANSIM II	v618558	v618559	v618560	v618561		v618562	v618557

Table 2.8 Non-energy use of primary and secondary energy by energy type in terajoules

	Coal	Crude oil	Natural gas	Gas plant natural gas liquids (NGL's)	Steam	Primary electricity, hydro and nuclear	Total primary and secondary energy
Annual							
1991	7,773	0	175,539	169,723	0	0	696,411
1992	7,670	0	167,070	179,981	0	0	709,228
1993	9,096	0	187,244	172,952	0	0	729,498
1994	9,091	0	194,215	168,402	0	0	740,554
1995	10,249	0	192,895	165,192	0	0	758,764
1996	10,830	0	197,495	170,514	0	0	799,977
1997	11,048	0	208,722	172,788	0	0	833,033
1998	11,001	0	201,518	165,474	0	0	811,785
1999	9,919	0	205,482	164,925	0	0	828,856
2000	11,700	0	190,096	144,299	0	0	790,322
Quarterly							
2001 - I	2,529		43,026	67,048		-	208,691
2001 - II	2,030		40,446	62,752			212,398
2001 - III	2,814		35,255	60,391			222,493
2001 - IV	2,152	•	40,961	69,270	•	•	219,649
Total	9,525	0	159,688	259,461	0	0	863,231
2002 - I	1,781		37,365	72,166			207,525
2002 - II	2,760		35,265	74,400			224,058
2002 - III	2,646		34,764	62,734			232,652
2002 - IV	2,919		41,432	74,693		•	230,182
Cumulative							
2002	10,106	0	148,826	283,993	0	0	894,417
2001	9,525	0	159,688	259,461	0	0	863,231
CANSIM II	v618565		v618566	v618567			v618564

Table 2.9 Final demand for primary and secondary energy by energy type in terajoules

	Coal	Crude oil	Natural gas	Gas plant natural gas iguids (NGL's)	Primary electricity, hydro and nuclear	Steam	Total primary and secondary energy
Annual							
1991	40,346	0	1,929,062	104,903	1,576,604	30,799	6,208,827
1992	41,048	0	2,014,671	115,696	1,592,940	22,942	6,327,586
1993	37,672	0	2,086,863	101,135	1,626,394	16,795	6,447,440
1994	41,347	0	2,155,411	103,170	1,648,263	23,129	6,654,748
1995	43,292	0	2,215,063	123,230	1,681,139	29,655	6,785,042
1996	44,223	0	2,366,249	108,967	1,708,204	28,335	7,040,445
1997	46,369	0	2,327,877	113,779	1,729,396	24,834	7,095,477
1998	45,996	0	2,163,769	99,863	1,719,379	28,727	6,956,184
1999	47,249	0	2,231,992	95,850	1,753,580	33,070	7,132,504
2000	52,778	0	2,346,735	99,671	1,812,245	33,981	7,375,967
Quarterly							
2001 - I	13,522	0	785,355	30,999	501,952	9,826	2,109,409
2001 - II	11,904	0	432,652	21,824	424,884	7,900	1,643,490
2001 - III	12,331	0	341,843	22,053	421,486	8,508	1,567,256
2001 - IV	12,636	0	602,113	31,745	461,328	9,480	1,855,287
Total	50,393	0	2,161,963	106,621	1,809,650	35,714	7,175,442
2002 - I	11,588	0	812,697	28,387	498,053	10,845	2,099,695
2002 - II	12,098	0	511,407	20,742	441,786	7,696	1,723,256
2002 - III	14,070	0	364,271	19,411	430,255	7,943	1,607,976
2002 - IV	14,923	0	669,770	31,197	475,673	9,019	1,973,375
Cumulative							
2002	52,679	0	2,358,145	99,737	1,845,767	35,503	7,404,302
2001	50,393	0	2,161,963	106,621	1,809,650	35,714	7,175,442
CANSIM II	v618571	v618572	v618573	v618574	v618575	v618576	v618570

Table 2.10 Total primary and secondary domestic energy demand by sector in terajoules

	Total mining and oil and gas extraction	Total manufacturing	Forestry	Construction	Total industrial
Annual					
1991	224,802	1,688,515	6,531	57,903	1,977,752
1992	218,920	1,677,591	7,446	57,599	1,961,556
1993	276,115	1,638,422	7,941	50,714	1,973,194
1994	277,852	1,713,943	7,536	54,021	2,053,352
1995	288,553	1,760,200	7,921	48,946	2,105,632
1996	320,510	1,799,891	9,633	50,475	2,180,523
1997	331,757	1,804,596	11,074	49,452	2,196,881
1998	314,864	1,773,813	12,344	48,008	2,149,029
1999	300,398	1,811,686	14,835	50,378	2,177,297
2000	361,208	1,841,290	16,239	49,887	2,268,624
Quarterly					
2001 - I	99,200	463,676	5,017	10,906	578,799
2001 - II	83,724	420,123	4,222	11,886	519,955
2001 - III	90,266	400,071	4,413	13,008	507,758
2001 - IV	85,383	457,615	4,634	12,143	559,775
Total	358,573	1,741,485	18,286	47,943	2,166,287
2002 - I	106,348	467,829	4,822	10,877	589,877
2002 - II	86,854	439,540	3,501	14,151	544,047
2002 - III	85,622	411,839	4,312	15,175	516,948
2002 - IV	102,141	472,166	4,512	13,976	592,795
Cumulative					
2002	380,965	1,791,374	17,147	54,179	2,243,667
2001	358,573	1,741,485	18,286	47,943	2,166,287
CANSIM II	v618586	v618637	v618646	v618649	v618653

Table 2.10 (concluded)
Total primary and secondary domestic energy demand by sector in terajoules

	Total transportation	Agriculture	Residential	Public administration	Commercial and other institutional	Energy use, final demand
Annual						
1991	1,795,136	195,243	1,183,145	134,403	923,149	6,208,827
1992	1,885,842	196,859	1,216,263	133,660	933,407	6,327,586
1993	1,918,174	198,765	1,256,662	132,053	968,598	6,447,440
1994	2,021,320	195,795	1,286,711	143,142	954,431	6,654,748
1995	2,065,089	209,249	1,259,102	143,347	1,002,619	6,785,042
1996	2,124,710	222,920	1,358,158	134,136	1,020,353	7,040,445
1997	2,182,902	230,044	1,295,115	135,866	1,054,808	7,095,477
1998	2,256,632	224,728	1,183,519	130,284	1,012,330	6,956,184
1999	2,307,283	229,865	1,232,263	124,522	1,061,446	7,132,504
2000	2,279,845	231,927	1,287,825	131,288	1,176,423	7,375,967
Quarterly						
2001 - I	536,471	53,374	508,315	37,729	394,752	2,109,409
2001 - II	562,020	54,316	233,520	28,333	245,390	1,643,490
2001 - III	593,833	57,077	160,570	26,832	221,222	1,567,256
2001 - IV	548,043	53,308	337,565	33,919	322,701	1,855,287
Total	2,240,367	218,075	1,239,970	126,813	1,184,065	7,175,442
2002 - I	527,262	52,068	494,300	36,995	399,240	2,099,695
2002 - II	555,822	48,423	266,218	29,385	279,415	1,723,256
2002 - III	602,284	50,220	164,999	29,417	244,197	1,607,976
2002 - IV	564,401	54,944	369,612	33,996	357,678	1,973,375
Cumulative						
2002	2,249,769	205,655	1,295,129	129,793	1,280,530	7,404,302
2001	2,240,367	218,075	1,239,970	126,813	1,184,065	7,175,442
CANSIM II	v618681	v618686	v618692	v618699	v618706	v618570

Table 2.11
Total primary and secondary energy use by province in terajoules excluding solid wood waste and spent pulping liquor

	Atlantic Provinces	Québec	Ontario	Manitoba	Saskatchewan	Alberta
Annual						
1991	437,839	1,309,444	2,230,419	235,703	304,811	916,894
1992	439,007	1,347,786	2,276,255	234,896	333,370	917,132
1993	436,003	1,368,906	2,288,212	238,309	345,597	955,643
1994	445,435	1,410,723	2,342,322	240,836	363,289	1,023,379
1995	450,287	1,410,778	2,357,291	253,429	363,574	1,079,912
1996	454,726	1,443,944	2,442,217	260,579	376,715	1,148,513
1997	472,961	1,462,010	2,468,112	252,758	367,184	1,173,197
1998	467,724	1,452,127	2,386,333	241,963	358,450	1,157,357
1999	481,323	1,473,154	2,487,677	248,449	363,967	1,159,807
2000	496,742	1,515,464	2,557,696	251,299	367,240	1,236,765
Quarterly						
2001 - I	139,915	430,452	768,216	76,010	93,985	337,385
2001 - II	114,740	336,856	564,187	51,635	75,987	281,015
2001 - III	110,028	327,972	520,464	49,992	81,239	267,306
2001 - IV	119,990	387,529	618,594	63,218	87,441	327,358
Total	484,673	1,482,809	2,471,461	240,855	338,652	1,213,064
2002 - I	132,317	430,888	731,681	74,005	98,041	357,967
2002 - II	117,765	358,838	598,936	56,061	81,804	290,372
2002 - III	111,266	356,170	528,396	53,667	77,312	262,795
2002 - IV	132,882	435,323	652,280	67,303	95,034	336,377
Cumulative						
2002	494,230	1,581,219	2,511,293	251,036	352,191	1,247,511
2001	484,673	1,482,809	2,471,461	240,855	338,652	1,213,064
CANSIM II	v619090	v621283	v621815	v622296	v622767	v623260

Table 2.11 (concluded)
Total primary and secondary energy use by province in terajoules excluding solid wood waste and spent pulping liquor

	British Columbia	Yukon	Northwest Territiories	Nunavut	Yukon, Northwest and Nunavut Territories	Total
Annual						
1991	748,178	0	0	0	25,538	6,208,827
1992	753,865	0	0	0	25,276	6,327,586
1993	787,334	0	0	0	27,442	6,447,440
1994	799,481	0	0	0	29,281	6,654,748
1995	840.332	0	0	0	29,439	6,785,042
1996	881,099	0	0	0	32,652	7,040,445
1997	870,042	0	0	0	29,212	7,095,477
1998	867.175	0	0	0	25,055	6,956,184
1999	894,480	6,164	15,908	1,583	23,655	7,132,504
2000	926,272	5,756	14,979	3,752	24,485	7,375,967
Quarterly						
2001 - I	254,331	1,543	4,577	2,997	9,117	2,109,409
2001 - II	214,283	1,230	2,939	616	4,785	1,643,490
2001 - III	199,895	1,507	7,785	1,068	10,360	1,567,256
2001 - IV	245,279	1,670	3,648	562	5,880	1,855,287
Total	913,788	5,950	18,949	5,243	30,142	7,175,442
2002 - I	263,959	1,766	4,683	4,389	10,838	2,099,695
2002 - II	215,273	1,419	2,118	670	4,206	1,723,256
2002 - III	211,674	1,564	4,328	804	6,696	1,607,976
2002 - IV	248,813	1,366	3,506	493	5,364	1,973,375
Cumulative						
2002	939,719	6,115	14,635	6,356	27,104	7,404,302
2001	913,788	5,950	18,949	5,243	30,142	7,175,442
CANSIM II	v623767	v2891130	v2891206	v2891266	v624179	v618570

Table 3.1 Value of selected Canadian energy exports to all countries

	Crude petroleum	Petroleum and coal products	Natural gas	Coal and other crude bituminous substances	Electricity	Total merchandise
			thousar	nds of dollars		
Annual						
1989	4,462,116	2,376,628	3,022,695	2,081,739	661,505	138,701,334
1990	5,528,694	3,330,488	3,267,366	2,167,498	538,324	148,979,427
1991	6,042,238	3,402,329	3,590,006	2,077,389	556,804	146,006,227
1992	6,679,040	3,021,226	4,730,338	1,710,337	714,033	162,827,709
1993	6,902,547	3,842,050	5,903,358	1,904,078	857,414	187,515,393
1994	7,197,107	3,938,386	6,427,764	2,120,698	1,328,660	225,678,964
1995	8,995,878	4,644,819	5,649,075	2,312,663	1,186,219	262,266,591
1996	10,602,328	6,284,887	7,432,757	2,566,929	1,218,017	275,819,189
1997	10,853,768	6,050,216	8,625,631	2,654,810	1,377,390	298,072,011
1998	8,733,460	4,063,764	8,967,087	2,411,638	1,600,388	318,444,021
1999	10,120,998	4,724,020	10,951,378	1,947,068	1,923,363	355,420,316
2000	19,307,354	8,159,967	20,554,134	1,786,023	4,059,045	413,195,359
2001	16,080,264	9,065,020	25,595,140	1,897,934	4,217,579	403,971,738
Monthly 2002						
January	1,086,043	655,567	1,421,273	111,591	141,914	31,069,197
February	949,389	540,149	1,116,172	160,577	126,140	31,045,528
March	1,091,631	632,254	1,338,677	189,957	149,141	33,221,554
April	1,527,292	664,691	1,484,261	180,189	139,216	34,378,065
May	1,709,087	658,493	1,456,741	144,248	122,164	34,857,486
June	1,479,785	591,712	1,368,199	150,470	167,034	32,420,153
July	1,572,725	676,491	1,353,186	137,335	214,425	30,202,791
August	1,588,312	701,453	1,315,527	162,938	239,295	33,682,464
September	1,724,306	716,503	1,502,084	139,045	139,245	33,630,078
October	1,894,063	885,321	1,802,729	144,719	127,621	36,338,290
November	1,684,565	881,728	1,983,776	142,976	112,939	34,144,145
December	1,708,041	1,008,803	2,226,011	120,281	133,314	31,327,876
Total	18,015,239	8,613,165	18,368,636	1,784,326	1,812,448	396,317,627
2003						
January	1,875,656	1,174,830	2,512,230	122,378	189,831	33,315,834
February	1,516,339	979,101	2,484,705	131,133	185,642	31,432,003
March	2,047,898	988,239	3,490,553	141,678	202,647	35,765,323
April	1,622,591	800,129	2,209,367	160,626	157,810	32,673,800
May	1,587,234	707,836	1,946,070	132,740	150,119	32,002,813
June	1,663,921	668,731	2,187,155	139,800	159,896	31,034,073
July	1,808,984	837,301	1,910,130	104,539	242,401	28,822,880
August	1,819,100	757,512	2,509,711	129,108	153,656	30,107,197
Cumulative						
2003	13,941,723	6,913,679	19,249,921	1,062,002	1,442,002	255,153,923
2002	11,004,264	5,120,810	10,854,036	1,237,305	1,299,329	260,877,238
CANSIM II	v192220	v192251	v192188	v192191	v192244	v192148

¹ includes re-exports

Table 3.2 Value of selected Canadian energy exports to the United States

	Crude petroleum	Petroleum and coal products	Natural gas	Coal and other crude bituminous substances	Electricity	Total merchandise
			thousand	ds of dollars		
Annual						
1989	4,402,572	2,221,908	3,022,695	26,624	661,505	101,591,704
1990	5,470,868	3,125,014	3,267,366	89,519	538,324	111,556,657
1991	5,973,800	2,993,818	3,590,006	68,748	556,804	109,693,457
1992	6,639,108	2,779,390	4,730,336	76,174	714,033	125,670,127
1993	6,879,067	3,505,279	5,903,341	102,502	857,414	150,656,994
1994	7,196,820	3,739,170	6,427,764	136,846	1,328,660	183,302,501
1995	8,970,866	4,451,683	5,649,075	155,110	1,186,219	207,752,613
1996	10,494,675	6,028,817	7,432,757	154,975	1,218,017	223,177,428
1997	10,825,832	5,862,783	8,625,631	124,374	1,377,390	243,888,216
1998	8,670,077	3,932,236	8,967,087	122,427	1,600,388	269,908,542
1999				106,602		308,076,324
2000	10,120,998	4,622,593	10,951,378	193,749	1,923,363 4,059,045	359,288,776
2000 2001	19,307,354 16,080,264	8,082,167 8,814,288	20,554,120 25,595,140	261,358	4,059,045 4,217,579	351,751,472
	10,000,204	0,014,200	25,555,140	201,330	4,217,379	331,731,472
Monthly 2002						
January	1,086,043	628,851	1,421,273	18,355	141,914	27,400,049
February	949,389	490,025	1,116,172	15,380	126,140	27,081,763
March	1,091,631	617,512	1,338,677	25,330	149,141	29,072,825
April	1,527,292	650,249	1,484,261	18,703	139,216	30,219,443
May	1,709,087	638,756	1,456,741	23,220	122,164	30,497,637
June	1,479,785	574,348	1,368,199	28,104	167,034	27,952,882
July	1,572,725	673,892	1,353,186	22,774	214,425	26,090,818
•		,	, ,	31,216	239,295	, ,
August September	1,588,312	686,828 712,708	1,315,527	24,648	139,245	29,559,038
•	1,724,306	,	1,502,084	,	,	29,644,597
October	1,894,063	853,270	1,802,729	26,171	127,621	31,579,950
November	1,684,565	876,479	1,983,776	15,345	112,939	29,542,182
December	1,708,041	994,681	2,226,011	20,954	133,314	26,786,207
Гotal	18,015,239	8,397,599	18,368,636	270,200	1,812,448	345,427,391
2003						
January	1,875,656	1,162,286	2,512,230	17,196	189,831	28,922,681
February	1,516,339	957,536	2,484,705	14,827	185,642	27,310,817
March	2,047,898	961,991	3,490,553	16,649	202,647	31,054,300
April	1,622,591	777,116	2,209,367	16,101	157,810	28,241,933
May	1,587,234	692,638	1,946,070	22,992	150,119	27,335,228
June	1,663,921	653.647	2,187,155	23,546	159,896	26,781,252
July	1,808,984	830,990	1,910,130	23,002	242,401	24,899,893
August	1,819,100	753,552	2,509,711	27,297	153,656	26,441,924
Cumulative						
2003	13,941,723	6,789,756	19,249,921	161,610	1,442,002	220,988,028
2002	11,004,264	4,960,461	10,854,036	183,082	1,299,329	227,874,455
CANSIM II	v196876	v196907	v196844	v196847	v196900	v196804

Table 3.3 Value of selected Canadian energy imports from all countries

	Crude petroleum	Petroleum and coal products	Natural Gas	Coal and other crude bituminous substances	Electricity	Total merchandise
			thousan	nds of dollars		
Annual						
1989	3,607,468	1,805,073		710,314	222,430	135,191,140
1990	5,404,617	2,107,884		646,604	557,521	136,224,121
1991	4,484,496	1,591,395		537,526	50,199	135,461,322
1992	4,142,324	1,641,415		661,206	75,542	148,018,059
1993	4,518,165	1.804.397		477,289	85.242	169,953,455
1994	4,796,320	1,802,251		548,038	43,141	202,736,268
1995				· · · · · · · · · · · · · · · · · · ·	74,991	
	5,718,552	1,812,308		591,635 751,430		225,552,937
1996	7,136,984	2,146,204		751,430	97,381	232,565,740
1997	8,391,260	2,527,928		910,331	213,992	272,946,364
1998	6,382,483	2,289,900		1,116,272	302,356	298,386,391
1999	6,919,258	2,449,500		1,098,134	384,514	320,408,739
2000	13,673,365	3,145,920		1,270,137	620,782	356,862,407
2001	12,642,964	3,502,386		1,428,595	1,806,531	343,076,042
Monthly						
2002						
January	938,180	244,009		185,722	22,226	26,095,704
February	702,848	141,173		51,451	19,900	26,606,617
March	1,055,034	156,741		48,234	52,544	29,475,128
April	880,566	180,257		166,645	31,781	30,465,212
May	1,005,438	217,778		197,039	39,577	30,572,225
June	775,193	260,282		175,532	21,328	29,648,939
	•	,		133,966	25,158	, ,
July	1,241,094	342,516				26,663,673
August	1,015,326	359,498		214,519	31,036	30,201,944
September	1,024,028	204,959		144,274	47,992	29,361,773
October	1,292,746	335,702		154,716	41,553	32,259,164
November	897,089	220,467		223,048	58,442	29,857,125
December	1,178,982	243,225		120,302	84,259	27,358,320
Total	12,006,524	2,906,607		1,815,448	475,796	348,565,824
2003						
January	1,225,344	285,262		117,267	66,049	27,710,129
February	979,150	296,306		238,684	88,097	27,541,935
March	1,254,942	310,833		78,268	132,423	30,789,162
April	1,649,313	368,034		158,821	81,971	30,420,979
May	973,310	310,817		471,132	73,782	29,242,136
June	1,163,491	290,482		179,946	80,472	28,337,340
July	1,002,906	337,025		232,111	62,168	24,995,050
August	892,622	317,074		219,248	62,168	25,592,095
· ·	,	,-		,	, -	
Cumulative					_	
2003	9,141,078	2,515,833		1,695,477	647,130	224,628,826
2002	7,613,679	1,902,254		1,173,108	243,550	229,729,442
CANSIM II	v212628	v212712+v212643		v212627+v212638	v212682	v212574

Table 3.4 Value of Canadian energy imports from the United States

	Crude petroleum	Petroleum and coal products	Natural Gas	Coal and other crude bituminous substances	Electricity	Total merchandise
			thousa	nds of dollars		
Annual						
1989	232,506	857,077		700,969	222,430	88,103,601
1990	144,136	1,158,904		640,673	557,521	87,894,675
1991	38,577	872,735		532,506	50,199	86,415,707
1992	35,130	843,852		659,321	75,542	96,469,844
1993	19,022	1,004,383		454,111	85,242	113,845,655
1994	62,332	1,100,269		520,950	43,141	137,344,639
1995	7,730	1,291,760		516,246	74,991	150,682,294
1996	229,567	1,438,673		694,963	97,381	156,952,876
1997	426,178	1,607,386		829,760	213,992	184,413,595
1998	949,856	1,575,410		1,026,343	302,356	203,578,110
1999	402,722	1,513,733		1,002,729	384,514	215,574,699
2000	260,701	2,033,221		1,119,639	620,782	229,645,512
2001	284,924	2,149,125		1,205,901	1,806,531	218,295,656
Monthly						
2002						
January	21,489	174,455		166,819	22,226	16,561,797
February	5,347	107,944		41,481	19,900	17,086,467
March	16,807	136,138		25,603	52,544	19,186,772
April	9,292	143,781		145,521	31,781	19,253,551
May	10,982	155,291		165,410	39,577	19,547,284
June	9,308	168,250		165,729	21,328	19,053,148
July	33,587	170,462		115,817	25,158	15,376,641
August	10,000	203,784		196,741	31,036	19,013,771
September	7,334	130,888		136,117	47,992	18,136,068
October	3,963	214,582		127,327	41,553	20,042,584
November	12,333	183,200		205,012	58,442	18,763,379
December	1,258	151,984		105,243	84,259	16,214,778
Total	141,700	1,940,759		1,596,820	475,796	218,236,240
2003						
January	15,495	191,984		109,581	66,049	16,999,669
February	10,442	184,178		230,597	88,097	17,377,956
March	20,816	204,315		65,402	132,423	19,203,517
April	11,583	205,834		143,596	81,971	18,359,715
May	21,577	169,602		450,438	73,782	18,500,929
June	65,148	156,018		162,582	80,472	17,558,853
July	5,929	172,774		221,388	62,168	14,024,959
August	25,851	176,348		198,321	62,168	15,573,363
Cumulative	,				٠	
2003	176,841	1,461,053		1,581,905	647,130	137,598,961
2002	116,812	1,260,105		1,023,121	243,550	145,079,431
CANSIM II	v218898	v218982+v218913		v218897+v218908	v218952	v218844

Table 4.1.1 Crude oil and equivalent supply and disposition

	Total net withdrawals	Imports	Total supply	Total disposition to refineries	Total exports
		thous	ands of cubic metre	s	
Annual					
1989	97,267.4	28,246.5	125,513.9	87,789.4	37,547.9
1990	96,741.7	31,167.7	127,909.4	90,207.0	37,975.8
1991	96,748.3	31,542.2	128,290.5	84,359.4	44,239.9
1992	100,916.1	29,763.3	130,679.4	81,363.8	48,725.1
1993	105,779.6	34,378.6	140,158.2	86,300.4	53,284.8
1994	110,451.5	36,090.6	146,542.1	89,537.6	57,001.1
1995	114,360.5	34,263.2	148,623.7	87,644.0	61,373.8
1996	117,620.5	39,731.2	157,351.7	92,687.0	65,258.1
1997	123,826.7	44,190.1	168,016.8	96,431.1	70,711.3
1998	128,400.2	44,687.9	173,088.1	95,434.8	77,376.1
1999	122,287.0	47,682.6	169,969.6	96,946.5	72,823.6
2000	127,769.2	53,037.6	180,806.8	100,564.0	80,316.5
2001	128,951.0	53,517.4	182,468.4	103,076.2	79,571.2
Monthly					
2002					
January	11,167.6	4,338.8	15,506.4	9,065.4	6,640.3
February	10,541.1	4,253.3	14,794.4	8,304.9	6,347.0
March	11,436.9	4,417.0	15,853.9	8,968.8	6,836.7
April	11,435.6	3,623.0	15,058.6	7,576.5	7,180.8
May	11,294.8	3,922.4	15,217.2	8,400.4	7,301.0
June	10,905.4	4,296.5	15,201.9	8,432.8	7,210.8
July	11,757.5	4,057.4	15,814.9	8,809.5	6,730.9
August	11,574.6	4,636.9	16,211.5	9,106.3	7,071.5
September	11,103.8	4,287.1	15,390.9	8,892.1	6,951.8
October	12,030.5	4,704.0	16,734.5	9,004.5	7,778.8
November	11,674.1	4,069.7	15,743.8	8,586.0	7,515.9
December	12,047.9	4,467.3	16,515.2	9,026.1	7,351.5
Total	136,969.8	51,073.4	188,043.2	104,173.3	84,917.0
2003					
January	11,895.6	4,454.7		9,240.7	7,204.8
February	10,561.2	3,851.1		8,180.1	6,261.6
March	11,658.9	5,234.0		9,059.2	7,779.9
April	11,033.2	3,712.0		8,408.3	6,251.0
May	11,625.3	4,149.7		9,047.9	7,158.1
June	11,616.8	4,283.1		8,665.4	7,341.5
July	12,160.7	4,894.0		9,199.4	8,135.5
Cumulative					
2003	80,551.7	30,578.6	0.0	61,801.0	50,132.4
2002	78,538.9	28,908.4	107,447.3	59,558.3	48,247.5
CANSIM II	v17951	v17952	v17953	v17961	v17969

Table 4.1.1 Crude oil and equivalent supply and disposition (concluded)

	Export to the United States	Net inventory changes	Deliveries to other purchasers	Losses and adjustments	Total disposition
			thousands of cubic m	etres	
Annual	-				
1989	36,887.0	64.4	38.5	73.7	125,513.9
1990	37,489.3	319.8	5.4	-598.6	127,909.4
1991	43,510.2	-534.5	33.9	191.8	128,290.5
1992	47,929.9	138.8	247.1	204.6	130,679.4
1993	53,154.4	387.8	130.1	55.1	140,158.2
1994	56,920.8	145.5	98.3	-240.4	146,542.1
1995	61,214.4	-77.1	49.7	-366.7	148,623.7
1996	64,340.4	-639.7	407.4	-361.1	157,351.7
1997	70,394.6	804.4	674.3	-604.2	168,016.8
	,			-198.4	,
1998	76,655.0	48.4	427.2		173,088.1
1999	72,823.6	841.2	358.7	-1,000.4	169,969.6
2000	80,316.5	214.8	404.4	-692.9	180,806.8
2001	79,301.3	672.3	295.7	-1,147.0	182,468.4
Monthly 2002					
January	6,640.3	-186.1	41.5	-54.7	15,506.4
February	6,347.0	227.9	27.4	-112.8	14,794.4
March	6,836.7	184.0	34.8	-170.4	15,853.9
April	7,180.8	288.1	33.2	-20.0	15,058.6
May	7,301.0	-428.3	41.1	-97.0	15,217.2
June	7,210.8	-282.4	41.7	-201.0	15,201.9
July	6,730.9	298.9	38.8	-63.2	15,814.9
August	7,071.5	321.9	33.3	-321.5	16,211.5
		-396.2	40.8	-97.6	
September	6,882.5				15,390.9
October	7,778.8	-59.5	20.0	-9.3	16,734.5
November	7,430.4	-128.8	39.7	-309.0	15,703.8
December	7,351.5	356.9	55.7	-275.0	16,515.2
Total	84,762.2	196.4	448.0	-1,731.5	188,003.2
2003 January					
February March					
April					
May					
June July					
Cumulative					
2003	0.0	0.0	0.0	0.0	0.0
2002	48,247.5	102.1	258.5	-719.1	107,447.3
CANSIM II	v17967	v17974	v17975	v17976	v17977

Table 4.1.2 Crude oil and equivalent production by province

	Newfoundland and Labrador	Nova Scotia	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Northwest Territories ¹	Canada
				tho	usands of cubic m	etres			
Annual									
1989	0.0	0.0	243.6	724.5	11,731.0	80,427.7	2,227.7	1,912.9	97,267.4
1990	0.0	0.0	247.2	739.7	12,278.4	79,353.9	2,164.7	1,957.8	96,741.7
1991	0.0	0.0	235.0	714.3	12,420.6	79,165.5	2,265.1	1,947.8	96,748.3
1992	0.0	576.5	224.3	657.8	13,375.3	81,786.7	2,367.0	1,928.5	100,916.1
1993	0.0	1,016.0	253.4	635.8	14,969.0	84,607.3	2,371.1	1,927.0	105,779.6
1994	0.0	1,313.3	263.1	659.1	17,213.4	86,756.7	2,368.6	1,877.3	110,451.5
1995	0.0	1,241.1	285.4	643.8	18,772.9	89,137.5	2,438.0	1,841.8	114,360.5
1996	0.0	1,065.5	267.9	616.4	20,926.1	90,352.9	2,644.5	1,747.2	117,620.5
1997	202.4	572.3	220.6	636.8	23,462.0	93,975.9	3,066.4	1,690.3	123,826.7
1998	3,783.9	955.1	218.6	633.7	23,166.6	94,676.1	3,316.6	1,649.6	128,400.2
1999	5,785.8	348.6	238.3	581.1	21,717.8	89,065.5	2,910.2	1,639.7	122,287.0
2000	8,394.2	368.6	231.2	620.8	24,264.9	89,136.1	3,217.3	1,536.1	127,769.2
2001	8,632.8	564.0	247.5	642.9	24,786.8	89,364.5	3,188.4	1,524.1	128,951.0
Monthly 2002									
January	941.0	53.0	20.4	55.0	2,082.0	7,641.6	248.5	126.1	11,167.6
February	1,178.2	48.0	17.8	49.2	1,880.9	7,019.8	232.2	115.0	10,541.1
March	1,324.1	55.4	19.6	57.2	2,099.5	7,476.4	273.9	130.8	11,436.9
April	1,476.8	50.4	19.9	54.4	1,998.4	7,443.4	267.2	125.1	11,435.6
May	1,499.5	46.2	20.3	53.8	2,049.8	7,234.0	264.6	126.6	11,294.8
June	1,467.0	48.4	18.0	51.5	1,946.7	6,992.8	261.0	120.0	10,905.4
July	1,572.3	53.4	17.8	53.7	2,029.6	7,648.0	259.7	123.0	11,757.5
August	1,118.6	54.3	17.7	53.6	2,076.6	7,880.0	250.7	123.1	11,574.6
September	990.1	51.5	15.3	53.9	1,999.0	7,623.7	253.8	116.5	11,103.8
October	1,649.5	46.0	20.0	56.5	2,081.5	7,786.3	268.5	122.2	12,030.5
November	1,702.5	57.9	15.0	55.1	2,060.6	7,412.4	253.6	117.0	11,674.1
December	1,667.7	64.5	16.2	56.9	2,143.6	7,726.7	253.6	118.7	12,047.9
Total	16,587.3	629.0	218.0	650.8	24,448.2	89,885.1	3,087.3	1,464.1	136,969.8
2003									
January									11,895.6
February									10,561.2
March									11,658.9
April									11,033.2
May									11,625.3
June									11,616.8
July									12,160.7
Cumulative									
2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,551.7
2002	9,458.9	354.8	133.8	374.8	14,086.9	51,456.0	1,807.1	866.6	78,538.9
CANSIM II	v17720	v17736	v17998	v18006	v18026	v18053	v18082	v18102	v17951

¹ Excluding Nunavut

Table 4.1.3 Crude oil and equivalent domestic production by type

	Heavy crude oil	Light and medium crude oil	Synthetic crude oil	Crude bitumen	Condensate	Pentanes plus	Total net withdrawals
		crude on					
			tł	nousands of cubic m	etres		
Annual							
1989	16,800.7	54,180.3	11,901.0	7,482.4	190.7	6,712.3	97,267.4
1990	18,177.5	51,870.9	12,090.6	7,856.0	153.0	6,593.7	96,741.7
1991	19,371.8	49,984.5	13,189.8	7,110.8	193.4	6,898.0	96,748.3
1992	22,139.4	49,767.5	13,777.8	7,362.0	223.4	7,646.0	100,916.1
1993	22,653.5	52,579.4	14,123.0	7,685.3	265.2	8,473.3	105,779.6
1994	24,058.8	54,322.9	15,190.6	7,809.7	326.9	8,742.6	110,451.5
1995	27,044.5	53,047.6	16,318.4	8,629.7	345.4	8,974.9	114,360.5
1996	30,186.3	51,352.5	16,317.5	9,504.9	387.0	9,872.3	117,620.5
1997	32,725.1	49,335.4	16,798.1	13,805.8	434.9	10,727.4	123,826.7
1998	32,725.1	51,279.3	17,870.8	16,363.7	434.9	10,727.4	128,400.2
1999							
	30,621.0	47,470.7	18,766.9	14,171.1	504.6	10,752.7	122,287.0
2000 2001	32,586.5 33,206.2	48,384.7 46,729.8	18,608.0 20,260.7	16,780.9 17,953.9	916.0 1,134.8	10,493.1 9,665.6	127,769.2 128,951.0
		-,	-,	,	,	-,	-,
Monthly							
2002	0.744.7	4 0 4 0 0	0.4.40.0	4 000 0	100.0	200 7	44.407.0
January	2,711.7	4,040.6	2,143.2	1,368.6	102.8	800.7	11,167.6
February	2,456.3	3,995.3	1,963.1	1,233.5	92.0	800.9	10,541.1
March	2,742.8	4,434.4	1,939.0	1,426.9	106.6	787.2	11,436.9
April	2,644.1	4,437.0	2,102.3	1,404.2	100.6	747.4	11,435.6
May	2,723.7	4,467.6	1,814.3	1,455.6	94.9	738.7	11,294.8
June	2,601.0	4,326.5	1,758.6	1,444.9	94.9	679.5	10,905.4
July	2,705.9	4,546.9	2,169.5	1,511.9	97.5	725.8	11,757.5
August	2,756.5	4,080.9	2,415.0	1,542.9	100.1	679.2	11,574.6
September	2,660.3	3,816.0	2,259.5	1,504.0	96.6	767.4	11,103.8
October	2,737.3	4,591.7	2,353.5	1,515.5	93.9	738.6	12,030.5
November	2,684.0	4,526.2	2,158.8	1,523.4	105.2	676.5	11,674.1
December	2,705.5	4,508.2	2,417.8	1,550.2	111.8	754.4	12,047.9
Total	32,129.1	51,771.3	25,494.6	17,481.6	1,196.9	8,896.3	136,969.8
2003							
January							11,895.6
February							10,561.2
March							11,658.9
April							11,033.2
May							11,625.3
June							11,616.8
July							12,160.7
Cumulative							
2003	0.0	0.0	0.0	0.0	0.0	0.0	80,551.7
2002	18,585.5	30,248.3	13,890.0	9,845.6	689.3	5,280.2	78,538.9
CANSIM II	v17944	v17945	v17946	v17947	v17949	v17950	v17951

Table 4.1.4 Crude oil and equivalent production by province and type

	Newfoundland	and Labrador		Nova	Scotia		On	tario
	Light and medium crude oil	Total net withdrawals	Light and medium crude oil	Condensate	Pentanes plus	Total net withdrawals	Light and medium crude oil	Total net withdrawals
				thousands of c	ubic metres			
Annual								
1989	0.0	0.0	0.0	0.0	0.0	0.0	243.6	243.6
1990	0.0	0.0	0.0	0.0	0.0	0.0	247.2	247.2
1991	0.0	0.0	0.0	0.0	0.0	0.0	235.0	235.0
1992	0.0	0.0	576.5	0.0	0.0	576.5	224.3	224.3
1993	0.0	0.0	1,016.0	0.0	0.0	1,016.0	253.4	253.4
1994	0.0	0.0	1,313.3	0.0	0.0	1,313.3	263.1	263.1
1995 1996	0.0	0.0 0.0	1,241.1	0.0	0.0	1,241.1	285.4	285.4
1996	0.0 202.4	202.4	1,065.5 572.3	0.0 0.0	0.0 0.0	1,065.5 572.3	267.9 220.6	267.9 220.6
1998	3,783.9	3,783.9	955.1	0.0	0.0	955.1	218.6	218.6
1999	5,785.8	5,785.8	348.6	0.0	0.0	348.6	238.3	238.3
2000	8,394.2	8,394.2	0.0	368.6	0.0	368.6	231.2	231.2
2001	8,632.8	8,632.8	0.0	564.0	0.0	564.0	247.5	247.5
Monthly 2002								
January	941.0	941.0	0.0	53.0	0.0	53.0	20.4	20.4
February	1,178.2	1,178.2	0.0	48.0	0.0	48.0	17.8	17.8
March	1,324.1	1,324.1	0.0	55.4	0.0	55.4	19.6	19.6
April	1,476.8	1,476.8	0.0	50.4	0.0	50.4	19.9	19.9
May	1,499.5	1,499.5	0.0	46.2	0.0	46.2	20.3	20.3
June	1,467.0	1,467.0	0.0	48.4	0.0	48.4	18.0	18.0
July	1,572.3	1,572.3	0.0	53.4	0.0	53.4	17.8	17.8
August	1,118.6	1,118.6	0.0	54.3	0.0	54.3	17.7	17.7
September	990.1	990.1	0.0	51.5	0.0	51.5	15.3	15.3
October	1,649.5	1,649.5	0.0	46.0	0.0	46.0	20.0	20.0
November December	1,702.5 1,667.7	1,702.5 1,667.7	0.0 0.0	57.9 64.5	0.0 0.0	57.9 64.5	15.0 16.2	15.0 16.2
Total			0.0	629.0	0.0	629.0	218.0	218.0
2003	16,587.3	16,587.3	0.0	629.0	0.0	629.0	218.0	218.0
January February								
March								
April								
May June								
July								
Cumulative								
2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2002	9,458.9	9,458.9	0.0	354.8	0.0	354.8	133.8	133.8
CANSIM II	v17718	v17720	v17734	v1408975	v783739	v17736	v17996	v17998

Table 4.1.4 (continued)
Crude oil and equivalent production by province and type

		Manitoba			Sas	katchewan	
	Light and medium crude oil	Condensate	Total net withdrawals	Heavy crude oil	Light and medium crude oil	Pentanes plus	Total net withdrawals
			thousa	ands of cubic metre	es		
Annual							
1989	722.4	2.1	724.5	7,610.5	4,092.4	28.1	11,731.0
1990	737.5	2.2	739.7	8,066.9	4,182.3	29.2	12,278.4
1991	712.8	1.5	714.3	8,225.4	4,164.8	30.4	12,420.6
1992	656.4	1.4	657.8	9,070.8	4,274.4	30.1	13,375.3
1993	634.7	1.1	635.8	10,221.4	4,717.8	29.8	14,969.0
1994	657.9	1.2	659.1	11,439.8	5,744.2	29.4	17,213.4
1995	642.6	1.2	643.8	12,931.7	5,809.9	31.3	18,772.9
1996	616.1	0.3	616.4	14,974.3	5,944.6	7.2	20,926.1
1997	636.8	0.0	636.8	17,222.7	6,226.6	12.7	23,462.0
1998	633.7	0.0	633.7	17,035.4	6,118.0	13.2	23,166.6
1999	581.1	0.0	581.1	16,411.6	5,287.9	18.3	21,717.8
2000	620.8	0.0	620.8	18,764.2	5,470.4	30.3	24,264.9
2001	642.9	0.0	642.9	19,317.9	5,432.1	36.8	24,786.8
Monthly 2002							
January	55.0	0.0	55.0	1,613.2	465.6	3.2	2,082.0
February	49.2	0.0	49.2	1,462.6	415.9	2.4	1,880.9
March	57.2	0.0	57.2	1,639.9	457.5	2.1	2,099.5
April	54.4	0.0	54.4	1,575.7	420.1	2.6	1,998.4
May	53.8	0.0	53.8	1,627.2	420.6	2.0	2,049.8
June	51.5	0.0	51.5	1,543.8	399.7	3.2	1,946.7
July	53.7	0.0	53.7	1,604.8	422.6	2.2	2,029.6
August	53.6	0.0	53.6	1,647.3	426.3	3.0	2,076.6
September	53.9	0.0	53.9	1,584.5	411.6	2.9	1,999.0
October	56.5	0.0	56.5	1,647.8	430.7	3.0	2,081.5
November	55.1	0.0	55.1	1,634.2	423.7	2.7	2,060.6
December	56.9	0.0			444.0		
December	56.9	0.0	56.9	1,696.6	444.0	3.0	2,143.6
Total	650.8	0.0	650.8	19,277.6	5,138.3	32.3	24,448.2
2003 January February March April							
May June July							
Cumulative							
2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2002	374.8	0.0	374.8	11,067.2	3,002.0	17.7	14,086.9
CANSIM II	v18003	v18005	v18006	v18022	v18023	v18025	v18026

Table 4.1.4 (continued)
Crude oil and equivalent production by province and type

				Alberta			
	Heavy crude oil	Light and medium crude oil	Synthetic crude oil	Crude bitumen	Condensate	Pentanes plus	Total net withdrawals
			tl	nousands of cubic m	etres		
Annual							
1989	9,190.2	45,272.2	11,901.0	7,482.4	159.9	6,422.0	80,427.7
1990	10,110.6	42,862.2	12,090.6	7,856.0	128.1	6,306.4	79,353.9
1991	11,146.4	40,938.9	13,189.8	7,110.8	160.6	6,619.0	79,165.5
1992	13,068.6	40,104.1	13,777.8	7,362.0	194.5	7,279.7	81,786.7
1993	12,432.1	42,115.3	14,123.0	7,685.3	228.1	8,023.5	84,607.3
1994	12,619.0	42,578.2	15,190.6	7,809.7	272.4	8,286.8	86,756.7
1995	14,112.8	41,284.2	16,318.4	8,629.7	292.8	8,499.6	89,137.5
1996	15,212.0	39,562.7	16,317.5	9,504.9	338.0	9,417.8	90,352.9
1997	15,502.4	37,315.7	16,798.1	13,805.8	382.7	10,171.2	93,975.9
1998	14,531.6	35,244.6	17,870.8	16,363.7	393.2	10,272.3	94,676.1
1999	14,209.4	31,332.2	18,766.9	14,171.1	418.4	10,167.5	89,065.5
2000	13,822.3	29,681.6	18,608.0	16,780.9	451.9	9,791.4	89,136.1
2001	13,888.3	27,846.8	20,260.7	17,953.9	464.0	8,950.8	89,364.5
Monthly							
2002							
January	1,098.5	2,248.2	2,143.2	1,368.6	39.5	743.6	7,641.6
February	993.7	2,042.4	1,963.1	1,233.5	34.6	752.5	7,019.8
March	1,102.9	2,237.0	1,939.0	1,426.9	40.4	730.2	7,476.4
April	1,068.4	2,139.4	2,102.3	1,404.2	40.4	688.7	7,443.4
May	1,096.5	2,145.5	1,814.3	1,455.6	38.4	683.7	7,234.0
June	1,057.2	2,068.5	1,758.6	1,444.9	36.2	627.4	6,992.8
July	1,101.1	2,158.5	2,169.5	1,511.9	35.8	671.2	7,648.0
August	1,109.2	2,147.6	2,415.0	1,542.9	36.7	628.6	7,880.0
September	1,075.8	2,034.7	2,259.5	1,504.0	35.5	714.2	7,623.7
October	1,089.5	2,112.6	2,353.5	1,515.5	37.1	678.1	7,786.3
November	1,049.8	2,025.5	2,158.8	1,523.4	37.0	617.9	7,412.4
December	1,008.9	2,017.3	2,417.8	1,550.2	36.5	696.0	7,726.7
Total	12,851.5	25,377.2	25,494.6	17,481.6	448.1	8,232.1	89,885.1
2003 January February March April May							
June July							
Cumulative							
2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2002	7,518.3	15,039.5	13,890.0	9,845.6	265.3	4,897.3	51,456.0
CANSIM II	v18046	v18047	v18048	v18049	v18051	v18052	v18053

Table 4.1.4 (concluded)
Crude oil and equivalent production by province and type

		British (Columbia		Northwest Territories ¹				Canada
	Light and medium crude oil	Condensate	Pentanes plus	Total net withdrawals	Light and medium crude oil	Condensate	Pentanes plus	Total net withdrawals	Total net withdrawals
				thous	ands of cub	ic metres			
Annual									
1989	1,965.2	28.7	233.8	2,227.7	1,884.5	0.0	28.4	1,912.9	97,267.4
1990	1,912.9	22.7	229.1	2,164.7	1,928.8	0.0	29.0	1,957.8	96,741.7
1991	2,014.5	31.3	219.3	2,265.1	1,918.5	0.0	29.3	1,947.8	96,748.3
1992	2,032.8	27.5	306.7	2,367.0	1,899.0	0.0	29.5	1,928.5	100,916.1
1993	2,004.4	32.1	334.6	2,371.1	1,837.8	3,900.0	85.4	1,927.0	105,779.6
1994	1,986.9	40.2	341.5	2,368.6	1,779.3	13,100.0	84.9	1,877.3	110,451.5
1995	2,038.5	41.5	358.0	2,438.0	1,745.9	9,900.0	86.0	1,841.8	114,360.5
1996	2,239.4	45.8	359.3	2,644.5	1,656.3	2,900.0	88.0	1,747.2	117,620.5
1997	2,561.1	52.2	453.1	3,066.4	1,599.9	0.0	90.4	1,690.3	123,826.7
1998	2,763.7	56.2	496.7	3,316.6	1,561.7	0.0	87.9	1,649.6	128,400.2
1999	2,347.6	86.2	476.4	2,910.2	1,549.2	0.0	90.5	1,639.7	122,287.0
2000	2,552.3	95.5	569.5	3,217.3	1,434.2	0.0	101.9	1,536.1	127,769.2
2001	2,495.6	106.8	586.0	3,188.4	1,432.1	0.0	92.0	1,524.1	128,951.0
Monthly 2002									
January	191.9	10.3	46.3	248.5	118.5	0.0	7.6	126.1	11,167.6
February	183.7	9.4	39.1	232.2	108.1	0.0	6.9	115.0	10,541.1
March	216.2	10.8	46.9	273.9	122.8	0.0	8.0	130.8	11,436.9
April	208.6	9.8	48.8	267.2	117.8	0.0	7.3	125.1	11,435.6
May	208.9	10.3	45.4	264.6	119.0	0.0	7.6	126.6	11,294.8
June	208.9	10.3	41.8	261.0	112.9	0.0	7.0	120.0	10,905.4
July	206.0	8.3	45.4	259.7	116.0	0.0	7.1	123.0	11,757.5
•									,
August	200.9	9.1	40.7	250.7	116.2	0.0	6.9	123.1	11,574.6
September	200.6	9.6	43.6	253.8	109.8	0.0	6.7	116.5	11,103.8
October	207.8	10.8	49.9	268.5	114.6	0.0	7.6	122.2	12,030.5
November December	194.8 195.4	10.3 10.8	48.5 47.4	253.6 253.6	109.6 110.7	0.0 0.0	7.4 8.0	117.0 118.7	11,674.1 12,047.9
Total	2,423.7	119.8	543.8	3,087.3	1,376.0	0.0	88.1	1,464.1	136,969.8
2003									
January									11,895.6
February									10,561.2
March									11,658.9
April									11,033.2
May									11,625.3
June									11,616.8
July									12,160.7
Cumulative									
2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,551.7
2002	1,424.2	69.2	313.7	1,807.1	815.1	0.0	51.5	866.6	78,538.9
CANSIM II	v18078	v18080	v18081	v18082	v18098	v18100	v18101	v18102	v17951

¹ Excluding Nunavut

Table 4.1.5 Crude oil and equivalent deliveries to provincial refineries

	To refineries, Atlantic Provinces	To refineries, Quebec	To refineries, Ontario	To refineries, Saskatchewan	To refineries, Alberta	To refineries, British Columbia	To refineries, Northwest Territories	Total disposition to refineries
				thousands of c	cubic metres			
Annual	-							
1989	16,986.3	14,562.5	28,410.4	2,101.4	19,126.8	6,481.6	120.4	87,789.4
1990	17,425.9	17,122.5	27,160.0	2,545.8	19,146.2	6,685.0	121.6	90,207.0
1991	16,439.0	15,798.7	24,673.1	2,541.6	17,772.9	7,020.7	113.4	84,359.4
1992	14,480.0	15,298.2	24,071.1	2,911.7	16,701.4	7,774.2	127.2	81,363.8
1993	18,299.8	16,701.7	24,345.6	2,990.4	17,945.2	5,903.9	113.8	86,300.4
1994	17,524.9	18,941.6	24,472.0	3,109.6	19,956.4	5,322.7	210.4	89,537.6
1995	17,003.1	18,612.9	23,888.8	3,152.7	20,697.3	4,079.8	209.4	87,644.0
1996	18,822.4	19,440.9	25,249.4	3,427.8	22,453.2	3,224.2	69.1	92,687.0
1997	19,746.1	19,886.9	26,621.8	3,306.0	23,685.4	3,184.9	0.0	96,431.1
1998	17,812.5	20,913.5	27,073.7	3,646.7	22,723.4	3,265.0	0.0	95,434.8
1999	19,726.2	20,601.3	25,971.4	3,421.6	23,799.9	3,426.1	0.0	96,946.5
2000	19,036.4	22,433.0	27,334.5	3,901.9	24,511.0	3,347.2	0.0	100,564.0
2001	23,214.7	21,482.6	27,662.7	3,704.1	23,604.7	3,407.4	0.0	103,076.2
Monthly								
2002								
January	1,792.0	2,001.9	2,393.8	317.7	2,259.9	300.1	0.0	9,065.4
February	2,013.1	1,778.9	1,996.2	276.1	1,982.7	257.9	0.0	8,304.9
March	2,114.3	1,888.2	2,270.5	291.6	2,129.8	274.4	0.0	8,968.8
April	1,353.1	1,914.5	2,137.9	41.2	1,837.3	292.5	0.0	7,576.5
May	2,105.9	1,689.0	2,226.5	340.5	1,764.0	274.5	0.0	8,400.4
June	1,978.5	1,816.1	2,187.7	321.2	1,858.3	271.0	0.0	8,432.8
July	1,883.8	1,939.3	2,208.2	316.0	2,180.5	281.7	0.0	8,809.5
August	1,774.4	2,006.1	2,453.8	377.4	2,197.7	296.9	0.0	9,106.3
September	1,954.9	1,812.8	2,342.8	334.5	2,162.6	284.5	0.0	8,892.1
October	2,146.2	2,091.9	2,127.4	335.3	2,029.5	274.2	0.0	9,004.5
November	1,919.9	1,807.7	2,420.2	288.3	1,934.4	215.5	0.0	8,586.0
December	2,092.2	2,114.8	2,234.8	326.9	2,105.4	152.0	0.0	9,026.1
Total	23,128.3	22,861.2	26,999.8	3,566.7	24,442.1	3,175.2	0.0	104,173.3
2003								0.040.7
January								9,240.7
February								8,180.1
March								9,059.2
April								8,408.3
May								9,047.9
June July								8,665.4 9,199.4
Cumulative								
2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,801.0
2003	13,240.7	13,027.9	15,420.8	1,904.3	14,012.5	1,952.1	0.0	59,558.3
	,	,	,	,				•
CANSIM II	v17954	v17955	v17956	v17957	v17958	v17959	v17960	v17961

