



Regulatory Agenda

The period covered in this *Regulatory Agenda* is the month of November 2005

NEB Signs a Memorandum of Understanding with the U.S. Pipeline and Hazardous Materials Safety Administration

The Board signed a Memorandum of Understanding (MOU) with the U.S. Pipeline and Hazardous Materials Safety Administration (formerly the U.S. Office of Pipeline Safety). The MOU provides for increased cooperation and information sharing between the two regulators.

The MOU sets the stage for increased compliance data sharing as well as staff exchanges and joint training opportunities. This should lead to more consistent application of regulatory compliance initiatives on both sides of the border. The MOU took effect on 1 November 2005 and will be revisited annually.

The Board believes that increased interaction and conscious sharing of best practices between

the U.S. and Canada will lead to a more uniform regulatory approach for cross border pipelines. In addition, interchanges between the two signatory agencies and joint participation in compliance monitoring and assessment activities will ultimately provide a benefit to all stakeholders through the evolution of a more rational approach to cross border regulation.

This MOU is part of the Security and Prosperity Partnership for North America, a trilateral agenda inaugurated on 23 March 2005 by Prime Minister Paul Martin, President Bush and Mexican President Vicente Fox to increase the security, prosperity, and quality of life in North America.

In This Issue

Preface

The purpose of this agenda is to provide information on the Board's activities. Except where otherwise noted, jurisdiction over the items listed in the agenda is exercised pursuant to the *National Energy Board Act*, R.S.C. 1985, c. N-7, as amended.

"We promote Safety and Security, Environmental Protection and Economic Efficiency"

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Public Hearing Applications

Hearing Decision Rendered

1. Westcoast Energy Inc. (WEI) - Transportation Service Enhancements - RHW-1-2005 (File 4200-W005-18)

The Board approved an application by WEI for approval of certain firm transportation service enhancements in Zone 3 (Mainline Transportation North) and Zone 4 (Mainline Transportation South). These service enhancements include term differentiated firm service tolls, authorized overrun service and daily cross-corridor crediting in Zone 3.

In the past few years, increasing amounts of firm service have not been re-contracted in Zones 3 and 4. The implementation of these enhancements to the firm services offered in Zones 3 and 4 are intended to increase the value of firm service to both existing and potential shippers and encourage higher levels of firm service contracting.

The Board held a written public hearing to consider the application.

Hearings in Progress

1. Coral Energy Canada Inc. (Coral) - TransCanada PipeLines Limited (TCPL) Firm Transportation Risk Alleviation Mechanism (FT-RAM) (File ATT-ATC-TCP23)

The Board is holding a written public hearing on an application by Coral to modify the FT-RAM. FT-RAM is a transportation service enhancement being provided on a pilot basis by TCPL to its long-haul firm transportation (FT) shippers.

TCPL currently provides FT-RAM to FT long-haul shippers as a service enhancement which mitigates unabsorbed FT demand charges in an effort to attract and retain long-haul FT contracts on TCPL's main pipeline. Coral is proposing that the service be expanded to include certain short-haul contracts in circumstances where a shipper holds a long-haul FT contract which delivers to the same location as the receipt point of the short-haul FT contract.

2. Centra Transmission Holdings Inc. (Centra) - Tolls - RHW-3-2005 (File 4200-C293-1)

The Board is holding a written public hearing on an application by Centra to change the tolls charged for transportation service on its pipeline system.

Centra owns a 97 kilometre pipeline in Manitoba between Winnipeg and Sprague, and a 90 kilometre pipeline in Ontario between Fort Frances and Rainy River. Centra sells natural gas to large users and distributors in Canada as well as to Centra Minnesota in the United States.

Hearings Scheduled

1. Chevron Canada Limited (Chevron Canada) and Chevron Standard Limited, Neste Canada Inc. and Chevron Canada Limited (Chevron/Neste) - Priority Destination - MH-2-2005 (Files 4755-T099-3 and 4755-T099-4)

The Board will hold a public hearing, at a time and location to be announced at a later date, on two applications for orders designating Chevron Canada's refinery at Burnaby, British Columbia to be a priority destination for the unapportioned delivery of crude oil and isooctane on Terasen Pipelines (Trans Mountain) Inc.'s pipeline system. The first application is for delivery of crude oil by Chevron Canada, and the second application is for delivery of isooctane by Chevron/Neste.