Table 4.1.6 Crude oil and equivalent charged to refineries by type

	Conventional crude oil (light) charged	Conventional crude oil (heavy) charged	Synthetic crude oil (light) charged	Crude bitumen charged	Condensates and pentanes plus charged	Total crude and equivalent charged
			thousands of cubic n	netres		
Annual						
989	66,282.7	9,966.6	9,439.1	640.3	1,368.0	87,696.8
1990	67,029.7	11,281.2	9,508.4	438.8	1,602.3	89,860.5
991	60,288.5	11,386.2	10,412.8	526.9	1,647.3	84,261.7
992	56,561.4	12,484.4	10,154.8	732.4	1,828.5	81,761.5
993	57,913.4	14,073.4	10,531.8	878.7	3,201.2	86,598.5
994	57,887.4	15,824.4	12,417.0	685.5	2,186.4	89,000.6
995	56,709.9	15,684.5	12,788.0	856.1	2,072.7	88,111.0
996	57,972.2	17,097.6	13,845.2	1,958.0	1,654.2	92,527.3
997	59,859.1	18,456.7	13,771.5	1,980.4	1,513.9	95,581.6
998	58,629.3	19,975.3	13,281.6	2,104.9	2,138.5	96,129.6
999	60,786.7	17,717.9	13,453.1	2,692.9	1,994.0	96,644.6
000	62,804.9	19,523.0	12,496.2	3,087.5	2,334.9	100,246.5
001	66,988.7	18,525.4	12,893.4	2,700.2	1,705.6	102,813.3
Monthly						
2002						
January	6,405.4	1,120.0	1,214.8	285.6	180.8	9,206.8
February	5,386.3	1,317.4	1,102.0	272.1	188.8	8,266.5
March	5,992.2	1,354.8	1,161.9	200.3	187.5	8,896.7
April	5,762.4	663.7	932.8	308.5	140.9	7,808.2
May	6,024.8	1,085.3	842.4	353.0	122.6	8,428.1
June	5,884.9	1,223.0	903.7	318.9	95.0	8,355.3
July	6,319.1	1,180.4	1,083.1	299.7	93.0	8,975.3
August	6,361.5	1,268.3	1,145.2	356.5	143.1	9,274.5
September	5,831.4	1,419.5	1,301.6	266.8	50.8	8,870.1
October	6,050.8	1,231.3	1,235.7	263.7	128.2	8,909.7
November	6,088.9	1,052.2	1,232.9	275.9	107.2	8,757.1
December	6,657.6	867.4	1,202.4	256.6	143.6	9,127.7
otal	72,765.3	13,783.3	13,358.5	3,457.4	1,581.5	104,875.7
003						
January	6,510.1	986.4	1,189.1	349.2	116.6	9,151.4
February	5,809.3	951.6	1,048.1	284.5	160.5	8,254.0
March	6,531.5	1,167.3	1,160.1	227.6	175.6	9,083.8
April	6,242.2	991.0	909.8	297.4	106.4	8,546.8
May	6,656.9	1,190.7	1,006.6	366.4	177.3	9,397.9
Cumulative						
2003	31,749.9	5,287.0	5,313.7	1,525.0	736.5	44,433.9
2002	29,571.1	5,541.2	5,254.0	1,419.4	820.6	42,606.2
CANSIM II	v21132	v21133	v21134	v21135	v21136	v21131

Table 4.1.7 Crude oil and equivalent imports to Canadian refineries

	To refineries, Atlantic Provinces	To refineries, Quebec	To refineries, Ontario	To refineries, British Columbia	Total imports
		thous	ands of cubic metres		
Annual					
1989	16,977.5	9,630.7	1,630.9	7.4	28,246.5
1990	17,300.4	12,864.8	1,002.5	0.0	31,167.7
1991	16,439.0	14,911.0	192.2	0.0	31,542.2
1992	14,285.2	15,166.6	311.5	0.0	29,763.3
1993	17,556.5	16,227.9	594.2	0.0	34,378.6
1994	16,713.4	18,472.7	875.7	28.8	36,090.6
1995	16,258.3	17,863.1	141.9	0.0	34,263.2
1996	18,743.0	19,166.5	1,821.7	0.0	39,731.2
1997	19,731.5	19,871.6	4,587.0	0.0	44,190.1
1998	17,552.0	20,847.2	6,288.7	0.0	44,687.9
1999	19,113.4	20,514.1	8,055.1	0.0	47,682.6
2000	18,310.3	22,088.1	12,639.2	0.0	53,037.6
2001	21,031.0	20,863.9	11,622.5	0.0	53,517.4
Monthly 2002					
January	1,658.1	1,784.1	896.6	0.0	4,338.8
February	2,013.1	1,685.2	555.0	0.0	4,253.3
March	1,902.4	1,836.5	678.1	0.0	4,417.0
April	1,146.9	1,693.4	782.7	0.0	3,623.0
May	1,671.7	1,567.9	682.8	0.0	3,922.4
•					
June	1,597.0	1,816.1	883.4	0.0	4,296.5
July	1,762.2	1,705.4	589.8	0.0	4,057.4
August	1,635.3	1,943.0	1,058.6	0.0	4,636.9
September	1,709.7	1,761.0	816.4	0.0	4,287.1
October	1,779.3	1,932.8	991.9	0.0	4,704.0
November	1,570.8	1,694.7	804.2	0.0	4,069.7
December	1,738.5	1,911.7	817.1	0.0	4,467.3
Total	20,185.0	21,331.8	9,556.6	0.0	51,073.4
2003 January February March April May June July					
Cumulative 2003 2002	0.0 11,751.4	0.0 12,088.6	0.0 5,068.4	0.0 0.0	0.0 28,908.4
			5,000.4	0.0	20,000.4
CANSIM II	v18122	v18123	v18124	v18125	v18120

Table 4.1.8 Crude oil and equivalent imports by country of origin

	Algeria	Iran	Iraq	Kuwait	Libya	Nigeria	Saudi Arabia	United Arab Emirates	Venezuela
				thous	ands of cubic	c metres			
Annual									
1989	92.0	1,008.1	777.5	0.0	0.0	3,545.9	2,209.1	0.0	1,900.9
1990	463.9	0.0	628.8	0.0	0.0	2,849.8	3,618.6	192.9	1,675.2
1991	268.1	93.5	0.0	0.0	0.0	3,047.3	4,223.4	174.4	2,076.6
1992	353.2	462.7	0.0	0.0	0.0	3,042.0	4,416.0	0.0	1,788.4
1993	1,463.3	1,657.4	0.0	22.1	0.0	4,785.9	4,055.3	0.0	1,775.3
1994	1,773.2	608.5	0.0	526.7	0.0	4,072.5	4,616.6	0.0	3,004.8
1995	2,255.1	716.3	0.0	0.0	0.0	3,278.8	3,381.1	0.0	4,128.2
1996	3,816.3	2,212.0	0.0	0.0	0.0	1,763.6	4,273.1	0.0	3,039.3
1997	3,373.6	1,894.4	812.1	0.0	0.0	1,338.9	4,318.1	0.0	5,422.2
1998	4,073.8	0.0	787.4	25.5	0.0	1,343.1	4,870.4	0.0	6,014.6
1999	3,837.1	0.0	1,592.6	0.0	0.0	1,500.1	3,586.5	0.0	5,938.9
2000	4,297.0	0.0	2,745.8	0.0	0.0	1,200.4	3,377.7	0.0	5,301.2
2001	4,289.8	0.0	4,486.6	0.0	0.0	951.3	3,307.4	0.0	4,686.4
Monthly 2002									
January	597.4	0.0	283.9	0.0	0.0	12.0	325.9	0.0	491.8
February	458.4	0.0	662.8	0.0	0.0	103.0	326.8	0.0	345.2
March	436.2	0.0	363.0	0.0	0.0	0.0	423.3	0.0	305.4
April	494.5	0.0	304.3	0.0	0.0	0.0	0.0	0.0	370.0
May	518.4	0.0	529.1	0.0	0.0	47.8	418.8	0.0	157.5
June	343.9	0.0	501.2	0.0	0.0	160.8	332.6	0.0	280.5
July	546.2	0.0	306.9	0.0	0.0	131.5	0.0	0.0	269.1
August	531.4	0.0	330.2	0.0	0.0	212.5	333.6	0.0	268.7
September	413.6	0.0	308.2	0.0	0.0	113.8	335.2	0.0	372.8
October	561.8	0.0	600.4	0.0	0.0	103.0	333.2	0.0	356.4
November	447.1	0.0	324.5	0.0	0.0	59.6	323.7	0.0	264.4
December	655.0	0.0	454.8	0.0	0.0	89.4	0.0	0.0	0.0
Total	6,003.9	0.0	4,969.3	0.0	0.0	1,033.4	3,153.0	0.0	3,481.8
2003									
January	332.3	0.0	647.7	0.0	0.0	320.2	323.6	0.0	0.0
February	596.3	0.0	331.6	0.0	0.0	82.2	334.7	0.0	58.8
March	652.4	0.0	644.2	0.0	0.0	254.2	392.2	0.0	0.0
April	581.7	0.0	493.2	0.0	0.0	188.1	155.3	0.0	251.4
May	620.3	0.0	308.6	0.0	0.0	92.0	335.0	0.0	258.4
Cumulative									
2003	2,783.0	0.0	2,425.3	0.0	0.0	936.8	1,540.6	0.0	568.6
2002	2,504.9	0.0	2,143.0	0.0	0.0	162.8	1,494.6	0.0	1,669.9
CANSIM II	v21108	v21109	v21110	v21111	v21112	v21114	v21116	v21117	v21120

Table 4.1.8 (concluded) Crude oil and equivalent imports by country of origin

Annual 1989 1990	9,533.5		thousands of	f subjectives			
1989				or cubic metres			
1990	0.400.0	4,261.3	11,564.8	15,826.2	1,514.8	653.8	28,246.7
	9,429.2	6,870.1	12,229.3	19,099.4	1,032.4	720.1	31,112.1
1991	9,883.4	8,727.9	11,076.1	19,804.0	237.5	868.5	31,542.3
1992	10,062.3	8,635.1	8,701.3	17,336.4	301.9	1,800.6	29,763.1
1993	13,759.4	6,348.5	10,361.7	16,710.2	103.7	1,708.6	34,378.7
1994	14,602.4	8,583.2	10,852.0	19,435.2	357.7	1,144.9	36,090.5
1995	13,759.4	9,082.2	9,057.6	18,139.8	55.1	666.2	34,264.4
1996	15,104.3	10,533.5	10,004.7	20,538.3	1,443.8	1,186.5	39,731.1
1997	17,159.5	11,979.2	8,588.8	20,568.0	3,787.0	1,839.0	44,190.2
1998	17,114.8	11,672.9	6,999.5	18,672.4	5,311.0	1,855.1	44,687.9
1999	16,455.2	15,075.9	9,783.5	24,859.4	3,154.7	1,388.2	47,682.8
2000	16,922.1	15,425.1	15,574.5	30,999.6	1,360.8	1,550.4	53,036.8
2001	17,721.5	14,223.7	16,439.4	30,663.2	1,818.6	1,395.4	53,516.8
Monthly							
2002							
January	1,710.9	1,197.8	1,008.8	2,206.6	91.1	152.7	4,338.8
February	1,896.2	1,143.3	932.0	2,075.2	104.7	92.0	4,253.2
March	1,527.8	1,432.4	980.9	2,413.3	68.5	174.0	4,416.9
April	1,168.7	1,133.6	1,374.1	2,507.6	69.6	74.7	4,077.9
May	1,671.6	717.4 909.3	1,033.8	1,751.2	51.9 187.5	85.4	3,922.4
June	1,619.1	909.3 1,177.6	1,137.2	2,046.5	69.6	49.5	4,296.5 4,127.0
July	1,253.7 1,676.4	1,177.6	1,133.7	2,311.4 2,461.9	57.2	110.8 100.8	4,127.0
August September	1,543.7	1,458.3	1,146.0 797.2	2,255.5	38.3	207.7	4,234.2
October	1,954.8	1,198.1	1,223.7	2,421.8	59.2	103.0	4,704.0
November	1,419.4	1,193.7	918.9	2,421.0	37.7	103.3	4,069.7
December	1,199.2	2,097.2	792.8	2,890.0	63.7	0.0	4,467.4
Total	18,641.5	14,974.7	12,479.2	27,453.9	899.0	1,254.0	51,546.9
2003							
January	1,623.8	1,272.0	1,148.4	2,420.4	149.7	112.0	4,454.7
February	1,403.5	804.3	1,199.6	2,003.9	106.5	184.1	3,851.1
March	1,943.0	1,735.1	1,004.3	2,739.5	43.2	138.0	5,234.0
April	1,669.7	981.4	709.4	1,690.7	89.4	101.1	3,712.0
May	1,614.3	1,254.0	823.4	2,077.4	172.0	122.6	4,149.7
Cumulative							
2003	8,254.3	6,046.9	4,885.1	10,932.0	560.8	657.8	21,401.5
2002	7,975.3	5,624.5	5,329.5	10,954.0	385.8	578.9	21,009.2
CANSIM II	v21108+v21109 +v21110+v21111 +v21112+v21114 +v21116+v21117 +v21120	v21115	v21118	v21115+v21118	v21119	v21113	v21107

Table 4.1.9 Crude oil and equivalent exports by province

	Newfoundland and Labrador	Nova Scotia	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
			thousa	nds of cubic metres			
Annual							
1989	0.0	0.0	272.3	6,521.2	30,550.2	163.4	37,547.9
1990	0.0	0.0	425.3	5,948.4	31,577.3	24.8	37,975.8
1991	0.0	0.0	443.4	7,301.5	36,448.6	46.4	44,239.9
1992	0.0	295.6	299.4	8,431.8	39,602.3	96.0	48,725.1
1993	0.0	395.7	390.9	11,283.6	40,719.2	495.4	53,284.8
1994	0.0	614.4	503.9	12,183.1	43,267.1	432.6	57,001.1
1995	0.0	459.1	367.4	12,401.3	47,575.3	570.7	61,373.8
1996	0.0	921.0	488.0	13,716.4	49,241.4	891.3	65,258.1
1997	132.8	628.8	593.4	14,859.3	53,214.2	1,282.8	70,711.3
1998	3,606.3	693.2	495.7	15,497.7	55,532.2	1,551.0	77,376.1
1999	5,446.6	0.0	590.0	14,513.5	51,419.3	854.2	72,823.6
2000	6,554.1	234.2	601.0	18,114.5	54,165.4	647.3	80,316.5
2001	2,843.6	367.8	375.7	17,665.1	58,232.4	86.6	79,571.2
Monthly							
2002	470.4	0.0	0.4	4 445 0	4.700.0	40.5	0.040.0
January	476.1	0.0	6.1	1,415.8	4,728.8	13.5	6,640.3
February	825.9	41.2	20.9	1,207.6	4,238.8	12.6	6,347.0
March	763.6	51.6	62.6	1,378.6	4,567.9	12.4	6,836.7
April	872.6	51.7	53.1	1,558.8	4,633.4	11.2	7,180.8
May	725.3 862.7	49.1	57.7	1,389.0	5,063.3	16.6	7,301.0
June		48.9	70.4	1,395.0	4,820.3	13.5	7,210.8
July	645.7	51.2	68.2	1,503.4	4,449.5	12.9	6,730.9
August	565.3	23.8	62.1	1,484.8	4,925.0	10.5	7,071.5
September	326.2	79.5	41.8	1,496.6	4,993.6	14.1	6,951.8
October	1,117.5	52.0	44.7	1,538.9	5,010.3	15.4	7,778.8
November	1,027.2	48.6	65.5	1,528.8	4,831.5	14.3	7,515.9
December	804.0	0.0	38.0	1,603.1	4,895.4	11.0	7,351.5
Total	9,012.1	497.6	591.1	17,500.4	57,157.8	158.0	84,917.0
2003							
January							7,204.8
February							6,261.6
March							7,779.9
April							6,251.0
May							7,158.1
June							7,341.5
July							8,135.5
Cumulative							
2003	0.0	0.0	0.0	0.0	0.0	0.0	50,132.4
2002	5,171.9	293.7	339.0	9,848.2	32,502.0	92.7	48,247.5
CANSIM II	v17729	v17746	v18014	v18038	v18069	v18090	v17969

Table 4.1.10 Crude oil and equivalent exports by destination

	District I	District II	District III	District IV	District V	Export to the United States	Export to other countries	Total exports
				thousands of c	cubic metres			
Annual								
1989	3,457.3	27,712.0	182.9	4,307.4	1,227.4	36,887.0	660.9	37,547.9
1990	3,123.3	28,703.9	472.9	4,576.6	612.6	37,489.3	486.5	37,975.8
1991	3,018.0	34,043.1	560.8	5,219.7	668.6	43,510.2	729.7	44,239.9
1992	3,289.1	37,065.2	627.2	5,597.9	1,350.5	47,929.9	795.1	48,725.1
1993	3,312.8	38,710.9	517.6	6,562.8	4,050.3	53,154.4	130.4	53,284.8
1994	3,362.2	40,512.4	733.5	7,959.2	4,353.5	56,920.8	80.3	57,001.1
1995	3,523.9	44,409.4	569.7	7,620.2	5,091.2	61,214.4	159.4	61,373.8
1996	3,384.5	46,276.2	652.0	7,794.6	6,233.1	64,340.4	917.7	65,258.1
1997	3,435.9	48,920.5	327.9	11,725.7	5,984.6	70,394.6	316.7	70,711.3
1998	6,179.5	49,352.5	1,415.4	13,318.4	6,389.2	76,655.0	721.1	77,376.1
1999	8,987.1	44,625.1	92.9	15,363.8	3,754.7	72,823.6	0.0	72,823.6
2000	10,372.7	49,227.2	0.0	16,960.9	3,755.7	80,316.5	0.0	80,316.5
2001	6,363.4	49,895.1	347.0	18,111.4	4,584.4	79,301.3	269.9	79,571.2
Monthly 2002								
January	563.7	4,088.8	199.9	1,451.7	336.2	6,640.3	0.0	6,640.3
February	743.1	3,616.8	428.8	1,295.6	262.7	6,347.0	0.0	6,347.0
March	812.2	3,999.1	309.4	1,500.4	215.6	6,836.7	0.0	6,836.7
April	1,047.1	4,211.6	255.5	1,501.0	165.6	7,180.8	0.0	7,180.8
May	488.0	4,367.5	679.3	1,550.4	215.8	7,301.0	0.0	7,301.0
June	778.9	4,264.9	432.9	1,487.0	247.1	7,210.8	0.0	7,210.8
July	614.4	3,762.7	386.3	1,682.1	285.4	6,730.9	0.0	6,730.9
August	797.1	4,215.1	121.3	1,695.7	242.3	7,071.5	0.0	7,071.5
September	486.0	4,249.0	249.9	1,673.4	224.2	6,882.5	69.3	6,951.8
October	970.8	4,386.8	383.2	1,669.8	368.2	7,778.8	0.0	7,778.8
November	1,034.4	4,328.0	231.5	1,557.4	279.1	7,430.4	85.5	7,515.9
December	751.2	4,312.4	344.0	1,588.6	355.3	7,351.5	0.0	7,351.5
Total	9,086.9	49,802.7	4,022.0	18,653.1	3,197.5	84,762.2	154.8	84,917.0
2003								
January								7,204.8
February								6,261.6
March								7,779.9
April								6,251.0
May								7,158.1
June July								7,341.5 8,135.5
•								0,100.0
Cumulative	0.0	0.0	0.0	0.0	0.0	0.0	2.2	E0 400 4
2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,132.4
2002	5,047.4	28,311.4	2,692.1	10,468.2	1,728.4	48,247.5	0.0	48,247.5
CANSIM II	v17962	v17963	v17964	v17965	v17966	v17967	v17968	v17969

Table 4.2.1 Supply and demand for natural gas liquids and liquefied petroleum gases

	Gas plant production	Refinery production	Imports	Total supply	Total domestic demand	Exports	Stock changes	Losses and adjustments	Total demand
				thousa	nds cubic me	tres			
Annual	-								
1989	16,343.4	3,198.1	589.3	20,137.2	13,853.1	7,207.6	-880.3	-40.5	21,060.7
1990	17,216.2	3,217.7	136.1	20,570.0	14,199.2	7,066.0	180.8	-866.9	21,255.9
1991	18,168.3	3,472.9	152.7	21,781.7	15,356.3	6,685.4	380.8	-635.0	22,041.7
1992	19,134.6	3,760.4	91.7	22,974.4	17,246.4	7,269.6	-320.8	-1,214.6	24,516.1
1993	20,962.2	3,763.6	125.3	24,851.1	17,042.2	7,889.1	293.9	-358.7	24,919.3
1994	21,968.7	3,693.3	326.3	25,985.2	17,585.4	9,117.9	630.0	-1,342.2	26,715.3
1995	24,717.1	3,692.3	490.3	28,900.0	20,130.0	10,935.7	-179.2	-1,983.4	31,068.8
1996	26,281.0	4,040.9	344.5	30,666.4	19,736.6	11,741.3	-8,054.4	7,242.7	31,478.1
1997	26,204.4	4,023.0	450.5	30,678.0	19,337.9	11,649.7	640.7	-929.0	30,969.5
1998	26,219.8	4,115.4	486.9	30,812.7	19,139.1	13,635.7	-344.9	-1,616.9	32,780.5
1999	27,779.8	3,471.6	503.6	31,752.1	20,952.3	12,607.9	-104.5	-1,697.6	33,554.0
2000	28,430.5	3,462.7	576.9	32,479.2	20,212.8	12,540.1	335.2	-605.8	33,115.6
2001	29,215.0	3,544.6	507.0	33,266.6	21,131.1	10,564.8	1,408.5	162.1	31,695.7
Monthly									
2002									
January	2,445.6	290.8	25.9	2,762.3	2,127.6	1,436.1	-208.8	-592.6	3,563.7
February	2,384.3	274.3	25.8	2,684.3	1,700.2	1,176.2	834.5	-1,026.6	2,876.4
March	2,501.5	292.6	21.7	2,815.8	2,197.0	962.8	625.7	-969.7	3,159.8
April	2,427.5	270.4	248.8	2,946.7	1,828.2	814.0	678.3	-373.8	2,642.2
May	2,319.7	337.5	34.6	2,691.8	1,810.7	682.0	694.3	-495.3	2,492.8
June	2,397.8	341.5	47.0	2,786.3	1,544.3	571.0	644.8	26.2	2,115.3
July	2,364.7	409.1	45.2	2,819.0	1,622.0	813.5	693.6	-310.1	2,435.4
August	2,449.4	407.8	59.0	2,916.2	1,635.1	734.4	554.0	-7.3	2,369.5
September	2,236.5	304.7	45.7	2,586.9	1,487.9	791.3	541.5	-233.8	2,279.2
October	2,108.8	271.0	24.2	2,404.0	1,889.9	944.7	219.3	-649.9	2,834.6
November	2,073.0	229.6	28.6	2,331.2	2,053.1	1,250.7	-164.7	-807.9	3,303.8
December	2,259.5	280.9	20.3	2,560.7	2,258.4	1,529.3	-513.7	-713.3	3,787.7
Total	27,968.3	3,710.2	626.8	32,305.2	22,154.4	11,706.0	4,598.8	-6,154.1	33,860.4
2003									
January	2,485.5	297.8	22.5	2,805.9	2,138.7	1,599.5	-358.1	-579.8	3,738.1
February	2,281.2	260.1	24.8	2,566.1	2,060.5	1,356.4	44.2	-945.0	3,416.9
March	2,297.3	282.7	36.4	2,601.7	2,032.3	1,076.5	219.5	-403.3	2,810.5
Cumulative									
2003	7,064.0	840.6	83.7	7,973.7	6,231.5	4,032.4	-94.4	-1,928.1	9,965.5
2002	7,331.4	857.7	73.4	8,262.4	6,024.8	3,575.1	1,251.4	-2,588.9	9,599.9
CANSIM II	v5975883	v5975884	v5975885	v5975882	v5975887	v5975888	v5975889	v5975892	v5975886

Table 4.2.2 Ethane supply and demand

	Gas plant production	Imports	Total supply	Total domestic demand	Exports	Stock changes	Losses and adjustments	Total demand
				thousands cu	ıbic metres			
Annual								
1989	6,519.8	188.6	6,720.7	6,359.4	357.9	-191.4	188.6	6,726.6
1990	7,104.8	66.5	7,168.5	6,512.3	798.3	-184.9	66.5	7,286.9
1991	7,535.0	42.7	7.574.7	6.626.8	714.4	190.8	42.7	7,341.2
1992	7,310.4	0.0	7,310.4	6,630.1	726.0	-66.8	0.0	7,377.4
1993	8,285.6	0.0	8,285.6	7,049.0	1,140.9	89.7	0.0	8,195.7
1994	9,062.3	0.0	9,062.3	7,661.6	1,500.2	-81.1	0.0	9,155.7
1995	9,998.2	0.0	9,998.2	8,751.0	1,109.3	150.2	0.0	9,854.5
1996	10,754.8	0.0	10,754.8	9,134.1	1,539.4	78.3	0.0	10,670.4
1997	10,924.6	0.0	10,924.6	9,510.2	1,550.0	-129.4	0.0	11,054.0
1998	10,589.0	0.0	10,589.0	9,087.0	1,582.4	-80.4	0.0	10,663.2
1999	11,914.7	0.0	11,914.7	10,811.3	940.2	169.4	0.0	11,748.4
2000	12,248.3	0.0	12,248.3	20,265.1	657.7	72.7	0.0	12,538.3
2001	11,786.1	0.0	11,786.1	12,143.6	0.0	-357.5	0.0	12,143.6
Monthly 2002								
January	1,099.8	0.0	1,099.8	1,172.4	0.0	-72.6	0.0	1,172.4
February	1,101.0	0.0	1,101.0	831.1	0.0	269.9	0.0	831.1
March	1,183.3	0.0	1,183.3	1,431.0	0.0	-247.7	0.0	1,431.0
April	1,109.3	0.0	1,109.3	1,113.5	0.0	-4.2	0.0	1,113.5
May	1,108.1	0.0	1,108.1	1,136.4	0.0	-28.3	0.0	1,136.4
June	1,019.4	0.0	1,019.4	1,010.7	0.0	8.7	0.0	1,010.7
July	1,069.1	0.0	1,069.1	1,051.1	0.0	18.0	0.0	1,051.1
August	1,092.8	0.0	1,092.8	1,085.5	0.0	7.3	0.0	1,085.5
September	995.1	0.0	995.1	857.2	0.0	137.9	0.0	857.2
October	991.8	0.0	991.8	960.9	0.0	30.9	0.0	960.9
November	1,007.1	0.0	1,007.1	1,019.3	0.0	-12.2	0.0	1,019.3
December	1,094.5	0.0	1,094.5	1,210.0	0.0	-115.5	0.0	1,210.0
Total	12,871.3	0.0	12,871.3	12,879.1	0.0	-7.8	0.0	12,879.1
2003								
January	1,075.5	0.0	1,075.5	1,075.5	0.0			1,075.5
February	1,075.5	0.0	1,075.5	1,075.5	0.0			1,075.5
March	1,091.7	0.0	1,091.7	1,091.7	0.0			1,091.7
Cumulative								
2003	3,242.7	0.0	3,242.7	3,242.7	0.0	0.0	0.0	3,242.7
2002	3,384.1	0.0	3,384.1	3,434.5	0.0	-50.4	0.0	3,434.5
CANSIM II	v5975916	v5975917	v5975915	v5975919	v5975920	v5975921	v5975924	v5975918

Table 4.2.3 Propane supply and demand

	Gas plant production	Refinery production	Imports	Total supply	Total domestic demand	Exports	Stock changes	Losses and adjustments	Total demand
				thousar	nds cubic me	tres			
Annual									
1989	6,391.6	1,696.1	232.5	8,320.2	4,644.1	3,952.6	-237.9	-35.9	8,593.6
1990	6,673.5	1,635.4	69.7	8,393.6	4,652.5	3,703.6	303.7	-281.6	8,356.1
1991	6,881.8	1,438.6	33.5	8,354.2	5,055.4	3,637.3	118.6	-457.1	8,689.6
1992	7,868.7	1,506.9	39.8	9,409.2	6,053.4	4,272.8	-346.6	-570.6	10,317.2
1993	8,285.1	1,520.7	30.4	9,836.3	4,872.6	4,761.7	295.8	-87.6	9,637.4
1994	8,147.1	1,585.8	128.0	9,851.7	4,648.3	5,562.7	404.5	-763.6	10,207.8
1995	9,427.7	1,547.9	194.2	11,179.1	6,087.6	7,164.6	-207.4	-1,868.7	13,249.1
1996	10,039.3	1,607.0	146.4	11,798.8	5,121.0	7,545.0	-8,171.1	7,291.8	12,665.9
1997	9,947.0	1,730.6	167.1	11,838.8	4,806.3	7,325.0	485.6	-769.2	12,119.1
1998	10,413.1	1,647.2	142.5	12,208.7	4,665.3	9,012.5	-242.0	-1,236.1	13,680.6
1999	10,306.3	1,644.8	128.0	12,076.1	5,003.3	9,086.5	98.1	-2,105.7	14,083.7
2000	10,433.0	1,780.9	158.3	12,375.0	3,811.9	9,426.2	243.6	-1,106.6	13,235.2
2001	10,844.0	1,946.3	183.5	12,974.0	4,191.1	8,331.6	1,634.7	-1,183.4	12,522.4
Monthly									
2002	000.0	100.0	40.4	4 000 0	470 5	4 407 4	454.0	700.0	4 047 0
January	832.2 785.6	189.9	10.1 13.0	1,032.3	479.5 431.8	1,137.4 944.9	151.9	-736.6	1,617.0
February		174.3		972.9			715.7	-1,119.5	1,376.7
March	854.5 854.5	173.0 165.7	10.0	1,037.6	410.7	795.6	777.9	-946.6	1,206.3
April	739.2	165.7	10.0 11.1	1,030.2 915.2	319.3 317.4	696.0 563.6	633.1 579.7	-618.2 -545.5	1,015.3 881.0
May	739.2 840.0	152.9	9.2	1,002.1	274.2	427.7	495.6	-195.3	701.9
June									967.5
July	805.6 855.2	184.4 190.8	12.3 25.3	1,002.3 1,071.3	295.2 306.6	672.3 568.6	381.3 284.3	-346.5 -88.1	967.5 875.1
August September	770.5	190.8	10.7	973.5	323.9	589.6	260.5	-200.4	913.4
October	770.5 711.7	174.9	10.7	896.8	323.9 446.6	672.8	268.5	-200.4 -491.2	1.119.4
November	671.0	174.9	7.7	850.3	506.0	970.3	28.6	-491.2 -654.7	1,119.4
December	735.3	193.4	8.9	937.5	552.1	1,257.5	-259.4	-612.6	1,809.6
Total	9,455.3	2,128.2	138.4	11,722.0	4,663.3	9,296.3	4,317.7	-6,555.2	13,959.6
2003									
January	869.6	183.1	9.3	1,061.9	521.6	1,338.1	-375.4	-480.9	1,859.7
February	781.6	156.5	8.5	946.6	466.5	1,129.1	110.8	-756.9	1,595.6
March	729.1	181.3	6.2	920.6	435.2	926.7	316.4	-1,072.0	1,214.7
Cumulative									
2003	2,380.3	520.9	24.0	2,929.1	1,423.3	3,393.9	51.8	-2,309.8	4,670.0
2002	2,472.3	537.2	33.1	3,042.8	1,322.0	2,877.9	1,645.5	-2,802.7	4,200.0
CANSIM II	v5975894	v5975895	v5975896	v5975893	v5975898	v5975899	v5975900	v5975903	v5975897

Table 4.2.4 Butane supply and demand

	Gas plant production	Refinery production	Imports	Total supply	Total domestic demand	Exports	Stock changes	Losses and adjustments	Total demand
				thousa	nds cubic me	tres			
Annual									
1989	3,432.0	1,508.2	165.5	5,099.4	2,849.5	2,897.2	-447.8	-196.4	5,746.6
1990	3,434.9	1,585.4	0.0	5,011.1	3,052.2	2,561.1	56.2	-654.8	5,612.9
1991	3,754.3	2,028.1	79.5	5,858.9	3,680.1	2,327.8	71.3	-217.5	6,010.9
1992	3,958.5	2,259.5	49.1	6,254.8	4,550.8	2,264.5	80.4	-647.0	6,821.4
1993	4,391.4	2,243.2	91.9	6,726.4	5,117.6	1,974.5	-91.7	-265.2	7,092.3
1994	4,755.7	2,110.7	204.3	7,065.1	5,284.6	2,067.3	303.6	-578.5	7,348.8
1995	5,285.0	2,150.4	287.0	7,728.5	5,297.5	2,655.7	-121.9	-111.6	7,962.1
1996	5,499.2	2,427.8	201.2	8,128.2	5,478.8	2,666.1	35.5	-55.2	8,144.9
1997	5,332.6	2,310.6	277.6	7,917.7	5,024.4	2,768.6	293.4	-162.9	7,793.0
1998	5,208.5	2,468.2	344.5	8,021.1	5,389.9	3,037.7	-28.6	-380.8	8,430.6
1999	5,549.5	1,832.9	372.5	7,752.0	5,137.6	2,587.0	-374.8	399.1	7,721.7
2000	5,746.4	1,678.7	424.9	7,849.9	4,886.1	2,447.0	19.1	503.9	7,339.2
2001	6,584.9	1,598.6	323.6	8,507.0	4,796.9	2,233.2	131.6	1,345.5	7,029.8
Monthly									
2002									
January	513.6	100.9	15.8	630.2	475.7	298.7	-288.1	144.0	774.3
February	497.7	100.0	12.8	610.4	437.3	231.3	-151.1	92.9	668.6
March	463.7	119.6	11.7	595.0	355.3	167.2	95.6	-23.1	522.5
April	463.7	104.7	238.8	807.2	395.4	118.0	49.4	244.4	513.4
May	472.4 538.4	172.6 188.5	23.5 37.9	668.5 764.8	356.9 259.4	118.4 143.4	142.9 140.6	50.2 221.5	475.4 402.7
June		224.7				143.4			
July	490.0 501.4	224.7 217.0	33.0 33.7	747.7 752.1	275.7 243.0	165.8	294.4 262.4	36.5 80.8	416.8 408.8
August September	470.9	112.4	35.7 35.0	618.3	306.9	201.7	143.2	-33.4	508.6
October	405.3	96.1	14.0	515.4	482.4	271.9	-80.1	-33. 4 -158.7	754.2
November	394.9	58.0	20.9	473.8	527.7	280.4	-80.1 -181.1	-153.2	808.1
December	429.7	87.5	11.5	528.7	496.3	271.8	-138.8	-100.7	768.1
Total	5,641.7	1,582.0	488.6	7,712.1	4,612.0	2,409.8	289.3	401.2	7,021.5
2003									
January	540.4	114.8	13.3	668.4	541.6	261.3	17.3	-98.9	802.9
February	424.1	103.6	16.3	544.0	518.5	227.4	-66.7	-188.0	745.8
March	476.5	96.5	30.2	589.4	505.4	149.8	-96.9	668.7	504.1
Cumulative									
2003	1,441.0	314.9	59.8	1,801.8	1,565.5	638.5	-146.3	381.8	2,052.8
2002	1,475.0	320.5	40.3	1,835.6	1,268.3	697.2	-343.6	213.8	1,965.4
CANSIM II	v5975905	v5975906	v5975907	v5975904	v5975909	v5975910	v5975911	v5975914	v5975908

Table 4.3.1 Petroleum, remaining established reserves in Canada

		Crude oil and equi		Liquid petroleum gas			
	Conventional crude oil	Pentanes plus	Synthetic crude oil	Crude Bitumen	Crude oil and equivalent	Liquid petroleum gas	Total
			thousand	s of cubic meti	res		
Annual	-						
1989	937,993	137,586	325,992	218,995	1,620,566	229,713	1,850,279
1990	887,957	132,802	313,864	174,591	1,509,214	228,049	1,737,263
1991	841,302	139,215	320,737	164,324	1,465,578	243,913	1,709,491
1992	809,734	128,015	306,831	164,725	1,409,305	215,352	1,624,657
1993	800,586	129,493	292,575	158,844	1,381,498	208,639	1,590,137
1994	778,793	113,416	310,333	169,640	1,372,182	196,703	1,568,885
1995	778,027	114,537	407,967	197,450	1,497,981	202,004	1,699,985
1996	769,369	111,819	391,777	211,105	1,484,070	199,368	1,683,438
1997	783,939	114,879	372,851	229,837	1,501,506	186,254	1,687,760
1998	775,349	111,000	452,496	220,514	1,559,359	179,889	1,739,248
1999	747,847	100,777	799,910	248,058	1,896,592	169,181	2,065,773
2000	772,029	103,702	796,259	286,826	1,958,816	172,051	2,130,867
2001	740,096	89,601	781,708	289,227	1,900,632	169,615	2,069,001
CANSIM II	v346760	v346774	v346786	v346787	v346746	v346793	v346732

Table 4.3.2 Crude oil and equivalent remaining established reserves in Canada

	Atlantic Offshore	Ontario	Manitoba	Saskatchewan	Alberta
			thousands of cubic metres		
Annual					
1982	175,000	836	8,211	109,953	981,319
1983	175,000	851	12,534	114,540	953,208
1984	103,000	963	9,945	115,725	1,035,253
1985	83,000	1,006	10,512	123,189	1,170,647
1986	83,000	904	10,555	106,536	1,156,729
1987	83,000	794	10,515	106,718	1,161,045
1988	133,000	1,311	8,866	113,372	1,235,825
1989	138,600	1,324	8,375	112,407	1,241,675
1990	138,600	1,414	8,375	117,399	1,128,296
1991	138,600	1,323	7,828	110,813	1,089,901
1992	138,020	1,224	7,165	119,961	1,027,478
1993	137,017	1,169	6,554	131,706	997,388
1994	135,695	2,046	6,496	135,801	994,070
1995	135,829	1,938	6,362	148,607	1,105,631
1996	134,795	1,894	5,884	157,191	1,084,121
1997	160,076	1,756	5,551	176,973	1,057,479
1998	155,133	1,933	4,585	181,256	1,114,090
1999	148,792	1,859	4,273	169,400	1,470,459
2000	170,326	1,981	4,516	182,395	1,497,764
2001	161,559	1,853	3,969	185,159	1,450,517
CANSIM II	v346748	v346751	v346752	v346753	v346754
	British Oshumbis	Nanthonas	Nanthurant Tamitania	No other at Touritaria	0
	British Columbia	Northwest Territories, Mainland	Northwest Territories, MacKenzie/Beaufort	Northwest Territories, Arctic Islands	Canada
		Territories, Mariianu	Wackerizie/Deadioit	Arctic Islands	
			thousands of cubic metres		
Annual					
1982	27,098	20,868	9,552	4,732	1,337,577
1983	27,420	30,688	9,552	4,732	1,328,533
1984	26,097	30,515	10,666	6,647	1,338,813
1985	24,807	29,465	11,206	6,668	1,460,502
1986	22,899	29,527	76,156	6,651	1,492,959
1987	20,904	27,110	76,156	6,716	1,492,960
1988	21,745	25,318	77,153	6,761	1,623,356
1989	22,750	23,091	65,621	6,718	1,620,566
1990	21,590	21,220	65,621	6,694	1,509,214
1991	22,343	22,475	65,621	6,669	1,465,578
1992	22,596	20,544	65,621	6,691	1,409,305
	23,167	18,704	65,621	167	1,381,498
	25,071	18,934	53,950	114	1,372,182
1994		18,492	53,950	152	1,497,981
1994 1995	27,015			Λ	1,484,070
1994 1995 1996	26,717	19,513	53,950	0	
1994 1995 1996 1997	26,717 28,000	19,513 17,721	53,950	0	1,501,506
1994 1995 1996 1997 1998	26,717 28,000 32,422	19,513 17,721 15,990	53,950 53,950	0 0	1,501,506 1,559,359
1994 1995 1996 1997 1998 1999	26,717 28,000 32,422 32,885	19,513 17,721 15,990 14,974	53,950 53,950 53,950	0 0 0	1,501,506 1,559,359 1,896,592
1993 1994 1995 1996 1997 1998 1999 2000 2001	26,717 28,000 32,422	19,513 17,721 15,990	53,950 53,950	0 0	1,501,506

Table 4.3.3 Conventional crude oil reserves in Canada

	Atlantic	Atlantic Offshore	Ontario	Manitoba	Saskatchewan	Alberta
			thousand	s of cubic metres		
Annual						
1989	138,605	138,600	1,324	8,349	111,909	582,531
1990	138,605	138,600	1,414	8,351	116,896	530,205
1991	138,605	138,600	1,323	7,806	110,336	489,959
1992	138,025	138,020	1,224	7,144	119,515	452,143
1993	137,022	137,017	1,169	6,534	131,213	435,003
1994	135,700	135,695	2,046	6,477	135,283	409,543
1995	135,834	135,829	1,938	6,345	148,202	394,396
1996	134,800	134,795	1,894	5,848	156,808	381,145
1997	149,292	149,292	1,756	5,551	176,631	362,049
1998	144,349	144,349	1,933	4,585	180,928	351,946
1999	138,008	138,008	1,859	4,273	169,113	341,343
2000	159,634	159,634	1,981	4,516	182,115	330,400
2000	,	151,003	1,853		,	,
2001	151,003	151,003	1,853	3,969	184,894	309,388
CANSIM II	v346761	v346762	v346765	v346766	v346767	v346768
	British Columbia	Northwest		Northwest Territories,	Northwest Territories,	Canada
		Territories, Mainland		MacKenzie/Beaufort	Arctic Islands	
			thousand	ds of cubic metres		
			thousand			
	24,180	20,673	thousand	ds of cubic metres	0	1,021,133
1982		20,673 30,493	thousand		0 0	, ,
1982 1983			thousand	0		1,022,719
1982 1983 1984	24,265	30,493	thousand	0	0	1,022,719 949,023
1982 1983 1984 1985	24,265 22,983	30,493 30,320	thousand	0 0 0	0 0	1,022,719 949,023 915,830
1982 1983 1984 1985 1986	24,265 22,983 20,359	30,493 30,320 29,270	thousand	0 0 0 0 0 64,950	0 0 51	1,022,719 949,023 915,830 944,411
1982 1983 1984 1985 1986 1987	24,265 22,983 20,359 18,500 17,013	30,493 30,320 29,270 27,460	thousand	0 0 0 0 64,950 64,950	0 0 51 34	1,022,719 949,023 915,830 944,411 940,162
1982 1983 1984 1985 1986 1987	24,265 22,983 20,359 18,500 17,013 17,934	30,493 30,320 29,270 27,460 26,358 24,610	thousand	0 0 0 0 64,950 64,950 64,950	0 0 51 34 99 144	1,022,719 949,023 915,830 944,411 940,162 975,148
1982 1983 1984 1985 1986 1987 1988	24,265 22,983 20,359 18,500 17,013 17,934 18,490	30,493 30,320 29,270 27,460 26,358 24,610 22,734	thousand	0 0 0 0 64,950 64,950 64,950 53,950	0 0 51 34 99 144 101	1,022,719 949,023 915,830 944,411 940,162 975,148 937,993
1982 1983 1984 1985 1986 1987 1988 1989	24,265 22,983 20,359 18,500 17,013 17,934 18,490 17,566	30,493 30,320 29,270 27,460 26,358 24,610 22,734 20,893	thousand	0 0 0 64,950 64,950 64,950 53,950 53,950	0 0 51 34 99 144 101 77	1,022,719 949,023 915,830 944,411 940,162 975,148 937,993 887,957
982 983 984 985 986 987 988 989 990	24,265 22,983 20,359 18,500 17,013 17,934 18,490 17,566 17,662	30,493 30,320 29,270 27,460 26,358 24,610 22,734 20,893 21,609	thousand	0 0 0 0 64,950 64,950 64,950 53,950 53,950	0 0 51 34 99 144 101 77 52	1,022,719 949,023 915,830 944,411 940,162 975,148 937,993 887,957 841,302
982 983 984 985 986 987 988 989 990 991	24,265 22,983 20,359 18,500 17,013 17,934 18,490 17,566 17,662 17,911	30,493 30,320 29,270 27,460 26,358 24,610 22,734 20,893 21,609 19,748	thousand	0 0 0 0 64,950 64,950 53,950 53,950 53,950 53,950	0 0 51 34 99 144 101 77 52 74	1,022,719 949,023 915,830 944,411 940,162 975,148 937,993 887,957 841,302
982 983 984 985 986 987 988 989 990 991 991 992	24,265 22,983 20,359 18,500 17,013 17,934 18,490 17,566 17,662 17,911	30,493 30,320 29,270 27,460 26,358 24,610 22,734 20,893 21,609 19,748 17,979	thousand	0 0 0 0 64,950 64,950 64,950 53,950 53,950 53,950 53,950 53,950	0 0 51 34 99 144 101 77 52 74	1,022,719 949,023 915,830 944,411 940,162 975,148 937,993 887,957 841,302 809,734
982 983 984 985 986 987 988 989 990 991 992 993 994	24,265 22,983 20,359 18,500 17,013 17,934 18,490 17,566 17,662 17,911 17,549 19,431	30,493 30,320 29,270 27,460 26,358 24,610 22,734 20,893 21,609 19,748 17,979 16,249	thousand	0 0 0 0 64,950 64,950 64,950 53,950 53,950 53,950 53,950 53,950 53,950	0 0 51 34 99 144 101 77 52 74 167	1,022,719 949,023 915,833 944,411 940,162 975,148 937,993 887,957 841,302 809,732 800,586 778,793
982 983 984 985 986 987 988 989 990 991 992 993 994	24,265 22,983 20,359 18,500 17,013 17,934 18,490 17,566 17,662 17,911 17,549 19,431 21,278	30,493 30,320 29,270 27,460 26,358 24,610 22,734 20,893 21,609 19,748 17,979 16,249 15,932	thousand	0 0 0 0 64,950 64,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950	0 0 51 34 99 144 101 77 52 74 167 114	1,022,719 949,023 915,833 944,411 940,162 975,148 937,993 887,957 841,302 809,734 800,586 778,793
1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1993 1994 1995	24,265 22,983 20,359 18,500 17,013 17,934 18,490 17,566 17,662 17,911 17,549 19,431 21,278 20,877	30,493 30,320 29,270 27,460 26,358 24,610 22,734 20,893 21,609 19,748 17,979 16,249 15,932 14,047	thousand	0 0 0 0 64,950 64,950 64,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950	0 0 51 34 99 144 101 77 52 74 167 114 152 0	1,022,719 949,023 915,833 944,411 940,162 975,148 937,993 887,957 841,302 809,734 800,586 778,793 778,027 769,369
1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995 1996	24,265 22,983 20,359 18,500 17,013 17,934 18,490 17,566 17,662 17,911 17,549 19,431 21,278 20,877 22,266	30,493 30,320 29,270 27,460 26,358 24,610 22,734 20,893 21,609 19,748 17,979 16,249 15,932 14,047 12,444	thousand	0 0 0 0 64,950 64,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950	0 0 51 34 99 144 101 77 52 74 167 114 152 0	1,022,719 949,023 915,833 944,411 940,162 975,148 937,993 887,957 841,302 809,734 800,586 778,793 778,027 769,369
1982 1983 1984 1985 1986 1987 1988 1990 1990 1991 1992 1993 1994 1995 1996	24,265 22,983 20,359 18,500 17,013 17,934 18,490 17,566 17,662 17,911 17,549 19,431 21,278 20,877 22,266 26,876	30,493 30,320 29,270 27,460 26,358 24,610 22,734 20,893 21,609 19,748 17,979 16,249 15,932 14,047 12,444 10,782	thousand	0 0 0 0 64,950 64,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950	0 0 51 34 99 144 101 77 52 74 167 114 152 0 0	1,022,719 949,023 915,830 944,411 940,162 975,148 937,993 887,957 841,302 809,734 800,586 778,793 778,027 769,365 783,939 775,349
1982 1983 1984 1985 1986 1987 1988 1999 1990 1991 1991 1992 1993 1994 1995 1996 1997 1998	24,265 22,983 20,359 18,500 17,013 17,934 18,490 17,566 17,662 17,911 17,549 19,431 21,278 20,877 22,266 26,876 27,687	30,493 30,320 29,270 27,460 26,358 24,610 22,734 20,893 21,609 19,748 17,979 16,249 15,932 14,047 12,444 10,782 11,614	thousand	0 0 0 0 64,950 64,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950	0 0 51 34 99 144 101 77 52 74 167 114 152 0 0	1,022,719 949,023 915,833 944,411 940,162 975,148 937,993 887,957 841,302 809,734 800,586 778,793 778,027 769,368 783,938 775,344 747,847
Annual 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995 1996 1997 1998 1999	24,265 22,983 20,359 18,500 17,013 17,934 18,490 17,566 17,662 17,911 17,549 19,431 21,278 20,877 22,266 26,876 27,687 27,638	30,493 30,320 29,270 27,460 26,358 24,610 22,734 20,893 21,609 19,748 17,979 16,249 15,932 14,047 12,444 10,782 11,614 11,795	thousand	0 0 0 0 64,950 64,950 64,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950	0 0 51 34 99 144 101 77 52 74 167 114 152 0 0	1,022,719 949,023 915,830 944,411 940,162 975,148 937,993 887,957 841,302 809,734 800,586 778,793 778,027 769,369 783,938 775,348 747,847
1982 1983 1984 1985 1986 1986 1988 1999 1990 1991 1992 1993 1994 1995 1996 1997 1998	24,265 22,983 20,359 18,500 17,013 17,934 18,490 17,566 17,662 17,911 17,549 19,431 21,278 20,877 22,266 26,876 27,687	30,493 30,320 29,270 27,460 26,358 24,610 22,734 20,893 21,609 19,748 17,979 16,249 15,932 14,047 12,444 10,782 11,614	thousand	0 0 0 0 64,950 64,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950 53,950	0 0 51 34 99 144 101 77 52 74 167 114 152 0 0	1,021,133 1,022,719 949,023 915,830 944,411 940,162 975,148 937,993 887,957 841,302 809,734 800,586 778,793 778,027 769,369 783,939 775,349 747,847 772,029 740,096

Table 4.3.4 Non-conventional crude oil, remaining established reserves in Canada (Alberta)

	Synthetic crude oil	Crude Bitumen	Non-conventional crude oil
		thousands of cubic metres	
Annual			
989	325,992	218,995	544,987
990	313,864	174,591	488,455
991	320,737	164,324	485,061
992	306,831	164,725	471,556
993	292,575	158,844	451,419
994	310,333	169,640	479,973
995	407,967	197,450	605,417
996	391,777	211,105	602,882
997	372,851	229,837	602,688
998	452,496	220,514	673,010
999	799,910	248,058	1,047,968
000	796,259	286,826	1,083,085
001	781,708	289,227	1,070,935
ANSIM II	v346786	v346787	v346785

CRUDE OIL AND EQUIVALENT

Table 4.3.5 Pentanes plus, remaining established reserves in Canada

	Atlantic Offshore	Manitoba	Saskatchewan	Alberta	British Columbia	Northwest Territories, Mainland	Northwest Territories, MacKenzie/Beaufort	Northwest Territories, Arctic Islands	Canada
					thousands o	f cubic metres			
Annual	-								
1989	0	26	498	114,157	4,260	357	11,671	6,617	137,586
1990	0	24	503	109,636	4,024	327	11,671	6,617	132,802
1991	0	22	477	114,881	4,681	866	11,671	6,617	139,215
1992	0	21	446	103,779	4,685	796	11,671	6,617	128,015
1993	0	20	493	110,966	5,618	725	11,671	0	129,493
1994	0	19	518	104,554	5,640	2,685	0	0	113,416
1995	0	17	405	105,818	5,737	2,560	0	0	114,537
1996	0	36	383	100,094	5,840	5,466	0	0	111,819
1997	10,784	0	342	92,742	5,734	5,277	0	0	114,879
1998	10,784	0	328	89,134	5,546	5,208	0	0	111,000
1999	10,784	0	287	81,148	5,198	3,360	0	0	100,777
2000	10,692	0	280	84,279	5,477	2,974	0	0	103,702
2001	10,556	0	265	70,194	5,676	2,910	0	0	89,601
CANSIM II	v346776	v346777	v346778	v346779	v346780	v346782	v346783	v346784	v346774

CRUDE OIL AND EQUIVALENT

Table 4.3.6 Liquid petroleum gases, remaining established reserves in Canada

	Manitoba	Saskatchewan	Alberta	British Columbia	Northwest Territories ¹	Canada
			thousands of	cubic metres		
Annual						
1989	54	1,522	221,296	6,841	0	229,713
1990	48	1,473	220,182	6,346	0	228,049
1991	43	1,385	235,758	6,727	0	243,913
1992	39	1,278	207,617	6,418	0	215,352
1993	36	1,542	196,325	10,736	0	208,639
1994	33	1,689	183,902	11,079	0	196,703
1995	29	1,750	189,194	11,031	0	202,004
1996	55	1,703	186,547	11,063	0	199,368
1997	0	1,290	172,979	11,985	0	186,254
1998	0	1,154	167,138	11,597	0	179,889
1999	0	1,019	157,027	11,135	0	169,181
2000	0	1,010	158,974	12,067	0	172,051
2001	0	981	156,786	11,848	0	169,615
CANSIM II	v346794	v346795	v346796	v346797	v346798	v346793

¹ Excluding Nunavut

Table 5.1 Refined petroleum products supply and disposition - all products

	Total Net Withdrawls	Transfers to refinery feedstocks	Imports	Total Supply
		thousands of cubic metres		
nnual				
989	103,493	8,599	10,248	105,142
990	104,966	8,940	8,791	104,817
991	102,330	10,969	8,634	99,995
992	100,850	10,942	8,619	98,527
993	102,797	9,008	8,000	101,789
994	104,256	8,055	7,340	103,540
995	104,884	8,648	8,204	104,44
996	110,785	9,170	8,382	109,99
997	113,915	8,730	10,151	115,330
998	114,756	8,664	10,435	116,520
999	115,900	9,562	9,814	116,153
000	117,720	8,246	9,228	118,70
001	120,913	8,518	11,536	123,93
onthly				
002	44.004	004	000	44.00
January	11,034	864	863	11,03
February	9,788	687	655	9,75
March	10,428	636	674	10,46
April	9,405	718	644	9,33
May	9,828	701	800	9,92
June	9,883	671	978	10,19
July	10,825	776	999	11,04
August	10,950	711	1,052	11,29
September	10,438	687	730	10,48
October	10,687	756	967	10,89
November	10,725	803	841	10,76
December	11,096	873	813	11,030
otal	125,087	8,883	10,016	126,220
003	40.000	999	740	40.00
January	10,998	838	743	10,90
February	9,843	743	912	10,01
March	10,857	841	978	10,99
April	10,106	651	1,112	10,56
May	10,910	713	1,279	11,47
June				
July				
August				
umulative 203	52,715	3,787	5,024	53,95
002	82,140	5,763	6,665	83,04
ANSIM II	v24722	v24731	v24736	v2472
	+v24734			+v2473
	+v24735			+v2473
	-v24725			-v2472
	20			-v2473
				+v2473

Table 5.1 (concluded) Refined petroleum products supply and disposition - all products

	Domestic sales	Exports	Own consumption	Net Inventory Change	Losses and adjustments	Total Disposition
			thousands	of cubic metres		
Annual						
1989	86,394	12,392	5,683	-357	317	105,142
1990	84,561	13,975	5,907	-286	88	104,817
1991	78,900	15,768	5,846	433	-85	99,995
1992	79,910	13,832	6,022	1,588	351	98,527
1993	80,814	14,640	6,171	224	389	101,789
1994	82,789	13,671	5,971	-911	197	103,540
1995	84,224	14,514	5,989	627	341	104,440
1996	87,202	17,033	6,145	816	433	109,996
1997	90,281	18,030	6,399	-496	130	115,336
1998	92,413	16,820	6,406	-673	214	116,526
1999	93,318	17,417	6,269	1,061	210	116,153
2000	94,759	17,600	6,335	75	83	118,701
2001	93,803	22,863	6,596	-635	34	123,932
Monthly						
2002						
January	7,695	1,981	634	-720	3	11,033
February	7,098	1,792	604	-260	3	9,756
March	7,717	2,180	617	50	2	10,466
April	7,275	1,897	581	424	3	9,331
May	7,734	1,979	582	370	1	9,926
June	7,810	1,987	673	247	2	10,190
July	8,289	1,891	707	-183	1	11,048
August	8,436	2,047	742	-64	1	11,291
September	7,832	1,938	656	-53	1	10,481
October	8,351	2,085	667	207	2	10,481
November	7,934	2,139	705	16	1	10,763
December	7,934 7,920	2,139	710	260	1	11,036
Total	94,091	24,581	7,878	295	20	126,220
2003						
January	8,063	2,058	668	-113	1	10,903
February	7,693	1,907	614	203	1	10,012
March	8,015	2,097	689	-193	1	10,995
April	7,405	1,946	639	-576	2	10,567
May	8,463	2,168	690	-153	1	11,476
June	8,012	2,100	000	100	•	11,110
July	8,499					
August	8,536					
Cumulative						
2003	64,686	10,176	3,300	-831	6	53,952
2002	62,055	15,754	5,140	-135	15	83,042
CANSIM II	v24729	v24726	v24728	v24723 -v24724	v24727	=Total Supply

PETROLEUM PRODUCTS

Table 5.2 Refined petroleum products refinery production by type

Motor gasoline Aviation turbo fuel Diesel fuel oil Light fuel oil Stove oil, kerosene Heavy fuel oil Total refined petroleum products thousands of cubic metres Annual 1989 35,297 5,456 18,117 7,661 2,404 8,334 99,623 1990 35,617 5,417 18,701 7,659 2,316 8,629 101,479 7,782 1991 34,901 4,724 17,741 2,574 7,962 98,425 16,694 96,344 1992 34.469 4 518 7.896 2.524 7.311 1993 36,129 4 093 16,216 10,256 2.802 7.056 98.952 1994 36,862 4,059 17,653 9,603 3,104 6,535 100,263 17,481 9,395 6,228 1995 37,507 4,371 3,017 100,393 1996 38.789 5.095 18.955 10.416 2.933 105.338 6.677 5,597 38,576 20,831 9,101 2,654 7,175 108,096 1997 1998 38,735 5,750 21,665 7,857 2,079 7,591 108,455 1999 40,962 5,877 23,006 8,024 1,889 6,717 109,677 2000 24,515 8,273 1,813 6,887 112,293 42.152 5.521 7,680 2001 9,248 1,887 43,839 5.294 24,149 115,430 Monthly 2002 January 4.086 386 2.123 980 229 665 10.516 February 3,711 355 1,778 860 241 543 9,338 March 3,883 342 2,076 790 141 646 9,931 April 3,685 379 1,804 737 48 533 8,865 3,520 1,976 414 640 115 556 9.427 May 591 June 3.471 443 1.967 593 98 9,452 July 3,911 532 2,191 597 115 558 10,256 August 3,914 523 2,169 583 164 568 10,498 September 3.795 460 2.168 635 618 10.018 135 3,990 October 461 2.260 664 155 588 10.133 November 3,862 326 2,234 881 186 650 10,068 December 4,074 293 2,402 905 235 10,517 Total 45,901 8,866 1,862 4,914 25,148 7.219 119,020 2003 281 January 3,924 419 2,094 992 648 10,450 1,904 3 548 385 686 9,418 February 911 217 3,910 392 973 224 10.368 March 2.266 692 April 3,578 360 2,062 745 740 9,671 May 3,729 472 2,348 712 100 736 10,671 June July August Cumulative 18,689 2 028 10 673 4,334 3 501 50,579 2003 892 2002 30,181 3,373 16,084 5,781 1,150 4,660 78,283 CANSIM II v22448 v22748 v23183 v23421 v22966 v23636 v24722

PETROLEUM PRODUCTS

Table 5.3 Refined petroleum products domestic sales by type

Motor gasoline Aviation turbo fuel Diesel fuel oil Light fuel oil Stove oil, kerosene Heavy fuel oil Total refined petroleum products thousands of cubic metres Annual 1989 34,801 5,193 17,177 6,874 763 9,836 86,394 1990 33,943 5,002 16,826 6,416 688 9,650 84,561 1991 32,824 4,490 15,860 5,742 650 7,996 78,900 4 645 79,910 1992 33.282 15.862 5.781 653 8.207 1993 34,022 4.445 16,679 5.925 623 7,387 80,814 1994 34,987 4,697 18,268 5,780 538 6,627 82,789 6,383 1995 35,053 5,036 19,166 5,431 550 84,224 1996 35.496 5.651 5.992 526 6.097 87.202 19.951 36,294 5,800 21,280 5,560 525 6,878 90,281 1997 1998 37,365 5,958 21,462 4,715 458 8,519 92,413 1999 38,322 6,255 22,259 4,895 457 7,485 93,318 2000 38,338 6,307 23,380 5,107 464 7,633 94,759 38,812 2001 22,690 4,886 373 93,803 5.752 8,157 Monthly 2002 January 3 100 520 1.772 678 58 545 7.695 February 2,888 409 1,736 669 54 350 7,098 March 3,231 439 1,825 602 39 543 7,717 April 3,149 457 1,692 447 21 521 7,275 3,336 1,953 493 269 11 538 May 7.734 June 3.370 474 1.845 183 8 634 7.810 July 3,656 585 1,993 152 10 477 8,289 August 3,688 656 2,013 159 11 511 8,436 September 488 235 21 7.832 3 266 1 989 571 3,412 October 527 2.132 42 563 8.351 411 November 3,230 518 1,879 502 48 649 7,934 December 3,274 438 1,713 689 58 7,920 Total 39,600 22,543 381 6,611 94,091 6,005 4.998 2003 January 3,242 390 1,833 858 74 638 8,063 1.850 3,008 393 776 60 695 7,693 February 574 1,918 606 March 3.198 660 43 8.015 April 3,119 442 1,768 439 20 624 7,405 May 3,388 600 2,127 288 10 719 8,463 3,427 422 1,941 693 8,012 June 187 8 562 2,085 666 July 3,671 163 6 8,499 August 3,672 692 2,046 165 11 633 8,536 Cumulative 26,726 4 075 15 569 3 535 5,274 64,686 2003 232 2002 26,417 4,034 14,830 3,160 213 4,120 62,055 CANSIM II v22455 v22755 v23190 v23428 v22973 v23643 v24729

Table 5.4 Refined petroleum products domestic sales by province - all products

	Atlantic Provinces	Québec	Ontario	Manitoba	Saskatchewan	Alberta
			thousands o	f cubic metres		
Annual						
1989	12,192	19,347	28,256	2,758	3,553	10,130
1990	11,806	18,492	27,855	2,704	3,459	10,158
1991	11,061	16,737	25,707	2,626	3,392	9,455
1992	11,523	17,010	26,117	2,579	3,469	9,419
1993	10,980	17,274	26,701	2,589	3,390	9,927
1994	10,261	17,754	27,340	2,689	3,685	10,721
1995	10,640	17,604	27,970	2,743	3,641	11,000
1996	10,321	18,213	29,192	2,780	3,788	11,899
1997	11,452	18,381	29,563	2,753	3,839	12,985
1998	11,679	19,482	30,540	2,709	3,731	12,948
1999	11,727	19,219	31,415	2,752	3,732	12,962
2000	11,988	19,203	31,804	2,734	3,792	13,617
2001	11,382	19,439	31,001	2,703	3,570	14,153
Monthly 2002						
January	976	1,681	2,524	199	266	1,124
February	846	1,535	2,367	187	231	1,040
March	940	1,530	2,556	221	288	1,147
April	809	1,638	2,507	203	276	958
May	795	1,618	2,660	237	388	1,095
June	953	1,591	2,641	233	306	1,128
July	787	1,755	2,783	245	355	1,224
August	831	1,796	2,804	259	377	1,206
September	806	1,664	2,622	251	352	1,144
October	927	1,881	2,798	256	353	1,186
November	873	1,866	2,699	200	271	1,082
December	958	1,880	2,654	209	273	1,093
Total	10,501	20,436	31,614	2,699	3,736	13,428
2003						
January	1,110	1,788	2,694	215	275	1,127
February	1,100	1,612	2,523	201	250	1,071
March	979	1,750	2,597	211	261	1,133
April	921	1,586	2,520	203	287	1,017
May	957	1,934	2,776	241	428	1,146
June	840	1,763	2,668	225	340	1,170
July	837	1,921	2,741	260	369	1,239
August	862	1,847	2,719	264	406	1,283
Cumulative						
2003	7,605	14,200	21,238	1,820	2,616	9,187
2002	6,937	13,144	20,842	1,783	2,488	8,922
CANSIM II	v24912	v24800	v24815	v24830	v24843	v24858

Table 5.4 (concluded)
Refined petroleum products domestic sales by province - all products

	British Columbia	Yukon	Northwest Territories ¹	Nunavut	Canada
		tho	ousands of cubic metres		
Annual					
1989	9,569	181	407	0	86,394
1990	9,486	188	414	0	84,561
1991	9,366	173	382	0	78,900
1992	9,249	177	368	0	79,910
993	9,360	147	447	0	80,814
1994	9,637	147	555	0	82,789
995	9,925	167	533	0	84,224
1996	10,239	180	591	0	87,202
1997	10,637	149	523	0	90,28
1998	10,713	156	456	Õ	92,413
1999	11,003	152	234	123	93,318
2000	11,074	133	291	123	94,759
2001	10,882	133	373	167	93,80
Monthly	10,502	100	0.0	107	00,00
2002					
January	891	12	22	0	7,69
February	790	11	81	8	7,09
March	919	13	92	11	7,03
April	857	11	17	0	7,71
	921	11	10	0	
May					7,73
June	937	12	10	0	7,81
July	1,057	13	32	37	8,28
August	1,125	12	13	13	8,430
September	964	12	14	4	7,83
October	885	10	31	22	8,35
November	919	8	16	0	7,934
December	830	9	13	0	7,920
Total Total	11,095	134	351	96	94,09
2003					
January	822	11	21	0	8,063
February	842	10	84	0	7,693
March	975	11	97	0	8,01
April	847	10	15	0	7,40
May	961	11	9	0	8,46
June	979	15	12	0	8,01
July	1,033	17	46	36	8,499
August	1,122	13	12	8	8,53
Cumulative					
2003	7,581	99	295	44	64,686
2002	7,497	94	277	70	62,05
CANSIM II	v24872	v24885	v24898	v760600	v24729

Prior to April 1, 1999 Northwest Territories includes area now known as Nunavut. After April 1, 1999 Northwest Territories excludes area now known as Nunavut.

Table 5.5 Refined petroleum products domestic sales by province - motor gasoline

	Atlantic Provinces	Québec	Ontario	Manitoba	Saskatchewan	Alberta
			thousands o	f cubic metres		
Annual						
1989	2,864	7,411	12,971	1,400	1,723	4,614
1990	2,900	7,248	12,509	1,356	1,661	4,603
1991	2,770	6,870	12,222	1,397	1,641	4,203
1992	2,807	7,093	12,244	1,398	1,653	4,258
1993	2,859	7,330	12,481	1,382	1,666	4,252
1994	2,912	7,532	12,764	1,398	1,737	4,428
1995	2,895	7,569	12,774	1,430	1,696	4,400
1996	2,912	7,697	12,889	1,399	1,729	4,490
1997	2,902	7,707	13,356	1,374	1,654	4,703
1998	2,962	7,899	13,745	1,394	1,673	4,907
1999	3,069	8,041	14,347	1,431	1,695	4,971
2000	3,032	7,985	14,554	1,425	1,672	4,954
2001	3,023	8,070	14,716	1,413	1,669	5,290
Monthly 2002						
January	236	657	1,189	115	128	408
February	220	614	1,117	101	109	385
March	237	691	1,211	122	142	451
April	242	662	1,217	112	127	423
May	259	673	1,217	124	148	449
June	265	697	1,289	123	139	452
	305	765	1,364	130	168	486
July			,			
August	308 255	771 683	1,385 1,241	126 120	170 140	484
September			,			438
October	265	730	1,312	127	145	458
November December	248 254	680 709	1,270 1,247	110 120	129 139	427 442
Total	3,095	8,332	15,132	1,431	1,685	5,303
2003						
January	241	703	1,268	118	135	432
February	235	638	1,268 1,170	110	119	432 391
March	239	685	1,170	113	124	433
	235	673	,	110	136	404
April	235 266	728	1,200	117	164	
May			1,306			396
June	269	748	1,321	126	146	404
July August	308 305	775 771	1,355 1,357	136 133	170 177	461 479
Cumulative						
2003	2,098	5,721	10,235	963	1,171	3,400
2002	2,074	5,530	10,062	953	1,131	3,538
CANSIM II	v22698	v22545	v22565	v22585	v22604	v22623

Table 5.5 (concluded)
Refined petroleum products domestic sales by province - motor gasoline

	British Columbia	Yukon	Northwest Territories ¹	Nunavut	Canada
		tho	ousands of cubic metres		
Annual					
1989	3,725	55	39	0	34,801
990	3,567	55	44	0	33,943
991	3,626	56	38	0	32,82
992	3,733	57	39	0	33,28
993	3,941	59	53	0	34,022
994	4,109	53	53	0	34,98
995	4,189	55	45	0	35,05
996	4,275	52	52	0	35,49
997	4,494	50	54	0	36,29
998	4,690	58	37	0	37,36
999	4,668	58	35	8	38,32
2000	4,624	44	40	7	38,33
001	4,535	45	34	16	38,81
Monthly 2002					
January	361	3	3	0	3,10
February	335	3	3	0	2,88
March	370	4	4	0	3,23
April	361	3	3	0	3,14
May	385	4	2	0	3,33
June	399	5	2	0	3,37
July	425	6	4	4	3,65
August	435	5	3	1	3,68
September	382	4	2	1	3,26
October	366	3	4	1	3,41
November	360	2	2	0	3,23
December	358	2	2	0	3,27
otal	4,537	44	33	6	39,60
2003					
January	340	3	3	0	3,242
February	340	3	3	0	3,00
March	340	3	4	0	3,19
April	355	3	2	0	3,11
May	405	4	2	0	3,38
June	404	6	2	0	3,42
July	449	7	6	4	3,67
August	441	6	3	1	3,67
Cumulative					
2003	3,075	34	26	5	26,72
2002	3,070	32	23	5	26,41
CANSIM II	v22643	v22662	v22680	v760587	v2245

¹ Prior to April 1, 1999 Northwest Territories includes area now known as Nunavut. After April 1, 1999 Northwest Territories excludes area now known as Nunavut.

Table 5.6 Refined petroleum products domestic sales by province - aviation turbo fuel

	Atlantic Provinces	Québec	Ontario	Manitoba	Saskatchewan	Alberta
			thousands o	of cubic metres		
Annual						
1989	564	1,041	1,604	179	92	688
1990	591	1,009	1,424	191	90	682
1991	521	821	1,312	169	78	580
1992	526	941	1,277	159	78	603
1993	465	817	1,283	161	63	632
1994	455	869	1,345	196	62	632
1995	498	840	1,462	211	78	663
1996	526	902	1,646	229	86	755
1997	512	774	1,767	241	73	818
1998	506	788	1,949	212	77	863
1999	526	829	2,002	234	68	890
2000	560	866	1,919	224	65	891
2001	520	924	1,632	206	71	913
Monthly 2002						
January	26	149	107	15	5	64
February	26	111	95	15	5	66
March	32	44	103	18	5	63
April	34	110	89	14	5	59
May	46	147	96	16	6	79
June	54	112	96 86	19	7	93
	51	133	130	19	8	93 77
July						
August	59	169	118	17	6	74
September	42	137	106	15	5	68
October	42	183	106	17	6	67
November December	32 28	146 123	90 104	13 17	4 5	56 67
December	20	120	104	"	Ŭ	O1
Total	471	1,564	1,231	195	68	833
2003						
January	30	71	118	17	5	64
February	40	48	141	17	5	60
March	47	84	131	16	5	65
April	38	132	108	15	4	61
May	48	219	95	20	6	70
June	52	64	107	18	6	81
July	46	154	136	19	6	77
August	58	177	126	19	5	83
Cumulative						
2003	360	949	962	141	42	561
2002	327	975	825	133	47	575
CANSIM II	v22930	v22819	v22834	v22849	v22862	v22875

Table 5.6 (concluded)
Refined petroleum products domestic sales by province - aviation turbo fuel

	British Columbia	Yukon	Northwest Territories ¹	Nunavut	Canada
		tho	ousands of cubic metres		
Annual					
1989	942	5	78	0	5,193
1990	938	5	72	0	5,002
1991	928	5	76	0	4,490
1992	978	4	80	0	4,645
1993	934	4	87	0	4,445
1994	1,038	5	95	0	4,697
1995	1,194	6	85	0	5,036
1996	1,380	9	118	0	5,651
1997	1,505	7	102	0	5,800
1998	1,468	8	86	0	5,958
1999	1,646	8	43	10	6,255
2000	1,719	10	43	10	6,307
2001	1,387	6	49	44	5,752
Monthly 2002					
January	150	0	3	0	520
February	87	0	3	0	409
March	169	0	4	Õ	439
April	143	0	4	0	457
May	99	1	3	0	493
June	100	1	3	0	474
July	149	1	8	10	585
August	207	1	4	3	656
September	109	0	4	1	488
October	98	1	5	3	527
November	173	0	3	0	52 <i>1</i> 518
December	90	0	3	0	438
Total	1,574	6	48	16	6,005
2003					
January	81	0	3	0	390
February	80	1	3	Ö	393
March	221	1	4	0	574
April	81	1	3	0	442
May	137	i	3	0	600
June	90	1	3	0	422
July	104	1	11	9	562
August	216	1	4	3	692
Cumulative					
2003	1,009	6	34	12	4,075
2002	1,103	5	33	12	4,034
CANSIM II	v22890	v22904	v22917	v760591	v22755

Prior to April 1, 1999 Northwest Territories includes area now known as Nunavut. After April 1, 1999 Northwest Territories excludes area now known as Nunavut.

Table 5.7 Refined petroleum products domestic sales by province - diesel fuel oil

	Atlantic Provinces	Québec	Ontario	Manitoba	Saskatchewan	Alberta
			thousands o	f cubic metres		
Annual						
1989	1,719	3,197	4,486	865	1,226	2,810
1990	1,779	2,970	4,380	896	1,204	2,800
1991	1,709	2,807	4,049	777	1,210	2,590
1992	1,707	2,846	4,102	767	1,196	2,506
1993	1,742	2,996	4,317	795	1,274	2,765
1994	1,816	3,307	4,627	849	1,472	3,200
1995	1,835	3,413	4,879	917	1,501	3,372
1996	1,877	3,304	5,138	944	1,601	3,649
1997	1,976	3,552	5,502	890	1,696	4,192
1998	2,076	3,737	5,674	837	1,485	4,275
1999	2,296	3,828	6,134	818	1,502	4,319
2000	2,472	3,806	6,601	846	1,559	4,684
2001	2,402	3,492	6,295	830	1,365	4,804
Monthly						
2002						
January	192	267	479	53	84	421
February	178	267	471	54	79	357
March	173	277	490	59	95	398
April	178	269	524	61	116	316
May	207	289	558	81	189	370
June	220	292	536	59	109	347
July	226	301	551	69	119	374
August	212	322	560	79	144	386
September	214	314	562	89	145	377
October	219	341	619	90	143	387
November	198	327	564	61	104	368
December	195	281	483	55	91	348
Total	2,412	3,546	6,399	809	1,418	4,449
2003						
January	196	278	513	60	97	399
February	176	297	488	57	90	383
March	188	308	498	66	96	404
April	199	274	530	64	111	343
May	220	362	580	87	211	414
June	218	311	539	63	134	398
July	219	326	550	79	135	424
August	209	336	531	90	169	423
Cumulative						
2003	1,625	2,491	4,228	567	1,042	3,187
2002	1,586	2,284	4,171	515	936	2,968
CANSIM II	v23382	v23262	v23278	v23294	v23308	v23323

Table 5.7 (concluded)
Refined petroleum products domestic sales by province - diesel fuel oil

	British Columbia	Yukon	Northwest Territories ¹	Nunavut	Canada
		tho	ousands of cubic metres		
Annual					
1989	2,658	76	155	0	17,177
1990	2,564	84	150	0	16,826
991	2,532	71	115	0	15,860
1992	2,579	78	80	0	15,862
993	2,617	44	129	0	16,679
994	2,799	49	149	0	18,268
995	3,029	62	157	0	19,166
996	3,139	82	217	0	19,95
997	3,196	55	222	0	21,280
1998	3,083	41	255	0	21,46
1999	3,134	46	83	99	22,259
2000	3,150	44	119	99	23,380
2001	3,151	49	200	100	22,690
Monthly 2002					
January	267	4	6	0	1,77
February	261	4	64	0	1,73
March	257	5	73	0	1,73
April	220	4	2	0	1,69
	254	4	1	0	1,09
May June	276	5	2	0	1,84
July	308	6	18	21	1,99
	291	6	4	9	2,01
August	276	5	4	2	1,989
September October	276 294	5 4	16	19	
					2,132
November December	251 256	3 3	4 1	0 0	1,879 1,710
Total	3,211	53	195	51	22,54
2003					
January	283	3	5	0	1,833
February	294	3	62	0	1,850
March	289	3	66	0	1,918
April	240	4	3	0	1,76
May	248	4	1	0	2,12
June	269	6	4	0	1,94
July	296	6	26	23	2,08
August	276	5	3	4	2,04
Cumulative					
2003	2,195	35	171	27	15,569
2002	2,133	39	170	30	14,830
CANSIM II	v23339	v23354	v23368	v760596	v2319

Prior to April 1, 1999 Northwest Territories includes area now known as Nunavut. After April 1, 1999 Northwest Territories excludes area now known as Nunavut.

Table 5.8 Refined petroleum products domestic sales by province - light fuel oil

	Atlantic Provinces	Québec	Ontario	Manitoba	Saskatchewan	Alberta
			thousands o	f cubic metres		
Annual						
1989	1,827	2,335	2,000	57	56	55
1990	1,850	2,095	1,797	50	57	61
1991	1,786	1,865	1,466	46	49	49
1992	1,812	1,964	1,455	38	37	36
1993	1,760	1,980	1,587	34	35	49
1994	1,690	1,963	1,606	42	39	70
1995	1,654	1,888	1,418	38	34	49
1996	1,670	2,061	1,774	45	37	62
1997	1,776	1,901	1,467	27	31	63
1998	1,560	1,649	1,168	28	23	47
1999	1,549	1,724	1,262	30	22	35
2000	1,566	1,759	1,376	30	21	45
2001	1,548	1,740	1,206	24	15	30
Monthly 2002						
January	225	232	176	3	3	4
February	223	236	165	3	2	3
March	183	211	154	4	2	3
April	155	152	113	1	1	1
May	94	96	61	1	0	1
June	61	67	45	1	0	1
July	42	61	38	0	0	0
August	43	64	37	1	0	1
September	73	89	53	1	0	1
October	119	156	108	2	2	2
November	159	180	131	2	2	2
December	223	248	183	2	2	2
Total	1,602	1,792	1,264	22	13	20
2003						
January	267	322	225	3	3	4
February	231	283	216	4	2	4
March	216	230	164	3	2	3
April	154	160	104	1	0	1
May	111	98	63	0	0	0
June	66	67	42	0	0	0
July	48	62	41	0	0	0
August	46	68	39	0	0	1
Cumulative						
2003	1,140	1,289	894	11	7	12
2002	1,027	1,119	788	15	7	13
CANSIM II	v23601	v23495	v23510	v23525	v23536	v23548

Table 5.8 (concluded)
Refined petroleum products domestic sales by province - light fuel oil

	British Columbia	Yukon	Northwest Territories ¹	Nunavut	Canada
			thousands of cubic metres		
Annual					
1989	445	28	70	0	6,874
1990	416	29	64	0	6,416
1991	390	27	66	0	5,742
1992	351	24	64	0	5,781
1993	365	26	89	0	5,925
1994	227	25	119	0	5,780
1995	222	24	104	0	5,431
1996	251	19	73	0	5,992
1997	223	15	56	0	5,560
1998	189	14	37	0	4,715
1999	218	18	39	0	4,895
2000	241	17	52	0	5,107
2001	251	17	55	0	4,886
Monthly 2002					
January	28	2	6	0	678
February	23	2	5	6	669
March	27	2	5	11	602
April	18	2	4	0	447
May	13	1	2	0	269
June	8	1	1	0	183
July	9	0	1	0	152
August	11	1	1	0	159
September	15	2	2	0	235
October	19	2	3	0	411
November	20	2	3	0	502
December	21	2	4	0	689
Total	212	19	37	17	4,998
2003					
January	25	3	6	0	858
February	25	2	10	0	776
March	22	2	18	0	660
April	16	2	3	0	439
May	11	2	2	0	288
June	9	2	1	0	187
July	9	2	1	0	163
August	10	1	1	J	165
Cumulative					
2003	126	16	40	0	3,535
2002	137	12	24	17	3,160
CANSIM II	v23562	v23576	v23588	v12394669	v23428

Prior to April 1, 1999 Northwest Territories includes area now known as Nunavut. After April 1, 1999 Northwest Territories excludes area now known as Nunavut.

Table 5.9 Refined petroleum products domestic sales by province - stove and kerosene

	Atlantic Provinces	Québec	Ontario	Manitoba	Saskatchewan	Alberta
			thousands o	f cubic metres		
Annual						
1989	131	185	148	55	70	31
1990	123	226	116	32	51	24
1991	109	209	110	53	27	23
1992	116	212	117	39	49	20
1993	112	212	93	15	48	30
1994	106	196	85	6	27	15
1995	94	220	74	12	12	13
1996	76	194	79	13	17	16
1997	73	182	94	12	14	18
1998	61	204	77	12	14	13
1999	60	217	79	7	12	10
2000	59	235	72	8	12	11
2001	51	160	64	7	11	14
Monthly 2002						
January	8	27	10	1	2	2
February	7	25	9	1	_ 1	1
March	5	15	7	1	2	1
April	4	6	3	0	1	1
May	2	3	2	0	1	0
June	2	2	2	0	1	0
July	1	3	2	0	0	0
August	1	4	2	0	1	1
September	2	10	3	1	1	0
October	4	23	6	1	1	1
November	6	27	7	0	1	1
December	7	31	10	1	2	1
Total	48	175	63	5	13	11
2003						
January	8	41	12	1	1	2
February	8	28	10	2	2	2
March	7	18	7	2	_ 1	1
April	3	6	4	0	0	1
May	2	3	1	0	1	Ö
June	2	2	1	1	0	1
July	1	3	1	0	0	0
August	1	6	1	1	0	0
Cumulative						
2003	32	107	37	7	6	7
2002	28	85	37	3	8	7
CANSIM II	v23148	v23039	v23054	v23069	v23081	v23094

Table 5.9 (concluded)
Refined petroleum products domestic sales by province - stove and kerosene

	British Columbia	Yukon	Northwest Territories ¹	Nunavut	Canada
		tho	ousands of cubic metres		
Annual					
1989	81	8	54	0	763
1990	52	5	59	0	688
1991	50	5	63	0	650
1992	34	4	61	0	653
1993	48	4	62	0	623
1994	40	4	59	0	538
1995	42	7	76	0	550
1996	46	9	76	0	526
1997	40	11	82	0	525
1998	27	14	35	0	458
1999	26	13	27	6	457
2000	25	8	29	6	464
2001	23	9	27	6	373
Monthly 2002					
January	3	2	4	0	58
February	3	_ 1	4	2	54
March	3	1	5	0	39
April	2	1	4	0	21
May	1	0	1	0	11
June	i 1	0	1	0	8
July	1	0	1	3	10
August	i 1	0	1	0	11
September	2	1	1	0	21
October	3	1	2	0	42
November	2	1	3	0	48
December	2	1	2	0	58
Total	22	10	29	5	381
2003					
January	3	2	4	0	74
February	2	1	6	0	60
March	2	1	4	0	43
April	2	1	3	0	20
May	1	0	1	0	10
June	0	0	1	0	8
July	1	0	1	0	6
August	1	0	Ö	· ·	11
Cumulative					
2003	11	7	19	0	232
2002	13	6	20	5	213
CANSIM II	v23109	v23123	v23135	v760593	v22973

Prior to April 1, 1999 Northwest Territories includes area now known as Nunavut. After April 1, 1999 Northwest Territories excludes area now known as Nunavut.

Table 5.10 Refined petroleum products domestic sales by province - heavy fuel oil

	Atlantic Provinces	Québec	Ontario	Manitoba	Saskatchewan	Alberta
			thousands o	f cubic metres		
Annual						
1989	4,392	2,772	1,514	61	39	38
1990	3,815	2,681	1,835	65	42	72
1991	3,534	2,120	1,050	73	30	54
1992	4,024	1,913	1,225	68	28	67
1993	3,476	1,772	1,240	79	16	34
1994	2,749	1,701	1,283	77	36	57
1995	2,970	1,432	1,139	42	38	155
1996	2,543	1,671	1,152	52	44	117
1997	3,349	1,850	914	91	61	62
1998	3,824	2,630	1,251	97	67	49
1999	3,499	2,191	929	79	73	55
2000	3,593	2,311	875	76	74	33
2001	3,173	2,785	1,090	92	88	31
Monthly 2002						
January	239	192	42	7	10	6
February	149	98	39	9	12	2
March	261	162	51	7	14	2
April	122	230	86	7	13	1
May	137	212	63	8	12	2
June	280	179	59	7	10	3
July	77	223	55	7	12	4
August	128	184	70	5	11	2
September	147	220	87	5	12	2
October	207	230	61	7	12	2
November	186	304	81	7	4	3
December	212	332	82	7	10	3
Total	2,145	2,568	777	82	132	30
2003						
January	329	170	55	7	13	5
February	377	183	49	7	14	3
March	241	218	68	6	13	4
April	256	178	77	6	13	2
May	212	294	86	7	12	5
June	178	285	84	3	15	6
July	145	311	75	3	18	8
August	177	228	90	3	17	6
Cumulative						
2003	1,914	1,866	583	43	116	38
2002	1,393	1,481	466	56	94	21
CANSIM II	v23822	v23713	v23729	v23745	v23759	v23773

Table 5.10 (concluded)
Refined petroleum products domestic sales by province - heavy fuel oil

	British Columbia	Yukon	Northwest Territories ¹	Nunavut	Canada
		tho	ousands of cubic metres		
Annual	-				
1989	1,021	0	0	0	9,836
1990	1,134	0	7	0	9,650
1991	1,124	0	10	0	7,996
1992	846	0	37	0	8,207
1993	769	0	0	0	7,387
1994	723	0	0	0	6,627
1995	606	0	0	0	6,383
1996	518	1	0	0	6,097
1997	552	0	0	0	6,878
1998	600	0	0	0	8,519
1999	659	0	0	0	7,485
2000	671	0	0	0	7,633
2001	898	0	0	0	8,157
Monthly 2002					
January	49	0	0	_	545
February	42	0	0	•	350
March	46	0	0		543
April	61	0	0	•	521
May	105	0	0	•	538
June	96	0	0	•	634
July	99	0	0	•	477
August	110	0	0	•	511
September	97	0	0		571
October	43	0	0	•	563
November	64	0	0		649
December	63	0	0	•	709
Total	876	0	0	0	6,611
2003					
January	59	0	0		638
February	63	0	0	•	695
March	56	0	0	•	606
April	92	0	0		624
May	103	0	0	•	719
June	123	0	0		693
July	107	0	0	•	666
August	112	· ·	· ·	•	633
Cumulative					
2003	714	0	0	0	5,274
2002	609	0	0	0	4,120
CANSIM II	v23789	v23802	v23811		v23643

Prior to April 1, 1999 Northwest Territories includes area now known as Nunavut. After April 1, 1999 Northwest Territories excludes area now known as Nunavut.

PETROLEUM PRODUCTS

Table 5.11 Refined petroleum products imports by type

Motor gasoline Aviation turbo fuel Diesel fuel oil Light fuel oil Stove oil, kerosene Heavy fuel oil Total refined petroleum products thousands of cubic metres Annual 1,624 4,302 10,248 3,990 8,791 2,906 8,634 2.896 8.619 1,125 2,275 8,000 1,763 1,769 7,340 1,395 2,300 8,204 1.532 1.617 8.382 2,428 10,151 2,106 2,168 3,563 10,435 2,129 2,813 9,814 1,263 2,800 9,228 1.351 3,054 11,536 2.725 Monthly January February March April May June July August 1,052 September October November December Total 1,904 1,688 2,007 10,016 January February March April 1,112 May 1,279 June July August Cumulative 1,360 5,024 1,472 1,113 1,291 6,665 CANSIM II v22762 v22467 v23198 v23435 v22980 v23651 v24736

Table 5.12 Refined petroleum products imports by province - all products

	Atlantic Provinces	Québec	Ontario	Alberta	Other provinces and territories ¹	Canada
			thousands of	cubic metres		
Annual	-					
1989	3,186	5,071	1,260	36	0	10,248
1990	2,984	3,854	1,064	67	823	8,791
1991	4,492	2,435	972	70	663	8,634
1992	3,844	3,199	1,039	40	497	8,619
1993	3,461	2,560	1,049	76	854	8,000
1994	1,960	2,896	1,369	93	1,021	7,340
1995	2,920	2,848	1,021	52	1,363	8,204
1996	3,244	2,461	1,033	52	1,591	8,382
1997	4,581	2,748	883	30	1,908	10,151
1998	4,352	3,186	1,101	21	1,775	10,435
1999	4,084	3,105	899	33	1,694	9,814
2000	4,153	2,286	767	37	1,985	9,228
2001	5,181	2,979	822	41	2,513	11,536
Monthly 2002						
January	411	202	58	4	188	863
February	358	142	36	4	115	655
March	402	26	53	4	188	674
April	271	119	64	7	182	644
May	249	245	143	6	156	800
June	398	268	85	4	223	978
July	204	403	70	5	318	999
August	184	492	95	6	275	1,052
September	257	225	81	5	162	730
October	361	268	157	5	175	967
November	355	147	97	5	237	841
December	326	296	56	7	127	813
Total	3,778	2,834	995	61	2,347	10,016
2003						
January	422	142	76	13	91	743
February	615	65	96	21	114	912
March	379	237	68	19	275	978
April	442	318	124	19	210	1,112
May	379	530	153	5	212	1,279
June						
July						
August						
Cumulative						
2003	2,237	1,291	517	76	903	5,024
2002	2,478	1,898	604	39	1,646	6,665
CANSIM II	v24919	v24807	v24822	v24864	v24947	v24736

Other provinces and territories include: Manitoba, Saskatchewan, British Columbia, Yukon, Northwest Territories and Nunavut.

PETROLEUM PRODUCTS

Table 5.13 Refined petroleum products exports by type

Motor gasoline Aviation turbo fuel Diesel fuel oil Light fuel oil Stove oil, kerosene Heavy fuel oil Total refined petroleum products thousands of cubic metres Annual 1989 2,897 882 1,817 2,732 121 1,982 12,392 1990 3,865 1,002 2,196 2,402 108 2,413 13,975 4,663 2,818 3,129 2,408 1991 544 75 15,768 552 2,043 2,952 102 1992 4.196 2.066 13.832 1993 3,781 197 875 5,319 111 1,555 14,640 1994 4,099 63 1,195 4,455 79 1,383 13,671 4,792 4,980 1,521 14,514 1995 110 860 61 1996 6.149 251 1.187 5.320 74 1.932 17.033 1997 6,260 263 1,840 4,457 81 2,065 18,030 1998 5,280 376 2,451 3,170 82 2,028 16,820 1999 5,897 393 2,916 3,746 95 1,638 17,417 2000 6,108 209 2,918 3,331 136 1,568 17,600 2001 309 3,164 4,148 180 2,520 22,863 8,855 Monthly 2002 January 750 7 237 312 18 313 1.981 February 737 25 192 307 13 185 1,792 March 829 28 243 368 10 304 2,180 April 760 18 204 356 6 164 1,897 240 1,979 749 45 343 216 May 3 852 23 369 17 June 201 210 1,987 July 751 29 198 318 4 270 1,891 August 751 38 276 383 18 179 2,047 September 670 26 375 13 334 1.938 248 October 109 806 347 290 12 215 2.085 November 823 3 409 279 15 372 2,139 December 1,008 45 516 416 20 348 2,665 Total 9,487 396 3,311 4,116 150 3,109 24,581 2003 325 2,058 January 696 13 358 50 227 22 690 39 272 317 243 1,907 February 901 25 377 11 2,097 March 283 198 April 752 55 266 338 249 1,946 May 713 50 307 422 3 279 2,168 June July August Cumulative 3,752 182 1,486 1,779 10,176 2003 94 1.196 2002 6,180 213 1,792 2,756 90 1,840 15,754 CANSIM II v22752 v22452 v23187 v23425 v22970 v23640 v24726

Table 5.14 Refined petroleum products exports by province - all products

	Atlantic Provinces	Québec	Ontario	Alberta	Other provinces and territories ¹	Canada
			thousands of	cubic metres		
Annual	-					
1989	6,478	911	3,295	211	0	12,392
1990	7,770	1,071	3,071	252	1,811	13,975
1991	8,516	1,172	3,439	281	2,360	15,768
1992	6,255	1,417	2,979	214	2,967	13,832
993	9,943	1,213	1,940	187	1,357	14,640
994	8,919	1,488	1,633	386	1,244	13,671
995	9,912	1,708	1,519	434	940	14,514
996	11,615	1,546	2,157	548	1,167	17,033
1997	11,998	1,880	2,218	793	1,141	18,030
1998	10,628	1,694	2,597	758	1,143	16,820
1999	11,998	1,219	2,164	676	1,360	17,417
2000	11,199	1,305	2,788	759	1,550	17,600
2001	16,448	1,334	3,126	788	1,168	22,863
Monthly 2002						
January	1,493	102	199	87	100	1,981
February	1,305	74	255	77	81	1,792
March	1,493	159	258	78	192	2,180
April	1,388	64	318	79	48	1,897
May	1,405	126	273	89	85	1,979
June	1,463	131	212	73	108	1,987
July	1,289	164	233	83	121	1,891
August	1,416	148	259	88	135	2,047
September	1,327	184	227	58	142	1,938
October	1,448	132	283	47	176	2,085
November	1,414	202	275	73	175	2,139
December	1,816	213	268	94	275	2,665
Гotal	17,258	1,699	3,059	927	1,638	24,581
2003						
January	1,461	85	250	100	163	2,058
February	1,356	79	199	90	183	1,907
March	1,602	77	203	69	146	2,097
April	1,496	90	160	66	134	1,946
May	1,675	112	187	84	110	2,168
June						
July						
August						
Cumulative						
2003	7,588	444	1,000	409	735	10,176
2002	11,254	969	2,007	655	870	15,754
CANSIM II	v24909	v24797	v24812	v24855	v24938	v24726

Other provinces and territories include: Manitoba, Saskatchewan, British Columbia, Yukon, Northwest Territories and Nunavut.