Chevron Canada is requesting a priority designation for the unapportioned delivery from Edmonton to Burnaby of up to 5 500 cubic metres per day of crude oil during periods when nominations would otherwise be apportioned. Chevron/Neste are requesting priority designation of unapportioned delivery from Edmonton to Burnaby of up to 2 400 cubic metres per day of isooctane during periods when nominations would otherwise be apportioned.

The Board held a public hearing on 14 September 2005 in Calgary on a Notice of Motion dated 31 August 2005 from Tesoro Canada Supply & Distribution Ltd. Tesoro was seeking a number of forms of relief, including an order directing the Applicants to respond to a number of Tesoro's information requests, a revision of the procedural schedule to allow for the provision and consideration of the responses to the information requests and a stay in the proceedings until the motion is disposed of. On 5 October 2005, the Board issued its decision on the Notice of Motion.

2. Imperial Oil Resources Ventures Limited (Imperial), Mackenzie Valley Aboriginal Pipeline Limited Partnership, ConocoPhillips (North) Limited, Shell Canada Limited and ExxonMobil Canada Properties - Mackenzie Gas Project (Files 3200-J205-1, 2520-C-19-4, 2620-C-19-7, 2620-C-12-7 and 2620-C-20-7)

The Board will hold a Pre-hearing Planning Conference in the Northwest Territories during the weeks of 5 and 12 December 2005. The purpose of the Conference will be to:

- provide information on the NEB's role throughout the lifecycle of a pipeline and on the NEB hearing process for the MGP project; and
- hear parties' views on shaping certain parts of the NEB hearing process to meet the needs of the participants.

On 24 November 2004, the Board scheduled for public hearing five applications from Imperial Oil Resources Ventures Limited and other applicants for the Mackenzie Gas Project in Northern Canada. The proponents of the Mackenzie Gas Project are Imperial Oil Resources Ventures Limited, Mackenzie Valley Aboriginal Pipeline Limited Partnership, Imperial Oil Resources Limited, ConocoPhillips Canada (North) Limited, ExxonMobil Canada Properties and Shell Canada Limited.

The Mackenzie Gas Project includes a pipeline to transport natural gas to northern Alberta, a pipeline to transport natural gas liquids to Norman Wells, N.W.T., three onshore natural gas fields, a gathering system to transport production from the three fields, and a processing facility in the Inuvik, N.W.T. area where natural gas liquids would be separated from the natural gas for shipping. Other related facilities include compressor stations and a heater station.

Hearing Application Filed

1. Sea Breeze Victoria Converter Corporation (Sea Breeze) - Construct an International Power Line (IPL) from Victoria, B.C. to Port Angeles, Washington (File AFIP-L-SBC-01)

The Board has received an application from Sea Breeze to construct and operate a 150 kilovolt high voltage direct current IPL. The IPL would extend a distance of approximately 47 kilometres southward from the Town of View Royal, British Columbia to a point on the international boundary in the Strait

of Juan de Fuca and from there to a point near Port Angeles. Approximately 12 kilometres will be onshore and the remainder in the Strait of Juan de Fuca. Sea Breeze also proposes to construct a converter station near existing substations on Vancouver Island. Commencement of construction of the proposed IPL is planned for November 2006.

It is anticipated that a hearing order establishing the procedures to be followed in the public hearing and the process for the public to participate in the hearing will be forthcoming from the Board early in 2006. It is also anticipated that the Board will conduct at least one public information session on its processes. The date and time of the information session(s) will be announced in local newspapers.

Proposed Hearing Applications

1. Terasen Pipelines (Trans Mountain) Inc. (Terasen) - TMX Anchor Loop (File 3200-T099-1)

On 27 September 2005, Terasen filed a revised project description of a proposal to loop a portion of its existing Trans Mountain oil pipeline system. This project, referred to as the TMX Anchor Loop, involves the construction of 158 kilometres of pipeline between a location west of Hinton, Alberta to a location near Jackman Hill, British Columbia. The proposed TMX Anchor Loop would also include the installation of new pump stations at Wolf, Alberta and Chappel, British Columbia.

Pending regulatory approvals, construction of the TMX Anchor Loop is scheduled to begin in mid-2007, with completion of construction in the third quarter of 2008. Terasen expects to submit regulatory applications at the end of 2005.

2. Gateway Pipeline Inc. (Gateway) - Preliminary Information Package (File ATT-TTC-ENB 02)

On 2 November 2005, Gateway Pipeline Inc., a wholly owned subsidiary of Enbridge Inc., filed a Preliminary Information Package (PIP) with the Board, the Canadian Environmental Assessment Agency and other federal departments.