PETROLEUM PRODUCTS

Table 5.15
Refined petroleum products - closing inventory

Motor gasoline Aviation turbo fuel Diesel fuel oil Light fuel oil Stove oil, kerosene Heavy fuel oil Total refined petroleum products thousands of cubic metres Annual 1989 46,789 8,112 25,982 11,217 5,756 10,303 141,992 1990 44,221 7,892 25,561 11,212 4,579 10,966 140,680 5,815 1991 41,879 7,687 25,352 12,312 9,847 135,246 20,757 124,609 1992 37.772 7.128 9.827 4.712 8.627 1993 34,485 6,754 20.514 11,189 4.549 8,352 119,495 1994 35,964 6,565 20,639 10,038 4,280 7,172 118,422 6,726 5,271 128,883 1995 40,168 22,484 10,622 8,897 1996 35.208 6.234 20.470 9.552 4.093 8.269 113.360 31,316 5,986 20,022 11,124 4,092 7,433 112,176 1997 1998 30,929 6,269 23,867 11,988 3,355 8,217 122,619 1999 32,999 5,829 24,369 9,241 1,924 8,036 121,955 2000 5,289 22,444 7,569 1,371 7,142 115,287 31.977 2001 24,467 7,288 1,651 7,572 32.607 5,314 118.529 Monthly 2002 January 3,087 447 2.341 663 192 522 10.468 2,250 February 3,348 452 642 163 589 10,728 March 3,297 418 2,247 536 128 582 10,678 April 3,152 438 2,150 494 105 541 10,254 1,972 9,884 2.830 377 462 128 563 May June 2.466 398 2.029 435 111 660 9.636 July 2,460 413 2,098 456 153 667 9,819 August 2,316 436 2,143 443 159 664 9,883 September 445 2.145 454 602 2 527 155 9 937 2.568 October 414 1.941 457 146 687 9.730 November 2,507 405 1,934 598 119 570 9,714 December 2,475 346 2,061 532 121 522 9,454 Total 33,033 6,174 1,682 7,170 120,185 4,990 25,311 2003 1,947 January 2,584 349 480 115 524 9,567 435 1,664 2 579 440 588 9 364 February 78 414 1.741 505 102 627 March 2.559 9.557 April 2,523 422 1,890 506 99 705 10,133 May 2,442 476 1,849 483 91 738 10,285 June July August Cumulative 12,687 2 097 9 091 2 414 48 905 2003 484 3.184 2002 22,956 3,379 17,230 4,132 1,140 4,788 81,351 CANSIM II v22450 v22750 v23185 v23423 v22968 v23638 v24724

Table 6.1 Supply and disposition of natural gas in Canada

	Gross new production	Less adjustments	Deliveries of marketable gas	Imports	Receipts from distributor storage	Total net supply
			thousands of cubic	metres		
Annual	-					
1989	137,234,100	40,716,200	96,517,700	771,700	8,094,400	105,383,800
1990	138,630,400	39,857,500	98,772,900	640,900	6,809,700	106,223,500
1991	144,987,200	39,741,000	105,246,200	319,000	7,924,900	113,490,100
1992	158,037,000	41,473,500	116,563,500	1,659,000	10,211,900	128,434,400
1993	171,004,700	42,186,000	128,818,700	812,900	10,727,500	140,359,000
1994	183,467,300	44,608,600	138,858,500	1,038,400	11,256,200	151,153,100
1995	192,529,900	44,324,900	148,205,000	674,400	14,311,500	163,190,800
1996	197,337,000	43,758,700	153,578,300	1,217,500	13,979,500	168,775,300
1997	199,956,500	43,786,100	156,170,400	1,269,600	12,091,600	169,531,600
1998	205,567,700	45,088,000	160,479,700	791,800	11,650,900	172,922,300
1999	210,821,800	48,603,300	162,218,500	804,000	14,848,400	177,870,900
2000	217,462,800	49,727,000	167,793,500	1,627,400	20,730,400	190,151,300
2001	221,618,700	50,268,100	171,350,600	3,910,400	19,349,300	194,610,300
Monthly						
2002						
January	19,487,500	4,265,700	15,221,800	256,900	3,603,000	19,081,700
February	17,459,400	3,863,800	13,595,600	344,200	3,401,400	17,341,200
March	19,528,700	4,142,100	15,386,600	289,600	2,869,000	18,545,200
April	18,477,700	4,269,000	14,208,700	173,700	1,510,200	15,892,600
May	18,464,900	4,415,000	14,049,900	281,600	897,900	15,229,400
June	17,680,300	4,154,300	13,526,000	251,400	997,300	14,774,700
July	18,278,500	4,209,800	14,068,700	221,700	1,441,100	15,731,500
August	17,964,500	3,932,600	14,031,900	121,300	915,400	15,068,600
September	17,384,300	3,627,900	13,756,400	202,400	938,700	14,897,500
October	18,330,800	3,790,100	14,540,700	159,600	1,584,100	16,284,400
November	18,274,700	3,826,500	14,448,200	736,100	2,229,000	17,413,300
December	19,284,200	3,921,500	15,362,700	659,900	2,417,500	18,440,100
Average	220,615,500	48,418,300	172,197,200	3,698,400	22,804,600	198,700,200
2003						
January						
February						
March						
April						
May						
June						
July						
Cumulative						
2003	0	0	0	0	0	0
2002	129,377,000	29,319,700	100,057,300	1,819,100	14,719,900	116,596,300
CANSIM II	v17780	v17781+v17783 +v17785+v17786 +v17787+v17788 +v17789	v17790	v17794	v17793+v17795	v17796

Table 6.1 (concluded) Supply and disposition of natural gas in Canada

	Exports	Direct sales	Total utility sales	Adjustments	Total net disposition
			thousands of cubic metres		
Annual					
1989	37,903,100	4,194,500	52,731,600	10,554,700	105,383,800
1990	40,688,500	3,968,600	50,566,700	10,999,700	106,223,500
1991	47,687,800	4,808,300	50,004,400	10,989,700	113,490,100
1992	57,897,300	6,567,800	50,421,100	13,548,200	128,434,400
1993	63,016,600	8,086,700	51,605,000	17,650,800	140,359,000
1994	71,403,000	9,283,700	51,838,600	18,627,900	151,153,100
1995	79,149,700	11,646,700	52,080,600	20,313,800	163,190,800
1996	80,117,000	12,545,400	54,673,500	21,439,500	168,775,300
1997	81,795,100	14,931,100	52,541,400	20,264,000	169,531,600
1998	89,163,500	18,504,600	45,572,800	19,681,600	172,922,300
1999	95,121,400	21,198,900	45,153,800	16,396,800	177,870,900
2000	101,246,400	20,367,600	52,242,500	16,294,800	190,151,300
2001	108,239,500	19,857,700	47,026,000	19,487,100	194,610,300
Monthly					
2002					
January	9,414,400	2,056,100	6,235,200	1,376,000	19,081,700
February	8,931,500	1,806,200	5,628,100	975,400	17,341,200
March	9,384,900	1,950,900	5,943,800	1,265,600	18,545,200
April	8,215,200	1,921,700	4,507,600	1,248,100	15,892,600
May	8,194,700	1,858,100	3,351,900	1,824,700	15,229,400
June	8,324,700	1,610,900	2,376,400	2,462,700	14,774,700
July	8,888,200	1,809,600	2,164,900	2,868,800	15,731,500
August	9,093,700	1,706,400	2,259,200	2,009,300	15,068,600
September	8,955,600	1,720,000	2,433,800	1,788,100	14,897,500
October	9,170,500	1,962,900	3,712,000	1,439,000	16,284,400
November	9,164,400	2,032,300	4,831,200	1,385,400	17,413,300
December	9,990,500	1,827,800	5,974,400	647,400	18,440,100
Average	107,728,300	22,262,900	49,418,500	19,290,500	198,700,200
2003					
January	10,061,800	2,211,400	6,904,900		
February	8,923,700	1,939,400	6,410,900		
March	9,377,600	2,035,500	6,087,400		
April	8,638,800	1,766,400	4,801,400		
May	8,257,200	1,543,800	3,145,900		
June	8,211,900	1,608,500	2,504,200		
July	8,901,500	1,426,200	2,322,300		
Cumulative					
2003	62,372,500	12,531,200	32,177,000	0	0
2002	61,353,600	13,013,500	30,207,900	12,021,300	116,596,300
CANSIM II	v17806	v17807	v17805	v17808+v17809 +v17810+v17811	v17812

Table 6.2 Domestic production of natural gas in Canada

	Gross new production	Less field flared and waste	Less injected and stored	Field disposition and use	Gathering system and processing plant
			thousands of cubic metres	s	
Annual	-				
1989	137,234,100	2,502,200	15,109,100	2,566,600	1,143,100
1990	138,630,400	2,342,800	13,059,400	2,884,800	1,449,600
1991	144,987,200	2,549,100	12,839,800	2,314,000	1,625,600
1992	158,037,000	2,660,100	12,169,300	2,394,300	1,758,900
1993	171,004,700	2,413,800	13,558,100	2,596,800	2,356,000
1994	183,467,300	2,379,700	14,554,100	3,220,600	2,493,100
1995	192,529,900	2,512,300	13,653,700	3,236,300	2,852,200
1996	197,337,000	2,395,400	12,730,600	3,251,600	3,092,200
1997	199,956,500	2,514,300	13,031,400	3,793,100	2,772,400
1998	205,567,700	3,159,800	12,919,800	3,994,300	2,702,100
1999	210,821,800	2,458,500	12,594,700	4,336,200	3,685,300
2000	217,462,800	2,470,300	13,338,700	4,775,700	3,548,100
2001	221,618,700	2,149,500	14,897,000	5,138,000	4,103,800
Monthly 2002					
January	19,487,500	177,700	761,200	486,600	424,400
February	17,459,400	204,600	684,400	425,000	304,900
March	19,528,700	240,200	705,600	460.700	372,300
April	18,477,700	240,100	1,234,000	441,700	349,600
May	18,464,900	217,700	1,484,200	434,300	393,300
June	17,680,300	166,800	1,479,100	449,700	275,600
July	18,278,500	168,300	1,183,600	457,200	336,900
August	17,964,500	157,400	903,300	442,300	316,000
September	17,384,300	212,600	713,300	430,400	293,300
October	18,330,800	211,600	1,136,800	469,500	381,500
November	18,274,700	135,900	1,129,400	475,600	386,200
December	19,284,200	158,500	1,046,800	518,500	398,900
Total	220,615,500	2,291,400	12,461,700	5,491,500	4,232,900
2003 January February March April May June July					
•					
Cumulative	2	^	^	2	•
2003	0	1 445 400	7.522.400	0	2.457.000
2002	129,377,000	1,415,400	7,532,100	3,155,200	2,457,000
CANSIM II	v17780	v17781	v17783	v17785	v17786

NATURAL GAS

Table 6.2 (concluded) Domestic production of natural gas in Canada

	Less, shrinkage	Less, plant use	Less, adjustment	Deliveries of marketable gas
		thousands of cu	bic metres	
Annual				
1989	14,194,400	5,207,700	-6,900	96,517,700
1990	14,336,900	5,499,300	284,700	98,772,900
1991	14,759,500	5,122,400	530,600	105,246,200
1992	15,438,400	5,230,500	1,822,000	116,563,500
1993	16,079,500	4,878,400	303,400	128,818,700
1994	17,418,800	5,503,500	-961,200	138,858,500
1995	17,686,800	5,490,100	-1,106,500	148,205,000
1996	18,577,400	5,763,500	-2,052,000	153,578,300
1997	18,597,400	5,849,400	-2,771,900	156,170,400
1998	18,238,400	6,261,100	-2,187,500	160,479,700
1999	18,357,300	6,563,300	608,000	162,218,500
2000	18,453,000	6,126,300	1,014,900	167,793,500
2001	17,767,000	5,881,600	331,200	171,350,600
Monthly 2002				
January	1,601,000	535,700	279,100	15,221,800
February	1,475,500	502,300	267,100	13,595,600
March	1,611,200	548,500	203,600	15,386,600
April	1,519,400	604,600	-120,400	14,208,700
May	1,454,900	501,800	-71,200	14,049,900
June	1,389,900	487,200	-94,000	13,526,000
July	1,498,500	517,100	48,200	14,068,700
August	1,555,800	491,100	66,700	14,031,900
September	1,460,800	484,300	33,200	13,756,400
October	1,350,500	526,600	-286,400	14,540,700
November		514,000	-346,000	14,448,200
	1,531,400	•	•	
December	1,615,500	528,700	-345,400	15,362,700
Total	18,064,400	6,241,900	-365,500	172,197,200
2003 January February				
March				
April				
May				
June				
July				
Cumulative				
2003	0	0	0	0
2002	10,550,400	3,697,200	512,400	100,057,300
CANSIM II	v17787	v17788	v17789	v17790

Table 6.3 Gross production of natural gas by province

	Newfoundland and Labrador	Nova Scotia	Ontario	Saskatchewan	Alberta		
		thousands of cubic metres					
Annual							
1989	0	0	492,500	6,043,000	116,940,000		
1990	0	0	449,100	6,939,100	118,288,900		
1991	0	0	428,400	7,401,100	121,975,900		
1992	0	0	427,100	7,242,400	133,446,600		
1993	0	0	411,200	7,635,500	144,783,600		
1994	0	0	428,800	8,405,400	154,782,300		
1995	0	0	456,300	8,701,000	161,181,700		
1996	0	0	307,000	7,912,100	166,076,500		
1997	46,200	0	269,000	7,824,900	168,231,500		
1998	904,100	0	275,500	7,685,000	171,740,300		
1999	1,434,700	0	421,700	8,111,400	175,279,400		
2000	2,393,400	3,597,200	580,000	8,156,000	176,145,800		
2001	2,596,300	5,375,500	354,900	8,330,000	174,094,200		
Monthly 2002							
January	246,500	466,600	32,900	712,200	15,281,400		
February	261,000	427,700	28,700	645,500	13,541,300		
March	273,000	488,500	31,100	710,700	15,095,100		
April	303,200	453,400	30,800	686,000	14,102,900		
May	298,500	426,700	31,900	700,500	14,027,300		
June	290,400	448,200	29,700	676,200	13,410,100		
July	295,000	473,700	29,600	696,100	13,904,300		
August	235,600	481,600	32,500	700,300	13,944,700		
September	174,200	464,000	27,900	680,100	13,520,300		
October	306,900	418,400	30,600	718,800	14,057,800		
November	325,200	459,700	30,500	724,300	14,113,200		
December	318,700	466,400	33,400	774,200	15,020,700		
Total	3,328,200	5,474,900	369,600	8,424,900	170,019,100		
2003 January February March April May							
June July							
Cumulative 2003	0	0	0	0	0		
2002	1,967,600	3,184,800	214,700	4,827,200	99,362,400		
CANSIM II	v17697	v17704	v17825	v17839	v17864		

Table 6.3 (concluded)
Gross production of natural gas by province

	British Columbia	Yukon	Northwest Territories ¹	Canada		
	thousands of cubic metres					
Annual						
1989	13,530,900	0	225,300	137,234,100		
1990	12,748,600	0	202,300	138,630,400		
1991	14,731,800	0	447,600	144,987,200		
1992	16,197,100	506,900	214,500	158,037,000		
1993	17,446,300	492,300	233,400	171,004,700		
1994	19,189,600	471,200	187,600	183,467,300		
1995	21,549,900	442,800	195,800	192,529,900		
1996	22,434,600	427,200	179,600	197,337,000		
1997	23,010,900	404,500	169,500	199,956,500		
1998	24,352,800	451,900	158,100	205,567,700		
1999	24,797,900	628,700	148,000	210,821,800		
2000	25,169,500	569,500	770,200	217,462,800		
2001	28,919,800	475,200	1,472,800	221,618,700		
Monthly 2002						
January	2,585,100	36,500	126,300	19,487,500		
February	2,404,200	31,900	119,100	17,459,400		
March	2,793,400	34,100	102,800	19,528,700		
April	2,761,700	33,300	106,400	18,477,700		
May	2,840,400	33,200	106,400	18,464,900		
June	2,696,300	31,600	97,800	17,680,300		
July	2,741,700	32,600	105,500	18,278,500		
August	2,444,700	29,500	95,600	17,964,500		
September	2,424,800	21,000	72,000	17,384,300		
October	2,670,700	29,900	97,700	18,330,800		
November	2,511,700	28,400	81,700	18,274,700		
December	2,557,100	28,000	85,700	19,284,200		
Total	31,431,800	370,000	1,197,000	220,615,500		
2003 January						
February						
March						
April						
May						
June						
July						
Cumulative						
2003	0	0	0	0		
2002	18,822,800	233,200	764,300	129,377,000		
CANSIM II	v17894	v17767	v17752	v17780		

¹ Excluding Nunavut

Table 6.4 Deliveries of marketable gas by province

	Nova Scotia	New Brunswick and Quebec	Ontario	Saskatchewan	Alberta
		th	ousands of cubic metre	es	
Annual					
1989	0	2,400	492,500	4,841,300	80,203,000
1990	0	2,400	449,100	5,648,400	82,214,200
1991	0	2,400	428,400	6,041,900	85,477,300
1992	0	2,400	427,100	6,182,100	95,077,900
1993	0	2,400	411,200	6,283,500	105,414,200
1994	0	2,400	428,800	6,901,300	114,268,000
1995	0	2,400	456,300	6,995,900	121,908,400
1996	0	0	307,000	6,367,900	127,903,000
1997	0	0	269,000	5,904,300	129,720,000
1998	0	0	275,500	5,676,300	133,265,600
1999	0	0	421,700	6,040,200	134,575,500
2000	3,449,100	0	580,000	6,251,000	134,846,600
2001	5,084,900	0	354,900	6,336,000	132,675,600
Monthly 2002					
January	446,100	0	32,900	551,100	11,739,200
February	409,700	0	28,700	488,400	10,407,600
March	466,400	0	31,100	534,100	11,968,500
April	435,000	0	30,800	516,100	10,619,900
May	410,300	0	31,900	515,600	10,456,800
June	425,700	0	29,700	503,900	10,081,000
July	448,700	0	29,600	513,700	10,519,400
August	457,600	0	32,500	518,000	10,777,600
September	441,400	0	27,900	507,300	10,562,600
October	394,600	0	30,600	536,800	11,116,200
November	433,900	0	30,500	541,700	11,126,600
December	439,900	0	33,400	576,500	11,954,400
December	439,900	U	33,400	370,300	11,934,400
Total	5,209,300	0	369,600	6,303,200	131,329,800
2003 January February March April May June July					
Cumulative 2003	0	0	0	0	0
2002	3,041,900	0	214,700	3,622,900	75,792,400
CANSIM II	v17710	v17817	v17828	v17849	v17874

Table 6.4 (concluded)
Deliveries of marketable gas by province

	British Columbia	Yukon	Northwest Territories ¹	Canada		
	thousands of cubic metres					
Annual						
1989	10,843,900	0	134,600	96,517,700		
1990	10,335,100	0	123,700	98,772,900		
1991	12,933,800	0	362,400	105,246,200		
1992	14,292,800	391,300	189,900	116,563,500		
1993	16,109,700	388,000	209,700	128,818,700		
1994	16,712,500	373,600	171,900	138,858,500		
1995	18,317,500	345,000	179,500	148,205,000		
1996	18,502,700	328,700	169,000	153,578,300		
1997	19,809,300	303,700	164,100	156,170,400		
1998	20,803,700	338,200	120,400	160,479,700		
1999	20,584,400	486,700	110,000	162,218,500		
2000	21,650,900	443,900	572,000	167,793,500		
2001	25,436,800	374,700	1,087,700	171,350,600		
Monthly 2002						
January	2,331,900	28,400	92,200	15,221,800		
February	2,149,700	24,800	86,700	13,595,600		
March	2,285,400	26,600	74,500	15,386,600		
April	2,501,300	26,200	79,400	14,208,700		
May	2,526,900	26,100	82,300	14,049,900		
June	2,385,600	25,000	75,100	13,526,000		
July	2,450,200	25,600	81,500	14,068,700		
August	2,150,100	22,000	74,100	14,031,900		
September	2,143,000	15,900	58,300	13,756,400		
October	2,362,800	23,200	76,500	14,540,700		
November	2,229,300	21,700	64,500	14,448,200		
December	2,269,100	21,800	67,600	15,362,700		
Fotal	27,785,300	287,300	912,700	172,197,200		
2003						
January						
February						
March						
April						
May						
June						
July						
Cumulative	^	0		•		
2003	0	0	0	100.057.200		
2002	16,631,000	182,700	571,700	100,057,300		
CANSIM II	v17904	v17773	v17759	v17790		

¹ Excluding Nunavut

Table 6.5 Exports by pipeline to the United States

	New Brunswick	Québec	Ontario		
	thousands of cubic metres				
Annual					
1996	0	950,474	18,082,292		
1997	0	936,143	18,419,049		
1998	0	886,083	20,241,666		
1999	0	1,275,026	23,131,164		
2000	3,412,931	2,047,675	24,203,717		
Monthly					
2001					
January	366,084	292,266	2,638,981		
February	370,939	173,530	1,922,368		
March	422,459	188,462	1,690,682		
April	369,134	189,347	1,393,870		
May	426,764	140,114	1,356,268		
June	406,235	194,304	1,510,063		
July	424,163	198,819	1,761,519		
August	462,470	191,345	1,773,002		
September	444,317	187,571	1,462,177		
October	474,912	171,519	1,674,737		
November	442,502	208,257	1,689,863		
December	494,807	208,935	1,579,023		
Total	5,104,786	2,344,469	20,452,553		
2002					
January	368,896	198,769	1,944,672		
February	343,287	193,507	1,777,494		
March	412,419	204,361	1,762,035		
April	393,706	143,282	1,635,255		
May	307,675	143,216	1,717,912		
June	350,984	144,326	1,698,230		
July	362,863	161,199	1,885,228		
August	354,052	184,287	1,886,662		
September	361,300	157,846	1,865,760		
October	278,060	158,891	1,993,819		
November	335,062	188,004	1,871,552		
December	351,736	202,846	2,111,195		
Cumulative					
2002	4,220,040	2,080,534	22,149,814		
2001	5,104,786	2,344,469	20,452,553		
CANSIM II	v47622	v47644	v47666		

Table 6.5 (concluded) Exports by pipeline to the United States

	Manitoba	Saskatchewan	Alberta	British Columbia, Yukon and Northwest Territories ¹	Canada	
	thousands of cubic metres					
Annual						
1996	12,192,031	15,657,736	548,082	32,686,380	80,116,995	
1997	12,290,765	15,680,600	650,876	33,817,880	81,795,313	
1998	13,942,222	15,935,959	708,589	37,448,659	89,163,178	
1999	13,886,002	21,979,014	425,840	34,424,138	95,121,184	
2000	13,988,583	23,270,733	377,912	33,944,638	101,246,189	
Monthly 2001						
January	1,237,087	3,041,188	28,065	3,080,911	10,684,582	
February	898,541	2,888,756	24,640	2,795,365	9,074,139	
March	836,781	3,168,522	27,241	3,005,816	9,339,963	
April	663,973	3,158,555	27,460	2,705,805	8,508,144	
May	714.500	2.983.184	22,274	2.813.546	8.456.650	
June	944,001	3,011,408	27,154	2,294,084	8,387,249	
July	1,207,502	3,187,570	31,953	2,588,958	9,400,484	
August	1.299.099	3.199.317	2.696	2,587,128	9.515.057	
September	907,344	2,811,179	33,514	2,498,635	8,344,737	
October	910,467	3,251,371	33,687	2,673,129	9,189,822	
November	765,424	2,990,229	32,346	2,532,533	8,661,154	
December	727,786	2,764,213	32,868	2,869,893	8,677,525	
Total	11,112,505	36,455,492	323,898	32,445,803	108,239,506	
2002						
January	942,907	3,191,449	30,964	2,736,763	9,414,420	
February	1,007,155	2,899,158	28,117	2,682,677	8,931,395	
March	929,824	3,235,910	29,855	2,810,536	9,384,940	
April	701,346	3,007,109	27,373	2,307,204	8,215,275	
May	706,239	3,092,283	27,349	2,200,049	8,194,723	
June	789,770	3,053,904	51,185	2,236,408	8,324,807	
July	938,766	3,089,508	69,743	2,380,823	8,888,130	
August	955,405	3,101,219	46,020	2,566,043	9,093,688	
September	979,106	3,014,030	33,421	2,544,022	8,955,485	
October	1,031,334	3,090,924	34,277	2,583,152	9,170,457	
November	982,620	3,111,400	32,619	2,643,118	9,164,375	
December	1,071,419	3,269,755	35,348	2,948,215	9,990,514	
Cumulative						
2002	11,035,891	37,156,649	446,271	30,639,010	107,728,209	
2001	11,112,505	36,455,492	323,898	32,445,803	108,239,506	
CANSIM II	v47520	v47542	v47564	v47586	v47600	

¹ Excluding Nunavut

Table 6.6 Gas utility, direct sales by province

	Nova Scotia	New Brunswick	Québec	Ontario		
	thousands of cubic metres					
Annual -						
1989	0	0	54,104	1,954,130		
1990	0	0	45,598	1,532,542		
1991	0	0	28,536	1,979,996		
1992	0	0	34,884	2,151,837		
1993	0	0	31,091	2,812,250		
1994	0	0	28,676	3,604,643		
1995	0	0	44,516	5,489,120		
1996	0	0	42,531	6,526,130		
1997	0	0	37,892	8,492,477		
1998	0	0	101,879	11,528,597		
1999	0	0	91,321	13,744,797		
2000	0	0	119,138	11,860,116		
Monthly 2001						
January	0	1,375	1,727	1,034,345		
February	0	1,450	2,751	923,072		
March	0	1,678	2,439	940,037		
April	0	1,945	1,740	827,442		
May	0	2,160	2,245	792,821		
June	0	2,030	6,697	750,786		
July	75	5,115	2,943	850,476		
August	77	5,105	2,388	1,004,278		
September	76	5,006	2,068	878,881		
October	870	5,210	2,436	1,087,789		
November	880	5,430	3,055	1,014,219		
December	872	5,650	5,284	1,009,691		
Total	2,850	42,154	35,773	11,113,837		
2002						
January	59,637	24,480	8,417	1,160,395		
February	51,597	23,450	7,213	1,045,450		
March	39,567	23,356	30,692	991,859		
April	39,836	9,934	21,836	1,052,963		
May	40,743	57,232	79,612	958,465		
June	38,948	36,216	78,441	891,193		
July	36,216	54,659	76,765	1,001,270		
August	47,286	56,176	76,499	908,921		
September	47,313	27,651	77,372	867,505		
October	66,914	50,439	69,281	1,003,658		
November December	66,000 9,801	29,599 70,909	2,501 3,825	1,141,351 904,347		
Cumulative			•	,		
2002	543,858	464,101	532,454	11,927,377		
2001	2,850	42,154	35,773	11,113,837		
CANSIM II	v783916	v47621	v47643	v47665		

NATURAL GAS

Table 6.6 (concluded)
Gas utility, direct sales by province

	Manitoba	Saskatchewan	Alberta	British Columbia, Yukon and Northwest Territories ¹	Canada			
	thousands of cubic metres							
Annual								
1989	48,058	984,698	0	1,153,843	4,194,833			
1990	19,381	1,121,529	0	1,252,909	3,971,959			
1991	7,164	1,469,556	0	1,323,185	4,808,437			
1992	273,602	2,118,819	0	1,988,988	6,568,130			
1993	280,649	2,609,651	0	2,353,018	8,086,659			
1994	276,278	2,719,325	0	2,654,954	9,283,876			
1995	293,774	2,788,798	0	3,030,420	11,646,628			
1996	290,068	2,805,284	0	2,881,049	12,545,062			
1997	264,297	3,006,152	0	3,108,807	14,909,625			
1998	330,709	, ,	0		18,504,524			
1999	,	3,219,955 3,132,159	0	3,323,384	, ,			
	506,563	, ,		3,723,756	21,198,596			
2000	534,717	3,443,794	0	4,409,475	20,367,240			
Monthly 2001								
January	47.262	287,596	0	353,288	1.725.593			
February	44,002	293,726	0	410,362	1,675,363			
-	· ·	•	0		, ,			
March	45,965	287,596	-	402,193	1,679,908			
April	51,944	282,201	0	389,366	1,554,638			
May	48,036	275,628	0	394,385	1,515,275			
June	38,740	244,087	0	401,649	1,443,989			
July	40,149	244,851	0	267,663	1,411,272			
August	44,507	261,078	0	415,532	1,732,965			
September	44,355	252,680	0	402,052	1,585,118			
October	52,801	296,736	0	446,928	1,892,770			
November	67,222	257,207	0	475,400	1,823,413			
December	86,303	294,628	0	413,024	1,815,452			
Total	611,286	3,278,014	0	4,771,842	19,855,756			
2002								
January	77.431	310,146	0	415,678	2,056,184			
February	53,367	245,368	0	379,793	1,806,238			
March	88,350	324,191	0	452,928	1,950,943			
April	74,992	287,725	0	434,441	1,921,727			
May	59,017	279,645	0	383,443	1,858,157			
•	,		0		1,610,898			
June	46,958	223,815	0	295,327				
July	91,864	224,615	-	324,233	1,809,622			
August	56,373	238,191	0	322,890	1,706,336			
September	60,235	287,721	0	352,051	1,719,848			
October	75,987	296,889	0	399,695	1,962,863			
November December	73,098 79,940	309,204 337,666	0	410,601 421,277	2,032,354 1,827,765			
	. 0,0 .0	33.,333	ŭ	,	.,52.,700			
Cumulative	027.642	2 205 472	^	4.502.257	22 262 225			
2002	837,612	3,365,176	0	4,592,357	22,262,935			
2001	611,286	3,278,014	0	4,771,842	19,855,756			
CANSIM II	v47519	v47541	v47563	v47585	v47599			

Excluding Nunavut

Table 6.7 Total utility sales by province

	Utility sales in Nova Scotia	Utility sales in New Brunswick	Utility sales in Québec	Utility sales in Ontario	Utility sales in Manitoba	Utility sales in Saskatchewan	Utility sales in Alberta			
		thousands of cubic metres								
Annual										
1989	X	0	5,320,600	20,443,800	1,830,800	1,776,600	17,795,300			
1990	X	0	5,545,200	19,157,300	1,928,800	1,670,000	17,420,000			
1991	X	0	5,425,700	19,102,100	1,839,400	1,677,000	17,146,600			
1992	X	0	5,660,100	20,052,200	1,505,400	1,544,800	17,184,400			
1993	X	0	5,716,600	19,872,900	1,543,500	1,615,200	17,775,900			
1994	X	0	5,629,400	19,735,100	1,523,100	1,657,500	18,465,100			
1995	Х	0	5,954,300	18,655,800	1,602,200	1,681,600	19,365,600			
1996	Х	0	6,249,500	18,726,800	1,738,500	1,947,800	20,996,600			
1997	Х	0	6,370,800	17,385,500	1,635,900	1,691,100	20,786,300			
1998	х	0	5,930,000	11,957,500	1,465,800	1,566,600	20,302,400			
1999	х	0	6,073,800	11,559,500	1,509,600	1,661,300	20,297,300			
2000	х	0	6,253,200	15,552,300	1,626,600	1,775,000	22,887,600			
2001	x	0	5,222,100	14,361,100	1,434,400	1,645,500	20,632,500			
Monthly 2002										
January		0	682,900	2,233,600	218,600	272,500	2,295,400			
February		0	661,600	2,114,700	171,600	220,300	2,012,200			
March		0	634,700	1,974,700	196,000	282,400	2,338,400			
April		0	452,300	1,534,400	110,500	156,700	1,944,900			
May		0	397,300	998,900	78,000	100,000	1,548,000			
June		0	309,000	559,500	41,300	42,800	1,283,700			
July		0	296,500	447,900	23,800	33,700	1,226,400			
August		0	300,800	393,400	28,100	37,500	1,370,700			
September		0	317,100	402,200	40,300	60,300				
			,	,	,		1,451,500			
October		0	487,600	651,000	121,200	154,000	1,997,200			
November December		0	571,400 661,000	1,523,300 2,076,500	159,800 196,800	192,600 224,700	1,991,000 2,346,600			
Total	х	0	5,772,200	14,910,100	1,386,000	1,777,500	21,806,000			
2003 January February March										
April										
May										
June										
July										
Cumulative										
2003	Х	0	0	0	0	0	C			
2002	x	0	3,434,300	9,863,700	839,800	1,108,400	12,649,000			
CANSIM II	v784004	v17797	v17798	v17799	v17800	v17801	v17802			

NATURAL GAS

Table 6.7 (concluded) Total utility sales by province

	Utility sales in British Columbia	Utility sales in Northwest Territories ¹	Total utility sales				
		thousands of cubic metres					
Annual							
1989	5,504,500	60,000	52,731,600				
1990	4,781,500	64,200	50,566,700				
1991	4,692,900	120,800	50,004,400				
1992	4,352,800	121,400	50,421,100				
1993	4,950,400	130,500	51,605,000				
1994	4,707,100	121,500	51,838,600				
1995	4,694,000	127,200	52,080,600				
1996	4,882,900	131,400	54,673,500				
1997	4,537,600	134,200	52,541,400				
1998	4,253,500	97,000	45,572,800				
1999	3,961,800	90,500	45,153,800				
2000	4,061,200	86,600	52,242,500				
2001	3,639,500	90,900	47,026,000				
Monthly 2002							
January	525,700	6,500	6,235,200				
February	442,100	5,600	5,628,100				
March	511,400	6,200	5,943,800				
April	303,400	5,400	4,507,600				
May	223,400	6,300	3,351,900				
June	133,500	6,600	2,376,400				
	129,100	7,500					
July	· · · · · · · · · · · · · · · · · · ·	,	2,164,900				
August	121,600	7,100	2,259,200				
September	153,800	8,600	2,433,800				
October	293,400	7,600	3,712,000				
November	385,800	7,300	4,831,200				
December	461,300	7,500	5,974,400				
Total	3,684,500	82,200	49,418,500				
2003							
January			6,904,900				
February			6,410,900				
March			6,087,400				
April			4,801,400				
May			3,145,900				
June			2,504,200				
July			2,322,300				
Cumulative							
2003	0	0	32,177,000				
2002	2,268,600	44,100	30,207,900				
CANSIM II	v17803	v17804	v17805				

¹ Excluding Nunavut

Table 6.8 Gas utility sales to residential customers

	Nova Scotia	New Brunswick	Québec	Ontario				
	thousands of cubic metres							
Annual								
1989	0	0	619,938	6,728,912				
1990	0	0	655,422	6,354,549				
1991	0	0	597,234	6,478,826				
1992	0	0	660,163	7,067,984				
1993	0	0	678,046	7,310,888				
1994	0	0	721,697	7,626,247				
1995	0	0	686,450	7,624,429				
1996	0	0	728,439	8,253,999				
1997	0	0	727,209	8,193,386				
1998	0	0	635,626	6,194,919				
1999	0	0	671,928	6,153,534				
2000	0	0	744,518	8,341,362				
Monthly 2001								
January	0	0	118,021	1,500,926				
February	0	0	105,330	1,252,657				
March	0	0	91,312	1,183,681				
April	0	0	51,259	801,299				
May	0	0	21,418	371,541				
June	0	0	15,133	267,268				
July	0	0	12,903	166,179				
August	0	0	12,409	201,255				
September	0	0	13,009	205,169				
October	0	0	33,669	386,221				
November	0	0	63,935	624,421				
December	0	0	82,436	910,722				
Total	0	0	620,834	7,871,339				
2002								
January	0	0	113,889	1,295,445				
February	0	0	94,903	1,199,288				
March	0	0	97,432	1,109,583				
April	0	0	54,324	887,036				
May	0	0	38,704	562,563				
June	0	0	19,361	309,222				
July	0	0	14,723	235,308				
August	0	0	11,651	200,897				
September	0	0	12,529	186,137				
October	0	0	45,204	397,143				
November	0	0	81,618	831,178				
December	0	0	101,511	1,177,664				
Cumulative								
2002	0	0	685,849	8,391,464				
2001	0	0	620,834	7,871,339				
CANSIM II	v783921	v47626	v47648	v47670				

Table 6.8 (concluded)
Gas utility sales to residential customers

	Manitoba	Saskatchewan	Alberta	British Columbia, Yukon and Northwest Territories ¹	Canada
		thou	sands of cubic met	res	
Annual					
1989	716,877	976,952	3,233,737	1,594,972	13,871,388
1990	755,466	932,572	3,194,258	1,623,074	13,515,341
1991	694,347	978,864	3,197,859	1,698,762	13,645,892
1992	680,873	929,862	3,212,135	1,684,409	14,235,426
1993	691,972	998,266	3,275,220	1,907,265	14,861,657
1994	679,058	979,510	3,607,862	1,931,744	15,546,118
1995	705,389	1,016,312	3,813,201	1,974,504	15,820,285
1996	776,843	1,172,057	4,297,511	2,237,573	17,466,422
1997	701,679	963,224	3,872,806	2,043,181	16,501,485
1998	610,083	889,229	3,764,637	2,011,136	14,105,630
1999	630,064	936,470	3,777,644	2,159,307	14,328,947
2000	671,982	977,143	4,342,093	2,172,604	17,249,702
Monthly 2001					
	400.045	107.510	500.004	077 007	0.000.000
January	103,315	137,540	562,234	277,867	2,699,903
February	106,617	159,005	545,814	268,520	2,437,943
March	79,228	113,693	474,492	224,419	2,166,825
April	43,799	73,096	345,104	168,848	1,483,405
May	19,823	38,086	201,224	102,342	754,434
June	13,732	20,244	137,998	80,590	534,965
July	10,401	17,263	101,452	69,639	377,837
August	11,212	17,654	99,194	65,031	406,755
September	14,743	27,900	133,208	73,421	467,450
October	42,328	72,351	261,286	161,667	957,522
November	50,741	91,348	379,251	222,490	1,432,186
December	86,820	142,503	559,360	286,664	2,068,505
Total	582,759	910,683	3,800,617	2,001,498	15,787,730
2002					
January	99,826	151,844	597,956	308,915	2,567,875
February	75,801	122,298	510,333	240,754	2,243,377
March	88,348	156,506	637,079	301,230	2,390,178
April	46,842	85,109	453,418	168,750	1,695,479
May	31,333	53,929	289,283	119,773	1,095,585
June	11,977	22,735	139,828	68,795	571,918
July	8,292	18,401	102,594	79,257	458,575
August	12,011	24,022	120,554	68,421	437,556
September	16,788	33,487	172,472	81,011	502,424
October	53,460	86,062	344,924	166,637	1,093,430
November December	65,328 83,461	108,172 127,244	373,922 502,665	225,524 267,846	1,685,742 2,260,391
	00, 10 1	121,217	552,565	201,070	2,200,001
Cumulative	F00 407	202 222	4.045.000	2 222 242	47.000.500
2002	593,467	989,809	4,245,028	2,096,913	17,002,530
2001	582,759	910,683	3,800,617	2,001,498	15,787,730
CANSIM II	v47524	v47546	v47568	v47590	v47604

¹ Excluding Nunavut

Table 6.9
Gas utility sales to commercial customers

	Nova Scotia	New Brunswick	Québec	Ontario			
	thousands of cubic metres						
Annual							
1989	0	0	1,355,387	4,855,065			
1990	0	0	1,403,046	4,396,720			
1991	0	0	1,384,173	4,558,816			
1992	0	0	1,517,251	4,755,394			
1993	0	0	1,556,744	4,736,219			
1994	0	0	1,598,873	4,848,600			
1995	0	0	1,592,920	4,782,539			
1996	0	0	1,675,953	5,008,794			
1997	0	0	1,746,314	4,575,723			
1998	0	0	1,598,648	3,139,108			
1999	0	0	1,732,264	3,371,724			
2000	0	0	1,910,144	5,541,924			
Monthly							
2001 January	0	0	298,789	953,387			
February	0	0	264,794	838,263			
-	0	0	•				
March	0	0	240,498	811,423			
April			135,651	551,564			
May	0	0	71,469	289,487			
June	0	0	55,667	187,645			
July	0	0	56,454	160,054			
August	0	0	49,815	176,788			
September	0	0	58,453	191,403			
October	0	0	112,483	330,358			
November	0	0	170,840	445,059			
December	0	0	213,227	631,939			
Total	0	0	1,728,140	5,567,370			
2002							
January	0	0	266,658	827,106			
February	0	0	255,027	808,305			
March	0	0	252,441	762,641			
April	0	0	139,110	574,289			
May	0	0	105,382	382,907			
June	0	0	63,181	214,397			
July	0	0	54,910	180,073			
August	0	0	53,351	161,952			
September	0	0	57,117	181,628			
October	0	0	139,717	199,983			
November	0	0	203,711	601,759			
December	0	0	272,454	788,410			
Cumulative							
2002	0	0	1,863,059	5,683,450			
2001	0	0	1,728,140	5,567,370			
CANSIM II	v783920	v47625	v47647	v47669			

Table 6.9 (concluded)
Gas utility sales to commercial customers

	Manitoba	Saskatchewan	Alberta	British Columbia, Yukon and Northwest Territories ¹	Canada
		thous	sands of cubic metr	res	
Annual					
1989	644,499	688,538	2,658,509	1,294,066	11,496,064
1990	673,881	637,913	2,712,696	1,376,327	11,200,583
1991	638,492	642,579	2,634,050	1,400,520	11,258,630
1992	727,653	567,673	2,584,378	1,303,360	11,455,709
1993	741,363	586,956	2,493,335	1,420,372	11,534,989
1994	731,486	617,049	2,288,587	1,449,061	11,533,656
1995	759,981	640,761	2,284,520	1,521,271	11,581,992
1996	821,756	766,857	2,561,264	1,723,717	12,558,341
1997	780,940	716,256	2,252,624	1,564,407	11,636,264
1998	680,401	664,716	2,228,581	1,389,936	9,701,390
1999	678,034	707,499	2,295,402	1,469,333	10,254,256
2000	748,820	780,625	2,465,170	1,451,336	12,898,019
2000	0,020	. 55,525	2,.00,0	1,101,000	.2,000,010
Monthly 2001					
January	117,274	114.909	325,604	171,800	1,981,763
February	123,532	123,044	331,125	167,740	1,848,498
March	96,645	91,367	278,358	149,645	1,667,936
April	54,102	56,992	210,404	114,015	1,122,728
May	26,995	29,255	121,534	76,403	615,143
June	17,421	17,779	96,602	61,866	436,980
July	15,572	12,533	74,255	55,384	374,252
August	14,034	14,832	69,787	50,632	375,888
September	17,130	21,353	82,314	56,484	427,137
October	49,895	55,728	154,879	114,307	817,650
November	63,300	68,173	229,242	147,111	1,123,725
December	99,083	109,338	320,774	174,928	1,549,289
December	39,003	109,550	320,114	174,920	1,549,209
Total	694,983	715,303	2,294,878	1,340,315	12,340,989
2002					
January	111,978	118,553	344,930	190,507	1,859,732
February	90,220	95,809	301,995	177,300	1,728,656
March	101,290	125,717	371,613	184,693	1,798,395
April	57,850	69,452	282,082	113,382	1,236,165
May	43,062	44,598	173,944	85,021	834,914
June	26,060	19,167	86,086	52,293	461,184
July	11,542	14,828	64,605	41,956	367,914
August	12,949	12,949	86,635	41,283	369,119
September	19,949	26,337	124,940	60,194	470,165
October	61,720	67,262	238,492	109,157	816,331
November	83,884	82,875	267,013	139,636	1,378,878
December	102,169	95,997	345,410	171,612	1,776,052
Cumulative					
2002	722,673	773,544	2,687,745	1,367,034	13,097,505
2001	694,983	715,303	2,294,878	1,340,315	12,340,989
CANSIM II	v47523	v47545	v47567	v47589	v47603

Excluding Nunavut

Table 6.10 Gas utility sales to industrial customers

	Nova Scotia	New Brunswick	Québec	Ontario
Annual _				
1989	0	0	3,343,006	8,860,136
1990	0	0	3,484,366	8,405,503
1991	0	0	3,442,003	8,045,657
1992	0	0	3,480,284	8,228,627
1993	0	0	3,479,296	7,825,852
1994	0	0	3,306,536	7,260,235
1995	0	0	3,672,354	6,253,945
1996	0	0	3,845,338	5,464,297
1997	0	0	3,897,334	4,616,300
1998	0	0	3,695,771	2,623,257
1999	0	0	3,669,646	2,034,347
2000	0	0	3,598,524	1,707,115
Monthly 2001				
January	0	0	258,372	145,949
February	0	0	252,205	125,000
March	0	0	252,232	125,262
April	0	0	217,125	84,229
May	0	0	207,156	47,718
June	0	0	206,895	38,155
July	0	0	201,471	35,303
August	0	0	209,282	60,358
September	0	0	233,218	49,261
October	0	0	287,191	62,283
November	0	0	272,906	69,077
December	0	0	275,249	93,542
Total	0	0	2,873,302	936,137
2002				
January	0	0	302,383	110,967
February	0	0	311,630	107,159
March	0	0	284,806	102,422
April	0	0	258,885	73,062
May	0	0	253,249	53,390
June	0	0	226,461	35,905
July	0	0	226,833	32,469
August	0	0	235,839	30,640
September	0	0	247,417	34,424
October	0	0	302,669	53,891
November	0	0	286,104	90,351
December	0	0	287,017	110,417
Cumulative				
2002	0	0	3,223,293	835,097
2001	0	0	2,873,302	936,137
CANSIM II	v783919	v47624	v47646	v47668

Table 6.10 (concluded)
Gas utility sales to industrial customers

	Manitoba	Saskatchewan	Alberta	British Columbia, Yukon and Northwest Territories ¹	Canada
		thou	sands of cubic met	tres	
Annual					
1989	469,489	110,679	11,903,017	2,620,425	27,306,752
1990	499,279	99,502	11,513,184	1,782,065	25,783,899
1991	506,519	55,512	11,314,826	1,593,455	24,957,972
1992	96,848	47,363	11,388,143	1,365,277	24,606,542
1993	110,186	30,151	12,007,285	1,622,917	25,075,687
1994	112,539	60,897	12,568,583	1,326,212	24,635,002
1995	136,895	24,365	13,267,735	1,198,314	24,553,608
1996	139,724	8,879	14,145,659	921,850	24,525,747
1997	153,452	11,607	14,661,007	930,137	24,269,837
1998	175,436	12,545	14,309,390	852,408	21,668,807
1999	201,436	17,205	14,224,463	333,178	20,480,275
2000	205,735	17,361	16,080,223	433,311	22,042,269
Monthly 2001					
January	20,541	2,778	1,298,050	41,746	1,767,436
February	19,223	2,346	1,293,272	34,090	1,726,136
March	17,792	2,496	1,241,566	33,248	1,672,596
	13,953	2,490		28,202	
April May	12,485	1,351	1,252,803 1,315,140	24,526	1,598,413 1,608,376
•	•	•	, ,	· · · · · · · · · · · · · · · · · · ·	
June	11,851	1,005	1,004,339	18,345	1,280,590
July	12,024	697	1,188,286	13,347	1,451,128
August	10,811	606	1,093,432	15,149	1,389,638
September	12,502	977	1,041,094	16,425	1,353,477
October	15,038	1,152	1,280,028	23,913	1,669,605
November	4,773	1,892	1,242,184	22,786	1,613,618
December	5,493	2,117	1,287,238	21,316	1,684,955
Total	156,486	19,518	14,537,432	293,093	18,815,968
2002					
January	6,780	2,090	1,352,557	26,300	1,801,077
February	5,578	2,219	1,199,890	24,049	1,650,525
March	6,328	198	1,329,755	25,489	1,748,998
April	5,827	2,120	1,209,367	21,259	1,570,520
May	3,627	1,478	1,084,774	18,601	1,415,119
June	3,219	895	1,057,736	12,377	1,336,593
July	4,011	455	1,059,194	7,901	1,330,863
August	3,128	495	1,163,464	11,357	1,444,923
September	3,532	495	1,154,114	12,590	1,452,572
October	6,000	708	1,413,852	16,354	1,793,474
November	10,585	1,538	1,350,055	20,643	1,759,276
December	11,175	1,459	1,498,525	21,820	1,930,413
Cumulative					
2002	69,790	14,150	14,873,283	218,740	19,234,353
2001	156,486	19,518	14,537,432	293,093	18,815,968
CANSIM II	v47522	v47544	v47566	v47588	v47602

¹ Excluding Nunavut

Table 6.11 Marketable natural gas, remaining established reserves in Canada

	Atlantic Offshore	Québec	Ontario	Saskatchewan				
	thousands of cubic metres							
Annual								
1989	0	84,000	17,529,000	74,791,000				
1990	0	67,000	16,903,000	78,880,000				
1991	0	67,000	16,718,000	71,182,000				
1992	0	67,000	16,881,000	70,409,000				
1993	0	107,000	17,217,000	80,927,000				
1994	0	107,000	13,415,000	85,301,000				
1995	0	105,000	11,982,000	86,609,000				
1996	0	105,000	12,454,000	81,805,000				
1997	70,500,000	105,000	12,458,000	76,528,000				
1998	70,500,000	105,000	12,181,000	71,471,000				
1999	70,500,000	105,000	11,993,000	68,595,000				
2000	67,083,000	105,000	11,591,000	75,633,000				
2001	61,695,000	105,000	11,513,000	81,730,000				
CANSIM II	v346802	v346805	v346806	v346807				
	Alberta	British Columbia	Northwest Territories ¹	Canada				
		thousands of cu	bic metres					
Annual								
1989	1,705,559,000	218,393,000	716,087,000	2,732,449,000				
1990	1,689,884,000	223,638,000	716,013,000	2,725,390,000				
1991	1,678,553,000	229,215,000	715,129,000	2,710,869,000				
1992	1,621,875,000	247,335,000	714,983,000	2,671,554,000				
1993	1,578,959,000	246,957,000	308,085,000	2,232,256,000				
1994	1,547,635,000	242,227,000	9,297,000	1,897,986,000				
1995	1,567,785,000	253,540,000	8,869,000	1,928,894,000				
1996	1,483,710,000	253,502,000	9,583,000	1,841,163,000				
1997	1,392,709,000	247,432,000	8,963,000	1,808,695,000				
1998	1,346,172,000	238,599,000	8,523,000	1,747,551,000				
	1,311,707,000	238,973,000	17,025,000	1,718,898,000				
1999	4 000 040 000	249,479,000	16,079,000	1,682,919,000				
	1,262,949,000	= .0, 0,000						
1999 2000 2001	1,272,232,000	251,451,000	15,026,000	1,693,753,000				

¹ Excluding Nunavut

COAL

Table 7.1 Coal supply and disposition in Canada

	Production	Imports	Total Supply	Exports	Transformations
			kilotonnes		
Annual	-				
1990	68,454.5	14,328.3	82,782.8	31,008.8	47,174.6
1991	71,134.2	12,567.0	83,701.2	34,112.7	48,795.2
1992	65,613.4	13,002.5	78,615.9	28,173.1	50,693.3
1993	69,029.4	8,467.9	77,497.3	28,303.6	47,777.2
1994	72,823.3	9,366.4	82,189.7	31,746.5	50,052.8
1995	74,980.2	9,734.7	84,714.9	33,992.5	50,174.6
1996	75,853.3	12,206.8	88,060.1	34,459.3	51,053.0
1997	78,673.4	14,469.0	93,142.4	36,529.9	54,298.1
1998	75,138.0	18,657.1	93,795.1	34,183.2	56,579.4
1999	72,479.3	19,758.6	92,237.9	33,539.7	56,400.6
2000	69,163.1	23,230.4	92,393.5	32,082.4	60,093.8
Quarterly					
2001 - I	17,841.7	3,606.6	21,448.3	7,664.5	15,430.3
2001 - II	17,720.7	6,598.2	24,318.9	8,436.2	14,395.6
2001 - III	17,437.6	7,394.5	24,832.1	7,118.2	15,041.4
2001 - IV	17,355.5	7,859.2	25,214.7	7,157.3	14,928.2
Total	70,355.5	25,458.5	95,814.0	30,376.2	59,795.5
2002 - I	16,541.4	2,676.2	19,217.6	6,654.1	15,781.9
2002 - II	17,372.0	6,795.3	24,167.3	7,033.5	13,920.6
2002 - III	16,503.2	6,601.1	23,104.3	6,671.1	15,072.6
2002 - IV	16,191.0	5,988.5	22,179.5	6,454.3	15,015.2
Cumulative					
2002	66,607.6	22,061.1	88,668.7	26,813.0	59,790.3
2001	70,355.5	25,458.5	95,814.0	30,376.2	59,795.5
CANSIM II	v340777	v340794	v340777 +v340794	v340787	v340830+v340833 +v340839+v340843

COAL

Table 7.1 (concluded)
Coal supply and disposition in Canada

	Producer consumption	Non-energy use	Energy use, final demand	Adjustments	Total Disposition				
		kilotonnes							
Annual									
1990	143.5	348.6	1,729.5	2,377.8	82,782.8				
1991	165.2	315.0	1,473.1	-1,160.0	83,701.2				
1992	88.0	310.7	1,503.8	-2,153.0	78,615.9				
1993	128.1	385.6	1,391.9	-489.1	77,497.3				
1994	129.0	369.6	1,513.3	-1,621.5	82,189.7				
1995	185.8	415.0	1,594.8	-1,647.8	84,714.9				
1996	165.9	442.4	1,640.6	298.9	88,060.1				
1997	144.0	450.2	1,721.3	-1.1	93,142.4				
1998	104.5	430.3	1,712.5	785.2	93,795.1				
1999	178.9	381.6	1,745.4	-8.3	92,237.9				
2000	159.9	468.8	1,959.1	-2,370.5	92,393.5				
Quarterly									
2001 - I	37.9	104.0	513.2	-2,301.6	21,448.3				
2001 - II	46.7	85.9	438.5	916.0	24,318.9				
2001 - III	71.3	114.4	449.2	2,037.6	24,832.1				
2001 - IV	178.9	91.4	469.4	2,389.5	25,214.7				
Total	334.8	395.7	1,870.3	3,041.5	95,814.0				
2002 - I	42.3	76.8	440.9	-3,778.4	19,217.6				
2002 - II	48.5	109.3	445.1	2,610.3	24,167.3				
2002 - III	32.2	107.4	519.9	701.1	23,104.3				
2002 - IV	28.9	119.2	564.4	-2.5	22,179.5				
Cumulative									
2002	151.9	412.7	1,970.3	-469.5	88,668.7				
2001	334.8	395.7	1,870.3	3,041.5	95,814.0				
CANSIM II	v340857	v340863	v340868	v340777+v340794 -(v340787+v340830 +v340833+v340839 +v340843+v340857 +v340863+v340868)	=Total Supply				

COAL

Table 7.2 Coal production by province

	Nova Scotia	New Brunswick	Saskatchewan	Alberta	British Columbia	Canada
			kilotonnes			
Annual						
1990	3,415.5	547.6	9,406.9	30,528.9	24,555.7	68,454.5
1991	4,138.1	498.3	8,981.4	32,554.0	24,962.4	71,134.2
1992	4,486.1	399.0	10,026.9	33,527.9	17,173.6	65,613.4
1993	3,647.1	389.5	10,044.9	34,319.1	20,628.8	69,029.4
1994	3,509.4	331.9	10,684.6	35,689.9	22,607.6	72,823.3
1995	2,482.8	263.1	10,739.7	37,144.6	24,350.1	74,980.2
1996	3,171.8	272.4	10,838.5	36,150.4	25,420.1	75,853.3
1997	2,696.1	173.3	11,652.5	36,343.0	27,808.3	78,673.4
1998	2,118.8	272.4	11,790.1	36,156.6	24,800.1	75,138.0
1999	1,520.5	251.5	11,659.4	34,203.3	24,844.6	72,479.3
2000	1,165.5	229.3	11,190.0	30,896.9	25,681.4	69,163.1
Quarterly						
2001 - I	х	х	Х	x	х	17,841.7
2001 - I 2001 - II		X	X	X	X	17,720.7
2001 - II 2001 - III	X					17,720.7
2001 - III 2001 - IV	X	X	X	X	X	
2001 - 10	Х	Х	Х	х	Х	17,355.5
Total	x	x	х	х	x	70,355.5
2002 - I	х	x	х	x	х	16,541.4
2002 - II	x	x	x	х	Х	17,372.0
2002 - III	x	x	x	х	Х	16,503.2
2002 - IV	X	X	X	x	X	16,191.0
Cumulative						
2002	х	X	×	х	Х	66,607.6
2001	X	X	X	x	X	70,355.5
CANSIM II	v342464	v342771	v344714	v345047	v345586	v340777

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COAL

Table 7.3 Coal production by type by province

		Cana	dian bituminou	ıs		Sub bituminous	Lignite	Total coal	
	Nova Scotia	New Brunswick	Alberta	British Columbia	Canada	Alberta	Saskatchewan	Canada	
		kilotonnes							
Annual									
1990	3,415.5	547.6	9,276.4	24,555.7	37,795.2	21,252.4	9,406.9	68,454.5	
1991	4,138.1	498.3	10,311.8	24,962.4	39,910.6	22,242.2	8,981.4	71,134.2	
1992	4,486.1	399.0	10,508.3	17,173.6	32,566.8	23,019.7	10,026.9	65,613.4	
1993	3,647.1	389.5	10,658.2	20,628.8	35,323.5	23,661.0	10,044.9	69,029.4	
1994	3,509.4	331.9	10,195.7	22,607.6	36,644.4	25,494.3	10.684.6	72,823.3	
1995	2,482.8	263.1	11,523.0	24,350.1	38,618.9	25,621.6	10,739.7	74,980.2	
1996	3,171.8	272.4	11,164.4	25,420.1	40,028.8	24,986.0	10,838.5	75,853.3	
1997	2,696.1	173.3	10,560.6	27,808.3	41,238.4	25,782.5	11,652.5	78,673.4	
1998	2,118.8	272.4	10,871.4	24,800.1	38,062.5	25,285.4	11,790.1	75,138.0	
1999	1,520.5	251.5	9,903.6	24,844.6	36,520.2	24,299.7	11,659.4	72,479.3	
2000	1,165.5	229.3	6,728.1	25,681.4	33,804.3	24,168.7	11,190.0	69,163.1	
Quarterly									
2001 - I	х	х	x	x	x	x	х	17,841.7	
2001 - II	х	Х	x	x	x	х	х	17,720.7	
2001 - III	X	X	X	X	X	X	X	17,437.6	
2001 - IV	X	x	x	х	х	x	x	17,355.5	
Total	x	х	х	x	x	х	х	70,355.5	
2002 - I	x	x	x	х	х	x	x	16,541.4	
2002 - II	Х	X	X	X	X	X	X	17,372.0	
2002 - III	х	Х	Х	Х	X	Х	X	16,503.2	
2002 - IV	х	x	X	Х	х	х	х	16,191.0	
Cumulative									
2002	х	Х	X	X	x	X	Х	66,607.6	
2001	х	x	X	Х	х	х	х	70,355.5	
CANSIM II	v342737	v343050	v345534	v346079	v341339	v345535	v345004	v340777	

COAL

Table 7.4 Coal imports by province

	Newfoundland and Labrador	Nova Scotia	New Brunswick	Quebec	Ontario	Manitoba	Alberta	Canada
				kilotonnes				
Annual								
1990	0.0	0.0	32.7	875.7	13,419.8	0.0	0.0	14,328.3
1991	0.0	0.0	0.0	552.1	12,015.1	0.0	0.0	12,567.0
1992	0.0	0.0	0.0	571.5	12,431.0	0.0	0.0	13,002.5
1993	0.0	0.0	494.6	634.7	7,328.7	9.9	0.2	8,467.9
1994	0.0	0.0	740.3	701.4	7,892.7	32.2	0.0	9,366.4
1995	0.0	46.0	1,076.6	761.9	7,747.3	98.9	4.0	9,734.7
1996	0.0	0.0	956.5	722.8	10,501.4	21.0	5.3	12,206.8
1997	17.4	227.1	1,150.7	775.5	12,076.6	214.9	6.8	14,469.0
1998	89.0	589.5	1,137.1	856.8	15,484.5	493.9	6.2	18,657.1
1999	32.9	1,415.3	1,089.7	729.8	16,048.3	437.1	5.6	19,758.6
2000	70.5	2,397.2	1,022.0	792.5	18,499.3	443.1	5.8	23,230.4
Quarterly								
2001 - I	x	х	х	11.0	2,675.6	134.7	х	3,606.6
2001 - II	x	х	х	242.3	5,467.7	92.9	х	6,598.2
2001 - III	x	х	х	305.5	6,167.2	30.8	х	7,394.5
2001 - IV	X	х	x	267.1	6,433.2	103.7	x	7,859.2
Total	x	х	х	825.9	20,743.7	362.1	x	25,458.5
2002 - I	X	х	x	9.3	1,836.0	39.8	х	2,676.2
2002 - II	x	х	х	226.5	5,882.6	30.6	x	6,795.3
2002 - III	x	х	х	281.7	5,487.8	36.6	х	6,601.1
2002 - IV	x	х	х	276.6	4,842.5	49.3	x	5,988.5
Cumulative								
2002	x	х	х	794.1	18,048.9	156.3	х	22,061.1
2001	X	x	x	825.9	20,743.7	362.1	X	25,458.5
CANSIM II	v341941	v342471	v342778	v343083	v343657	v344263	v345060	v340794

COAL

Table 7.5 Coal exports by province

	Nova Scotia	Saskatchewan	Alberta	British Columbia	Canada
		kilot	tonnes		
Annual					
1990	947.6	8.6	6,940.9	23,111.7	31,008.8
1991	1,688.6	9.6	8,073.1	24,341.4	34,112.7
1992	2,061.6	8.5	8,670.7	17,432.2	28,173.1
1993	978.5	29.3	8,890.1	18,405.6	28,303.6
1994	860.2	51.3	8,629.8	22,205.2	31,746.5
1995	57.3	0.0	9,955.2	23,980.2	33,992.5
1996	76.6	10.9	9,913.8	24,458.1	34,459.3
1997	49.9	0.0	9,181.1	27,299.0	36,529.9
1998	0.0	0.0	9,723.6	24,459.6	34,183.2
1999	0.0	0.0	9,049.5	24,490.2	33,539.7
2000	0.0	0.0	6,558.3	25,524.1	32,082.4
Quarterly					
2001 - I	X	x	х	x	7,664.5
2001 - II	X	x	х	x	8,436.2
2001 - III	X	x	X	x	7,118.2
2001 - IV	x	Х	x	x	7,157.3
Total	х	x	х	х	30,376.2
2002 - I	Х	х	x	x	6,654.1
2002 - II	X	x	х	x	7,033.5
2002 - III	x	x	x	x	6,671.1
2002 - IV	x	X	x	х	6,454.3
Cumulative					
2002	x	x	x	x	26,813.0
2001	Х	х	x	x	30,376.2
CANSIM II	v342468	v344720	v345054	v345593	v340787

COAL

Table 7.6 Coal transformed to other energy types

	Transformed to electricity by utilities	Transformed to electricity by industry	Transformed to coke and manufactured gases	Transformed to steam generation	Total Transformation
			kilotonnes		
Annual					
1990	42,135.8	13.2	4,996.3	29.3	47,174.6
1991	43,872.5	16.7	4,906.0	0.0	48,795.2
1992	45,807.9	0.0	4,885.4	0.0	50,693.3
1993	43,112.0	0.0	4,665.2	0.0	47,777.2
1994	45,273.2	0.0	4,779.6	0.0	50,052.8
1995	45,953.6	31.9	4,189.1	0.0	50,174.6
1996	46,606.8	0.3	4,445.9	0.0	51,053.0
1997	49,799.4	8.6	4,490.1	0.0	54,298.1
1998	52,454.9	5.5	4,119.0	0.0	56,579.4
1999	52,037.4	3.2	4,360.0	0.0	56,400.6
2000	55,823.7	5.5	4,264.6	0.0	60,093.8
Quarterly					
2001 - I	14,381.1	2.4	1,046.8	0.0	15,430.3
2001 - II	13,300.7	0.5	1,094.4	0.0	14,395.6
2001 - III	13,990.6	0.0	1,050.8	0.0	15,041.4
2001 - IV	13,864.8	0.0	1,063.4	0.0	14,928.2
Total	55,537.2	2.9	4,255.4	0.0	59,795.5
2002 - I	14,747.7	0.0	1,034.2	0.0	15,781.9
2002 - II	12,860.3	0.0	1,060.3	0.0	13,920.6
2002 - III	14,019.9	0.0	1,052.7	0.0	15,072.6
2002 - IV	13,961.6	0.0	1,053.6	0.0	15,015.2
Cumulative					
2002	55,589.5	0.0	4,200.8	0.0	59,790.3
2001	55,537.2	2.9	4,255.4	0.0	59,795.5
CANSIM II	v340830	v340833	v340839	v340843	v340830+v340833 +v340839+v340843

COAL

Table 7.7 Coal transformed to electricity by electric utilities

	Nova Scotia	New Brunswick	Ontario	Manitoba	Saskatchewan	Alberta	Canada
				kilotonnes			
Annual	-						
1990	2,184.0	496.4	10,359.6	297.6	7,458.4	21,339.8	42,135.8
1991	2,290.7	426.4	10,889.4	231.6	7,548.8	22,485.8	43,872.5
1992	2.344.4	471.2	10.579.1	232.9	8,418.9	23,761.3	45,807.9
1993	2,415.7	532.2	7,041.8	178.3	8,750.4	24,193.7	43,112.0
1994	2,671.9	1,144.0	5,831.1	168.7	9,390.7	26,066.9	45,273.2
1995	2,564.2	1,303.8	6,246.8	117.1	9,522.3	26,199.4	45,953.6
1996	2,864.2	1,370.1	7,249.2	175.9	9,562.7	25,385.1	46,606.8
1997	3,024.3	1,326.7	9,192.9	125.3	9,820.4	26,309.9	49,799.4
1998	2,596.7	1,433.4	12,342.0	546.0	9,795.3	25,741.3	52,454.9
1999	2,868.5	1,379.1	12,855.9	299.7	9,724.9	24,909.4	52,037.4
2000	3,321.6	1,242.3	16,749.6	561.2	9,180.5	24,768.5	55,823.7
Quarterly							
2001 - I	х	х	4,229.7	113.8	х	х	14,381.1
2001 - II	х	х	3,783.0	32.1	х	x	13,300.7
2001 - III	х	х	3,978.5	44.9	×	x	13,990.6
2001 - IV	x	x	3,660.2	75.0	х	x	13,864.8
Total	x	х	15,651.4	265.8	x	х	55,537.2
2002 - I	x	x	4,298.4	103.3	x	x	14,747.7
2002 - II	x	Х	3,258.3	38.7	x	x	12,860.3
2002 - III	х	х	4,240.9	40.4	×	x	14,019.9
2002 - IV	x	x	4,260.2	32.9	х	x	13,961.6
Cumulative							
2002	Х	х	16,057.8	215.3	х	x	55,589.5
2001	х	x	15,651.4	265.8	х	x	55,537.2
CANSIM II	v342491	v342801	v343696	v344296	v344746	v345096	v340830

COAL

Table 7.8 Coal transformed to electricity by industry

	Québec	Ontario	Manitoba	Canada
		kilotonnes		
Annual				
1990	0.0	13.2	0.0	13.2
1991	0.0	16.7	0.0	16.7
992	0.0	0.0	0.0	0.0
1993	0.0	0.0	0.0	0.0
1994	0.0	0.0	0.0	0.0
1995	0.0	30.9	1.1	31.9
1996	0.0	0.0	0.3	0.3
1997	0.0	8.6	0.0	8.6
1998	0.0	5.5	0.0	5.5
1999	0.0	3.2	0.0	3.2
2000	0.0	5.5	0.0	5.5
Quarterly				
2001 - I	0.0	2.4	0.0	2.4
2001 - II	0.0	0.5	0.0	0.5
2001 - III	0.0	0.0	0.0	0.0
2001 - IV	0.0	0.0	0.0	0.0
Total	0.0	2.9	0.0	2.9
2002 - I	0.0	0.0	0.0	0.0
2002 - II	0.0	0.0	0.0	0.0
2002 - III	0.0	0.0	0.0	0.0
2002 - IV	0.0	0.0	0.0	0.0
Cumulative				
2002	0.0	0.0	0.0	0.0
2001	0.0	2.9	0.0	2.9
CANSIM II	v343119	v343699	v344299	v340833

COAL

Table 7.9 Producer consumption of coal

	Nova Scotia	Saskatchewan	Alberta	British Columbia	Canada
		kiloto	nnes		
Annual					
1990	1.5	0.9	8.7	132.4	143.5
1991	1.2	1.0	6.4	156.6	165.2
1992	0.9	0.8	6.1	80.0	88.0
1993	1.0	0.5	6.4	120.3	128.1
1994	0.9	0.0	5.8	122.3	129.0
1995	1.0	0.0	8.1	176.7	185.8
1996	1.1	0.0	6.6	158.4	165.9
1997	1.0	0.0	5.9	137.1	144.0
1998	0.9	0.0	6.8	96.7	104.5
1999	0.8	0.0	4.8	173.3	178.9
2000	0.6	0.0	6.0	153.3	159.9
Quarterly					
2001 - I	x	x	х	x	37.9
2001 - II	X	x	х	x	46.7
2001 - III	x	x	X	x	71.3
2001 - IV	x	X	x	x	178.9
Total	x	х	х	x	334.8
2002 - I	X	х	x	x	42.3
2002 - II	x	x	х	x	48.5
2002 - III	x	x	х	x	32.2
2002 - IV	x	X	x	x	28.9
Cumulative					
2002	x	x	x	x	151.9
2001	X	X	x	X	334.8
CANSIM II	v342501	v344763	v345117	v345653	v340857

COAL

Table 7.10 Non-energy use consumption of coal

	Québec	Ontario	Saskatchewan	Alberta	Canada
			kilotonnes		
Annual					
1990	259.3	0.0	89.3	0.0	348.6
1991	222.0	0.8	92.2	0.0	315.0
1992	221.5	0.0	89.2	0.0	310.7
1993	242.3	2.0	141.3	0.0	385.6
1994	254.1	7.0	108.4	0.0	369.6
1995	271.9	24.4	118.8	0.0	415.0
1996	265.1	45.7	131.7	0.0	442.4
1997	273.0	44.7	132.6	0.0	450.2
1998	279.4	43.8	107.1	0.0	430.3
1999	257.3	41.2	83.0	0.0	381.6
2000	287.5	43.9	137.5	0.0	468.8
Quarterly					
2001 - I	59.5	9.6	x	X	104.0
2001 - II	51.5	1.1	X	Х	85.9
2001 - III	76.6	0.0	X	х	114.4
2001 - IV	55.0	0.0	Х	x	91.4
Total	242.6	10.7	х	x	395.7
2002 - I	44.8	0.0	х	x	76.8
2002 - II	77.8	0.0	X	х	109.3
2002 - III	72.0	0.0	X	х	107.4
2002 - IV	78.7	0.0	x	х	119.2
Cumulative					
2002	273.3	0.0	x	X	412.7
2001	242.6	10.7	X	x	395.7
CANSIM II	v343139	v343724	v344768	v345123	v340863

COAL

Table 7.11 Energy use, final demand by industry

	Paper	Iron and steel	Aluminum and non-ferrous	Cement	Total manufacturing	Residential	Energy use, final demand
				kilotoni	nes		
Annual	-						
1990	189.1	10.7	442.2	831.4	1,629.0	91.9	1,729.5
1991	160.9	2.3	320.9	727.1	1,355.1	93.8	1,473.1
1992	117.2	4.5	370.8	741.7	1,370.1	88.3	1,503.8
1993	103.3	3.4	305.7	710.8	1,287.7	82.7	1,391.9
1994	147.6	6.6	326.6	787.9	1,437.8	69.7	1,513.3
1995	128.7	9.8	349.2	816.7	1,485.9	108.2	1,594.8
1996	134.3	16.5	396.6	793.9	1,531.7	109.1	1,640.6
1997	148.8	18.2	353.7	903.3	1,617.5	103.9	1,721.3
1998	136.4	15.3	404.0	853.3	1,578.6	91.7	1,712.5
1999	109.4	14.9	382.9	961.9	1,620.1	90.9	1,745.4
2000	128.8	17.6	392.1	1,031.5	1,798.1	84.5	1,959.1
Quarterly							
2001 - I	х	х	X	226.6	463.8	38.7	513.2
2001 - II	х	х	X	228.1	420.7	7.3	438.5
2001 - III	х	х	х	269.4	419.9	4.7	449.2
2001 - IV	х	x	x	266.5	436.5	24.8	469.4
Total	x	x	x	990.6	1,740.9	75.5	1,870.3
2002 - I	х	x	x	191.9	374.8	27.3	440.9
2002 - II	х	x	х	261.4	422.9	22.3	445.1
2002 - III	х	x	х	288.3	425.4	43.6	519.9
2002 - IV	x	x	x	299.8	456.2	33.6	564.4
Cumulative							
2002	х	х	х	1,041.4	1,679.3	126.8	1,970.3
2001	x	x	x	990.6	1,740.9	75.5	1,870.3
CANSIM II	v340888	v340893	v340899	v340904	v340922	v340964	v340868

COAL

Table 7.12 Energy use, final demand by province

	Newfoundland and Labrador	Prince Edward Island	Nova Scotia	New Brunswick	Québec	Ontario
			kilotonnes			
Annual						
1990	1.4	7.1	45.4	0.1	570.0	727.8
1991	19.2	4.7	58.7	0.1	407.9	604.5
1992	45.4	0.0	48.3	0.0	423.7	515.9
1993	21.5	0.0	57.5	0.0	386.5	470.7
1994	0.0	0.0	52.5	0.0	459.0	577.8
1995	0.0	0.0	56.5	0.0	461.7	596.8
1996	0.0	0.0	58.1	0.0	489.6	600.7
1997	0.0	0.0	48.1	0.0	480.0	706.8
1998	41.8	0.0	51.7	0.0	504.6	642.3
1999	34.4	0.0	53.3	0.0	473.8	699.3
2000	74.2	0.0	62.8	0.0	517.0	686.6
Quarterly						
2001 - I	x	Х	Х	x	145.0	167.2
2001 - II	x	Х	Х	x	137.7	133.6
2001 - III	x	Х	Х	x	135.7	152.2
2001 - IV	x	x	x	х	127.2	161.6
Total	х	х	х	x	545.6	614.6
2002 - I	x	x	x	х	123.4	115.0
2002 - II	X	x	х	X	127.7	142.5
2002 - III	X	х	х	X	120.7	131.5
2002 - IV	x	x	x	x	107.9	157.6
Cumulative						
2002	x	х	х	X	479.7	546.6
2001	x	x	x	X	545.6	614.6
CANSIM II	v341978	v342252	v342507	v342820	v343144	v343729

COAL

Table 7.12 (concluded) Energy use, final demand by province

	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
		kiloton	nes		
Annual					
1990	119.0	100.8	50.0	107.9	1,729.5
1991	96.0	106.7	49.9	125.2	1,473.1
992	121.9	107.6	39.9	200.8	1,503.8
993	109.7	105.1	44.2	196.8	1,391.9
1994	115.6	61.5	43.0	203.8	1,513.3
1995	116.9	90.8	59.3	212.8	1,594.8
1996	125.7	100.9	59.1	206.5	1,640.6
1997	129.3	110.5	45.9	200.9	1,721.3
1998	124.6	94.8	40.6	212.1	1,712.5
1999	108.0	89.3	36.9	251.0	1,745.4
2000	111.1	107.7	48.9	350.8	1,959.1
Quarterly					
2001 - I	34.7	x	x	x	513.2
2001 - II	16.8	X	х	x	438.5
2001 - III	12.5	X	х	x	449.2
2001 - IV	15.6	X	x	X	469.4
Total	79.6	x	х	x	1,870.3
2002 - I	18.3	х	x	x	440.9
2002 - II	15.6	X	Х	x	445.1
2002 - III	12.7	X	Х	x	519.9
2002 - IV	17.7	x	x	х	564.4
Cumulative					
2002	64.3	x	X	x	1,970.3
2001	79.6	X	х	Х	1,870.3
CANSIM II	v344319	v344771	v345128	v345661	v34086

Table 8.1 Supply and disposition of electricity

	Primary electricity production	Secondary electricity production	Electricity exports	Electricity imports	Supply	Availability	Producer consumption	Disposition
				gigawatt	hours			
Annual								
1990	362,745.3	104,850.4	18,129.6	17,780.8	467,246.9	432,981.9	34,265.0	467,246.9
1991	385,443.4	107,581.5	24,522.1	6,093.6	474,596.4	437,945.5	36,650.8	474,596.4
1992	389,375.7	115,029.3	31,528.2	6,476.8	479,353.6	442,482.2	36,871.1	479,353.6
1993	409,082.9	106,881.9	34,967.3	7,551.1	488,548.6	451,775.9	36,772.5	488,548.6
1994	428,408.9	111,032.9	50,919.4	7,004.8	495,527.2	457,850.4	37,676.4	495,527.2
1995	425,012.0	117,727.6	43,443.8	7,421.8	506,717.6	466,982.7	39,734.9	506,717.6
1996	439,752.2	116,118.3	43,838.7	6,182.5	518,214.3	474,500.8	43,713.3	518,214.3
1997	425,192.3	131,756.3	45,230.3	9,499.1	521,217.4	480,387.3	40,829.7	521,217.4
1998	396,176.8	148,906.0	44,611.7	17,276.6	517,747.7	477,605.5	40,141.9	517,747.7
1999	411,574.9	148,499.2	44,895.9	16,016.4	531,194.6	487,105.0	44,089.4	531,194.6
2000	423,487.8	162,327.4	50,982.8	15,342.0	550,174.4	503,402.6	46,771.7	550,174.4
Quarterly								
2001 - I	114,412.9	43,800.2	10,563.0	5,331.3	152,981.4	139,431.0	13,550.4	152,981.4
2001 - II	94,819.2	40,091.7	11,860.6	4,309.6	127,359.9	118,023.2	9,336.6	127,359.9
2001 - III	90,849.4	41,794.0	9,342.3	3,618.8	126,919.9	117,079.5	9,840.3	126,919.9
2001 - IV	102,116.8	41,534.5	7,478.4	2,856.1	139,029.0	128,146.7	10,882.3	139,029.0
Total	402,198.3	167,220.4	39,244.3	16,115.8	546,290.2	502,680.4	43,609.6	546,290.2
2002 - I	114,222.2	43,331.1	9,304.2	4,302.5	152,551.6	138,348.0	14,203.5	152,551.6
2002 - II	99,002.1	36,425.6	9,254.4	4,010.0	130,183.3	122,718.3	7,464.9	130,183.3
2002 - III	99,139.9	40,219.6	11,362.6	3,236.0	131,232.9	119,515.4	11,717.6	131,232.9
2002 - IV	105,802.9	42,950.4	6,195.8	4,539.1	147,096.6	132,131.2	14,965.3	147,096.6
Cumulative								
2002	418,167.1	162,926.7	36,117.0	16,087.6	561,064.4	512,712.9	48,351.3	561,064.4
2001	402,198.3	167,220.4	39,244.3	16,115.8	546,290.2	502,680.4	43,609.6	546,290.2
CANSIM II	v340781	v340786	v340791	v340798	v340781 +v340786 +v340798 -v340791	v340824 +v340829 -v340861	v340861	= Supply

Table 8.2 Utility generation of electricity in Canada

	Utility hydro generation	Utility conventional steam generation	Utility steam nuclear generation	Utility internal combustion generation	Utility combustion turbine generation	Total utility generation
			megawatt ho	our		
Annual						
1989	258,488,085	108.410.759	75,350,595	692.496	824,796	443.766.73
1990	261,873,016	93,891,033	68,836,624	705.946	740.421	426.047.040
1991	273,380,999	94,416,397	80,122,249	731,441	804,674	449,460,422
1992	281,923,974	101,459,249	76,021,023	694,057	1,615,296	461,713,599
1993	286,328,359	91,499,586	88,619,950	710,489	1,959,117	469,117,50
1994	292,825,294	92,622,850	101,730,068	776,746	2,192,485	490,147,443
1995		, ,		895.799	, ,	, ,
	298,714,007	96,935,001	92,305,784	,	4,898,515	493,749,100
1996	319,019,286	96,042,170	87,516,176	950,936	5,731,801	509,260,369
1997	314,116,096	109,957,580	77,856,886	866,088	7,163,032	509,959,682
1998	298,253,377	125,582,732	67,442,970	778,825	8,315,208	500,373,112
1999	310,064,093	122,240,624	69,330,671	697,160	9,208,403	511,540,950
2000	322,399,522	132,280,079	68,678,620	696,787	13,173,572	537,231,585
2001	299,318,156	134,625,685	72,353,647	677,086	14,280,562	521,255,136
Monthly 2002						
	24 200 250	44.050.000	5 000 000	70.454	1 000 100	50 000 540
January	31,022,359	11,853,969	5,863,936	70,151	1,399,128	50,209,543
February	27,884,414	11,061,061	5,774,853	65,110	1,255,710	46,041,148
March	28,770,649	11,511,757	6,535,558	68,771	1,365,755	48,252,490
April	26,038,648	10,289,994	5,206,261	61,066	1,219,163	42,815,132
May	24,933,956	9,049,925	5,333,946	59,384	1,129,680	40,506,89
June	23,592,885	9,253,484	5,818,978	53,532	1,078,170	39,797,049
July	25,642,972	11,097,205	6,330,372	56,381	1,193,787	44,320,717
August	24,722,322	10,987,824	6,433,472	57,962	1,194,123	43,395,703
September	22,106,888	10,047,870	6,248,019	57,320	1,170,835	39,630,932
October	24,563,334	10,854,638	5,733,480	61,591	1,312,398	42,525,44
November	26,242,163	11,108,882	5,716,630	62,989	1,330,447	44,461,11
December	29,383,444	11,862,469	6,254,971	68,051	1,395,780	48,964,715
Total	314,904,034	128,979,078	71,250,476	742,308	15,044,976	530,920,872
2003						
January	32,350,056	12,690,967	7,092,669	54,607	1,419,259	53,607,558
February	28,967,229	11,512,671	6,068,818	44,640	1,243,085	47,836,443
March	28,615,071	11,465,869	6,365,296	68,357	1,200,376	47,714,969
April	24,504,677	10,536,269	5,492,644	59,368	1,112,729	41,705,687
May	22,615,988	9,498,072	5,694,636	57,018	1,144,352	39,010,066
June	20,885,844	9,590,388	5.715.024	52,797	1,018,840	37,262,893
July	22,494,598	10,832,446	6,817,143	49,593	1,118,858	41,312,638
Cumulative						
2003	180,433,463	76,126,682	43,246,230	386,380	8,257,499	308,450,254
2002	187,885,883	74,117,395	40,863,904	434,395	8,641,393	311,942,970
CANSIM II	v222416	v222417	v222418	v222419	v222420	v22242

Table 8.3 Industry generation of electricity in Canada

	Industrial hydro generation	Industrial conventional steam generation	Industrial internal combustion generation	Industrial combustion turbine generation	Total industrial generation
			megawatt hour		
Annual					
1989	29,154,182	6,583,702	105,668	2,541,436	38,384,988
1990	30,963,364	6,650,259	96,163	2,304,963	40,014,749
1991	30,932,123	6,914,113	81,745	2,457,253	40,385,234
1992	30,208,824	6,949,769	22,088	2,629,059	39,809,740
1993	32,773,290	6,950,974	8,352	2,426,121	42,158,737
1994	31,861,621	8,482,886	570	2,994,722	43,339,799
1995	32,115,020	7,850,575	192,414	3,168,539	43,326,548
1996	32,136,758	7,212,783	207,472	3,070,831	42,627,844
1997	31,186,619	9,127,262	251,753	3,914,388	44,480,022
1998	29,417,739	9,999,060	347,835	3,782,204	43,546,838
1999	31,596,572	10,437,737	533,578	3,983,413	46,551,951
2000	30,902,845	10,482,798	551,114	4,205,011	46,141,768
2001	28,926,737	10,750,417	535,471	3,920,223	44,132,848
Monthly					
2002					
January	2,756,658	1,055,088	43,504	346,173	4,201,423
February	2,455,311	968,470	42,827	314,801	3,781,409
March	2,668,201	957,582	44,419	348,525	4,018,727
April	2,586,712	876,821	42,746	302,075	3,808,354
May	2,674,534	845,466	42,696	299,130	3,861,826
June	2,580,922	831,712	41,736	282,133	3,736,503
July	2,481,056	943,137	42,770	277,120	3,744,083
August	2,613,038	886,703	44,018	296,226	3,839,985
September	2,438,652	846,353	43,247	311,294	3,639,546
October	2,737,573	925,957	40,653	335,596	4,039,779
November	2,419,089	937,987	37,918	364,734	3,759,728
December	2,562,737	941,857	37,179	385,909	3,927,682
Total	30,974,483	11,017,133	503,713	3,863,716	46,359,045
2003					
January	2,518,382	1,029,058	37,349	373,909	3,958,698
February	2,350,152	901,482	37,846	407,137	3,696,617
March	2,591,276	988,190	38,923	464,333	4,082,722
April	2,455,570	919,555	40,629	323,481	3,739,235
May	2,572,881	809,660	35,725	324,006	3,742,272
June	2,488,771	811,170	35,979	282,417	3,618,337
July	2,543,354	890,540	38,962	327,302	3,800,158
Cumulative					
2003	17,520,386	6,349,655	265,413	2,502,585	26,638,039
2002	18,203,394	6,478,276	300,698	2,169,957	27,152,325
CANSIM II	v222422	v222423	v222424	v222425	v222426

Table 8.4 Electricity generation by province

	Newfoundland and Labrador	Prince Edward Island	Nova Scotia	New Brunswick	Québec
			megawatt hour		
Annual					
1989	34,864,008	104,408	9,167,752	17,588,754	144,848,349
1990	36,503,270	80,768	9,429,600	16,664,932	135,458,418
1991	36,967,468	71,058	9,385,067	15,759,381	142,281,241
1992	36,680,709	34,130	9,722,341	15,962,331	147,077,226
1993	40,846,223	58,834	9,713,562	15,111,657	154,443,477
1994	38,405,038	39,865	9,760,316	15,866,673	162,898,968
1995	37,902,392	16,090	9,550,938	12,666,736	172,556,272
1996	36,816,509	8,824	9,985,274	15,367,673	170,520,308
1997	41,748,738	20,928	10,494,153	16,699,594	165,997,286
1998	45,116,350	2,593	10,756,709	18,990,320	154,734,529
1999	42,637,887	8,239	11,071,819	18,576,415	168,884,756
2000	43,597,943	48,081	11,605,083	18,778,156	179,728,120
2001	41,219,108	43,399	11,826,289	19,795,783	170,791,105
Monthly 2002					
	4,860,456	0.000	4 400 400	4 500 500	47 040 050
January		8,663	1,100,498	1,582,560	17,249,858
February	4,394,503	-298	1,034,872	1,498,585	16,123,841
March	4,740,942	521	1,098,844	1,632,567	16,542,503
April	3,751,479	-104	1,022,910	1,491,625	14,302,486
May	3,043,380	-191	990,295	1,250,841	14,052,348
June	2,576,438	-127	889,085	1,126,084	13,655,573
July	2,689,337	-130	883,878	1,448,990	14,458,837
August	2,989,387	-121	946,221	1,491,730	14,249,912
September	2,991,195	-105	928,184	1,423,150	11,966,668
October	3,410,473	-115	988,400	1,426,896	13,610,638
November	4,096,812	-227	1,068,113	1,656,879	14,298,955
December	4,578,343	11,128	1,157,906	1,742,326	16,417,505
Total	44,122,745	18,894	12,109,206	17,772,233	176,929,124
2003					
January	4,840,473	14,967	1,192,872	1,792,076	19,337,649
February	4,434,435	10,439	1,107,749	1,619,864	17,571,828
March	4,655,025	6,463	1,162,590	1,689,657	17,088,935
April	3,801,232	-205	1,039,751	1,751,556	14,487,330
May	3,594,611	-178	998,216	1,788,269	12,210,466
June	2,427,046	-123	911,109	1,581,953	12,421,310
July	2,650,830	392	958,551	1,513,995	13,169,475
Cumulative					
2003	26,403,652	31,755	7,370,838	11,737,370	106,286,993
2002	26,056,535	8,334	7,020,382	10,031,252	106,385,446
CANSIM II	v222140	v222156	v222176	v222200	v222232

Table 8.4 (continued) Electricity generation by province

	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia
			megawatt hour		
Annual					
1989	141,436,529	18,740,652	13,500,975	43,335,356	57,654,824
1990	129,342,852	20,149,242	13,939,828	42,874,401	60,662,162
1991	140,670,737	22,871,031	13,575,981	44,339,552	62,981,418
1992	138,517,508	26,763,147	14,126,839	47,520,341	64,057,573
1993	140,708,715	27,121,440	15,302,634	48,276,647	58,773,780
1994	148,433,263	28,434,850	15,470,634	52,274,205	61,015,306
1995	147,293,515	29,224,631	16,355,987	52,317,919	58,006,321
1996	146,584,844	31,172,371	16,512,150	51,816,853	71,764,713
1997	146,651,617	33,749,382	16,877,522	54,046,699	66,961,301
1998	141,321,275	31,738,166	16,947,991	55,603,128	67,709,737
1999	148,066,504	28,690,879	16,804,419	54,253,153	68,044,863
2000	152,928,031	32,500,105	17,479,130	57,406,003	68,240,926
2001	152,308,135	33,447,676	17,146,117	60,412,549	57,332,112
Monthly 2002					
January	13,807,489	2,777,183	1,599,897	5,157,541	6,165,789
February	12,962,034	2,311,485	1,351,760	4,773,441	5,280,213
March	13,922,134	2,421,029	1,571,001	5,169,612	5,077,051
April	12,908,625	2,181,266	1,434,692	4,674,161	4,766,468
May	12,170,260	2,336,935	1,421,307	4,905,862	4,113,119
June	12,471,743	2,498,561	1,407,456	4,690,618	4,138,878
July	13,557,282	2,625,295	1,600,004	5,082,250	5,635,688
August	12,794,517	2,533,901	1,513,586	5,027,456	5.606.627
September	11,807,346	2,476,778	1,362,702	4,661,288	5,567,904
October	12,113,852	2,540,559	1,449,613	5,102,510	5,839,764
November	12,254,646	2,271,211	1,487,139	4,845,466	6.158.034
December	13,225,221	2,462,953	1,610,232	4,995,460	6,595,456
Total	153,995,149	29,437,156	17,809,389	59,085,665	64,944,991
2003					
January	14,701,570	2,648,559	1,719,397	4,921,855	6,298,469
February	12,902,938	2,218,979	1,550,834	4,585,643	5,441,934
March	13,056,306	2,232,550	1,519,309	4,845,583	5,449,902
April	11,822,125	1,879,317	1,524,583	4,672,510	4,386,717
May	11,703,392	1,844,673	1,490,489	4,618,518	4,427,521
June	11,823,951	1,530,605	1,501,930	4,295,940	4,309,850
July	13,526,731	1,707,071	1,553,080	4,743,927	5,210,066
Cumulative					
2003	89,537,013	14,061,754	10,859,622	32,683,976	35,524,459
2002	91,799,567	17,151,754	10,386,117	34,453,485	35,177,206
CANSIM II	v222264	v222292	v222322	v222352	v222377

Table 8.4 (concluded) Electricity generation by province

	Yukon	Northwest Territories including Nunavut	Northwest Territories ¹	Nunavut	Canada
			megawatt hour		
Annual					
1989	440,236	469,876	0	0	482,151,719
1990	484,642	471,674	0	0	466,061,789
1991	460,638	477,422	0	0	489,845,656
1992	480,472	580,722	0	0	501,523,339
1993	334,879	584,390	0	0	511,276,238
1994	297,085	591,039	0	0	533,487,242
1995	386,618	798,235	0	0	537,075,654
1996	499,962	838,732	0	0	551,888,213
1997	376,432	816,052	0	0	554,439,704
1998	317,545	695,312	0	0	543,933,655
1999	295,696	196,275	407,247	154,749	558,092,901
2000		190,275	,	,	
2000	296,409 303,105	0	550,934 545,363	214,432 215,225	583,373,353 565,387,984
Monthly					
2002					
January	31,124		51,036	18,872	54,410,966
February	27,523		46,103	18,495	49,822,557
March	28,652		47,530	18,831	52,271,217
April	25,528		46,044	18,306	46,623,486
May	23,601		42,850	18,110	44,368,717
June	21,884		39,593	17,766	43,533,552
July	21,191		44,120	18,058	48,064,800
August	23,162		41,796	17,514	47,235,688
September	26,597		44,021	14,750	43,270,478
October	24,927		47,392	10,311	46,565,220
November	25,865		47,636	10,310	48,220,839
December	32,146		53,412	10,309	52,892,397
Total	312,200	0	551,533	191,632	577,279,917
2003					
January	31,576		54,788	12,005	57,566,256
February	28,017		49,503	10,897	51,533,060
March	29,506		50,963	10,902	51,797,691
April	24,470		45,226	10,310	45,444,922
May	22,632		43,419	10,310	42,752,338
June	22,314		45,034	10,311	40,881,230
July	22,579		45,789	10,310	45,112,796
Cumulative					
2003	181,094	0	334,722	75,045	335,088,293
2002	179,503	0	317,276	128,438	339,095,295
CANSIM II	v222401	v222414	v222113	v222126	v222432

Excluding Nunavut

Table 8.5 Electricity exports to the United States by province

	New Brunswick	Québec	Ontario	Manitoba	Saskatchewan	British Columbia	Canada
				megawatt hour			
Annual							
1989	4,640,055	5,437,826	4,313,718	1,284,229	71,712	6,340,965	22,088,505
1990	4,275,151	3,403,240	2,050,470	2,049,723	121,834	6,227,865	18,128,283
1991	3,091,699	6,054,383	4,771,216	3,487,503	139,130	7,070,497	24,614,428
1992	1,775,499	8,877,283	5,303,001	6,249,897	138,110	9,205,499	31,549,289
1993	1,836,896	13,008,471	7,157,286	7,359,214	229,450	5,256,375	34,847,692
1994	2,339,504	17,336,984	13,372,971	8,665,949	62,659	9,233,477	51,011,544
1995	3,584,783	16,853,717	10,209,474	9,033,361	154,870	3,484,442	43,320,647
1996	3,073,359	15,326,915	7,393,811	9,733,381	297,367	8,034,000	43,875,423
1997	3,928,087	11,863,035	7,191,230	11,617,611	305,412	10,174,978	45,266,890
1998	4,394,488	13,049,495	5,675,382	9,671,226	203,671	9,260,787	42,316,569
1999	5,045,451	15,475,099	4,599,259	6,701,529	146,187	10,922,894	42,915,136
2000	4,406,042	20,703,806	5,767,877	8,784,994	114,859	9,868,814	49,773,598
2001	3,582,987	14,930,436	5,222,869	9,504,260	280,024	6,036,962	40,165,304
Monthly 2002							
January	208,921	1,558,831	444,940	406,777	4,295	800,958	3,427,972
February	133.444	1,488,454	433.047	446.371	4.068	161,587	2.669.430
March	241,229	1,704,360	667,576	312,534	3,583	44,295	2,979,780
April	166,234	1,517,269	687,248	559,471	51,679	269,330	3,259,331
May	111,902	1,167,464	340,728	673,678	44,422	312,061	2,668,303
June	195,397	1,569,990	332,750	776,735	74,211	301,118	3,254,899
July	268,505	1,975,231	253,325	811,291	124,403	534,923	3,990,497
August	302,274	1,865,286	186,081	792,172	69,566	1,247,264	4,467,971
September	261,292	647,069	149,327	687,660	45,819	1,108,574	2,903,757
October	242,663	572,643	192,602	527,594	11,919	929,495	2,498,893
November	254,946	262,488	169,836	282,188	11,850	942,194	1,933,260
December	187,179	508,995	258,572	298,923	14,990	854,351	2,149,257
Total	2,573,986	14,838,080	4,116,032	6,575,394	460,805	7,506,150	36,203,350
2003							
January	145,512	1,304,666	363,381	513,536	42,343	1,070,462	3,449,990
February	109,320	1,203,063	187,153	431,808	49,526	1,315,593	3,311,903
March	186,257	1,130,364	248,930	524,474	23,883	1,017,302	3,143,072
April	275,977	991,261	217,003	506,042	89,745	738,831	2,834,440
May	355,812	939,652	617,522	508,187	82,557	763,790	3,271,727
June	396,297	925,666	547,268	477,995	78,627	1,016,877	3,449,573
July	311,134	1,078,123	698,628	528,181	104,030	1,444,344	4,225,997
Cumulative							
2003	1,780,309	7,572,795	2,879,885	3,490,223	470,711	7,367,199	23,686,702
2002	1,325,632	10,981,599	3,159,614	3,986,857	306,661	2,424,272	22,250,212
CANSIM II	v222209	v222241	v222272	v222301	v222331	v222386	v222437

Table 8.6 Electricity imports from the United States by province

	New Brunswick	Québec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
				megawat	t hour			
Annual								
1989	263,503	1,000,935	7,863,878	1,446,479	122,547	2,611	2,023,669	12,723,622
1990	161,570	1,188,447	13,339,271	991,491	104,387	2,732	1,990,814	17,778,712
1991	78,855	804,798	3,673,431	289,496	109,659	2,903	1,323,725	6,282,867
1992	116,433	1,387,728	4,166,201	11,305	99,840	2,332	692,439	6,476,278
1993	120,701	684,192	2,589,682	196,011	147,465	2,468	3,629,340	7,369,859
1994	142,302	1,304,407	1,386,702	41,578	127,866	2,769	5,274,020	8,279,644
1995	61,463	838,231	1,658,560	56,119	72,642	2,444	4,738,385	7,427,844
1996	96,343	539,801	2,759,875	86,351	79,105	3,821	2,645,619	6,210,915
1997	44,336	842,268	4,727,161	-40,398	244,565	53,308	3,502,689	9,373,929
1998	128,307	2,200,226	7,809,074	67,113	425,929	69,220	4,311,647	15,011,516
1999	144,636	3,051,114	3,496,599	270,934	524,099	405,487	6,611,691	14,504,560
2000	93,216	3,990,951	3,461,831	99,926	645,798	176,294	5,244,934	13,712,950
2001	72,932	3,469,815	4,727,147	141,287	917,957	184,612	8,397,154	17,910,904
Monthly								
2002								
January	6,741	103,453	292,914	36,978	97,738	103,222	490,544	1,131,590
February	622	120,762	1,700,028	36,842	86,077	33,079	1,310	1,978,720
March	167	91,064	166,311	55,979	97,712	17,716	636,171	1,065,120
April	683	127,471	139,232	243,197	105,596	27,236	714,618	1,358,033
May	120	184,948	259,431	194,826	62,600	21,132	1,035,964	1,759,021
June	99	155,738	218,690	81,877	62,736	11,843	885,394	1,416,377
July	273	136,102	299,006	175,165	10,769	61,076	354,007	1,036,398
August	164	155,659	266,796	111,424	26,651	26,101	496,398	1,083,193
September	213	323,292	387,376	119,648	82,144	34,240	168,840	1,115,753
October	10	291,851	331,968	180,832	115,553	32,832	260,480	1,213,526
November	15	386,762	408,346	490,242	111,058	28,639	186,093	1,611,155
December	15	468,632	512,992	515,701	104,052	18,140	163,126	1,782,658
Total	9,122	2,545,734	4,983,090	2,242,711	962,686	415,256	5,392,945	16,551,544
2003								
January	68	224,175	374,874	836,917	78,540	45,705	756,251	2,316,530
February	9,170	181,710	365,164	1,040,176	69,278	75,664	696,929	2,438,091
March	423	196,101	460,942	1,114,301	103,060	135,575	1,129,797	3,140,199
April	2,023	238,903	463,058	946,184	31,896	175,379	850,452	2,707,895
May	1,151	426,716	599,094	345,566	46,156	46,413	1,236,198	2,701,294
June	139	455,832	833,035	571,167	56,012	29,221	1,069,934	3,015,340
July	13	233,544	392,835	442,328	46,441	23,100	789,421	1,927,682
Cumulative								
2003	12,987	1,956,981	3,489,002	5,296,639	431,383	531,057	6,528,982	18,247,031
2002	8,705	919,538	3,075,612	824,864	523,228	275,304	4,118,008	9,745,259
CANSIM II	v222202	v222234	v222266	v222294	v222324	v222354	v222379	v222433
- · - ·····	+v222214	+v222246	+v222277	+v222306	+v222336		+v222391	+v222442

Table 8.7 Electricity demand by sector

	Total mining and oil and gas extraction	Total manufacturing	Total industrial	Total transportation	Agriculture
			gigawatt hours		
Annual	-				
1990	28,751.4	154,134.9	182,886.3	3,269.5	8,637.1
1991	28,030.9	157,418.5	185,449.4	3,121.3	9,446.8
1992	28,070.1	158,985.5	187,055.7	3,409.6	9,351.8
1993	28,594.5	164,379.8	192,974.3	3,629.1	9,421.3
1994	28,819.5	169,147.8	197,967.3	3,683.6	9,576.1
1995	31,561.9	173,538.0	205,100.0	3,875.5	9,389.9
1996	32,123.5	174,883.7	207,007.2	3,839.3	9,821.9
1997	32,613.3	177,840.7	210,453.9	4,256.5	9,907.0
1998	33,786.8	179,736.1	213,523.0	5,185.0	9,759.4
1999	32,293.4	185,417.1	217,710.4	5,010.5	9,774.3
2000	33,476.6	191,735.3	225,211.9	4,522.9	9,602.3
Quarterly					
2001 - I	8,558.9	48,242.1	56,800.9	1,113.1	2,771.8
2001 - II	8,586.9	47,037.1	55,623.9	1,072.0	2,224.8
2001 - III	8,681.6	47,188.3	55,869.8	1,027.9	2,168.1
2001 - IV	8,890.2	47,597.6	56,487.8	1,092.6	2,520.2
Total	34,717.6	190,065.1	224,782.4	4,305.6	9,684.9
2002 - I	8,861.8	48,501.4	57,363.2	1,060.8	2,630.4
2002 - II	8,829.0	47.756.1	56,585.1	1,007.6	2,217.1
2002 - III	8,063.7	48,159.5	56,223.3	950.7	2,102.3
2002 - IV	8,330.8	48,547.9	56,878.7	990.4	2,414.8
Cumulative					
2002	34,085.3	192,964.9	227,050.3	4,009.5	9,364.6
2001	34,717.6	190,065.1	224,782.4	4,305.6	9,684.9
CANSIM II	v340885	v340925	v340938	v340957	v340961

ELECTRICITY

Table 8.7 (concluded) Electricity demand by sector

	Residential	Public administration	Commercial and other institutional	Energy use, final demand
		gigawatt ho	urs	
Annual				
1990	129,831.0	12,722.3	95,637.6	432,984.0
1991	129,385.8	13,063.3	97,479.3	437,945.8
1992	132,234.6	12,918.2	97,513.5	442,483.4
1993	132,409.4	13,067.2	100,275.1	451,776.2
1994	132,882.1	13,064.6	100,677.0	457,850.7
1995	131,610.0	13,365.4	103,642.1	466,982.9
1996	135,247.6	13,234.1	105,351.1	474,501.2
1997	134,489.1	13,356.8	107,924.3	480,387.7
1998	129,321.7	13,152.2	106,663.8	477,605.3
1999	133,284.9	12,790.6	108,534.7	487,105.4
2000	138,233.9	13,691.8	112,138.6	503,401.5
Quarterly				
2001 - I	46,100.5	3,775.5	28,869.2	139,431.1
2001 - II	30,221.9	3,094.4	25,786.2	118,023.3
2001 - III	27,468.0	3,089.1	27,456.6	117,079.6
2001 - IV	36,449.9	3,546.6	28,049.6	128,146.8
Total	140,240.3	13,505.6	110,161.6	502,680.8
2002 - I	44,086.8	3,880.3	29,326.4	138,348.0
2002 - II	32,259.6	3,140.4	27,508.7	122,718.4
2002 - III	27,427.3	3,754.4	29,057.4	119,515.3
2002 - IV	38,866.9	3,691.4	29,289.1	132,131.3
Cumulative				
2002	142,640.6	14,466.5	115,181.6	512,713.0
2001	140,240.3	13,505.6	110,161.6	502,680.8
CANSIM II	v340967	v340973	v340979	v340872

Table 8.8 Electricity demand by manufacturing industries

	Paper	Iron and steel	Aluminum and non-ferrous	Cement
		gigawatt ho	purs	
Annual -				
1990	48,834.7	8,329.3	36,970.7	1,894.6
1991	50,324.4	8,130.4	41,109.4	1,682.8
1992	49,780.2	8,441.8	42,932.0	1,604.0
1993	51,708.3	8,445.1	46,799.6	1,625.1
1994	53,199.1	8,911.2	47,365.4	1,804.3
1995	55,888.7	8,845.8	47,473.1	1,861.9
1996	55,042.1	9,102.6	49,549.2	1,853.7
1997	56,744.7	9,400.3	49,887.3	1,904.5
1998	55,896.8	9,926.1	50,836.6	1,942.2
1999	59,799.8	10,396.1	50,586.0	2,005.4
2000	61,581.9	10,263.8	50,931.1	2,029.4
Quarterly				
2001 - I	15,003.4	2,360.5	13,072.6	423.3
2001 - II	14,826.4	2,968.2	13,278.5	501.4
2001 - III	14,106.0	3,085.3	13,356.8	563.6
2001 - IV	14,262.8	3,015.8	14,060.7	517.6
Total	58,198.6	11,429.8	53,768.6	2,005.9
2002 - I	14,825.8	2,867.5	14,061.3	441.5
2002 - II	14,614.4	2,944.1	13,859.6	537.2
2002 - III	14,785.0	2,829.8	13,855.7	557.8
2002 - IV	14,409.7	2,832.7	14,606.4	499.2
Cumulative				
2002	58,634.9	11,474.1	56,383.0	2,035.7
2001	58,198.6	11,429.8	53,768.6	2,005.9
CANSIM II	v340890	v340895	v340901	v340906

Table 8.8 (concluded) Electricity demand by manufacturing industries

	Petroleum refining	Chemicals and fertilizers	Other manufacturing	Total manufacturing
		gigawa	att hours	
Annual				_
1990	5,660.4	18,204.7	34,240.5	154,134.9
1991	5,744.3	17,440.9	32,986.2	157,418.5
1992	5,977.7	16,914.2	33,335.9	158,985.5
1993	5,988.2	16,354.7	33,458.9	164,379.8
1994	5,935.3	17,034.3	34,898.2	169,147.8
1995	4,889.8	19,259.7	35,318.9	173,538.0
1996	5,114.7	18,802.2	35,419.1	174,883.7
1997	5,154.1	18,008.1	36,741.9	177,840.7
1998	5,170.6	18,575.7	37,388.1	179,736.1
1999	5,268.6	19,310.5	38,050.9	185,417.1
2000	5,433.5	19,187.6	42,308.1	191,735.3
Quarterly				
2001 - I	1,344.3	4,836.0	11,202.0	48,242.1
2001 - II	1,265.9	4,528.3	9,668.4	47,037.1
2001 - III	1,492.2	4,554.4	10,029.9	47,188.3
2001 - IV	1,361.4	4,277.7	10,101.6	47,597.6
Total	5,463.8	18,196.4	41,001.9	190,065.1
2002 - I	1,455.8	4,762.7	10,086.9	48,501.4
2002 - II	1,368.1	4,496.2	9,936.4	47,756.1
2002 - III	1,381.7	4,718.0	10,031.6	48,159.5
2002 - IV	1,331.5	4,700.0	10,168.3	48,547.9
Cumulative				
2002	5,537.1	18,676.9	40,223.2	192,964.9
2001	5,463.8	18,196.4	41,001.9	190,065.1
CANSIM II	v340910	v340912	v340918	v340925

INTERNATIONAL ENERGY

Table 9.1.1 World oil production

	North America	Total Central and South America	Europe To	otal Middle East	Total Africa	Total Asia Pacific	Total world				
		thousands of barrels per day									
Annual											
1989	14,015	4,160	16,785	16,590	6,165	6,490	64,205				
1990	13,855	4,505	16,115	17,830	6,685	6,730	65,720				
1991	14,180	4,750	15,250	17,295	6,920	6,930	65,325				
1992	14,050	4,835	14,260	18,760	6,930	6,915	65,750				
1993	13,900	5,030	13,585	19,580	6,925	6,990	66,010				
1994	13,805	5,335	13,750	19,905	6,975	7,180	66,950				
1995	13,785	5,760	13,805	20,080	7,105	7,315	67,850				
1996	14,050	6,135	14,135	20,535	7,455	7,560	69,870				
1997	14,225	6,485	14,335	21,725	7,780	7,665	72,215				
1998	14,165	6,730	14,215	22,795	7,525	7,645	73,105				
1999	13,691	6,745	13,930	21,695	7,495	7,740	71,296				
2000	13,904	6,893	13,856	22,970	7,682	7,815	73,120				
2001	14,040	7,001	13,618	22,234	7,634	7,766	72,293				
CANSIM II	v346336	v346340	v346349	v346363	v346374	v346385	v346335				

Table 9.1.2 Oil production in North America

	United States	Canada	Mexico	Total North America						
		thousands of barrels per day								
Annual										
1989	9,160	1,960	2,895	14,015						
1990	8,915	1,965	2,975	13,855						
1991	9,075	1,980	3,125	14,180						
1992	8,870	2,060	3,120	14,050						
1993	8,585	2,185	3,130	13,900						
1994	8,390	2,275	3,140	13,805						
1995	8,320	2,400	3,065	13,785						
1996	8,295	2,480	3,275	14,050						
1997	8,255	2,560	3,410	14,225						
1998	7,995	2,670	3,500	14,165						
1999	7,730	2,605	3,356	13,691						
2000	7,733	2,721	3,450	13,904						
2001	7,717	2,763	3,560	14,040						
CANSIM II	v346337	v346338	v346339	v346336						

Table 9.1.3 Oil production in Central and South America

	Argentina	Brazil	Colombia	Ecuador	Peru	Trinidad and Tobago	Venezuela	Total Central and South America			
	thousands of barrels per day										
Annual											
1989	490	615	405	285	130	150	2,010	4,160			
1990	515	650	445	290	130	150	2,245	4,505			
1991	525	645	430	305	115	150	2,500	4,750			
1992	585	645	440	330	115	145	2,500	4,835			
1993	630	655	460	355	125	135	2,590	5,030			
1994	695	680	460	390	130	140	2,750	5,335			
1995	750	705	590	395	125	140	2,960	5,760			
1996	815	795	635	395	120	140	3,135	6,135			
1997	845	855	660	395	120	135	3,365	6,485			
1998	890	990	765	385	115	135	3,335	6,730			
1999	850	1,115	840	380	115	140	3,175	6,745			
2000	811	1,268	711	409	100	139	3,321	6,893			
2001	822	1,337	627	416	102	135	3,418	7,001			
CANSIM II	v346341	v346342	v346343	v346344	v346345	v346346	v346347	v346340			

Table 9.1.4 Oil production in Western Europe

	Denmark	Italy	Norway	United Kingdom	Other Western Europe	Romania	Total Western Europe					
		thousands of barrels per day										
Annual												
1989	115	90	1,585	1,925	520	195	4,430					
1990	125	90	1,740	1,915	515	165	4,550					
1991	145	85	1,985	1,915	505	145	4,780					
1992	160	85	2,265	1,975	490	140	5,115					
1993	170	90	2,430	2,115	460	140	5,405					
1994	190	95	2,765	2,680	480	140	6,350					
1995	190	100	2,965	2,755	440	140	6,590					
1996	210	105	3,315	2,730	415	140	6,915					
1997	230	115	3,360	2,695	395	140	6,935					
1998	245	115	3,215	2,800	375	135	6,885					
1999	305	95	3,205	2,885	345	130	6,965					
2000	359	88	3,347	2,667	336	131	6,928					
2001	342	79	3,414	2,503	341	130	6,809					
CANSIM II	v346351	v346352	v346353	v346355	v346356	v346354	v346350					

INTERNATIONAL ENERGY

Table 9.1.5
Oil production in Eastern Europe and the Former U.S.S.R.