The PIP provides detailed information on the major elements of the Gateway Project as of October 2005. It is intended to inform potentially interested parties, and to permit federal regulators to define the regulatory review process to satisfy the requirements of the Board and the Canadian Environmental Assessment Agency.

A PIP filing does not constitute an application for regulatory approval. Such an application is planned for 2006, subject to the achievement of commercial feasibility, including satisfactory shipper commitments, as well as successful completion of engineering, environmental planning, and public and Aboriginal consultation. This timing would permit construction to commence in 2008 and the pipelines to begin service in 2010.

The Gateway Project is estimated to cost approximately \$4 billion and will consist of a

petroleum export pipeline and a condensate import pipeline along the same right-of-way, and a marine terminal.

The proposed Petroleum Export Pipeline project would involve a new 1150-km (715-mile) 30-inch diameter pipeline with an initial capacity of approximately 400,000 barrels per day to transport petroleum from Edmonton, Alberta to Kitimat, British Columbia. The proposed Condensate Import Pipeline would be a 20-inch diameter pipeline capable of initially transporting approximately 150,000 barrels per day from Kitimat to Edmonton.

Non Hearing Applications

Electricity Matters

Matters under Consideration

1. SILVERHILL LTD. (SILVERHILL) - Electricity Export (File AE-P-SHL 01)

On 24 October 2005, SILVERHILL applied for permits to export up to 4 380 gigawatt-hours of combined firm and interruptible energy per year for a period of 10 years.

2. NorthPoint Energy Solutions Inc. (NES) - Electricity Export (File AE-P-NPS 01)

On 10 November 2005, NES applied for permits to export up to 1000 megawatts of power and up to 8760 gigawatt hours of firm or interruptible energy per year for a period of 10 years.

3. First Commodities International Inc. (FCII) - Electricity Export (File AE-P-FCI 01)

On 17 November 2005, FCII applied for a permit to export up to 600 gigawatt hours of interruptible energy per year for a period of 10 years.

Gas Matter

Matter Completed

1. EnCana Corporation (EnCana) - Replacement of a Gas Sale Agreement - Licences GL-284 and GL-285 (Files 7200-E112-1-1 and 7200-E112-1-2)

On 3 November 2005, the Board approved an application dated 23 December 2004, as amended on 26 October 2005, from EnCana for approval of a gas sale agreement entitled the *Cross-Border*

Commodity Purchase & Sale Agreement that would replace the original gas sale agreement dated 1 January 1994 underpinning natural gas export Licences GL-284 and GL-285. Under these licences, EnCana is authorized to export approximately 1.6 billion cubic metres and 1.0 billion cubic metres of natural gas, respectively, in any consecutive 12-month period ending 31 October.

Pipeline Matters

Matters Completed

1. Section 58 Applications

The Board has approved applications under Section 58 of the *National Energy Board Act* involving routine pipeline facilities or the construction of pipelines not exceeding 40 kilometres in length. See Appendix I.

2. Canadian Natural Resources Limited (CNRL) - Shekile Gas Pipeline (File AF-CNR 2005-01)

On 24 November 2005, the Board approved an application dated 29 September 2005 from CNRL to construct a 9.0 kilometre, 168.3 millimetre, sweet natural gas pipeline commencing at a riser adjacent to an existing CNRL wellsite located at d-55-H/94-I-16 in northern British Columbia and ending at a tie-in point adjacent to the proposed TransCanada PipeLines Limited meter station located at 14-02-114-12 W6M in Alberta. CNRL proposes to construct the pipeline in the winter of 2005-2006 and the proposed in-service date is the first quarter of 2006. The estimated cost of the pipeline is \$2,250,000.

3. EnCana Oil & Gas Co. Ltd. on behalf of the EnCana Oil & Gas Partnership (EnCana) - Mid-Tupper Pipeline (File 3400-E126-3)

On 2 November 2005, the Board approved an application dated 12 August 2005 from EnCana to construct a sour natural gas pipeline and a sweet natural gas pipeline each extending 3.8 kilometres from an existing EnCana pipeline hub located at d-33-1/93-P-8 in British Columbia to tie-in points adjacent to the existing EnCana compressor station located at 15-31-74-13 W6M in Alberta. Construction of the proposed pipelines is planned for the fall of 2005 and the proposed in-service date is scheduled for the first quarter of 2006. The estimated cost of the pipelines is \$1.6 million.