	Azerbaijan	Kazakhstan		Other Eastern urope and former Union of Soviet Socialist Republic	Russia	Total Eastern Europe and former Union of Soviet Socialist Republic
		tl	nousands of barrels pe	r day		
Annual						
1989	270	535	65	295	11,190	12,355
1990	255	550	70	285	10,405	11,565
1991	240	570	70	270	9,320	10,470
1992	225	550	80	255	8,035	9,145
1993	210	490	95	230	7,155	8,180
1994	195	435	125	225	6,420	7,400
1995	185	440	165	220	6,205	7,215
1996	185	475	230	230	6,100	7,220
1997	180	535	240	230	6,215	7,400
1998	230	540	180	240	6,170	7,360
1999	280	630	190	280	6,180	6,965
2000	281	744	177	131	6,536	6,928
2001	300	828	172	134	7,056	6,809
CANSIM II	v346358	v346359	v346361	v346362	v346360	v346357

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Table 9.1.6 Oil production in the Middle East

	Iran	Iraq	Kuwait	Oman	Quatar	Saudi Arabia
		tl	nousands of barrels	s per day		
Annual						
1989	2,870	2,840	1,590	650	405	5,63
990	3,255	2,155	1,265	695	435	7,10
991	3,500	280	200	715	420	8,82
992	3,525	525	1,095	750	495	9,10
993	3,700	465	1,930	785	460	8,96
994	3,710	515	2,095	815	450	8,87
995	3,715	540	2,105	865	460	8,89
996	3,710	630	2,080	895	570	9,03
997	3,730	1,210	2,095	910	695	9,37
998	3,800	2,165	2,180	905	805	9,23
999	3,550	2,580	2,025	910	725	8,55
2000	3,772	2,624	2,169	961	796	9,11
2001	3,688	2,414	2,142	959	783	8,76
.001	3,000	2,414	2,142	959	703	0,70
ANSIM II	v346364	v346366	v346367	v346368	v346369	v34637
	Syria	Yemen	United Arab Er	mirates Other	Middle East	Total Middle Eas
		th	ousands of barrels	per day		
Annual						
	340	180		2,025	55	16,590
989	340 405			2,025 2,285	55 50	
989 990		180 180		2,285	50	17,830
989 990 991	405 470	180 180 195		2,285 2,640	50 55	17,830 17,29
989 990 991 992	405 470 520	180 180 195 185		2,285 2,640 2,510	50 55 55	17,83 17,29 18,76
989 990 991 992 993	405 470 520 570	180 180 195 185 210		2,285 2,640 2,510 2,445	50 55 55 55	17,83 17,29 18,76 19,58
989 990 991 992 993 994	405 470 520 570 570	180 180 195 185 210 345		2,285 2,640 2,510 2,445 2,480	50 55 55 55 50	17,83 17,29 18,76 19,58 19,90
989 990 991 992 993 994	405 470 520 570 570 600	180 180 195 185 210 345 350		2,285 2,640 2,510 2,445 2,480 2,505	50 55 55 55 50 50	17,83 17,29 18,76 19,58 19,90 20,08
989 990 991 992 993 994 995	405 470 520 570 570 600 595	180 180 195 185 210 345 350 355		2,285 2,640 2,510 2,445 2,480 2,505 2,615	50 55 55 55 50 50 50	17,83 17,29 18,76 19,58 19,90 20,08 20,53
989 990 991 992 993 994 995 996	405 470 520 570 570 600 595 575	180 180 195 185 210 345 350 355 385		2,285 2,640 2,510 2,445 2,480 2,505 2,615 2,700	50 55 55 55 50 50 50 50	17,83 17,29 18,76 19,58 19,90 20,08 20,53
989 990 991 992 993 994 995 996 997	405 470 520 570 570 600 595 575 565	180 180 195 185 210 345 350 355 385		2,285 2,640 2,510 2,445 2,480 2,505 2,615 2,700 2,710	50 55 55 55 50 50 50 50 50	17,83 17,29 18,76 19,58 19,90 20,08 20,53 21,72 22,79
989 990 991 992 993 994 995 996 997 998 999	405 470 520 570 570 600 595 575 565 585	180 180 195 185 210 345 350 355 385 385 385		2,285 2,640 2,510 2,445 2,480 2,505 2,615 2,700 2,710 2,325	50 55 55 55 50 50 50 50 50	17,83 17,29 18,76 19,58 19,90 20,08 20,53 21,72 22,79 21,69
989 990 991 992 993 994 995 996 997 998 998	405 470 520 570 570 600 595 575 565 585	180 180 195 185 210 345 350 355 385 385 395 438		2,285 2,640 2,510 2,445 2,480 2,505 2,615 2,700 2,710 2,325 2,491	50 55 55 55 50 50 50 50 50 50 49	17,83(17,29(18,76(19,58(19,90) 20,08(20,53(21,72(22,79) 21,69(22,97(
989 990 991 992 993 994 995 996 997 998	405 470 520 570 570 600 595 575 565 585	180 180 195 185 210 345 350 355 385 385 385		2,285 2,640 2,510 2,445 2,480 2,505 2,615 2,700 2,710 2,325	50 55 55 55 50 50 50 50 50	17,83 17,29 18,76 19,58 19,90 20,08 20,53 21,72 22,79 21,69

Table 9.1.7 Oil production in Africa

	Algeria	Angola	Cameroon	Congo	Egypt	Gabo
			thousands of barrels	s per day		
Annual						
1989	1,275	460	160	160	885	20
990	1,345	480	155	160	905	27
991	1,345	500	145	160	900	29
992	1,320	535	135	175	910	29
993	1,325	505	130	190	945	30
1994	1,310	530	115	195	930	33
995	1,325	615	105	185	930	35
1996	1,395	690	110	215	900	36
1997	1,440	730	125	250	880	37
1998	1,385	760	105	245	860	35
1999	1,510	745	95	295	835	34
2000	1,579	736	88	275	781	32
2001	1,563	731	80	271	758	30
CANSIM II	v346375	v346377	v346378	v346379	v346380	v34638
	Libya	Nigeria	Т	unisia	Other Africa	Total Afric
			thousands of barrels	per day		
Annual			thousands of barrels	per day		
	1.165				35	6 16
1989	1,165 1.430	1,715		105	35 35	6,16 6.68
1989 1990	1,430	1,715 1,810		105 95	35	6,68
989 990 991	1,430 1,540	1,715 1,810 1,890		105 95 110	35 35	6,68 6,92
989 990 991 992	1,430 1,540 1,475	1,715 1,810 1,890 1,950		105 95 110 110	35 35 30	6,68 6,92 6,93
989 990 991 992 993	1,430 1,540 1,475 1,400	1,715 1,810 1,890 1,950 1,985		105 95 110 110	35 35 30 40	6,68 6,92 6,93 6,92
989 990 991 992 993 994	1,430 1,540 1,475 1,400 1,430	1,715 1,810 1,890 1,950 1,985 1,990		105 95 110 110 100 95	35 35 30 40 45	6,68 6,92 6,93 6,92 6,97
989 990 991 992 993 994	1,430 1,540 1,475 1,400 1,430 1,440	1,715 1,810 1,850 1,950 1,985 1,990 2,000		105 95 110 110 100 95 90	35 35 30 40 45 60	6,68 6,92 6,93 6,92 6,97 7,10
989 990 991 992 993 994 995 996	1,430 1,540 1,475 1,400 1,430 1,440 1,440	1,715 1,810 1,890 1,950 1,985 1,990 2,000 2,150		105 95 110 110 100 95 90	35 35 30 40 45 60 105	6,68 6,92 6,93 6,92 6,97 7,10 7,45
989 990 991 992 993 994 995 996 997	1,430 1,540 1,475 1,400 1,430 1,440 1,440	1,715 1,810 1,890 1,950 1,985 1,990 2,000 2,150 2,285		105 95 110 110 100 95 90 90	35 35 30 40 45 60 105 145	6,68 6,92 6,93 6,92 6,97 7,10 7,45 7,78
989 990 991 992 993 994 995 996 997	1,430 1,540 1,475 1,400 1,430 1,440 1,440 1,465 1,445	1,715 1,810 1,890 1,950 1,985 1,990 2,000 2,150 2,285 2,155		105 95 110 110 100 95 90 90 90	35 35 30 40 45 60 105 145	6,68 6,92 6,93 6,92 6,97 7,10 7,45 7,78 7,52
989 990 991 992 993 994 995 996 997 998 999	1,430 1,540 1,475 1,400 1,430 1,440 1,465 1,445	1,715 1,810 1,890 1,985 1,990 2,000 2,150 2,285 2,155 2,030		105 95 110 110 100 95 90 90 90 60 85	35 35 30 40 45 60 105 145 155	6,68 6,92 6,93 6,92 6,97 7,10 7,45 7,78 7,52 7,49
Annual 1989 1990 1991 1992 1993 1994 1995 1996 1997 1998 1999 2000	1,430 1,540 1,475 1,400 1,430 1,440 1,440 1,465 1,445	1,715 1,810 1,890 1,950 1,985 1,990 2,000 2,150 2,285 2,155		105 95 110 110 100 95 90 90 90	35 35 30 40 45 60 105 145	6,68

Table 9.1.8
Oil production in Asia Pacific

	Australia	Brunei	China	India	Indonesia
		thousand	ls of barrels per day		
Annual					
989	555	150	2,760	730	1,480
990	640	150	2,775	730	1,540
991	605	165	2,830	700	1,67
992	600	180	2,840	640	1,58
993	565	175	2,890	620	1,59
994	610	180	2,930	705	1,59
995	585	175	2,990	790	1,58
996	620	165	3,170	770	1,58
997	670	165	3,210	790	1,56
998	640	155	3,205	780	1,52
999	815	195	3,215	795	1,40
000	812	193	3,252	778	1,45
001	733	195	3,308	782	1,41
ANSIM II					
CANSIM II	v346386	v346387	v346388	v346389	v34639
ANSIM II	v346386 Malaysia	v346387 Papua New Guinea	v346388 Vietnam	v346389 Other Asia Pacific	
CANSIM II		Papua New Guinea			
nnual	Malaysia	Papua New Guinea	Vietnam s of barrels per day	Other Asia Pacific	Total Asia Pacifid
. nnual 989	Malaysia 	Papua New Guinea	Vietnam s of barrels per day	Other Asia Pacific	Total Asia Pacifi
nnual 989 990	Malaysia 	Papua New Guinea	Vietnam s of barrels per day 30 55	Other Asia Pacific 185 205	Total Asia Pacifi 6,49 6,73
. nnual 989 990 991	Malaysia 600 635 660	Papua New Guinea thousands	Vietnam s of barrels per day 30 55 80	Other Asia Pacific 185 205 220	Total Asia Pacifi 6,49 6,73 6,93
nnual 989 990 991 992	Malaysia 600 635 660 670	Papua New Guinea thousands	Vietnam s of barrels per day 30 55 80 110	Other Asia Pacific 185 205 220 240	Total Asia Pacifi 6,49 6,73 6,93 6,91
nnual 989 990 991 992	Malaysia 600 635 660 670 660	Papua New Guinea thousands	Vietnam s of barrels per day 30 55 80 110 125	Other Asia Pacific 185 205 220 240 240	Total Asia Pacifi 6,49 6,73 6,93 6,91 6,99
nnual 989 990 991 992 993	Malaysia 600 635 660 670 660 675	Papua New Guinea thousands	Vietnam 30 55 80 110 125 140	Other Asia Pacific 185 205 220 240 240 230	Total Asia Pacifi 6,49 6,73 6,93: 6,99: 7,18
nnual 989 990 991 992 993 994	Malaysia 600 635 660 670 660 675 725	Papua New Guinea thousands 55 125 120 100	Vietnam 30 55 80 110 125 140 150	Other Asia Pacific 185 205 220 240 240 230 220	Total Asia Pacifi 6,49 6,73 6,93 6,91 6,99 7,18
nnual 989 990 991 992 993 994 995	Malaysia 600 635 660 670 660 675 725 735	Papua New Guinea thousands 55 125 120 100 105	Vietnam 30 55 80 110 125 140 150 175	Other Asia Pacific 185 205 220 240 240 230 220 240 240	Total Asia Pacifi 6,49 6,73 6,93 6,91 6,99 7,18 7,31 7,56
nnual 989 990 991 992 993 994 995	Malaysia 600 635 660 670 660 675 725 735 730	Papua New Guinea thousands 55 125 120 100 105 75	Vietnam 30 55 80 110 125 140 150	Other Asia Pacific 185 205 220 240 240 230 220 240 240 270	Total Asia Pacifi 6,49 6,73 6,93 6,91 6,99 7,18 7,31: 7,56 7,66
nnual 989 990 991 992 993 994 995 996 997	600 635 660 670 660 675 725 735 730 745	Papua New Guinea thousands 55 125 120 100 105 75 80	Vietnam 30 55 80 110 125 140 150 175	Other Asia Pacific 185 205 220 240 240 230 220 240 270 265	Total Asia Pacifi 6,49 6,73 6,93 6,91 6,99 7,18 7,31 7,56 7,66 7,64
nnual 989 990 991 992 993 994 995 996 997	600 635 660 670 660 675 725 735 730 745 795	Papua New Guinea thousands 55 125 120 100 105 75	Vietnam 30 55 80 110 125 140 150 175 195	Other Asia Pacific 185 205 220 240 240 230 220 240 240 270	Total Asia Pacifi 6,49 6,73 6,93 6,91 6,99 7,18 7,31 7,56 7,66 7,64 7,74
nnual 989 990 991 992 993 994 995 996 997	600 635 660 670 660 675 725 735 730 745	Papua New Guinea thousands 55 125 120 100 105 75 80	Vietnam 30 55 80 110 125 140 150 175 195 250	Other Asia Pacific 185 205 220 240 240 230 220 240 270 265	Total Asia Pacifi 6,49 6,73 6,93 6,91 6,99 7,18 7,31 7,56 7,66
. nnual 989 990	600 635 660 670 660 675 725 735 730 745 795	Papua New Guinea thousands 55 125 120 100 105 75 80 90	Vietnam 30 55 80 110 125 140 150 175 195 250 290	Other Asia Pacific 185 205 220 240 240 230 220 240 270 265 140	Total Asia Pacifi 6,49 6,73 6,93 6,91 6,99 7,18 7,31 7,56 7,66 7,64 7,74

Table 9.1.9 Oil production of international economic trade cooperatives

	Organization for Economic Cooperation and Development (OECD)	Organization of Petroleum Exporting Countries (OPEC)	Non-Organization of Petroleum Exporting Countries (non-OPEC)					
		thousands of barrels per day						
Annual								
1989	18,760	23,010	28,840					
1990	18,840	24,865	29,290					
1991	19,410	24,800	30,045					
1992	19,615	26,070	30,530					
1993	19,715	26,835	30,985					
1994	20,600	27,180	32,345					
995	20,805	27,530	33,125					
1996	21,440	28,330	34,320					
1997	21,695	29,920	34,885					
1998	21,560	30,730	35,015					
1999	21,130	29,330	34,990					
2000	21,523	30,901	35,569					
2001	21,462	30,181	35,660					
CANSIM II	v346395	v346396	v346397					

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Table 9.1.10 World oil proved reserves

	North America	Total Central and South America	Europe	Total Middle East	Total Africa	Total Asia Pacific	Total world	Organization of Petroleum Exporting Countries (OPEC)		
	millions of barrels									
Annual										
1989	88,358	68,662	78,922	660,247	58,837	46,545	1,001,572	764,853		
1990	83,943	69,108	73,331	662,598	59,892	50,242	999,113	771,669		
1991	83,136	68,467	73,277	661,571	60,488	44,073	991,011	767,112		
1992	81,272	72,513	75,022	661,791	61,872	44,572	997,042	769,859		
1993	79,766	74,071	75,811	662,866	61,963	44,647	999,124	771,400		
1994	78,771	78,297	75,768	660,295	62,177	44,453	999,761	768,908		
1995	77,130	78,920	74,762	659,555	73,154	43,953	1,007,475	776,874		
1996	76,041	79,147	77,455	676,352	67,555	42,299	1,018,849	788,578		
1997	66,856	86,170	77,230	676,952	70,063	42,275	1,019,546	797,134		
1998	75,299	89,495	77,772	673,647	75,442	43,014	1,034,668	800,480		
1999	54,364	89,531	77,636	675,635	74,703	43,932	1,016,041	802,480		
2000	54,731	94,549	76,211	683,515	74,703	43,904	1,100,733	81,498		
2001	53,844	95,971	75,688	685,592	76,491	43,725	1,103,604	818,842		
CANSIM II	v346400	v346404	v346419	v346458	v346476	v346494	v346398	v346513		

Table 9.1.11 Oil proved reserves in North America

	United States	Canada	Mexico	Total North America				
	millions of barrels							
Annual								
1989	25,860	6,133	56,365	88,358				
1990	26,177	5,783	51,983	83,943				
1991	26,250	5,588	51,298	83,136				
1992	24,682	5,292	51,298	81,272				
1993	23,745	5,096	50,925	79,766				
1994	22,957	5,038	50,776	78,771				
1995	22,457	4,898	49,775	77,130				
1996	22,351	4,894	48,796	76,041				
1997	22,017	4,839	40,000	66,856				
1998	22,546	4,931	47,822	75,299				
1999	21,034	4,931	28,399	54,364				
2000	21,765	4,706	28,260	54,731				
2001	22,045	4,858	26,941	53,844				
CANSIM II	v346401	v346402	v346403	v346400				

Table 9.1.12
Oil proved reserves in Central and South America

	Argentina	Barbados	Bolivia	Brazil	Chile	Colombia	Cuba	Ecuador
				millions of ba	arrels			
Annual	-							
1989	2,280	3	182	2,816	300	2,060	0	1,514
1990	2,280	3	119	2,840	300	2,000	100	1,420
1991	1,570	3	119	2,800	300	1,935	100	1,550
1992	1,570	6	112	3,030	300	1,935	100	1,60
1993	1,570	4	108	3,600	300	1,935	100	2,01
1994	2,217	3	139	3,797	300	3,393	100	2,01
1995	2,226	3	139	4,200	300	3,500	100	2,11
1996	2,386	2	132	4,800	300	2,800	100	2,11
1997	2,588	2	132	4,800	150	2,800	255	2,11
1998	2,621	2	132	7,106	150	2,577	284	2,11
1999	2,753	3	132	7,357	150	2,577	284	2,11
2000	3,071	2	397	8,100	150	1,972	284	2,11
2001	2,974	2	441	8,465	150	1,750	750	2,11
CANSIM II	v346405	v346411	v346412	v346413	v346414	v346415	v346416	v34641
	Guatemala	Р	eru	Suriname Trii	nidad and Tobago	Ve		Central and uth America
				millions of ba	arrels			
Annual								
1989	42		412	28	521		58,504	68,662
1990	36		406	27	536		59,040	69,108
1991	35	;	382	38	535		59,100	68,467
1992	207	;	381	49	573		62,650	72,513
1993	207	;	381	56	466		63,330	74,071
1994	488	8	300	82	488		64,477	78,297
1995	488	8	308	74	490		64,477	78,920
1996	200		308	74	551		64,878	79,147
1997	200		300	74	584		71,669	86,170
1998	526		773	74	534		72,600	89,495
1999	526		355	74	605		72,600	89,531
	526		310	74	686		76,862	94,549
2000		,						
2000 2001	526	;	323	74	716		77,685	95,971

Table 9.1.13
Oil proved reserves in Europe and the Former U.S.S.R.

	Denmark	Norway	United Kingdom	Western Europe	Eastern Europe	Former U.S.S.R.
			millions o	of barrels		
Annual	-					
1989	849	11,546	4,256	18,822	1,700	58,400
1990	799	7,609	3,825	14,476	1,855	57,000
1991	755	7,609	3,994	14,503	1,774	57,000
1992	730	8,806	4,144	15,829	2,193	57,000
1993	780	9,284	4,554	16,643	2,168	57,000
1994	736	9,416	4,517	16,572	2,196	57,000
1995	1,032	8,422	4,293	15,573	2,188	57,000
1996	957	11,234	4,517	18,361	2,093	57,000
1997	862	10,422	5,003	18,128	2,101	57,000
1998	943	10,913	5,191	18,719	2,053	57,000
1999	1,069	10,787	5,153	18,611	2,025	57,000
2000	1,069	9,447	5,003	17,186	2,025	57,000
2001	1,113	9,447	4,930	17,134	1,554	57,000
CANSIM II	v346424	v346430	v346423	v346420	v346432	v346446

Table 9.1.14 Oil proved reserves in the Middle East

	Bahrain	Iran	Iraq	Israel	•	Jordan	Kuwait	Neutral Zone
			milli	ons of barrels				
Annual								
1989	112	92,860	100,000	1		5	94,525	5,20
1990	97	92,850	100,000	1		20	94,525	5,00
991	83	92,860	100,000	1		5	94,000	5,00
992	70	92,860	100,000	3		4	94,000	5,00
993	70	92,860	100,000	3		1	94,000	5,00
994	210	89,250	100,000	3		0	94,000	5,00
995	210	88,200	100,000	4		0	94,000	5,00
996	210	93,000	112,000	4		0	94,000	5,00
1997	210	93,000	112,500	4		0	94,000	5,00
1998	160	89,700	112,500	4		0	94,000	5,00
1999	148	89,700	112,500	4		0	94,000	5,00
2000	148	89,700	112,500	4		0	94,000	5,00
2001	125	89,700	112,500	4		0	94,000	5,00
CANSIM II	v346459	v346468	v346469	v346470	v3	46471	v346472	v34647
	Quatar	Saudi Arabia	Sy	ria	Yemen	United Ar	ab Emirates	Total Middle Eas
			mill	ions of barrels				
Annual								
1989	4,500	254,959		'30	4,000		98,105	660,24
990	4,500	257,504		00	4,000		98,100	662,59
991	3,729	257,842	1,7	'00	4,000		98,100	661,57
992	3,729	257,842		00	4,000		98,100	661,79
993	3,729	258,703	1,7	'00	4,000		98,100	662,86
994	3,700	258,703	2,5	600	4,000		98,100	660,29
995	3,700	258,703	2,5	500	4,000		98,100	659,55
996	3,700	259,000		500	4,000		97,800	676,35
997	3,700	259,000		500	4,000		97,800	676,95
998	3,700	259,000		500	4,000		97,800	673,64
	3,700	261,000		500	4,000		97,800	675,63
1999	=,			500	4,000		97,800	683,51
999	13.157	259.200	/:)(J(J				
999 2000 2001	13,157 15,207	259,200 259,250		500	4,000		97,800	685,59

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Table 9.1.15 Oil proved reserves in Africa

	Algeria	Angola	Congo	Egypt	Libya	Nigeria	Zaire/Congo	Total Africa
				millions	of barrels			
Annual	_							
1989	9,200	2,024	830	4,500	22,800	16,000	96	58,837
1990	9,200	2,074	830	4,500	22,800	17,100	56	59,892
1991	9,200	1,818	830	4,500	22,800	17,900	187	60,488
1992	9,200	1,500	830	6,200	22,800	17,900	187	61,872
1993	9,200	1,500	830	6,300	22,800	17,900	187	61,963
1994	9,200	5,412	830	3,260	22,800	17,900	187	62,177
1995	9,200	5,412	1,506	3,879	29,500	20,828	187	73,154
1996	9,200	5,412	1,506	3,696	29,500	15,521	187	67,555
1997	9,200	5,412	1,506	3,835	29,500	16,786	187	70,063
1998	9,200	5,412	1,506	3,500	29,500	22,500	187	75,442
1999	9,200	5,412	1,506	2,948	29,500	22,500	0	74,703
2000	9,200	5,412	1,506	2,948	29,500	22,500	0	74,703
2001	9,200	5,412	1,506	2,948	29,500	24,000	0	76,491
CANSIM II	v346477	v346487	v346490	v346491	v346480	v346482	v346486	v346476

Table 9.1.16 Oil proved reserves in Asia Pacific

	Australia	Brunei	China	India	Indonesia	Malaysia	Thailand	Total Asia Pacific
				millions of	barrels			
Annual								
1989	1,677	1,375	24,000	7,516	8,200	2,950	231	46,545
1990	1,566	1,350	24,000	7,997	11,050	2,900	150	50,242
1991	1,524	1,350	24,000	6,127	6,581	3,045	262	44,073
1992	1,768	1,350	24,000	6,049	5,779	3,700	242	44,572
1993	1,615	1,350	24,000	5,921	5,779	4,300	179	44,647
1994	1,615	1,350	24,000	5,776	5,779	4,300	218	44,453
1995	1,560	1,350	24,000	5,814	5,167	4,300	231	43,953
1996	1,800	1,350	24,000	4,333	4,980	4,000	295	42,299
1997	1,800	1,350	24,000	4,340	4,980	3,900	295	42,275
1998	2,895	1,350	24,000	3,972	4,980	3,900	296	43,014
1999	2,895	1,350	24,000	4,838	4,980	3,900	296	43,932
2000	2,895	1,350	24,000	4,728	4,980	3,900	351	43,904
2001	3,500	1,350	24,000	4,840	5,000	3,000	516	43,725
CANSIM II	v346505	v346508	v346510	v346511	v346512	v346497	v346503	v346494

Table 9.2.1 World natural gas production

	North America	Total Central and South America	Total Western Europe	Total Eastern Europe and former Union of Soviet Socialist Republic	Total Middle East	Total Africa	Total Asia Pacific	Total world
				billions of cubi	c metres			
Annual								
1989	623.0	56.6	217.8	742.5	102.3	64.3	140.0	1,022.8
1990	640.3	58.4	213.5	760.4	98.2	66.5	150.2	1,987.5
1991	643.7	60.9	224.0	756.3	101.2	71.8	164.4	2,022.3
1992	658.4	61.6	225.1	728.6	109.8	75.0	175.8	2,034.3
1993	673.7	65.4	236.4	710.2	117.8	78.9	185.1	2,067.5
1994	706.4	68.4	238.5	671.1	129.8	75.4	200.7	2,090.3
1995	711.2	76.3	245.8	659.8	138.7	85.1	211.2	2,128.1
1996	725.2	81.8	278.1	669.0	157.7	85.2	231.2	2,228.2
1997	731.4	84.0	275.7	626.9	172.8	95.2	236.9	2,222.9
1998	739.0	86.7	274.3	643.9	181.0	101.2	245.8	2,271.8
1999	734.9	89.7	280.8	656.4	191.6	117.1	253.2	2,323.7
2000	749.8	96.5	289.1	674.6	213.6	124.5	274.2	2,422.3
2001	762.1	100.1	292.5	677.3	223.1	124.0	280.0	2,459.
CANSIM II	v346515	v346519	v346528	v346538	v346546	v346555	v346561	v34651

Table 9.2.2 Natural gas production in North America

	United States	Canada	Mexico	Total North America
		billions of cubic metro	es	
Annual				
1989	499.7	96.7	26.6	623.0
1990	514.2	99.3	26.8	640.3
1991	510.4	105.4	27.9	643.7
1992	514.5	116.1	27.8	658.4
1993	520.4	125.5	27.8	673.7
1994	541.8	135.9	28.7	706.4
1995	534.9	148.2	28.1	711.2
1996	540.4	153.6	31.2	725.2
1997	543.1	156.2	32.1	731.4
1998	543.8	160.4	34.8	739.0
1999	535.6	162.2	37.1	734.9
2000	544.9	167.8	37.1	749.8
2001	555.4	172.0	34.7	762.1
CANSIM II	v346516	v346517	v346518	v346515

Table 9.2.3 Natural gas production in Central and South America

	Argentina	Bolivia	Brazil	Colombia	Trinidad and Tobago	Venezuela	Other Central and South America	Total Central and South America
				billions of cul	oic metres			
Annual								
1989	19.0	2.9	3.8	4.0	5.1	19.5	2.3	56.6
1990	17.8	3.0	3.8	4.1	5.3	22.0	2.4	58.4
1991	19.9	3.0	3.9	4.3	5.7	21.9	2.2	60.9
1992	20.1	3.0	4.0	4.4	6.0	21.6	2.5	61.6
1993	21.6	3.0	4.5	4.7	5.9	23.3	2.4	65.4
1994	22.3	3.3	4.5	4.6	6.2	24.7	2.8	68.4
1995	25.1	3.2	5.0	4.4	6.1	29.8	2.7	76.3
1996	28.9	3.2	5.4	4.7	7.1	29.7	2.8	81.8
1997	27.4	3.3	6.1	5.9	7.4	30.9	3.0	84.0
1998	29.3	3.2	6.5	6.3	8.6	29.9	2.9	86.7
1999	34.6	2.5	7.1	5.2	10.9	26.8	2.6	89.7
2000	37.4	3.4	6.8	5.9	13.0	27.9	2.1	96.5
2001	38.4	4.1	7.7	6.1	12.9	28.9	2.0	100.1
CANSIM II	v346520	v346521	v346522	v346523	v346524	v346525	v346526	v346519

Table 9.2.4 Natural gas production in Western Europe

	Germany	ltaly	Netherlands	Norway	United Kingdom	Other Western Europe	Romania	Total Western Europe
			bill	ions of cubic n	netres			
Annual								
1989	15.7	17.0	60.1	30.8	41.3	15.2	29.4	217.8
1990	15.9	17.3	60.6	27.8	45.6	13.6	25.4	213.5
1991	14.7	17.4	69.0	27.3	50.7	13.8	22.8	224.0
1992	14.9	18.2	69.1	29.4	51.6	13.5	20.3	225.1
1993	14.9	19.5	70.0	28.9	60.9	14.2	19.2	236.4
1994	15.6	20.6	66.4	30.8	65.0	13.7	17.4	238.5
1995	16.1	20.4	67.0	31.2	71.1	13.7	16.8	245.8
1996	17.4	20.0	75.8	41.0	84.7	12.7	16.1	278.1
1997	17.1	19.3	67.1	46.7	86.2	12.7	15.0	275.7
1998	16.8	18.7	63.6	47.8	90.3	12.1	14.0	274.3
1999	17.8	17.5	59.3	51.0	98.9	11.6	14.0	280.8
2000	16.9	16.2	57.3	54.0	108.3	11.8	13.8	289.1
2001	17.0	15.5	61.4	57.5	105.8	11.6	12.6	292.5
CANSIM II	v346530	v346532	v346533	v346534	v346536	v346537	v346535	v346528

Table 9.2.5 Natural gas production in Eastern Europe and the Former U.S.S.R.

	Azerbaijan	Kazakhstan	Russia	Turkmenistan	Ukraine	Uzbekistan	Other Eastern Europe and former Union of Soviet Socialist Republic	Total Eastern Europe and former Union of Soviet Socialist Republic
				billions of cubic	metres			
Annual	-							
1989	10.4	6.2	574.4	83.9	28.7	38.3	0.6	742.5
1990	9.2	6.6	597.9	81.9	26.2	38.1	0.5	760.4
1991	8.0	7.4	599.8	78.6	22.8	39.1	0.6	756.3
1992	7.4	7.6	597.4	56.1	19.6	39.9	0.6	728.6
1993	6.3	6.2	576.5	60.9	17.9	42.0	0.4	710.2
1994	6.0	4.2	566.4	33.2	17.0	44.0	0.3	671.1
1995	6.2	5.5	555.4	30.1	17.0	45.3	0.3	659.8
1996	5.9	6.0	561.1	32.8	17.2	45.7	0.3	669.0
1997	5.6	7.6	532.6	16.1	16.9	47.8	0.3	626.9
1998	5.2	7.6	551.3	11.7	16.7	51.1	0.3	643.9
1999	5.6	9.3	551.0	21.3	16.9	51.9	0.4	656.4
2000	5.3	10.8	545.0	43.8	16.7	52.6	0.4	674.6
2001	5.2	10.8	542.4	47.9	17.1	53.5	0.4	677.3
CANSIM II	v346539	v346540	v346541	v346542	v346543	v346544	v346545	v346538

Table 9.2.6 Natural gas production in the Middle East

	Bahrain	Iran	Kuwait	Oman	Quatar	Saudi Arabia	United Arab Emirates	Total Middle East
				billions of cub	oic metres			
Annual								
1989	5.5	22.2	8.2	2.4	6.2	29.8	20.4	102.3
1990	5.8	23.2	4.2	2.6	6.3	30.5	20.1	98.2
1991	5.5	25.8	0.5	2.6	7.6	32.0	23.8	101.2
1992	6.5	25.0	2.6	2.9	12.6	34.0	22.2	109.8
1993	6.9	27.1	4.5	2.8	13.5	35.9	22.9	117.8
1994	7.1	31.8	6.0	3.0	13.5	37.7	25.8	129.8
1995	7.2	35.1	6.0	3.8	13.5	38.3	29.9	138.7
1996	7.5	40.2	9.3	4.4	13.7	41.3	36.3	157.7
1997	7.7	47.0	9.3	5.0	17.5	45.3	35.8	172.8
1998	7.9	50.0	9.3	5.2	20.0	46.0	36.5	181.0
1999	8.4	53.0	8.7	5.4	24.0	46.2	38.0	191.6
2000	8.8	60.2	9.6	8.4	29.1	49.8	39.8	213.6
2001	8.9	60.6	9.5	8.5	32.5	53.7	41.3	223.1
CANSIM II	v346547	v346548	v346549	v346550	v346551	v346552	v346553	v346546

Table 9.2.7 Natural gas production in Africa

	Algeria	Egypt	Libya	Nigeria	Other Africa	Total Africa
			billions of cubic	metres		
Annual						
1989	46.4	6.5	6.3	4.2	0.9	64.3
1990	49.2	6.8	5.7	4.0	0.8	66.5
1991	53.1	7.8	6.3	3.9	0.7	71.8
1992	55.0	8.4	6.6	4.3	0.7	75.0
1993	56.1	10.0	6.2	4.2	2.4	78.9
1994	51.6	10.6	6.2	4.4	2.6	75.4
1995	60.7	11.0	6.2	4.6	2.6	85.1
1996	59.2	11.5	6.2	4.6	3.7	85.2
1997	67.8	11.6	6.4	5.1	4.3	95.2
1998	72.8	12.2	6.2	5.2	4.8	101.2
1999	85.2	14.7	5.6	6.0	5.6	117.1
2000	84.4	18.3	5.4	10.8	5.6	124.5
2001	78.2	21.0	5.4	13.4	6.0	124.0
CANSIM II	v346556	v346557	v346558	v346559	v346560	v346555

Table 9.2.8 Natural gas production in Asia Pacific

	Australia	China	India	Indonesia	Malaysia	Pakistan	Thailand	Total Asia Pacific
				billions of cubic	metres			
Annual								
1989	17.8	14.0	10.7	41.3	17.5	10.6	5.4	140.0
1990	20.6	14.2	12.4	45.3	17.8	11.5	5.5	150.2
1991	21.7	14.9	14.2	51.5	20.4	11.8	7.0	164.4
1992	23.5	15.1	15.9	54.3	22.8	12.1	7.5	175.8
1993	24.5	16.2	16.1	56.2	24.9	12.9	8.4	185.1
1994	28.1	16.6	17.3	62.9	26.1	13.7	9.5	200.7
1995	29.8	17.6	18.8	64.1	28.9	14.0	10.0	211.2
1996	30.6	19.9	20.4	67.1	36.7	15.2	11.8	231.2
1997	30.0	22.2	20.7	66.4	38.4	15.3	14.1	236.9
1998	30.6	22.0	23.5	68.4	41.3	15.8	14.9	245.8
1999	30.6	24.3	24.9	66.9	41.1	17.3	16.9	253.2
2000	31.1	27.2	26.1	67.3	45.8	18.9	17.9	274.2
2001	32.7	30.3	26.4	62.9	47.4	19.9	18.1	280.0
CANSIM II	v346562	v346566	v346567	v346568	v346569	v346570	v346571	v346561

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Table 9.2.9 World proved natural gas reserves

	North America	Total Central and South America	Europe To	tal Middle East	Total Africa	Total Asia Pacific	Total
			billions	s of cubic metres			
Annual							
1989	9,425	4,542	48,676	34,737	7,556	8,027	112,963
1990	9,534	4,803	50,832	37,516	8,078	8,458	119,222
1991	9,563	4,730	55,099	37,371	8,789	8,479	124,030
1992	9,454	5,342	61,053	43,066	9,827	9,661	138,402
1993	9,371	5,595	62,578	44,789	9,733	10,043	142,109
1994	8,820	5,358	62,136	45,166	9,677	9,934	141,091
1995	8,479	5,766	61,506	45,249	9,479	9,307	139,787
1996	8,525	5,907	62,702	45,813	9,309	9,118	141,374
1997	8,369	6,299	62,302	48,899	9,876	9,081	144,825
1998	8,345	6,208	61,942	49,565	10,230	10,187	146,475
1999	7,309	6,308	109,989	55,569	11,079	10,221	200,475
2000	7,272	6,931	110,062	58,556	11,028	10,267	204,116
2001	7,555	7,167	109,146	61,979	11,075	12,209	209,131
CANSIM II	v346574	v346578	v346590	v346627	v346645	v346670	v346572

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Table 9.2.10 Natural gas proved reserves in North America

	United States	Canada	Mexico	Total North America
		billions of cubic metro	es	
Annual				
1989	4,674	2,672	2,079	9,425
1990	4,709	2,765	2,061	9,534
1991	4,796	2,740	2,026	9,563
1992	4,733	2,712	2,009	9,454
1993	4,675	2,686	2,010	9,371
1994	4,601	2,245	1,974	8,820
1995	4,642	1,899	1,938	8,479
1996	4,679	1,930	1,917	8,525
1997	4,716	1,842	1,810	8,369
1998	4,737	1,810	1,798	8,345
1999	4,647	1,810	852	7,309
2000	4,743	1,728	801	7,272
2001	5,027	1,692	836	7,555
CANSIM II	v346575	v346576	v346577	v346574

Table 9.2.11 Natural gas proved reserves in Central and South America

	Argentina	Bolivia	Brazil	Colombia	Peru	Trinidad and Tobago	Venezuela	Total Central and South America
				billions of cub	oic metres			
Annual								
1989	773	155	109	114	18	282	2,857	4,542
1990	765	118	115	127	201	252	2,994	4,803
1991	579	127	115	110	200	252	3,116	4,730
1992	643	116	125	204	200	247	3,584	5,342
1993	751	111	137	283	199	240	3,652	5,595
1994	517	126	137	223	199	240	3,694	5,358
1995	526	126	146	283	200	299	3,963	5,766
1996	620	128	154	234	200	350	4,012	5,907
1997	689	130	158	402	199	451	4,053	6,299
1998	684	123	228	197	198	518	4,037	6,208
1999	687	123	226	197	255	560	4,037	6,308
2000	749	518	233	197	247	605	4,159	6,931
2001	778	680	221	122	245	664	4,181	7,167
CANSIM II	v346579	v346582	v346583	v346585	v346589	v346580	v346581	v346578

Table 9.2.12 Natural gas proved reserves in Europe and the Former U.S.S.R

	Germany	Netherlands	Norway	United Kingdom	Western Europe	Eastern Europe	Former U.S.S.R.	Europe and the Former U.S.S.R.
			ŀ	oillions of cubic	metres			
Annual								
1989	188	1,731	2,328	590	5,388	793	42,495	48,676
1990	351	1,725	1,719	560	4,965	538	45,328	50,832
1991	248	1,971	1,719	545	5,058	463	49,578	55,099
1992	343	1,951	2,001	540	5,433	595	55,025	61,053
1993	343	1,931	1,997	610	5,415	589	56,575	62,578
1994	303	1,876	2,009	630	5,424	704	56,008	62,136
1995	320	1,846	1,346	660	4,761	737	56,008	61,506
1996	329	1,816	1,353	700	4,691	731	57,280	62,702
1997	343	1,737	1,482	760	4,826	741	56,734	62,302
1998	348	1,788	1,174	765	4,492	716	56,734	61,942
1999	340	1,772	1,173	755	4,437	48,817	56,735	109,989
2000	326	1,772	1,248	760	4,502	48,824	56,736	110,062
2001	343	1,772	1,248	735	4,472	48,506	56,168	109,146
CANSIM II	v346598	v346602	v346603	v346595	v346591	v346604	v346616	v346590

Table 9.2.13 Natural gas proved reserves in the Middle East

	Iran	Iraq	Kuwait	Oman	Quatar	Saudi Arabia	United Arab Emirates	Total Middle East
				billions of cub	oic metres			
Annual								
1989	14,165	2,691	1,377	262	4,621	5,138	5,689	34,737
1990	17,008	2,691	1,377	204	4,623	5,109	5,677	37,516
1991	17,008	2,691	1,360	280	4,589	5,214	5,646	37,371
1992	19,808	3,102	1,484	479	6,431	5,173	5,796	43,066
1993	20,681	3,102	1,484	567	7,083	5,251	5,796	44,789
1994	21,010	3,102	1,484	630	7,083	5,252	5,796	45,166
1995	21,010	3,102	1,484	714	7,083	5,252	5,796	45,249
1996	21,010	3,343	1,484	850	7,083	5,343	5,805	45,813
1997	22,947	3,111	1,484	778	8,499	5,383	5,805	48,899
1998	23,012	3,111	1,479	805	8,499	5,779	6,006	49,565
1999	23,013	3,111	1,479	805	8,499	5,779	6,009	55,569
2000	23,013	3,111	1,479	830	11,157	6,043	6,009	58,556
2001	23,013	3,111	1,479	860	14,406	6,204	6,009	61,979
CANSIM II	v346637	v346638	v346641	v346643	v346644	v346629	v346632	v346627

Table 9.2.14 Natural gas proved reserves in Africa

	Algeria	Angola	Congo	Egypt	Libya	Nigeria	Tunisia	Total Africa
				billions of cubi	c metres			
Annual								
1989	3,230	59	73	332	722	2,476	88	7,556
1990	3,249	51	73	351	1,218	2,476	85	8,078
1991	3,300	51	74	351	1,218	2,967	85	8,789
1992	3,626	51	76	436	1,309	3,400	85	9,827
1993	3,626	51	76	436	1,298	3,400	91	9,733
1994	3,626	51	76	546	1,298	3,400	30	9,677
1995	3,626	51	122	626	1,298	3,108	74	9,479
1996	3,691	48	91	577	1,312	2,967	68	9,309
1997	3,700	48	91	783	1,312	3,254	71	9,876
1998	3,691	46	91	892	1,315	3,513	78	10,230
1999	4,524	46	1	996	1,315	3,513	78	11,079
2000	4,524	46	1	997	1,315	3,513	78	11,028
2001	4,524	46	1	997	1,315	3,513	78	11,075
CANSIM II	v346646	v346657	v346665	v346666	v346649	v346654	v346661	v346645

Table 9.2.15 Natural gas proved reserves in Asia Pacific

	Australia	Brunei	China	India	Indonesia	Malaysia	Pakistan	Total Asia Pacific					
		billions of cubic metres											
Annual													
1989	467	322	1,000	651	2,465	1,470	510	8,027					
1990	437	317	1,000	710	2,591	1,612	551	8,458					
1991	427	317	1,003	730	1,837	1,673	640	8,479					
1992	517	397	1,400	735	1,824	1,921	878	9,661					
1993	555	397	1,671	718	1,824	2,173	650	10,043					
1994	555	397	1,671	707	1,824	1,926	779	9,934					
1995	569	397	1,671	707	1,952	1,926	765	9,307					
1996	550	399	1,172	686	2,047	2,272	623	9,118					
1997	550	399	1,162	492	2,047	2,261	595	9,081					
1998	1,265	391	1,368	538	2,047	2,315	612	10,187					
1999	1,265	391	1,368	648	2,047	2,315	612	10,221					
2000	1,265	391	1,368	647	2,047	2,315	612	10,267					
2001	2,549	391	1,377	648	2,621	2,125	710	12,209					
CANSIM II	v346681	v346684	v346686	v346687	v346688	v346673	v346675	v346670					

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Table 9.3.1 World coal production

	North America	Total Central and South America	Total Western Europe	Total Eastern Europe and former Union of Soviet Socialist Republic	Total Middle East	Total Africa	Total Asia Pacific	Total world
				million tonnes of c	oil equivalent			
Annual								
1989	576.6	20.7	448.7	350.5	0.9	98.0	792.8	2,288.2
1990	603.2	20.8	401.3	332.0	0.9	97.5	815.1	2,270.8
1991	583.3	21.8	371.5	294.5	1.1	99.3	829.7	2,201.2
1992	578.5	22.8	348.6	284.7	1.1	99.2	859.7	2,194.6
1993	546.7	22.0	322.4	253.5	1.1	101.2	885.6	2,132.5
1994	595.9	23.5	298.6	226.7	1.1	108.5	927.7	2,182.0
1995	595.2	25.8	297.2	205.0	1.3	114.2	977.6	2,216.3
1996	613.1	27.1	290.4	191.4	1.4	114.0	1,041.0	2,278.4
1997	627.9	31.1	284.4	188.5	0.7	121.4	1,031.9	2,285.9
1998	627.9	29.8	284.4	188.5	0.7	121.4	1,031.9	2,285.9
1999	636.5	28.7	260.5	181.0	0.8	123.0	999.8	2,229.5
2000	608.0	27.5	230.4	197.3	0.6	130.5	931.5	2,125.2
2001	634.0	30.3	230.4	206.0	0.5	131.0	1,008.7	2,240.4
CANSIM II	v346690	v346694	v346699	v346712	v346717	v346718	v346722	v346689

Table 9.3.2 Coal production in North America

	United States	Canada	Mexico	Total North America
		million tonnes of oil equi	valent	
Annual				
1989	533.6	39.4	3.6	576.6
1990	561.4	38.2	3.6	603.2
1991	539.9	40.0	3.4	583.3
1992	539.8	35.5	3.2	578.5
993	505.5	37.7	3.5	546.7
994	551.7	39.5	4.7	595.9
995	549.5	41.0	4.7	595.2
996	566.2	41.8	5.1	613.1
997	579.1	43.3	5.5	627.9
998	579.1	43.3	5.5	627.9
999	589.6	41.1	5.8	636.5
2000	565.6	37.0	5.4	608.0
001	590.7	37.6	5.7	634.0
CANSIM II	v346691	v346692	v346693	v346690

Table 9.3.3 Coal production in Central and South America

	Brazil	Colombia	Other Central and South America	Total Central and South America
		million tonnes of oil e	quivalent	
Annual				
1989	3.7	13.6	3.4	20.7
1990	2.6	14.8	3.4	20.8
1991	2.9	15.3	3.6	21.8
1992	2.7	17.0	3.1	22.8
1993	2.6	15.7	3.7	22.0
1994	2.9	16.2	4.4	23.5
1995	2.9	18.8	4.1	25.8
1996	3.0	20.8	3.3	27.1
1997	3.2	23.3	3.3	31.1
1998	3.2	23.3	3.3	29.8
1999	3.2	21.7	3.8	28.7
2000	2.1	24.8	0.6	27.5
2001	2.1	27.6	0.6	30.3
CANSIM II	v346695	v346696	v346697	v346694

Table 9.3.4 Coal production in Western Europe

	Czech Republic	Germany	Poland	Spain	Turkey	United Kingdom	Total Western Europe
			million tonr	nes of oil equivalent			
Annual							
1989	40.4	133.6	111.7	16.4	22.6	60.7	448.7
1990	36.2	121.2	94.2	16.3	20.3	56.5	401.3
1991	33.5	102.2	90.6	15.4	20.2	57.3	371.5
1992	30.7	92.5	85.4	15.4	22.3	51.4	348.6
1993	29.7	83.4	85.0	14.5	20.8	41.5	322.4
1994	27.9	76.8	86.6	13.9	19.1	29.8	298.6
1995	26.7	74.3	87.8	13.4	18.0	32.3	297.2
1996	27.6	69.7	88.3	13.0	15.6	30.5	290.4
1997	26.0	66.8	88.0	12.8	16.4	29.5	284.4
1998	26.0	66.8	88.0	12.8	16.4	29.5	284.4
1999	25.8	61.3	76.3	12.0	16.8	25.1	260.5
2000	25.2	56.7	72.0	8.2	13.0	19.0	230.4
2001	25.8	54.2	72.5	8.0	12.9	19.6	230.4
CANSIM II	v346704	v346706	v346709	v346711	v346701	v346702	v346699

Table 9.3.5 Coal production in Eastern Europe and the Former U.S.S.R.

	Kazakhstan	Russia	Ukraine	Other Eastern Europe and former Union of Soviet Socialist Republic	Total Eastern Europe and former Union of Soviet Socialist Republic
		million to	onnes of oil equiv	ralent	
Annual					
1989	71.4	183.1	91.7	4.3	350.5
1990	67.7	176.2	83.9	4.2	332.0
1991	66.9	154.8	69.1	3.7	294.5
1992	65.3	148.4	68.4	2.6	284.7
1993	57.3	134.8	59.4	2.0	253.5
1994	53.4	120.7	51.1	1.5	226.7
1995	42.6	118.1	43.1	1.2	205.0
1996	39.2	115.0	36.2	1.0	191.4
1997	37.1	110.7	39.6	1.1	188.5
1998	37.1	110.7	39.6	1.1	188.5
1999	35.7	104.6	39.6	1.1	181.0
2000	38.5	115.8	42.1	0.9	197.3
2001	40.6	120.8	43.6	1.0	206.0
CANSIM II	v346713	v346714	v346715	v346716	v346712

INTERNATIONAL ENERGY

Table 9.3.6 Coal production in the Middle East and Africa

	Total Middle East	South Africa	Zimbabwe	Other Africa	Total Africa
		million to	onnes of oil equivalent		
Annual	-				
1989	0.9	93.4	3.2	1.4	98.0
1990	0.9	92.6	3.5	1.4	97.5
1991	1.1	94.4	3.5	1.4	99.3
1992	1.1	94.2	3.5	1.5	99.2
1993	1.1	96.5	3.3	1.4	101.2
1994	1.1	103.7	3.4	1.4	108.5
1995	1.3	109.3	3.5	1.4	114.2
1996	1.4	109.4	3.3	1.3	114.0
1997	0.7	116.6	3.3	1.5	121.4
1998	0.7	116.6	3.3	1.5	121.4
1999	0.8	118.3	3.2	1.5	123.0
2000	0.6	126.5	2.8	1.2	130.5
2001	0.5	126.7	3.2	1.1	131.0
CANSIM II	v346717	v346719	v346720	v346721	v346718

INTERNATIONAL ENERGY

Table 9.3.7 Coal production in Asia Pacific

	Australia	China	India	Indonesia	Japan	New Zealand	Korea, South	Total Asia Pacific						
		million tonnes of oil equivalent												
Annual														
1989	98.9	530.2	97.0	5.7	6.8	1.6	11.1	792.8						
1990	106.6	542.3	103.3	6.5	5.5	1.6	9.1	815.1						
1991	110.7	545.1	110.9	8.7	5.3	1.8	8.0	829.7						
1992	117.0	559.9	117.3	14.2	5.1	1.8	6.4	859.7						
1993	117.7	580.7	121.5	17.0	4.8	2.0	5.0	885.6						
1994	119.1	619.4	124.6	19.1	4.6	2.2	3.9	927.7						
1995	125.0	650.9	132.6	25.5	4.2	2.3	3.0	977.6						
1996	130.3	691.5	143.1	31.4	4.3	2.4	2.7	1,041.0						
1997	141.8	665.5	146.9	33.7	2.8	2.2	2.4	1,031.9						
1998	141.8	665.5	146.9	33.7	2.8	2.2	2.4	1,031.9						
1999	147.5	625.7	147.8	37.1	2.4	2.1	2.3	999.8						
2000	153.3	501.8	157.0	47.4	1.7	2.2	1.9	931.5						
2001	168.1	548.5	161.1	56.9	1.8	2.5	1.7	1,008.7						
CANSIM II	v346723	v346724	v346725	v346726	v346727	v346728	v346729	v346722						

Table 10.1 Regular unleaded gasoline, average retail price at full service stations by city (taxes included)

	St. John's, Newfoundland and Labrador	Charlottetown- Summerside, Prince Edward Island	Halifax, Nova Scotia	Saint John, New Brunswick	Québec, Québec	Montréal, Québec	Ottawa, Ontario	Toronto, Ontario	Thunder Bay, Ontario
				cents per	litre				
Annual									
1989	57.3	52.7	50.9	52.2	56.3	57.2	53.2	50.6	53.7
1990	64.1	58.9	57.6	57.5	62.4	63.0	59.3	56.9	60.1
1991	66.7	64.4	62.4	59.7	64.2	64.2	59.8	55.0	59.5
1992	63.3	62.0	59.8	56.8	61.5	60.7	58.0	53.7	58.0
1993	59.7	57.8	53.6	55.9	59.2	57.8	55.1	52.4	57.2
1994	61.7	56.2 60.4	54.3 56.4	55.0	57.0 58.0	56.2	53.3	50.8	56.7
1995 1996	65.8 64.0	60.4	56.4 56.7	57.2 56.0	60.8	57.7 61.9	55.3 57.2	54.0 57.6	58.3 62.8
1997	69.9	61.7	63.0	61.9	61.8	63.4	57.2 58.0	57.8	64.5
1998	67.0	55.1	59.4	56.8	55.7	57.8	52.8	53.3	56.4
1999	68.9	54.6	62.8	60.4	62.1	64.1	57.6	59.5	60.6
2000	85.6	71.3	78.6	74.9	72.6	78.1	70.8	72.4	74.7
2001	81.7	73.2	75.5	72.0	74.5	75.4	68.3	69.3	75.1
Monthly									
2002									
January	72.0	60.6	64.3	65.8	62.5	64.2	59.4	60.5	65.5
February	73.0	60.6	66.7	65.3	64.3	66.2	60.9	61.9	61.8
March	74.1	61.1	70.2	71.5	70.6	72.7	64.2	68.0	68.3
April	79.0	66.8	78.1	76.5	75.3	74.3	69.2	73.4	74.1
May	82.0	72.1	76.8	75.5	75.9	71.5	66.8	70.3	73.8
June	80.4	70.1	76.5	75.3	73.7	70.0	66.4	67.8	75.6
July	80.3	69.5	77.4	76.1	73.7	75.1	68.0	70.2	75.3
August	82.3	72.6	80.3	77.7	75.9	76.7	70.7	71.5	77.8
September	83.6	74.2	80.2	78.0	76.9	76.1	72.1	71.5	76.4
October	84.4	75.3	81.2	79.7	77.6	79.5	73.9	73.3	77.2
November	85.9	77.6	80.2	79.6	75.0	75.8	73.2	71.8	75.1
December	83.9	75.8	79.4	79.1	71.5	75.2	71.6	71.4	72.3
Average	80.1	69.7	75.9	75.0	72.7	73.1	68.0	69.3	72.8
2003									
January	87.2	74.7	85.4	85.0	78.0	81.7	76.5	75.0	77.5
February	89.2	79.7	88.9	90.2	85.9	87.9	81.3	80.9	83.8
March	92.1	85.0	88.6	89.9	87.2	86.7	79.9	79.7	84.2
April	86.6	83.4	81.2	81.1	78.7	77.3	71.5	73.0	77.3
May	83.2	75.3	74.4	74.6	72.4	73.4	68.2	67.1	74.4
June	82.0	70.7	76.1	76.6	73.6	74.6	68.4	68.2	78.2
July	82.3	70.6	79.5	78.0	75.9	76.3	69.8	68.2	76.9
August September	84.5 91.1	72.9 78.2	84.9 84.6	82.2 85.1	82.7 80.4	81.2 79.2	77.1 74.2	76.1 74.6	81.1 83.8
·	31.1	70.2	0 7.0	55.1	00.4	, 5.2	, ,,,	, 1.0	00.0
ATD	ā	=							
2003	86.5	76.7	82.6	82.5	79.4	79.8	74.1	73.6	79.7
2002	78.5	67.5	74.5	73.5	72.1	71.9	66.4	68.3	72.1
CANSIM II	v735046	v735056	v735057	v735058	v735059	v735060	v735061	v735062	v735063

PRICES

Table 10.1 (concluded) Regular unleaded gasoline, average retail price at full service stations by city (taxes included)

	Winnipeg, Manitoba	Regina, Saskatchewan	Saskatoon, Saskatchewan	Edmonton, Alberta	Calgary, Alberta	Vancouver, British Columbia	Victoria, British Columbia	Whitehorse, Yukon	Yellowknife, Northwest Territories
				ce	ents per litre				
Annual	-								
1989	48.7	49.5	51.9	44.8	45.0	52.9	50.4		
1990	55.8	55.1	58.5	53.7	54.2	61.6	60.7	60.8	64.6
1991	53.5	47.8	53.1	49.9	50.5	58.2	58.7	63.5	69.0
1992	50.4	49.3	51.6	47.4	46.9	54.4	52.1	59.8	66.8
1993	52.9	53.7	55.8	45.8	47.4	55.2	51.2	58.4	67.5
1994	53.5	56.1	55.5	45.3	47.5	56.1	51.9	58.7	68.9
1995	55.7	57.7	58.2	47.9	50.3	59.7	55.3	64.0	72.5
1996	57.8	59.6	61.1	49.9	52.0	60.9	58.7	67.4	75.0
1997	58.1	60.4	60.7	52.6	53.8	60.6	60.0	68.8	74.9
1998	54.1	56.0	56.9	47.7	49.4	52.2	53.7	67.8	72.3
1999	58.5	61.0	60.3	52.0	53.1	56.3	60.6	67.5	73.8
2000	67.4	72.4	72.1	64.5	64.6	71.7	74.8	82.1	85.5
2001	66.4	72.5	72.6	62.6	65.4	71.2	75.0	82.7	88.4
Monthly 2002									
	54.0	62.0	62.4	40.0	FF 0	60.2	64.4	70.0	00.4
January	54.0	63.9	63.1	49.9	55.0	60.3	64.4	72.6	82.4
February	55.5	62.0	62.1	54.2	56.2	59.7	64.9	71.3	82.4
March	62.5	68.9	69.3	61.3	62.2	68.0	69.4	74.1	83.7
April	67.4	74.1	75.3	67.2	68.2	73.3	76.6	80.0	89.8
May	65.2	72.3	73.9	66.1	67.1	75.2	76.6	83.9	89.5
June	66.0	74.9	75.0	68.1	65.5	75.3	77.3	85.6	89.4
July	68.8	76.4	75.5	69.5	68.3	76.0	79.0	86.0	89.8
August	69.4	78.1	78.4	70.8	72.0	76.0	79.0	86.1	90.8
September	68.3	78.2	79.2	70.3	72.0	78.6	78.9	86.0	91.9
October	63.2	78.2	79.2	70.2	69.7	79.6	78.8	86.0	91.9
November	66.9	75.4	77.4	69.3	69.2	77.7	78.4	86.0	91.9
December	61.5	73.6	71.4	67.3	64.3	72.8	76.0	86.0	91.9
Average	64.1	73.0	73.3	65.4	65.8	72.7	74.9	82.0	88.8
2003									
January	68.1	79.4	76.4	69.1	67.6	76.7	78.1	87.0	92.7
February	75.7	83.9	80.7	73.4	72.8	82.4	83.4	92.1	96.0
March	76.9	85.4	82.2	75.9	72.4	90.6	91.0	91.1	99.2
April	69.8	72.9	77.0	69.0	68.0	81.2	84.8	87.4	97.5
May	64.2	69.0	73.3	65.8	64.5	75.2	81.1	82.4	90.8
June	63.6	74.0	72.6	67.2	65.4	76.2	81.0	84.0	89.9
July	67.4	76.0	75.1	68.0	65.5	75.4	81.3	87.5	89.9
August	69.3	81.2	80.9	72.2	72.0	86.6	86.4	88.4	90.2
September	73.6	82.0	80.9	73.2	74.0	83.8	86.3	91.4	91.4
ATD									
2003	69.8	78.2	77.7	70.4	69.1	80.9	83.7	87.9	93.1
2002	64.1	72.1	72.4	64.2	65.2	71.4	74.0	80.6	87.7
CANSIM II	v735047	v735048	v735049	v735050	v735051	v735052	v735053	v735054	v735055

Table 10.2 Regular unleaded gasoline, average retail price at self service stations by city (taxes included)

	St. John's, Newfoundland and Labrador	Charlottetown- Summerside, Prince Edward Island	Halifax, Nova Scotia	Saint John, New Brunswick	Québec, Québec	Montréal, Québec	Ottawa, Ontario	Toronto, Ontario	Thunder Bay, Ontario
				cents per	litre				
Annual									
1989									
1990	61.5	57.8			62.4	62.8	58.9	55.7	59.5
1991	63.6	63.3			64.2	64.3	59.2	53.8	58.8
1992	60.8	60.8			61.1	60.2	57.3	52.4	57.2
1993	57.0	56.8	50.7	54.7	59.0	57.4	54.2	51.1	56.5
1994	58.6	55.0	52.0	53.6	56.7	55.2	52.5	49.8	56.2
1995	62.8	59.3	54.3	56.0	58.2	56.8	53.8	52.4	56.6
1996	61.4	59.2	54.8	55.1	60.6	60.6	55.1	56.1	61.2
1997	67.7	60.6	60.6	60.2	61.3	61.9	56.0	56.1	62.6
1998	64.4	53.6	57.1	55.4	55.2	56.3	51.3	51.6	54.0
1999	66.2	52.9	60.8	59.2	61.5	63.0	56.2	57.5	58.1
2000	83.0	70.1	76.1	73.3	71.9	77.2	69.0	70.8	72.6
2001	79.1	71.9	72.8	70.0	74.0	73.7	66.0	67.8	72.5
Monthly 2002									
January	68.7	59.4	61.8	63.3	60.8	63.4	56.0	58.6	63.7
February	70.1	59.4	64.2	63.3	63.5	65.6	58.0	60.2	60.4
March	71.1	60.0	67.1	68.6	71.2	70.2	62.8	65.5	67.7
April	76.0	65.2	75.3	73.6	75.2	73.0	65.9	69.1	71.9
May	79.0	70.7	74.2	73.1	75.4	69.0	64.3	66.9	71.9
June	77.3	68.6	73.8	72.6	73.3	68.2	64.5	66.5	73.8
July	77.2	67.7	74.9	73.3	72.8	73.5	66.6	69.0	73.2
August	79.3	70.8	77.9	75.5	75.4	75.3	68.7	70.3	74.7
September	80.6	72.5	77.9	75.9	76.3	73.8	70.0	70.7	74.2
October	81.4	73.9	78.9	77.2	77.1	77.5	71.7	71.2	75.5
November	83.1	76.3	78.1	77.5	74.3	73.1	71.6	70.0	74.2
December	80.5	74.0	76.2	76.3	70.3	73.7	70.9	69.7	70.3
Average	77.0	68.2	73.4	72.5	72.1	71.4	65.9	67.3	71.0
2003									
January	84.1	72.8	82.5	82.4	77.9	79.2	74.4	73.3	75.5
February	85.7	77.9	84.9	87.1	85.8	85.8	79.1	78.2	82.1
March	89.4	82.9	85.8	87.3	86.7	84.8	77.3	76.8	81.5
April	83.9	81.6	77.5	78.4	78.2	75.0	67.6	70.9	75.8
May	80.4	73.5	71.2	72.3	71.5	70.9	65.5	64.2	72.5
June	79.0	68.8	72.9	73.7	73.8	72.8	65.2	65.8	76.0
July	79.3	68.8	76.4	75.1	75.2	74.4	68.3	65.8	75.0
August	81.4	70.9	81.6	81.2	82.7	80.0	75.5	75.9	80.3
September	87.9	76.4	80.9	82.7	79.9	76.8	71.4	73.2	82.3
ATD									
2003	83.5	74.8	79.3	80.0	79.1	77.7	71.6	71.6	77.9
2003	75.5	66.0	79.3 71.9	71.0	79.1	70.2	64.1	66.3	70.2
CANSIM II	v735082	v735092	v735093	v735094	v735095	v735096	v735097	v735098	v735099

PRICES

Table 10.2 (concluded)
Regular unleaded gasoline, average retail price at self service stations by city (taxes included)

	Winnipeg, Manitoba	Regina, Saskatchewan	Saskatoon, Saskatchewan	Edmonton, Alberta	Calgary, Alberta	Vancouver, British Columbia	Victoria, British Columbia	Whitehorse, Yukon	Yellowknife, Northwest Territories
				CE	ents per litre	ı			
Annual									
1989									
1990	55.3	54.7	58.0	53.6	54.2	61.4	60.1	59.9	63.5
1991	52.8	47.4	52.7	49.8	50.5	57.8	58.2	62.1	66.1
1992	49.5	49.4	51.6	47.6	46.6	53.8	52.1	58.4	64.4
1993	52.1	53.6	55.7	45.7	47.3	54.8	51.0	58.0	65.2
1994	52.3	55.6	55.3	45.4	47.4	55.6	51.8	58.1	65.7
1995	54.6	57.5	57.8	47.6	50.0	58.4	54.8	63.4	70.2
1996	56.9	59.3	60.8	49.6	51.7	59.2	57.9	67.0	73.2
1997	57.4	60.0	60.6	52.1	53.1	58.8	59.0	67.9	73.9
1998	53.3	55.6	56.7	47.0	48.9	50.6	52.7	66.9	72.1
1999	57.3	60.5	59.8	51.4	52.6	54.3	59.2	67.3	73.6
2000	66.7	71.7	71.7	63.5	64.0	69.1	73.5	81.4	85.4
2001	65.0	72.2	72.2	61.3	64.5	68.9	73.9	81.7	88.2
Monthly									
2002									
January	52.2	63.6	63.6	47.4	53.8	57.8	63.4	71.5	82.0
February	54.3	61.9	61.9	51.8	55.0	57.3	63.9	70.0	82.0
March	61.6	69.1	68.2	58.9	61.2	65.7	69.4	73.2	83.1
April	67.0	73.9	74.9	65.4	66.9	71.2	75.5	78.8	89.4
May	64.5	72.1	73.8	63.9	65.9	73.1	75.5	82.3	89.1
June	65.6	74.6	74.5	66.1	64.8	73.3	76.1	84.8	89.3
July	68.2	75.4	75.1	67.8	67.2	73.7	77.9	84.8	89.4
August	68.7	77.3	77.7	68.8	71.2	74.0	77.9	84.8	90.6
September	67.5	77.7	78.9	68.4	70.2	75.3	77.7	84.8	91.7
October	62.6	77.1	78.9	67.5	68.7	76.9	77.5	84.8	91.7
November	65.5	76.3	77.2	68.4	67.8	76.9 76.1	77.2	84.8	91.7
December	60.5	70.5	71.2	66.4	62.2	70.1	74.8	84.8	91.7
Average	63.2	72.7	73.0	63.4	64.6	70.4	73.9	80.8	88.5
2003									
January	67.1	78.5	76.3	68.3	66.6	74.1	76.9	85.2	91.7
February	74.9	83.8	79.7	71.9	71.9	79.4	83.4	90.9	94.7
March	75.8	83.6	82.5	74.9	71.6	87.7	90.0	87.7	98.9
April	69.7	71.3	76.7	67.6	66.8	79.1	83.5	85.3	97.5
May	63.7	70.4	73.3	64.6	63.6	72.5	79.9	77.4	92.0
June	63.4	70.4	73.3	65.0	64.9	72.3 74.1	79.9 79.9	82.4	89.9
	67.2	72.1 74.7	73.3 74.4	65.7	64.1	73.4	79.9 79.9	84.8	89.9
July									
August September	68.8 72.6	80.7 81.4	80.9 81.6	71.7 72.0	69.9 72.7	84.1 81.1	86.2 84.9	86.3 89.8	89.9 91.7
ATD									
ATD	60.0	77 4	77.0	60.4	60.0	70.4	00.7	0.5.5	00.0
2003	69.2	77.4	77.6	69.1	68.0	78.4	82.7	85.5 70.4	92.9
2002	63.3	71.7	72.1	62.1	64.0	69.0	73.0	79.4	87.4
CANSIM II	v735083	v735084	v735085	v735086	v735087	v735088	v735089	v735090	v735091

Table 10.3 Premium unleaded gasoline, average retail price at full service stations by city (taxes included)

	St. John's, Newfoundland and Labrador	Charlottetown- Summerside, Prince Edward Island	Halifax, Nova Scotia	Saint John, New Brunswick	Québec, Québec	Montréal, Québec	Ottawa, Ontario	Toronto, Ontario	Thunder Bay, Ontario
				cents per	litre				
Annual									
1989									
1990	68.0	61.2	60.7	61.3	67.1	68.1	63.6	61.7	64.9
1991	71.4	66.8	66.1	63.8	70.0	70.8	65.6	61.2	65.1
1992	69.5	64.5	66.2	63.2	68.8	68.6	64.4	61.5	64.5
1993	67.2	60.3	60.9	63.2	68.1	67.4	62.7	61.4	65.0
1994	69.8	60.4	62.4	62.9	66.7	66.1	61.5	60.2	65.2
1995	73.8	64.5	64.4	65.2	68.3	68.2	64.8	63.9	67.6
1996	71.3	64.4	63.8	63.2	69.5	71.3	66.7	67.9	72.4
1997	76.3	65.9	69.3	68.4	68.5	71.2	67.8	68.6	74.4
1998	73.2	59.2	65.8	63.3	63.4	66.7	62.7	64.2	66.9
1999	74.9	58.8	69.4	67.0	68.9	72.0	67.5	70.4	70.8
2000	92.0	75.4	84.8	81.4	79.2	85.4	80.7	83.2	85.0
2001	88.1	77.4	81.3	78.3	81.6	83.2	78.5	79.5	85.3
2001	88.1	77.4	81.3	78.3	81.6	83.2	78.5	79.5	85.3
Monthly									
2002									
January	77.1	64.7	70.8	72.5	69.3	72.7	69.6	70.3	74.9
February	78.5	64.7	73.3	72.0	70.8	74.2	71.2	71.8	71.9
March	80.1	65.4	76.2	77.7	77.5	80.5	74.3	77.5	78.5
April	84.8	71.0	84.4	83.2	81.8	82.0	79.0	82.1	84.2
May	87.8	76.3	83.4	82.2	82.8	78.8	76.9	79.4	84.0
June	86.0	74.3	82.7	82.0	80.6	77.7	76.8	76.9	86.1
July	86.3	73.7	83.7	82.8	80.5	82.5	77.9	79.2	85.4
August	88.3	77.9	86.7	84.4	82.5	84.0	80.4	80.4	87.9
September	89.6	79.4	86.7	84.8	83.4	83.5	82.3	80.4	87.0
October	91.3	80.6	88.1	86.6	84.3	86.9	84.7	82.9	87.4
November	92.2	82.9	87.7	86.6	81.6		83.6	81.1	85.1
December	90.0	80.9	86.9		78.0	83.0 82.8	82.1	81.1	82.5
December	90.0	60.9	00.9	86.3	70.0	02.0	02.1	01.1	02.5
Average	86.0	74.3	82.6	81.8	79.4	80.7	78.2	78.6	82.9
2003									
January	93.2	79.8	92.3	91.4	84.5	88.8	86.8	85.4	87.3
February	94.7	85.0	95.9	97.2	92.3	95.1	91.2	91.4	94.0
March	98.4	90.2	95.5	96.6	93.9	93.9	89.8	90.4	94.2
April	92.7	88.6	86.4	88.2	85.3	85.1	81.4	83.7	87.4
May	89.2	80.3	81.7	81.6	79.1	81.2	78.2	77.1	84.3
June	88.0	76.3	83.1	83.9	80.2	81.6	78.6	78.1	88.1
July	88.3	75.8	86.0	85.2	82.6	83.5	79.5	78.3	87.1
August	90.5	78.1	90.9	89.2	89.4	88.8	87.4	86.8	91.2
September	97.1	83.5	90.3	91.8	86.7	86.7	84.1	85.3	93.9
ATD									
2003	92.5	82.0	89.1	89.5	86.0	87.2	84.1	84.1	89.7
2003	84.3	71.9	80.9	80.2	78.8	79.5	76.5	77.6	82.2
CANSIM II	v735064	v735074	v735075	v735076	v735077	v735078	v735079	v735080	v735081

PRICES

Table 10.3 (concluded)
Premium unleaded gasoline, average retail price at full service stations by city (taxes included)

	Winnipeg, Manitoba	Regina, Saskatchewan	Saskatoon, Saskatchewan	Edmonton, Alberta	Calgary, Alberta	Vancouver, British Columbia	Victoria, British Columbia	Whitehorse, Yukon	Yellowknife, Northwest Territories
				CE	ents per litre	ı			
Annual									
1989									
1990	59.8	59.7	62.7	57.7	58.2	66.3	65.1	64.1	67.0
1991	58.8	53.6	58.5	55.4	55.8	63.9	64.5	69.0	73.3
1992	56.4	55.8	57.7	54.4	53.2	61.2	59.3	66.2	71.4
1993	59.6	60.8	62.5	53.8	55.0	63.3	59.2	65.1	72.2
1994	60.7	63.7	62.9	53.6	55.8	65.2	60.4	66.8	73.6
1995	64.2	65.5	66.4	57.0	58.8	69.4	64.4	71.2	77.2
1996	66.8	68.0	69.3	59.1	60.6	70.5	68.2	75.8	79.7
1997	67.7	69.0	69.0	62.5	63.2	71.0	70.0	77.8	80.5
1998	63.7	64.9	66.1	57.6	59.1	62.8	63.7	76.7	78.4
1999	68.0	70.2	69.4	61.9	62.9	66.5	70.5	76.6	79.8
2000	77.2	81.9	81.6	74.4	74.5	82.1	85.0	89.0	90.2
2001	76.5	82.3	82.4	72.4	75.1	81.5	85.1	91.8	94.1
Monthly									
2002									
January	64.0	73.6	72.7	59.7	65.1	70.3	74.1	82.7	89.0
February	65.2	71.7	72.1	64.1	66.3	69.8	74.2	81.5	89.0
March	71.1	78.7	78.6	71.1	72.0	77.9	78.7	83.8	89.8
April	76.0	83.8	85.3	77.1	78.2	83.3	86.1	88.3	97.4
May	74.1	82.0	84.2	75.6	77.1	85.0	86.1	91.3	97.8
June	74.6	84.6	85.0	77.9	75.7	85.1	86.8	93.3	97.3
July	78.1	86.1	85.8	79.1	78.1	86.1	88.5	93.3	97.3
August	78.9	87.8	88.4	80.1	82.1	86.3	88.6	93.3	97.4
September	77.0	88.0	89.2	80.2	81.8	89.2	89.0	93.3	98.4
October	72.2	88.1	89.2	79.1	79.5	89.9	88.9	93.3	97.9
November	76.8	85.0	87.4	79.2	79.1	88.0	88.6	94.1	97.9
December	71.7	83.5	81.4	77.1	74.4	83.1	86.2	93.7	97.9
Average	73.3	82.7	83.3	75.0	75.8	82.8	84.6	90.2	95.6
2003									
January	77.2	89.4	86.5	79.0	77.5	87.1	88.2	94.8	99.7
February	85.3	93.8	90.7	83.6	82.9	92.8	93.4	100.2	102.2
March	85.8	94.9	92.2	85.9	82.5	101.1	101.6	101.8	104.4
April	78.7	82.5	87.1	78.6	78.2	91.8	95.3	99.3	103.2
May	73.3	77.6	83.4	75.9	74.7	86.0	91.5	93.4	96.0
June	73.3	83.3	82.7	77.0	75.6	86.8	91.4	93.0	94.9
July	77.0	85.7	85.2	78.0	75.0 75.9	86.3	91.8	96.0	94.9
•	78.5	91.2	91.0	82.4	82.2	97.6	96.6	97.3	95.2
August September	76.5 82.1	91.0	91.0	83.2	84.2	94.5	96.9	99.2	96.2
ATD									
2003	79.0	87.7	87.8	80.4	79.3	91.6	94.1	97.2	98.5
2003	79.0	87.7 81.8	82.4	73.9	79.3 75.2	91.6 81.4	83.6	97.2 89.0	94.8
2002	13.2	01.0	02.4	13.9	13.2	01.4	03.0	09.0	94.8
CANSIM II	v735065	v735066	v735067	v735068	v735069	v735070	v735071	v735072	v735073

Table 10.4 Premium unleaded gasoline, average retail price at self service stations by city (taxes included)

	St. John's, Newfoundland and Labrador	Charlottetown- Summerside, Prince Edward Island	Halifax, Nova Scotia	Saint John, New Brunswick	Québec, Québec	Montréal, Québec	Ottawa, Ontario	Toronto, Ontario	Thunder Bay, Ontario
				cents per	litre				
Annual	-								
1989									
1990	65.3	60.0			67.2	67.8	63.4	60.3	64.2
1991	68.3	65.8			70.2	70.4	65.0	59.3	64.2
1992	67.2	63.2			68.4	67.8	64.2	59.1	63.7
1993	65.2	59.1	57.9	61.7	67.8	66.3	62.3	58.9	64.0
1994	67.2	59.2	60.1	61.6	66.0	64.6	61.3	58.3	64.5
1995	71.2	63.3	62.3	64.3	68.0	67.1	63.4	61.3	65.4
1996	68.8	63.3	61.8	62.4	69.0	69.0	64.9	65.6	69.9
1997	69.9	61.7	63.0	61.9	61.8	63.4	58.0	57.8	64.5
1998	70.4	57.8	63.9	62.3	63.2	64.0	61.5	61.7	63.6
1999	72.3	57.1	67.3	66.4	68.6	70.4	66.2	67.4	67.6
2000	89.4	74.3	82.3	80.2	78.8	84.2	79.1	80.9	82.0
2001	85.5	76.1	79.1	76.8	80.9	80.1	76.3	77.5	82.1
Monthly 2002									
January	73.8	63.6	68.5	70.2	67.3	69.3	66.4	68.2	73.9
February	75.7	63.6	70.8	70.2	70.2	71.4	68.3	70.1	70.2
March	77.1	64.2	72.9	75.3	77.7	76.6	72.8	75.7	77.2
April	81.8	69.4	81.6	80.9	81.6	78.9	76.9	80.5	81.8
May	84.5	74.8	80.7	79.7	81.9	74.9	74.0	77.6	81.8
June	82.8	72.7	79.8	79.5	79.8	74.0	74.6	76.5	83.3
July	83.3	71.8	80.9	80.8	79.4	79.9	76.7	78.4	82.7
August	85.3	76.0	84.1	82.8	81.9	81.4	78.3	79.6	84.4
•		77.7	83.8		82.5		80.2	80.2	
September	86.6			83.2		80.1			83.7
October	87.4	79.1	85.4	84.6	83.6	83.4	81.8	80.6	85.4
November	89.1	81.7	84.5	84.7	80.8	79.0	81.8	79.2	83.9
December	86.9	79.2	82.0	83.7	76.8	79.8	81.0	79.8	79.9
Average	82.9	72.8	79.6	79.6	78.6	77.4	76.1	77.2	80.7
2003									
January	89.8	78.1	89.0	89.7	84.5	85.2	84.4	83.2	85.0
February	91.7	83.1	91.3	94.4	92.3	91.8	89.3	88.4	91.6
March	95.2	88.0	92.4	94.6	93.2	90.2	87.6	86.8	91.0
April	89.7	86.8	84.8	86.0	84.6	80.9	77.9	81.0	85.2
	86.4	78.7		79.7			75.8	74.0	82.1
May			78.2		77.8	77.1			
June	85.0	74.0	79.7	80.9	80.2	79.0	75.5	75.6	85.5
July	85.3	74.0	82.7	82.5	82.1	80.8	78.6	75.9	84.6
August September	87.4 93.9	76.2 81.6	87.7 86.7	88.4 90.0	89.2 86.4	86.3 83.0	85.8 81.8	85.6 83.5	89.9 91.9
September	93.9	01.0	00.7	90.0	00.4	63.0	01.0	03.3	91.9
ATD									
2003	89.4	80.1	85.8	87.4	85.6	83.8	81.9	81.6	87.4
2002	81.2	70.4	78.1	78.1	78.0	76.3	74.2	76.3	79.9
CANSIM II	v735100	v735110	v735111	v735112	v735113	v735114	v735115	v735116	v735117

PRICES

Table 10.4 (concluded)
Premium unleaded gasoline, average retail price at self service stations by city (taxes included)

	Winnipeg, Manitoba	Regina, Saskatchewan	Saskatoon, Saskatchewan	Edmonton, Alberta	Calgary, Alberta	Vancouver, British Columbia	Victoria, British Columbia	Whitehorse, Yukon	Yellowknife, Northwest Territories
				Ce	ents per litre				
Annual									
1989									
1990	59.6	59.3	62.2	58.0	58.5	66.0	64.6	64.5	
1991	58.2	53.3	58.2	55.3	55.8	63.2	63.9	66.7	
1992	55.8	56.3	57.9	54.4	53.3	60.4	59.0	64.3	69.6
1993	59.0	61.1	62.4	53.7	55.5	62.5	58.9	64.7	72.4
1994	60.1	63.9	63.3	54.1	54.6	64.5	60.7	65.7	73.1
1995	63.5	66.4	66.5	56.6	58.8	67.6	64.2	70.4	77.0
1996	65.7	68.1	69.9	58.8	60.9	69.0	67.3	74.6	79.4
1997	58.1	60.4	60.7	52.6	53.8	60.6	60.0	75.1	80.1
1998	62.6	65.0	66.2	57.0	58.9	60.6	62.8	74.0	78.7
1999	66.9	70.1	69.1	61.4	62.7	64.4	69.6	73.7	81.0
2000	76.1	81.4	81.2	73.4	73.9	79.3	84.0	87.1	92.9
2001	74.9	82.6	82.0	71.1	74.2	79.1	84.4	88.9	96.1
Monthly									
2002									
January	62.6	73.6	73.6	57.4	63.6	68.0	73.9	78.2	90.2
February	64.7	71.6	71.9	61.7	64.9	67.6	74.4	76.9	90.2
March	71.7	78.6	78.2	68.7	70.8	76.1	79.7	79.2	91.6
April	77.1	83.4	84.9	75.4	76.9	81.6	86.0	85.2	98.1
May	74.6	82.1	83.8	74.1	75.8	83.4	86.1	88.8	98.1
June	76.0	84.2	84.5	76.2	74.7	83.7	86.7	89.9	98.5
July	78.5	85.1	85.1	77.7	77.1	84.1	88.5	91.2	98.5
August	79.0	87.3	87.7	78.9	80.9	84.6	88.5	91.2	99.3
September	77.4	87.7	88.9	78.6	80.1	86.1	88.6	91.2	100.4
October	72.4	87.1	88.9	77.2	78.4	87.7	88.5	91.2	100.4
November	75.3	86.4	87.2	78.5	77.6	86.8	88.2	91.4	100.4
December	70.5	82.9	81.2	76.2	72.0	81.9	85.9	91.2	100.4
Average	73.3	82.5	83.0	73.4	74.4	81.0	84.6	87.1	97.2
2003									
January	77.1	88.5	86.3	78.3	76.4	85.1	87.7	91.8	100.4
February	84.7	93.8	89.7	82.0	81.8	90.4	94.2	97.7	103.2
March	86.0	93.6	92.6	84.6	81.4	98.9	101.2	96.4	107.0
April	79.8	81.7	86.5	77.7	76.9	90.2	94.8	93.9	105.2
May	74.0	80.7	83.6	74.6	73.2	83.7	90.9	88.2	99.8
June	73.3	82.2	83.8	75.2	74.3	85.3	90.8	89.3	98.0
July	77.4	84.9	84.6	76.2	73.9	84.5	90.8	90.9	98.0
August	78.8	91.2	91.1	81.0	80.4	95.3	97.2	92.2	98.0
September	82.8	91.7	91.7	82.5	82.8	92.4	95.9	94.9	100.0
ATD									
2003	79.3	87.6	87.8	79.1	77.9	89.5	93.7	92.8	101.1
2003	73.5	81.5	82.1	72.1	73.9	79.5	83.6	85.8	96.1
CANSIM II	v735101	v735102	v735103	v735104	v735105	v735106	v735107	v735108	v735109

Table 10.5
Automotive diesel fuel, average retail price at full service stations by city (taxes included)

	St. John's, Newfoundland and Labrador	Charlottetown- Summerside, Prince Edward Island	Halifax, Nova Scotia	Saint John, New Brunswick	Québec, Québec	Montréal, Québec	Ottawa, Ontario	Toronto, Ontario	Winnipeg, Manitoba
				cents pe	r litre				
Annual	-								
1989									
1990	61.9	53.7	57.9	52.5	52.7	56.8	51.4	51.2	48.5
1991	69.2	59.9	62.6	57.7	57.5	60.7	53.4	55.4	50.2
1992	67.4	57.1	60.7	57.2	57.6	56.9	51.0	52.0	47.8
1993	69.2	56.0	56.7	55.6	54.1	55.0	51.1	49.9	47.8
1994	68.7	56.2	54.0	56.0	53.0	54.0	50.3	48.7	47.9
1995	69.7	59.6	54.5	56.8	53.7	53.6	50.3	49.2	48.0
1996	71.2	60.4	54.5	57.5	55.8	55.4	53.8	53.0	49.5
1997	73.3	63.2	61.7	61.3	59.2	58.8	54.8	52.8	52.7
1998	73.7	55.4	60.2	60.2	58.4	58.5	50.8	48.6	52.2
1999	69.3	55.2	57.9	60.3	58.6	58.7	50.6	50.9	51.8
2000	82.7	69.8	73.7	74.5	74.9	75.9	67.7	67.3	62.6
2001	82.9	71.6	74.1	72.2	73.9	73.7	65.9	66.7	67.0
Monthly 2002									
January	69.6	63.0	64.2	63.8	63.9	64.2	56.4	58.8	60.7
February	70.3	62.8	65.2	62.9	63.4	63.8	56.1	58.1	58.4
March	70.9	61.6	66.7	67.7	63.7	63.5	57.8	61.4	58.4
April	74.4	63.9	69.5	68.7	67.2	66.9	59.6	61.5	59.2
May	75.9	66.2	69.2	67.2	66.4	66.9	61.6	60.4	59.2
June	75.7	65.7	68.7	67.2	65.9	66.4	61.4	61.4	59.2
July	75.2	64.0	68.4	68.1	66.7	66.9	62.3	61.1	59.2
August	76.0	65.6	69.4	66.7	66.7	68.2	63.1	61.4	59.2
September	77.5	67.2	69.7	68.5	71.7	73.2	65.1	63.4	62.2
October	81.4	69.3	74.2	74.7	71.9	73.4	67.9	65.4	62.2
November	81.7	71.0	74.7	73.9	71.7	72.4	67.9	65.6	64.4
December	79.7	69.8	73.7	74.0	71.5	73.7	69.3	66.7	63.9
Average	75.7	65.8	69.5	68.6	67.6	68.3	62.4	62.1	60.5
2003									
January	84.8	69.7	78.9	79.5	76.4	77.4	69.8	71.9	63.9
February	88.5	74.7	88.2	86.8	85.2	84.9	79.6	78.9	68.2
March	93.7	85.1	90.7	89.4	91.2	91.4	85.9	84.2	72.9
April	79.4	82.9	78.2	77.6	77.4	76.4	69.6	71.7	69.2
May	78.5	70.9	72.7	72.4	71.4	69.4	63.1	64.7	62.7
June	77.1	64.8	70.4	71.7	68.2	67.4	60.9	63.2	62.7
July	76.0	64.5	71.7	71.4	66.9	66.9	59.6	61.9	61.2
August	77.4	65.3	73.9	73.4	68.4	67.7	60.9	65.7	61.2
September	78.2	66.9	71.9	72.4	68.7	66.8	61.5	64.8	66.2
ATD									
2003	81.5	71.6	77.4	77.2	74.9	74.3	67.9	69.7	65.4
2002	73.9	64.4	67.9	66.8	66.2	66.7	60.4	60.8	59.5
CANSIM II	v735118	v735128	v735129	v735130	v735131	v735132	v735133	v735134	v735119

PRICES

Table 10.5 (concluded) Automotive diesel fuel, average retail price at full service stations by city (taxes included)

	Regina, Saskatchewan	Saskatoon, Saskatchewan	Edmonton, Alberta	Calgary, Alberta	Vancouver, British Columbia	Victoria, British Columbia	Whitehorse, Yukon	Yellowknife, Northwest Territories
				cents pe	er litre			
Annual								
1989								
1990	49.4	50.0	44.6	44.8	48.6		59.4	57.1
1991	51.4	50.8	47.4	47.2	55.8	53.0	62.4	60.9
1992	51.1	49.4	46.2	43.3	51.8	50.7	59.2	57.8
1993	51.9	50.9	46.0	42.5	51.8	50.5	56.7	58.4
1994	50.9	49.4	45.2	42.7	51.8	51.2	56.0	58.4
1995	50.8	50.9	44.8	44.2	52.1	51.7	56.0	59.6
1996	52.7		46.2	45.8	54.0	52.3	58.1	60.5
1997	57.1		50.4	48.3	55.2	53.5	60.7	64.3
1998	55.7		48.4	47.9	53.7	52.3	61.2	64.4
1999	55.8		48.6	48.3	53.3	52.4	61.8	66.3
2000	67.1		59.3	59.0	63.1	65.0	72.7	79.4
2001	69.3		63.4	62.2	66.3	71.3	77.4	82.9
Monthly								
2002								
January	59.3		56.5	53.7	58.2	64.4	69.9	77.9
February	55.9		54.9	51.4	55.2	64.5	71.1	77.9
March	59.1		53.6	53.2	56.7	64.7	70.6	77.9
April	62.3		55.9	56.7	60.9	65.7	73.9	83.2
May	63.1		55.4	56.7	63.4	65.7	73.9	82.2
June	63.1		55.4	56.5	64.7	65.7	75.4	84.6
July	61.9		55.4	56.4	63.9	64.7	76.4	84.6
August	61.3		54.9	57.2	64.4	64.4	76.4	83.2
September	66.2		57.2	60.2	65.4	64.8	77.2	86.4
October	66.7		57.9	61.9	68.4	64.8	76.4	87.4
November	67.9		57.9 57.9	61.7	68.4	65.8	76.4 76.4	87.4
December	67.2		58.2	60.7	67.7	66.2	76.4 76.4	87.4
Average	62.8		56.1	57.2	63.1	65.1	74.5	83.3
-								
2003	69.4		59.7	61.9	68.7	66.7	77.7	87.4
January								
February	74.4		61.7	66.4	70.9	72.9	82.9	91.9
March	78.4		69.2	72.7	79.7	85.2	87.2	95.9
April	73.9		66.2	69.2	79.4	80.4	86.7	93.4
May	65.7		61.4	59.4	72.2	71.2	80.1	84.2
June	64.2		59.2	58.2	68.9	66.7	81.2	82.4
July	63.9		59.2	58.2	68.4	67.7	80.4	82.4
August	64.2		59.2	60.2	71.9	69.4	80.7	83.4
September	64.2		59.2	59.8	72.9	70.9	82.4	85.4
ATD								
2003	68.7		61.7	62.9	72.6	72.3	82.1	87.4
2002	61.4		55.5	55.8	61.4	65.0	73.9	82.0
CANSIM II	v735120	v735121	v735122	v735123	v735124	v735125	v735126	v735127

PRICES

Table 10.6 Automotive diesel fuel, average retail price at self service stations by city (taxes included)

	Charlottetown- Summerside, Prince Edward Island	Québec, Québec	Montréal, Québec	Ottawa, Ontario	Toronto, Ontario	Winnipeg, Manitoba	Regina, Saskatchewan
			ce	nts per litre			
Annual 1989							-
1990	52.8	54.0	57.0	51.5	50.7	47.9	49.1
1991	52.6 59.4	60.2	61.1	55.3	54.0	51.2	52.2
1992	56.9	59.4	56.6	55.4	49.7	47.2	51.3
1993	55.0	56.1	53.6	54.7	49.7	46.5	51.3
1994	55.3	55.3	53.2	53.1	50.0	47.9	50.2
1995	58.8	55.2	54.0	50.1	49.6	48.5	49.9
1996	59.7	56.4	55.1	53.1	52.8	50.0	51.9
1997	62.4	58.2	59.1	53.7	53.1	52.0	56.5
1998	54.6	56.9	57.6	50.4	48.4	50.5	54.5
1999	54.5	58.2	57.9	51.7	51.5	51.2	55.2
2000	69.1	75.5	76.2	68.0	67.7	62.5	67.0
2001	70.7	74.1	73.4	66.3	68.5	66.4	68.7
Monthly							
2002							
January	62.0	63.9	62.7	55.6	57.7	58.3	57.7
February	62.0	62.7	62.4	55.6	55.9	54.2	57.7 57.4
March	60.3	64.4	62.4	59.3	58.7	56.9	58.2
April	62.8	66.7	66.6	59.8	59.9	59.5	60.7
May	65.3	66.4	66.6	62.7	59.7	59.5	61.4
June	63.9	65.9	65.9	62.8	59.9	58.9	62.4
July	62.1	65.9	65.2	63.3	60.7	59.4	62.2
August	63.7	66.4	67.2	60.8	61.2	58.7	62.7
September	65.0	70.7	72.6	64.2	63.7	61.6	66.2
October	68.3	72.9	73.4	66.2	65.2	63.8	68.7
November	69.7	71.4	72.2	65.7	64.4	62.9	67.9
December	65.5	72.4	72.2	67.3	66.9	62.9	66.7
Average	64.2	67.5	67.4	61.9	61.2	59.7	62.7
2003							
January	66.5	77.9	78.7	70.5	70.9	64.2	67.9
February	72.7	86.4	85.7	77.8	77.7	70.2	73.9
March	83.3	92.4	89.4	83.4	78.7	75.4	80.2
April	81.8	76.4	76.9	68.4	70.2	68.6	74.4
May	68.8	68.4	68.9	62.6	66.2	63.2	66.4
June	63.4	66.9	66.4	59.7	65.9	60.2	64.4
July	63.0	66.9	66.9	59.8	63.3	60.4	64.2
August	63.5	69.9	68.4	61.3	63.9	61.2	65.7
September	64.5	68.2	68.7	61.7	63.9	63.7	65.7
ATD							
2003	69.7	74.8	74.4	67.2	69.0	65.2	69.2
2002	63.0	65.9	65.7	60.5	59.7	58.6	61.0
CANSIM II	v735144	v735145	v735146	v735147	v735148	v735135	v735136

PRICES

Table 10.6 (concluded) Automotive diesel fuel, average retail price at self service stations by city (taxes included)

	Saskatoon, Saskatchewan	Edmonton, Alberta	Calgary, Alberta	Vancouver, British Columbia	Victoria, British Columbia	Whitehorse, Yukon	Yellowknife, Northwest Territories
				cents per litre			
Annual	-						
1989							
1990		46.2	44.2	49.3	49.3	58.6	55.5
1991	50.4	47.2	47.6	55.2	52.8	61.7	57.6
1992	49.8	44.4	43.4	52.4	50.2	58.3	56.3
1993	50.5	44.3	42.1	52.0	50.0	57.1	58.4
1994	48.3	44.0	42.6	52.3	50.2	57.0	58.5
1995	49.9	44.7	44.4	52.1	50.5	57.7	61.1
1996	52.4	46.0	46.4	54.4	51.7	59.0	62.6
1997	55.9	48.8	48.9	54.9	54.0	60.6	63.3
1998	54.4	47.9	48.0	52.1	52.8	60.7	63.5
1999	54.1	48.7	49.9	52.1	53.6	61.8	66.0
2000	64.9	59.0	59.7	62.8	64.2	72.9	76.1
2001	67.8	62.6	62.2	66.8	69.9	72.9 78.1	78.8
2001	07.0	62.6	02.2	00.0	69.9	70.1	70.0
Monthly 2002							
	FC 4	50.0	FC F	F0 4	60.4	60.0	72.0
January	56.4	50.9	56.5	58.4	63.4	69.9	73.9
February	55.7	47.9	53.5	55.2	63.5	67.7	73.9
March	58.4	50.9	53.2	55.8	63.2	67.9	73.9
April	61.9	54.6	56.9	62.2	63.4	72.9	79.2
May	61.9	55.7	57.4	63.7	63.4	74.4	79.2
June	61.4	55.2	57.7	63.9	63.4	75.2	79.4
July	62.2	54.9	56.9	63.3	63.4	75.2	79.4
August	62.7	55.3	56.9	62.0	63.4	75.2	79.4
September	64.6	58.7	60.1	62.8	63.4	75.2	79.4
October	66.8	59.9	61.6	68.2	63.9	75.2	79.4
November	67.9	60.1	61.8	69.4	64.7	75.2	79.4
December	67.9	59.5	61.3	68.1	64.7	75.2	79.4
Average	62.3	55.3	57.8	62.8	63.6	73.3	78.0
2003							
January	69.2	59.7	62.2	69.1	66.4	75.2	79.4
February	74.4	65.1	65.8	73.7	72.4	77.4	79.9
March	77.4	71.9	73.4	84.9	82.8	82.9	79.9
April	71.4	65.7	69.2	77.1	79.4	81.7	79.9
May	67.9	59.7	61.7	70.9	70.2	77.9	79.9
June	66.7	57.3	59.4	69.3	67.2	77.2	79.9
July	66.7	57.8	59.4	69.0	67.2	77.4	79.9
August	66.7	57.9	61.4	71.1	67.9	78.7	79.9
September	66.7	58.2	60.4	72.2	70.9	81.2	79.9
ATD							
2003	69.7	61.5	63.7	73.0	71.6	78.8	79.8
2002	60.6	53.8	56.6	60.8	63.4	72.6	77.5
2002	00.0	55.0	50.0	00.0	05.4	72.0	11.5
CANSIM II	v735137	v735138	v735139	v735140	v735141	v735142	v735143

Table 10.7 Home heating oil, average retail price by city (taxes included)

	Newfoundland and Labrador	Summerside, Prince Edward Island	Nova Scotia	John, New Brunswick	Québec	Québec	Ontario	Toronto, Ontario
			Ce	ents per litre				
Annual								
1989								
1990	38.4	32.5	33.3	35.2	38.5	36.4	36.5	35.6
1991	41.0	38.9	37.2	38.6	40.3	38.9	39.0	38.0
1992	39.7	35.5	36.5	38.2	39.2	37.7	37.3	36.3
1993	39.6	36.0	36.5	38.7	39.2	37.0	37.4	38.0
1994	36.3	34.4	33.8	36.2	39.6	36.5	37.3	38.3
1995	36.5	36.1	34.0	35.2	39.0	33.4	37.3	38.3
1996	39.8	37.5	38.5	41.7	41.8	34.6	39.6	40.6
1997	44.3	39.2	42.8	46.4	40.9	36.7	42.8	43.4
1998	35.1	32.4	36.9	41.5	37.0	32.8	39.2	41.2
1999	38.6	32.8	38.9	40.9	38.2	33.6	39.3	39.1
2000	56.1	48.8	56.1	59.4	50.2	51.3	53.4	54.3
2001	54.5	51.3	54.7	58.7	49.1	49.9	56.8	55.9
Monthly 2002								
January	43.6	42.6	45.7	47.8	44.0	43.1	47.0	47.5
February	45.6	40.7	47.1	47.8	44.3	43.4	46.6	47.0
March	44.6	40.7	49.4	50.1	44.7	43.6	47.3	47.8
April	46.4	44.1	53.2	53.8	50.1	46.4	47.7	49.1
May	51.2	47.3	53.2	55.1	49.0	45.0	47.7	49.7
June	51.2	47.3	53.2	55.1	49.0	45.0	47.7	49.7
July	51.2	47.3	53.2	55.1	49.0	45.0	47.7	49.7
August	51.2	47.3	53.2	55.1	49.0	45.0	47.7	49.7
September	50.9	47.9	56.6	57.9	48.2	47.0	47.7	53.0
October	53.9	51.3	57.8	60.8	51.3	50.7	54.1	55.9
November	56.6	52.7	58.9	60.9	53.2	50.0	54.5	54.9
December	54.3	49.2	58.2	59.3	54.0	51.6	54.1	55.7
Average	50.1	46.5	53.3	54.9	48.8	46.3	49.2	50.8
2003								
January	59.6	52.1	62.8	63.9	60.9	58.8	59.8	60.9
February	60.5	57.8	71.0	71.6	63.1	70.3	68.4	69.5
March	64.7	68.2	79.2	80.4	78.5	76.0	78.0	76.0
April	53.9	64.6	70.4	68.5	60.4	56.5	61.9	60.0
May	53.3	51.6	57.8	60.5	53.2	50.0	55.2	55.4
June	53.3	51.6	57.8	60.5	53.2	50.0	55.2	55.4
July	53.3	51.6	57.8	60.5	53.2	50.0	55.2	55.4
August	53.3	51.6	57.8	60.5	53.2	50.0	55.2	55.4
September	53.0	49.0	54.7	55.1	50.5	47.7	49.8	51.0
ATD	50 :		20.5	24.5	50.5	50.0	50.0	50 0
2003	56.1	55.3	63.3	64.6	58.5	56.6	59.9	59.9
2002	48.4	45.0	51.6	53.1	47.5	44.8	47.5	49.2
CANSIM II	v735149	v735157	v735158	v735159	v735160	v735161	v735162	v735163

PRICES

Table 10.7 (concluded)

Home heating oil, average retail price by city (taxes included)

	Thunder Bay, Ontario	Winnipeg, Manitoba	Regina, Saskatchewan	Saskatoon, Saskatchewan	Vancouver, British Columbia	Victoria, British Columbia	Whitehorse, Yukon	Yellowknife, Northwest Territories
				cents p	er litre			
Annual								
1989								
1990	36.6	36.9	33.6	35.3	36.6	33.5	41.7	36.0
1991	43.9	42.5	38.2	40.3	41.7	39.8	45.0	39.5
1992	40.9	41.0	36.1	37.7	40.4	39.0	41.8	37.1
1993	41.0	42.5	35.7	38.0	41.4	39.5	42.5	38.7
1994	40.2	41.8	35.6	39.3	41.5	39.6	42.5	38.7
1995	42.0	41.9	36.9	40.9	41.5	39.6	41.9	37.9
1996	45.2	44.4	39.7	41.9	42.5	40.5	43.3	39.6
1997	43.8	47.8	42.7	44.1	43.9	44.2	46.0	38.9
1998	37.7	47.0	40.9	42.1	41.4	40.7	42.4	35.0
1999	39.1	45.5	41.4	41.7	42.2	42.9	41.6	37.1
2000	54.3	56.1	53.3	54.0	57.1	57.9	57.0	52.3
2001	54.6	60.2	55.2	56.5	58.1	58.0	63.1	51.9
Monthly								
2002								
January	45.1	49.5	49.2	52.0	49.0	50.7	53.4	42.1
February	37.3	49.1	47.5	50.4	47.4	49.1	51.9	41.1
March	39.2	50.3	47.1	52.0	49.9	49.8	53.6	43.5
April	44.6	51.9	51.0	55.4	55.2	53.0	56.9	48.6
May	46.5	51.0	50.2	53.7	53.3	53.7	56.9	47.3
June	46.5	51.0	50.2	53.7	53.3	53.7	56.9	47.3
July	46.5	51.0	50.2	53.7	53.3	53.7	56.9	47.3
August	46.5	51.0	50.2	53.7	53.3	53.7	56.9	47.3
September	52.9	58.4	55.3	56.6	57.4	54.6	60.4	53.6
October	56.1	58.3	57.0	59.0	62.5	56.6	61.9	56.0
November	56.6	57.4	57.0 57.3	59.0	59.5	57.7	62.5	56.9
December	56.6	57.4 57.3	56.9	56.4	56.2	57.7 57.0	61.6	56.4
December	30.0	37.3	30.9	30.4	30.2	37.0	01.0	30.4
Average	47.9	53.0	51.8	54.6	54.2	53.6	57.5	49.0
2003								
January	57.3	59.0	58.0	58.4	61.2	58.9	65.2	55.9
February	60.7	62.5	61.8	60.6	63.2	60.9	66.4	60.6
March	70.5	69.2	68.0	68.0	74.6	74.6	78.4	68.9
April	64.8	63.2	60.2	65.0	62.4	70.5	67.6	62.7
May	54.8	60.0	51.6	57.0	55.6	63.3	62.4	55.7
June	54.8	60.0	51.6	57.0	55.6	63.3	62.4	55.7
July	54.8	60.0	51.6	57.0	55.6	63.3	62.4	55.7
August	54.8	60.0	51.6	57.0	55.6	63.3	62.4	55.7
September	53.9	61.7	55.1	58.2	58.2	62.2	62.4	52.7
ATD								
ATD 2002	F0 F	64.7	E0.0	F0.0	60.0	64.5	CE E	F0.0
2003 2002	58.5 45.0	61.7 51.5	56.6 50.1	59.8 53.5	60.2 52.5	64.5 52.4	65.5 56.0	58.2 46.5
2002	45.0	51.5	50.1	53.5	5∠.5	5∠.4	0.00	40.5
CANSIM II	v735164	v735150	v735151	v735152	v735153	v735154	v735155	v735156

Table 10.8 Natural gas residential sales, unit price excluding taxes

	New Brunswick	Québec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
				cents per ci	ubic metre			
Annual								
1989	0.00	27.22	19.58	18.09	15.62	13.35	18.94	17.95
1990	0.00	27.90	20.74	20.23	16.87	13.53	19.01	18.83
1991	0.00	29.27	21.86	18.31	17.00	14.46	19.11	19.47
1992	0.00	29.55	21.65	22.19	16.97	13.89	20.09	19.64
1993	0.00	29.97	22.35	23.22	18.23	16.34	20.27	20.70
1994	0.00	32.34	23.97	25.29	20.06	16.92	22.14	22.13
1995	0.00	30.18	22.23	25.10	18.71	14.49	22.65	20.52
1996	0.00	31.39	22.00	23.39	18.26	14.18	20.49	19.89
1997	0.00	32.25	23.46	25.77	19.91	15.44	23.74	21.58
1998	0.00	34.37	25.54	29.60	22.16	15.82	24.45	23.04
1999	0.00	36.65	26.96	30.28	22.57	18.96	26.68	24.85
2000	0.00	44.72	29.94	32.27	25.08	24.12	35.02	29.41
Monthly 2001								
January	0.00	51.00	28.71	32.32	25.71	30.47	44.69	31.68
February	0.00	52.57	36.12	41.68	25.51	36.16	45.55	37.43
March	0.00	49.95	42.07	41.39	26.62	34.30	45.20	40.19
April	0.00	53.08	45.95	43.93	27.78	37.01	46.01	43.17
May	0.00	59.70	41.00	49.56	31.71	41.36	48.58	42.41
June	0.00	63.75	51.55	56.83	45.14	43.57	64.97	51.75
July	0.00	55.87	68.30	62.11	47.75	36.77	51.18	55.15
August	0.00	55.03	52.16	55.36	49.09	31.99	52.34	47.31
September	0.00	52.35	48.84	47.48	41.17	28.09	51.00	42.86
October	0.00	46.62	41.12	45.27	35.06	25.85	37.75	36.30
November	0.00	42.32	35.70	35.80	30.45	20.84	38.21	32.12
December	0.00	43.35	35.59	33.77	29.54	18.22	37.85	31.02
Average	0.00	52.13	43.93	45.46	34.63	32.05	46.94	40.95
2002								
January	0.00	40.87	37.79	33.55	29.17	18.32	35.54	32.45
February	0.00	39.69	37.20	32.38	29.48	18.80	43.39	33.20
March	0.00	38.76	37.32	32.23	29.30	19.17	35.72	31.62
April	0.00	44.20	31.68	34.16	30.64	22.36	37.44	30.18
May	0.00	42.10	34.98	42.08	32.44	23.90	38.72	32.79
June	0.00	45.78	36.40	50.98	39.83	25.19	44.06	35.34
July	0.00	58.00	38.32	58.18	44.08	28.97	42.48	38.17
August	0.00	60.38	35.08	47.28	39.43	15.22	44.30	32.30
September	0.00	68.11	41.83	43.41	35.91	26.89	42.37	37.10
October	0.00	57.13	38.59	35.63	30.97	26.26	36.72	34.44
November December	0.00 0.00	40.91 69.60	30.30 35.76	35.13 35.01	29.97 29.70	27.48 26.24	36.26 35.71	31.15 34.79
	3.00	00.00	00.70	00.01	20.70	20.2 /	00.71	0 1.7 0
ATD	0.00	50.40	00.07	40.00	00.44	00.00	20.00	00.00
2002	0.00	50.46	36.27	40.00	33.41	23.23	39.39	33.63
2001	0.00	52.13	43.93	45.46	34.63	32.05	46.94	40.95
CANSIM II	v47776	v47777	v47778	v47779	v47780	v47781	v47782	v47775

Table 10.9 Natural gas commercial sales, unit price excluding taxes

	New Brunswick	Québec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
				cents per cu	ubic metre			
Annual								
1989	0.00	20.98	15.52	13.19	13.43	8.94	16.61	14.52
1990	0.00	21.76	15.96	13.20	14.37	9.02	16.54	14.82
1991	0.00	23.39	16.67	12.23	14.48	8.81	16.54	15.21
1992	0.00	23.27	16.44	14.65	14.69	8.93	17.42	15.49
1993	0.00	22.56	16.78	14.74	15.96	9.66	17.81	15.88
1994	0.00	24.65	17.97	16.07	16.74	12.02	18.15	17.51
1995	0.00	21.82	16.64	14.76	15.52	9.74	18.59	16.06
1996	0.00	22.69	16.27	14.02	14.06	9.83	16.38	15.53
1997	0.00	23.21	17.44	16.06	14.39	11.72	18.54	17.01
1998	0.00	24.10	19.10	18.23	15.53	11.70	19.38	18.00
1999	0.00	25.93	18.92	20.11	16.78	14.23	21.40	19.28
2000	0.00	33.20	22.21	22.68	19.00	19.67	28.32	23.90
Monthly 2001								
January	0.00	43.81	27.60	26.28	22.15	28.75	39.89	30.90
February	0.00	44.83	32.55	35.02	22.06	34.91	40.70	34.94
March	0.00	41.62	36.29	33.11	22.36	38.45	39.74	36.78
April	0.00	42.70	39.21	35.52	22.87	34.45	39.76	37.79
May	0.00	42.07	27.07	37.00	25.42	34.70	40.22	32.31
June	0.00	40.25	43.49	42.31	31.35	34.15	41.25	40.16
July	0.00	33.87	39.56	42.98	34.15	25.97	41.50	36.25
August	0.00	34.59	37.58	38.13	32.90	24.11	42.34	35.16
September	0.00	32.81	33.41	36.00	30.54	23.60	41.16	32.43
October	0.00	33.38	30.70	36.26	29.06	22.26	33.13	30.04
November	0.00	34.11	27.99	28.83	25.56	18.32	33.71	27.60
December	0.00	34.43	29.00	28.40	21.62	16.23	33.41	27.04
Average	0.00	38.21	33.70	34.99	26.67	27.99	38.90	33.45
2002								
January	0.00	33.27	34.45	28.08	22.42	16.61	31.55	29.53
February	0.00	31.31	32.94	26.63	22.48	16.93	30.60	28.75
March	0.00	31.42	32.96	26.61	22.71	16.64	31.75	28.17
April	0.00	31.80	29.63	26.61	23.31	18.53	32.12	27.07
May	0.00	32.51	26.13	29.19	23.22	19.63	32.76	26.26
June	0.00	30.60	29.24	20.46	25.11	18.92	34.42	27.42
July	0.00	33.24	26.71	37.24	26.23	16.34	34.48	27.06
August	0.00	30.97	28.06	31.56	35.96	8.46	33.39	24.87
September	0.00	34.19	19.16	30.90	24.25	21.67	33.87	24.32
October	0.00	40.45	50.12	28.44	23.10	23.76	32.48	34.54
November	0.00	32.94	27.20	28.41	23.04	24.98	31.94	27.92
December	0.00	33.95	29.85	27.94	21.72	23.94	31.82	28.97
ATD								
2002	0.00	33.05	30.54	28.51	24.46	18.87	32.60	27.91
2001	0.00	38.21	33.70	34.99	26.67	27.99	38.90	33.45
CANSIM II	v47768	v47769	v47770	v47771	v47772	v47773	v47774	v47767

Table 10.10 Natural gas industrial sales, unit price excluding taxes

	New Brunswick	Québec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
				cents per ci	ubic metre			
Annual								
1989	0.00	14.75	12.62	10.31	9.11	5.08	7.39	9.02
1990	0.00	14.99	12.58	10.01	10.84	4.74	8.32	9.02
1991	0.00	15.90	12.67	10.47	11.35	4.81	7.93	9.16
1992	0.00	16.05	12.16	11.49	10.59	5.06	7.48	9.13
1993	0.00	14.89	12.49	11.73	11.74	4.86	7.08	8.74
1994	0.00	15.78	13.97	13.17	10.40	6.27	7.77	9.90
1995	0.00	12.46	12.28	12.13	9.75	6.10	7.25	8.71
1996	0.00	12.65	11.88	11.03	11.30	6.85	6.88	8.89
1997	0.00	13.41	13.38	11.06	10.11	7.11	7.30	9.31
1998	0.00	14.62	14.70	13.86	11.95	7.35	8.36	9.52
1999	0.00	15.78	16.15	14.31	13.05	8.44	14.63	10.67
2000	0.00	21.24	19.84	18.81	15.22	9.08	19.49	12.11
Monthly 2001								
January	0.00	32.33	23.03	24.11	19.83	10.93	29.05	15.66
February	0.00	32.41	24.87	31.59	20.46	10.94	35.09	15.81
March	0.00	30.70	30.11	32.57	20.43	11.06	34.41	16.16
April	0.00	31.90	30.92	32.23	20.51	11.41	33.18	15.80
May	0.00	26.73	22.22	32.35	19.76	11.86	36.21	14.62
June	0.00	24.22	29.52	35.78	22.99	13.35	36.31	16.13
July	0.00	21.03	24.44	29.63	27.69	12.74	37.03	14.55
August	0.00	21.63	21.87	28.96	27.39	12.85	38.08	14.97
September	0.00	19.12	27.95	26.33	27.53	13.02	36.90	15.04
October	0.00	19.94	17.44	27.70	27.43	13.09	30.53	14.82
November	0.00	19.71	20.94	26.11	26.53	13.27	28.96	14.96
December	0.00	19.36	20.58	25.56	23.95	13.35	28.04	14.97
Average	0.00	24.92	24.49	29.41	23.71	12.32	33.65	15.29
2002								
January	0.00	18.37	28.70	24.46	25.36	14.08	27.63	15.95
February	0.00	17.61	27.03	23.45	23.93	14.66	24.91	16.21
March	0.00	17.10	27.56	25.83	24.09	14.70	26.03	16.08
April	0.00	18.01	29.00	23.31	23.87	19.74	28.24	20.02
May	0.00	14.20	26.23	29.11	24.02	22.12	26.73	20.94
June	0.00	13.74	27.71	28.55	24.25	20.26	29.90	19.47
July	0.00	14.06	27.94	29.00	24.84	18.17	31.19	17.82
August	0.00	12.92	29.03	25.83	24.65	11.42	28.73	12.21
September	0.00	12.01	25.24	25.66	26.67	16.99	28.67	16.46
October	0.00	11.91	32.68	24.14	24.58	20.16	27.80	19.23
November December	0.00 0.00	19.80 16.54	31.85 29.63	25.08 24.42	23.99 22.82	19.29 19.62	26.26 26.78	20.14 19.84
December	0.00	10.54	29.03	24.42	22.02	13.02	20.70	13.04
ATD								
2002	0.00	15.52	28.55	25.74	24.42	17.60	27.74	17.86
2001	0.00	24.92	24.49	29.41	23.71	12.32	33.65	15.29
CANSIM II	v47760	v47761	v47762	v47763	v47764	v47765	v47766	v47759

Table 10.11 Natural gas total sales, unit price excluding taxes

	New Brunswick	Québec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
				cents per cu	ubic metre			
Annual								
1989	0.00	17.34	15.22	13.71	14.43	6.83	12.22	12.04
1990	0.00	17.81	15.62	14.45	15.50	6.66	13.76	12.36
1991	0.00	18.78	16.18	13.58	15.85	6.78	14.02	12.72
1992	0.00	19.08	15.96	17.60	15.88	7.00	14.68	13.00
1993	0.00	18.19	16.54	17.88	17.32	7.24	14.26	13.06
1994	0.00	19.66	18.05	19.56	18.29	8.60	15.89	14.42
1995	0.00	16.31	16.80	18.56	17.31	7.74	16.53	13.16
1996	0.00	16.83	16.92	17.32	16.64	8.29	15.94	13.21
1997	0.00	17.53	18.63	18.83	17.41	8.93	17.47	14.13
1998	0.00	18.65	20.86	21.79	19.26	8.95	18.12	14.57
1999	0.00	20.16	22.12	22.79	19.97	18.09	23.52	16.31
2000	0.00	26.61	25.72	25.37	22.28	12.58	30.50	19.62
Monthly 2001								
January	0.00	40.67	27.98	28.68	24.04	18.61	41.68	27.05
February	0.00	41.10	34.13	37.60	23.97	20.94	43.06	30.45
March	0.00	38.20	39.15	36.44	24.66	20.41	42.31	31.85
April	0.00	38.21	42.48	38.40	25.54	18.97	42.55	31.32
May	0.00	32.73	34.04	40.21	28.79	17.17	43.94	25.31
June	0.00	29.58	46.77	45.14	38.29	18.34	52.57	29.25
July	0.00	25.36	51.29	43.99	41.70	15.25	45.94	25.19
August	0.00	25.53	42.11	40.73	41.43	14.97	46.81	24.51
September	0.00	23.16	39.90	37.09	36.38	15.31	45.62	24.12
October	0.00	25.50	34.81	38.61	32.40	15.89	35.41	24.40
November	0.00	27.40	31.78	31.69	28.33	15.44	35.98	24.25
December	0.00	28.45	32.18	30.75	26.08	15.03	35.81	24.76
Average	0.00	31.32	38.05	37.44	30.97	17.19	42.64	26.87
2002								
January	0.00	27.94	36.10	30.46	26.20	15.56	33.70	26.80
February	0.00	26.05	35.05	29.06	26.38	16.05	37.25	26.84
March	0.00	26.12	35.12	29.11	26.51	16.22	33.80	26.00
April	0.00	25.39	30.78	29.63	27.30	20.17	34.80	25.78
May	0.00	21.77	31.11	34.36	28.20	22.17	35.45	26.14
June	0.00	19.19	33.09	29.94	32.91	20.71	38.97	24.84
July	0.00	19.79	32.90	43.13	35.96	18.97	39.18	23.72
August	0.00	17.96	31.72	37.64	38.03	11.56	39.11	18.19
September	0.00	18.22	30.17	35.65	30.74	18.56	37.92	22.26
October	0.00	24.28	41.63	31.39	27.50	21.64	34.63	27.09
November	0.00	27.49	29.16	30.93	26.93	21.59	34.16	26.21
December	0.00	31.86	33.18	30.73	26.24	21.67	33.84	28.22
ATD								
2002	0.00	23.84	33.33	32.67	29.41	18.74	36.07	25.17
2001	0.00	31.32	38.05	37.44	30.97	17.19	42.64	26.87
CANSIM II	v47808	v47809	v47810	v47811	v47812	v47813	v47814	v47807

Appendix I – Conversion Factors

Conversion Factors

Energy Unit Equivalents

KJ = kilojoule = 1 000 joules = 0.948 213 BTU's

MJ = megajoule = 1 000 000 joules GJ = gigajoule = 1 000 000 000 joules

TJ = terajoule = 1 000 000 000 000 joules

PJ = petajoule = 1.0 x 10¹⁵ joules = 948 213 000 000 joules

- 1 BTU = 1 054.615 joules
- 1 terajoule = 161.48 barrels crude oil
- 1 barrel of crude oil = 6.193 gigajoules
- 1 tonne oil equivalent (TOE) = 41.9 GJ
- 1 tonne coal equivalent (TCE) = 29.3 GJ

To convert BTU / Barrel of crude oil to TJ / m³ multiply (BTU / 1000)* 6.6367

Petroleum Product Weights

Approximate weights of one cubic metre of petroleum product.

Still Gas LPG's Aviation gasoline	468.7 kg 507.5 kg 704.4 kg
Motor gasoline	745.2 kg
Aviation turbo fuel	807.4 kg
Kerosene	807.4 kg
Diesel	839.5 kg
Light fuel oil	839.5 kg
Lubricant oils and greases	938.9 kg
Heavy fuel oil	992.8 kg
Asphalt	999.7 kg
Petroleum coke	1 199.3 kg

Conversion Factors for Volume and Mass

To convert	То	Multiply by
Cubic metres Cubic metres Cubic metres Cubic metres Cubic metres Cubic metres Metric tonnes Metric tonnes Metric tonnes Litres Litres Litres Litres Kilogram Kilogram Kilogram Barrel (U.S.) Barrel (U.S.) Barrel (U.S.) Cubic foot Cubic yard Gallon (Imperial) Gallon (U.S.) Short ton	Barrels Gallons (Imperial) Gallons (U.S.) Cubic feet Litres Long ton Short ton Pounds Kilograms Gallon (Imperial) Gallons (U.S.) Barrels (U.S.) Pounds Long ton Short ton Cubic metre Gallon (Imperial) Gallon (U.S.) Cubic metre Cubic metre Litre Cubic metre Pounds	6.289 219.969 264.172 35.3147 1000.0 0.98421 1.10231 2,204.62 1000.0 0.21997 0.26417 0.00629 2.20462 0.00098 0.001102 0.15891 34.97 42.00 0.02833 0.76455 4.546 3.7854 2,000.0
Short ton Short ton Long ton Long ton Long ton	Metric tonne Long ton Pounds Short ton Metric tonne	0.90718 0.89286 2,240.0 1.12 1.016047

Energy Product Conversion Factors

Products	Units	Terajoules
Petroleum		
Crude oil	10 ³ metres ³	39.13 ¹
Light and medium	10 ³ metres ³	38.51 ²
Heavy	10 ³ metres ³	40.90^2
Pentanes (C5)	10 ³ metres ³	35.17^2

Appendix I – Conversion Factors

Energy Product Conversion Factors

Petroleum produc	ets		Product Type	Units	Terajoules
Gasoline Diesel fuel oil	10 ³ metres ³ 10 ³ metres ³	34.66 38.66	Electricity	GW .h	3.6
Light fuel oil Aviation gasoline	10 ³ metres ³ 10 ³ metres ³	38.68 33.52	Coal 1		
Aviation turbo fuels			Anthracite Imported bituminous	kilotonnes kilotonnes	27.7 29.0
Kerosene type Naptha type	10 ³ metres ³ 10 ³ metres ³	37.42 36.42	Canadian bituminous	5	
Kerosene Lubes and greases Naphtha specialities Petrochemical feedstocks Still gas Heavy fuel oil Natural gas liquid Ethane	10 ³ metres ³	37.68 39.16 35.17 35.17 41.73 ³ 41.73	Newfoundland Prince Edward Island New Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Colombia Yukon Northwest Territories Nunavut	kilotonnes kilotonnes kilotonnes kilotonnes kilotonnes kilotonnes kilotonnes kilotonnes kilotonnes kilotonnes kilotonnes	28.5 28.5 27.0 28.5 30.4 30.4 30.4 30.5 30.4 30.4 30.4 30.4
Propane Butane	10 ³ metres ³ 10 ³ metres ³	25.36 28.62	Sub - bituminous Lignite	kilotonnes kilotonnes	18.3 15.0
Petroleum coke Asphalt Other petroleum	10 ³ metres ³ 10 ³ metres ³ 10 ³ metres ³	42.38 44.46 39.82	Coke Coke oven gas Steam	kilotonnes kilotonnes kilotonnes	28.8 18.6 2.75
products	To mettes	39.02	Biomass		
 Revised from year to year - see following Annual table. Not used individually except in the calculation of the total 			Solid wood waste Spenting pulping liquo	kilotonnes r kilotonnes	18.0 14.0

- Crude Oil factor.
- 3. Still gas is expressed in cubic metres of heavy fuel oil equivalent.

Appendix I – Conversion Factors

Annual Energy Conversion Factors

Crude Oil

Metric	Terajoules	For year
10^{3} m 3	39.13	2000
10^3m^3	39.08	1999
10^3m^3	39.11	1998
10^3m^3	39.11	1997
10^3m^3	39.03	1996
10^3m^3	38.96	1995
10^3m^3	38.93	1994
10^3m^3	38.92	1993
10^3m^3	38.96	1992
10^3m^3	38.92	1991

Natural gas

(150c & 101.325 KPA)

Metric Units	Terajoules	For years
10 ⁶ m ³	37.99	2000
10^6m^3	38.13	1999
10^6m^3	38.17	1998
10^6m^3	38.12	1997
10^6m^3	38.10	1996
$10^6 {\rm m}^3$	38.06	1995
10^6m^3	38.55	1994
$10^6 {\rm m}^3$	38.01	1993
10^6m^3	37.88	1992
$10^6 {\rm m}^3$	37.83	1991
10^6m^3	37.78	1990

IEA Conversion Factors

International Energy Agency (IEA) conversion factors for converting one metric tonne of oil product to one ton (ton of oil equivalent).

Oil and oil Products

Crude oil	1.022
NGL	1.080
Refinery feed stocks	1.015
Refinery gas	1.150
LPG's	1.130
Aviation gasoline	1.070
Motor gasoline	1.070
Jet fuel	1.065
Kerosene	1.045
Naphtha	1.075
Gas/Diesel	1.035
Other products including	
Heavy fuel oil	0.960

Appendix II

Sources

Section 1: Economic Indicators

Tables 1.1 to 1.2

STC - Income and Expenditure Accounts Division Publication 13-001-XPB, National Income and Expenditure Accounts

CANSIM II Table 380-0002

Tables 1.3 to 1.6

STC - Income and Expenditure Accounts Division Publication 15-001-XPB, Gross Domestic Product By Industry

CANSIM II Table 379-0006

Table 1.7

STC - Income and Expenditure Accounts Division Publication 13-213-XPB, Provincial Economic Accounts CANSIM II Table 384-0001

Table 1.8

STC - Investment and Capital Stock Division Publication 61-205-XIB, Private and public investment in Canada

CANSIM II Tables 029-0007, 029-0008, 029-0009, 029-0010, 029-0011, 029-0012

Table 1.9

STC - Investment and Capital Stock Division Publication 31-003-XPB, Industrial Capacity Utilisation Rates in Canada CANSIM II Tables 028-0001

Table 1.10

STC - Income and Expenditure Accounts Division Publication 13-001-XPB, National Income and Expenditure Accounts

CANSIM II Table 380-0003

Table 1.11 to 1.12 STC - Prices Division Publication 62-001-XPB, The Consumer Price Index CANSIM II Table 326-0001

Table 1.13 Bank of Canada Bank of Canada Review CANSIM II Tables 176-0043, 176-0044

Table 1.14 Bank of Canada Bank of Canada Review CANSIM II Table 176-0064

Table 1.15

STC - Labour Division Publication 71-001-PIB, Labour Force Information CANSIM II Table 282-0087

Table 1.16

STC – Distributive Trades Division Publication 63-007-XPB / XIB, New Motor Vehicle Sales CANSIM II Table 079-0001

Table 1.17

STC - Investment and Capital Stock Division Publication 64-001-XIE, Building Permits CANSIM II Table 026-0006

Table 1.18

STC - Demography Division Publication 91-002-XIB, Quarterly Demographic Statistics CANSIM II Table 051-0001

Section 2: Total Energy

Tables 2.1 to 2.13

STC - Manufacturing, Construction and Energy Division Publication 57-003-XPB, Quarterly Report on Energy Supply-Demand in Canada CANSIM II Tables 128-0002, 128-0003

STC - Manufacturing, Construction and Energy Division Publication 26-006-XPB, Crude Petroleum and Natural Gas Production

Section 3: Energy Trade

Tables 3.1 to 3.4 STC - International Trade Division Publication 65-001-XIB / XPB, Canadian International Merchandise Trade CANSIM II Tables 226-0001, 226-0002

Section 4: Crude Oil and Equivalent

Tables 4.1.1 to 4.1.7, 4.1.9 and 4.1.10 STC - Manufacturing, Construction and Energy Division Publication 26-006-XPB, Supply and Disposition of Crude Oil and Natural Gas CANSIM II Table 126-0001

Table 4.1.8

STC - Manufacturing, Construction and Energy Division Publication 45-004-XIB / XPB, Refined Petroleum Products CANSIM II Table 134-0001

Tables 4.2.1 to 4.2.5 Natural Resources Canada CABSIM II Table 132-0001

Tables 4.3.1 to 4.3.6 Canadian Association of Petroleum Producers CANSIM II Table 128-0004

Section 5: Petroleum Products

Tables 5.1 to 5.1.15

STC - Manufacturing, Construction and Energy Division Publication 45-004-XIB/XPB, Refined Petroleum Products CANSIM II Table 134-0004

Section 6: Natural Gas

Tables 6.1 to 6.4, 6.7

STC - Manufacturing, Construction and Energy Division Publication 26-006-XPB, Supply and Disposition of Crude Oil and Natural Gas CANSIM II Table 131-0001

Tables 6.5, 6.6, 6.8 and 6.10 STC - Manufacturing, Construction and Energy Division Publication 55-002-XIB, Transport and Distribution of

CANSIM II Table 129-0002

Table 6.11

Natural Gas

STC - Manufacturing, Construction and Energy Division Canadian Association of Petroleum Products CANSIM II Table 128-0004

Section 7: Coal

Tables 7.1 to 7.12 STC - Manufacturing, Construction and Energy Division Publication 57-003-XPB, Quarterly Report on Energy Supply-Demand in Canada CANSIM II able 128-0003

Section 8: Electricity

Tables 8.1, 8.7 and 8.8 STC - Manufacturing, Construction and Energy Division Publication 57-003-XPB, Quarterly Report on Energy Supply-Demand in Canada CANSIM II Table 128-0003

Tables 8.2 to 8.6

STC - Manufacturing, Construction and Energy Division Publication 57-001-XIB, Electric Power Statistics CANSIM II Table 127-0001

Section 9: International Energy

Tables 9.1 to 9.3.7 STC - Manufacturing, Construction and Energy Division CANSIM II Tables 130-0001, 130-0002 and 130-0003

Section 10: Prices

Tables 10.1 to 10.11 STC - Prices Division Publication 62-001-XPB, The Consumer Price Index CANSIM II Table 326-0009

Appendix III

Footnotes and definitions

Section 1: Economic Indicators

Tables 1.1 to 1.7

Gross domestic product (GDP)

The unduplicated value of production originating within the boundaries of Canada, regardless of ownership of the factors of production. GDP can be valued either at factor cost or at market prices.

Seasonal adjustment

Seasonal, cyclical and irregular movements cause fluctuations in economic time series. A seasonally-adjusted series is one for which seasonal movements have been eliminated. Seasonal movements are defined as those which are caused by regular annual events such as usual changes in weather, reduced or expanded production and the opening and closing of schools. Since these seasonal events follow a regular pattern each year, adjusting the data can eliminate their influence on trends

Factor cost

Factor cost represents the costs of the factors of production. The valuation is expressed in terms of the expense of the producer, rather than of the purchaser. It includes all indirect taxes, such as sales and excise taxes, customs duties and property taxes.

Table 1.8

Capital expenditures

Capital expenditures include the cost of procuring, constructing and installing new durable plant and machinery and equipment, whether for replacement of worn or obsolete assets, as additions to existing assets or for lease or rent to others. Capital expenditures are for energy industries classified in NAICS sectors 21, 22, 31-33, 41, 44, 45, 48, 49.

Table 1.9

Capacity utilisation

Capacity utilisation is calculated by taking the actual production level for an establishment (production can be measured in dollars or units) and dividing by the establishment's maximum production level under normal conditions.

Tables 1.10

Gross domestic product price indexes

Gross domestic product price indexes measure the price change of broad categories of goods and services making up the Gross Domestic Product (GDP).

Table 1.11

Consumer price index

The Consumer Price Index (CPI) is a measure of the rate of price change for goods and services bought by Canadian consumers.

Section 2: Total Energy

Tables 2.1 to 2.9, 2.11

Primary energy

Primary energy is the summation of the various primary energy forms in terajoules; coal, crude oil, natural gas, gas plant NGL's, primary electricity and nuclear produced steam. The tables in this publication do not include alternative energy sources, although it is estimated that these sources account for more than 7% of Canada's energy requirements.

Total coal

Total coal includes Canadian bituminous, sub-bituminous, lignite, anthracite and imported bituminous coal. It should be noted that the heat content varies depending on the mine. The monthly publication Coal and Coke Statistics, Catalogue 45-002-XIB, is the source of coal data.

Crude oil

Crude oil includes pentanes plus, condensate, crude bitumen and synthetic crude as well as conventional crude.

Natural gas

Natural gas is equal to marketable production plus field flared and waste, field uses, gathering uses, plant uses and plus or minus adjustments as found in the Crude Petroleum and Natural Gas Production publication, Catalogue 26-006-XPB.

Gas plant NGL's (natural gas liquids)

Gas plant NGL's include propane, butane and ethane. Condensate produced by gas plants is included with crude oil. Disposition is for both refinery produced propane and butane and for gas plant NGL's.

Primary electricity

Primary electricity production is for hydro and nuclear generated electricity. The assumption is made that international and inter-provincial movements of electricity are from primary sources. As virtually all generation is supplied to a grid system, it is not possible to determine the dispositions of primary or secondary electricity. Disposition is for both primary and secondary electricity.

Steam

Steam sold includes only known steam sales of large producers and therefore excludes any steam produced for own consumption as process steam or space heating. Primary production is from nuclear produced steam only. In the natural units tables, secondary steam production differs from other energy forms in that it is shown as transformed from other fuels. Secondary steam generation can be the product of dedicated steam plants or the result of co-generation of electricity and steam. For the dedicated plants the amount of fuels used are known, whereas for co-generation plants, only an estimate of the fuels used for steam generation may be made.

Net supply

Net supply is the amount "available" after the amounts used in transformation processes are subtracted

Producer consumption

Producer consumption is the consumption by the producing industry of its own produced fuel - for example refined petroleum products consumed by the refined petroleum product industry, or natural gas used in the field, flared and waste, field uses, gathering uses, plant uses and metering adjustments. It does not include consumption of energy forms produced by other energy supply industries - for example; it would exclude the use of natural gas by the petroleum refining industry. In the case of electricity, it includes transmission losses, adjustments, "unaccounted for" amounts which are subject to variation because of cyclical billing, etc., but excludes generating station use output as measured at the generating station gate.

Non-energy use

Non-energy use is the amounts used for purposes other than fuel purposes. They include products being used as petrochemical feedstock, anodes/cathodes, greases, lubricants, etc.

Table 2.10

Definitions for Domestic Energy Demand Sectors

Total mining and oil and gas extraction

Total mining and oil and gas extraction comprises establishments primarily engaged in extracting naturally occurring minerals. Includes metal mines, non-metal mines, coal mines, crude petroleum and natural gas extraction industries, stone quarries gravel pits, exploration for minerals, development of mineral properties and contract drilling operations. NAICS code 21.

Pulp and paper

Pulp and paper includes establishments primarily engaged in manufacturing pulp, paper and paper products. NAICS code 322.

Total manufacturing

Total manufacturing is the summation of manufacturing industries.

Forestry

Forestry includes establishments' primarily engaged in forestry and logging services. NAICS codes 113 and 1153.

Construction

Construction includes establishments primarily engaged in the construction of buildings, highways, dams, etc., and those providing services to the construction industry. Special trade contractors primarily engaged in construction work in such specialities as plumbing, carpentry, painting, etc. are included here. NAICS code 23. Sales of asphalt for paving purposes, regardless of the purchaser, are included here.

Transportation

Transportation in this sector only includes the use of fuel by the transportation industry for transportation purposes are included. Excluded are any fuels used for activities not directly involved in transportation (i.e. Train stations, warehouses, airports, etc.). Fuels, which have been purchased for use by the agriculture, commercial and public institutions sectors for transportation purposes, are included in the sectors to which the fuel was sold.

Agriculture

Agriculture establishments are those primarily engaged in agricultural, hunting and trapping activities. NAICS codes 111, 112, 1142, 1151 and 1152. Excluded are any operations primarily engaged in food processing, farm machinery manufacture and repair.

Residential

Residential includes all personal residences including single family residences, apartments, apartment hotels, condominiums and farm homes.

Public administration

Public administration establishments include federal, provincial and municipal governments primarily engaged in activities associated with public administration. Includes such establishments as the Federal Public Service, National Defence, and RCMP and provincial and local administrations. NAICS code 91.

Commercial and other institutional

Commercial and other institutional includes service industries related to mining, transportation, as well as storage and warehousing, communications and utility (excluding electricity and natural gas), wholesale and retail trade, finance and insurance, real estate and business service, education, health and social services and other service industries.

Energy use, final demand

Energy use, final demand is the summation of the various primary and secondary energy demands in terajoules. Secondary energy sources include coke, coke oven gases, petroleum products and secondary electricity.

Section 3: Energy Trade

Tables 3.1 to 3.4

Exports

Statistics Canada from the B13 forms and Summary reports captures data for Canadian exports to countries other than United States. There are approximately 29,000 forms and 250 to 350 Summary reports completed every month. Canadian exports to the United States are compiled using United States import statistics (from the U.S. Bureau of the Census) and account for approximately 70% of the value of Canada's export trade.

Imports

Revenue Canada, Customs and Excise capture data for all imports from the B3 form. There are approximately 450,000 forms completed every month, which account for approximately 1.5 million import transactions.

Section 4: Crude Oil and Equivalent

Tables 4.1.1 to 4.1.10

Crude oil

A mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that is liquid at the conditions under which its volume is measured or estimated. It includes all other hydrocarbon mixtures so recovered or recoverable except raw gas or condensate.

Synthetic crude oil

A mixture of mainly pentanes and heavier hydrocarbons that may contain sulphur compounds, that is derived from crude bitumen and that is liquid at the conditions under which its volume is measured or estimated, and includes all other hydrocarbon mixtures so derived.

Crude bitumen

A naturally occurring viscous mixture, mainly of hydrocarbons heavier than pentane, that may contain sulphur compounds and that, in its naturally occurring viscous state, will not flow to a well.

Condensate

A mixture of mainly pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recoverable at a well from an underground reservoir and that is gaseous in its virgin reservoir state but is liquid at the conditions under which its volume is measured or estimated.

Pentanes plus

A mixture of mainly pentanes and heavier hydrocarbons which ordinarily may contain some butanes and which is obtained from the processing of raw gas, condensate or crude oil.

Table 4.1.5

Crude oil and equivalent deliveries

Receipts of crude oil and equivalent hydrocarbons (condensate and pentanes plus) for refinery consumption or storage, credited to the province in which the refinery is located.

Tables 4.2.1 to 4.2.5

Propane, and propane mixes

A normally gaseous paraffinic compound extracted from refinery gases. (H.S. code 2711.12)

Butane and butane mixes

A normally gaseous paraffinic hydrocarbon extracted from refinery gasses. (H.S. code 2711.13)

Tables 4.3.1 to 4.3.6

Petroleum

In this table petroleum is the aggregate total of all hydrocarbon reserve mixtures including crude oil, pentanes plus, crude bitumen, synthetic crude oil and liquefied petroleum gases, all of which are liquid under the conditions which their volumes are measured or estimated.

Crude oil and equivalents

In this table crude oil and equivalents is comprised of conventional crude oil and other similar hydrocarbon mixtures including pentanes plus and synthetic crude oil.

Conventional crude oil

Conventional crude oil is a liquid mixture of pentanes and heavier hydrocarbons, recovered from an underground reservoir through a well using standard production methods.

Pentanes plus

Pentanes plus is a mixture of mainly pentanes and heavier hydrocarbon which may contain some butanes and which is obtained from the processing of raw gas, condensate or crude oil, or from marketable gas processed in a downstream reprocessing plant.

Non-conventional crude oil

Non-conventional crude oil includes crude bitumen recovered by in-situ methods, and synthetic crude oil derived from crude bitumen extracted by in-situ or oil sands mining techniques.

Synthetic crude oil

Synthetic crude oil is a mixture of mainly pentanes and heavier hydrocarbons, that is derived from crude bitumen and is liquid under the conditions which it's volume is measured or estimated.

Crude bitumen

Crude bitumen is a naturally occurring viscous mixture, composed mainly of hydrocarbons heavier than pentane, and in its naturally occurring viscous state will not flow to a well, therefore requiring "non-conventional "recovery methods.

Natural gas liquids

Natural gas liquids are those hydrocarbon components in natural gas recovered from raw natural gas as liquids by processing through extraction plants or recovered from field seperators or other gathering facilities. These liquids include propane, butanes, ethane and pentanes plus.

Beginning in 1979 mixtures comprising the "natural gas liquids" series were re-allocated; the propane, butanes and ethane mixtures were included in the "liquid petroleum gas" series, and the pentanes plus in it's own series.

Liquid petroleum gases

Liquid petroleum gases consist primarily of the hydrocarbon components of propane, butanes and ethane recovered from raw natural gas as liquids, and liquids produced in refineries in the course of processing crude petroleum or its derivatives.

Marketable natural gas

Receipt of gas from fields, processing or reprocessing plants after re-injection, field uses, processing plant or reprocessing plant shrinkage, plant use and losses have been deducted.

Section 5: Petroleum Products

Tables 5.1 to 5.15

Production

Measured at a net yield level, i.e. after exchanges between refinery processes.

Domestic sales

Sales by reporting companies exclusive of exports and sales to other reporting companies, and adjusted for exports and imports by non-reporting companies.

Motor gasoline

All gasoline type fuels for internal combustion engines other than aircraft. (H.S. code 2710.00.13, .14 & .15)

Aviation turbo fuel (kerosene type)

All kerosene type fuels for turbo-jet or straight type jet aircraft engines. (H.S. code 2710.00.21)

Aviation turbo fuel (naphtha type)

All naphtha type fuels for turbo-jet or straight jet or straight jet aircraft engines. (H.S. code 2710.00.22).

Kerosene, stove oil

Includes mineral lamp oil, no.1 fuel oil, and stove oil (including all vaporising burning oil). Are used in space heaters, cook stoves and is suitable for use as an illuminate when burned in wick lamps. (H.S. code 2710.00.30)

Diesel fuel oil

All grades of distillate fuel sold for diesel engine use including low sulphur content (with sulphur content lower that 0.05%). (H.S. code 2710.00.51)

Light fuel Oil (nos. 2 and 3)

Includes all distillate type fuels for power burners, fuel oil no.2 (heating oil no. 2), fuel oil no.3 (heating oil no. 3), furnace fuel oil, gas oils and light industrial fuel. (H.S. code 2710.00.52)

Heavy fuel oil (nos. 4, 5 and 6)

All grades of residual type fuels including low sulphur (with sulphur content lower than 1%) for both steam and diesel engines. Bunker B and Bunker C, fuel oils no. 4, 5 and 6, and residual fuel oil. (H.S. code 2710.00.6)

Section 6: Natural Gas

Tables 6.1 to 6.11

Total marketable gas

Receipt of gas from fields, processing or reprocessing plants after re-injection, field uses, processing plant or reprocessing plant shrinkage, plant use losses have been deducted.

Imports

Receipts of gas, by pipeline, into Canada.

Exports

Export of gas, by pipeline, to the United States.

Direct sales

Represents direct, non-utility delivery for consumption.

Natural Gas Liquids

Propane

In addition to its normal scientific meaning, a mixture mainly of propane which ordinarily may contain some ethane or butanes.

Butanes

In addition to its normal scientific meaning, a mixture mainly of butanes which ordinarily may contain some propane or pentanes plus.

Ethane

In addition to its normal scientific meaning, a mixture mainly of ethane which ordinarily may contain some methane or propane.

Residential Sales

Gas sold usually for domestic purposes (for example, heating space, water, cooking, etc.).

Commercial sales

Gas sold to customers engaged in wholesale or retail trade, governments, institutions, office buildings, etc.

Industrial Sales

Gas sold to customers engaged in a process that creates or changes raw or unfinished materials into another form or product. Includes firm, interruptible and buy/sell agreements.

Direct sales

Represents direct, non-utility, sales for consumption, where the utility acts solely as the transporter.

Section 7: Coal

Coal

Includes Canadian bituminous, sub-bituminous, lignite, anthracite and imported bituminous coal. It should be noted that the heat content varies depending on the mine. The monthly publication Coal and Coke Statistics, Catalogue 45-002-XIB, is the source of coal data.

Bituminous

A dense, black coal, often with well-defined bands of bright and dull material with a moisture content usually less than 20%. Used primarily for generating electricity, making coke and space heating.

Sub-bituminous

A black coal used primarily for thermal generation with a moisture content between 15% and 30%.

Lignite

A brownish-black coal of low rank containing 30% to 40% moisture and volatile matter. Used almost exclusively for electric power generation.

Coal Imports

Reported by industrial consumers including coke plants, and electric power producers.

Coal Exports

Shipments of coal from a port to a customer reported on a "freight-on-board" basis by the seller. It may differ from trade data which is based on customs information.

Producer consumption

Producer consumption is the consumption by the producing industry of its own produced fuel.

Section 8: Electricity

Table 8.1

Primary electricity

Production is for hydro and nuclear generated electricity.

Secondary electricity

The amount of electricity generated from thermal generation. The main fuels used are coal, natural gas, coke, coke oven gas, refined petroleum products, wood waste and spent pulping liquor and may include some fuel used for co-generation, for which adequate data is not available to enable the split of the fuels. Disposition data is shown under primary electricity. Exports, imports and producers' consumption (which includes line losses) is included under primary electricity.

Tables 8.2 to 8.6

Utility generation

A utility is an organisation that, as its prime purpose, generates, transmits and / or distributes electric energy for resale. It can be private or public (provincial or municipal). Electricity can be made from hydro (including tidal and wind), steam (conventional and nuclear), internal combustion and combustion turbine sources.

Industrial generation

Generation from establishments that are not part of the electric power generation, transmission and distribution industry (North American Industry Classification System (NAICS): 2211).

Hydro generation

Electric power generated from a plant in which the turbine generators are driven by falling water.

Steam generation

A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Nuclear generation

Nuclear power is electricity generated at an electric power plant whose turbines are driven by steam generation in a reactor by heat from the fission of nuclear fuel.

Internal combustion generation

A power plant in which the prime mover is an internal combustion engine. The rapid burning of a fuel-air mixture into mechanical energy generates electric power.

Combustion turbine generation

Generation from the conversion of heat energy as a gas into mechanical energy.

Electricity exports

Electric energy (firm, non-firm and other) transferred to the United States, which is measured at the metering points on the lines crossing the frontiers.

Electricity imports

Electric energy received from the United States, which is measured at the metering points on the transmission lines crossing the borders.

Section 9: International Energy

Tables 9.1.1. to 9.1.9

Oil production

Oil production includes crude oil, shale oil, oil sands and natural gas liquids.

Tables 9.1.10 to 9.1.16

Oil reserves

Oil reserve estimates for all countries except those of the former Union of Soviet Socialist Republics are proved reserves recoverable with present technology and prices. The former Union of Soviet Socialist Republic figures are "explored reserves" which are understood to be proved plus some probable. Reserves of shale oil, oil sands and natural gas liquids are not included.

Tables 9.2.1. to 9.2.15

Natural gas reserves

Natural gas reserve estimates for all countries except those of the former Union of Soviet Socialist Republics are proved reserves recoverable with present technology and prices. The former Union of Soviet Socialist Republic figures are "explored reserves" which are understood to be proved plus some probable.

Tables 9.3.1 to 9.3.7

Coal production

Coal production includes only commercial solid fuels, for example, bituminous coal and anthracite (hard coal), and lignite and brown (sub-bituminous) coal.

Section 10: Prices

Tables 10.8 to 10.11

Unit Price

The sales unit price is calculated by dividing sales revenue by sales volume.

Residential sales

Gas sold usually for domestic purposes (for example, heating space, water, cooking, etc.).

Commercial sales

Gas sold to customers engaged in wholesale or retail trade, governments, institutions, office buildings, etc.

Industrial sales

Gas sold to customers engaged in a process that creates or changes raw or unfinished materials into another form or product. Includes firm, interruptible and buy/sell agreements.

Direct sales

Represents direct, non-utility, sales for consumption, where the utility acts solely as the transporter.