4. Terasen Pipelines (Trans Mountain) Inc. (Terasen) - Capacity Expansion (File 3400-T099-13)

On 9 November 2005, the Board approved an application dated 12 July 2005, as amended, from Terasen to increase the capacity of the Trans Mountain pipeline system from 35 770 cubic metres per day (225,000 barrels per day) to 41 330 cubic metres per day (260,000 barrels per day). The facilities required for the project include the construction of 11 pump stations, modifications to three existing pump stations, and modifications of pump internals at eight existing stations between Edmonton, Alberta and Burnaby, British Columbia. The construction of the project is proposed for 2006 with a proposed in-service date of April 2007. The estimated cost of the project is \$193 million.

Matters Pending

5. Nexen Inc. - Construct the Cuthbert Gas Pipeline (File AFP-NXI 2005 001)

On 7 October 2005, Nexen Inc. applied for approval to construct a 1.3 kilometre natural gas pipeline commencing at an existing Nexen wellsite located at LSD 16-24-26-1 W4M in Alberta and ending at a pipeline header tie-in located at LSD 15-21-26-29 W3M in Saskatchewan. The pipeline would cross the border south of Alsask, Saskatchewan and west of Oyen, Alberta. The proposed construction of the pipeline would occur in late November or December 2005 and the proposed in-service date is January 2006. The estimated cost of the pipeline is \$357,000.

6. TransCanada Pipelines Limited (TCPL) - Les Cèdres Loop (File 3400-T001-238)

On 28 February 2005, TCPL applied for approval to construct 21.3 kilometres of pipeline loop from mainline valve 147A in the Municipality of Saint-Télesphore, Quebec to mainline valve 148 in the Municipality of Les Cèdres, Quebec (Les Cèdres Loop). The proposed Les Cèdres Loop, together with the capacity provided by the existing mainline facilities, will be needed to enable TCPL to transport the natural gas required for a new gas-fired cogeneration plant being constructed at Bécancour, Quebec. The estimated cost of the project is \$44.1 million and the proposed in-service date is 1 November 2006.

7. TransCanada Pipelines Limited (TCPL) - Deux Rivières and Stittsville Loops (File 3400-T001-249)

On 16 September 2005, TCPL applied for approval to construct 37.8 kilometres of 1 064 millimetre (42 inch) pipeline loops on its North Bay Shortcut in two sections, as follows:

- 18.1 km from MLV 1205 + 11.6 km to MLV 1206 (the "Deux Rivières Loop")
- 19.7 km from MLV 1216 + 10.3 km to MLV 1217 (the "Stittsville Loop").

The proposed facilities, together with the capacity provided by the existing Mainline facilities, and by the Les Cèdres Loop proposed in TCPL's application dated 28 February 2005, will be needed to transport its forecasted total requirements for the Montreal Line and North Bay Shortcut for the operating year commencing 1 November 2006. TCPL plans to begin construction in July 2006. The estimated cost of the proposed facilities is \$99.3 million.

Traffic, Tolls and Tariffs Matters

Matters Completed

1. TransCanada Pipelines Limited (TCPL) - Resolution of the 2005 Toll Task Force (File ATT-AT-TCP 26)

On 28 November 2005, the Board approved the resolution described below.

Resolution No.	Subject
22.2005	Tariff clean up. Purpose - administrative clean up of the tariff.

2. Trans-Northern Pipelines Inc. (TNPL) - 2005 Tolls (File 4200-T002-12)

On 25 November 2005, the Board approved an application dated 1 March 2005 from TNPI for approval of final tolls for 2005 effective 1 January 2005. The Board had sought comments of interested parties on the application.

Matters Pending

3. TransCanada PipeLines Limited B.C. System - Short Term Firm Service (STFS) Amendment Application (File ATT-ATC-TCB 02)

On 2 November 2005, TransCanada applied for an order or orders approving pricing and other service attribute modifications to STFS-1 on the B.C. System and associated amendments to the Gas Transportation Service Documents to be effective 1 January 2006. On 15 November 2005, the Board decided to seek comments from interested parties on the application.

4. TransCanada PipeLines Limited (TCPL) - Resolution of the 2005 Toll Task Force (File ATT-ATC-TCP 24)

On 10 November 2005, TCPL applied for approval of the resolution described below.

Resolution No.	Subject
21.2005	2006 interim tolls. Purpose - to establish new tolls effective 1 January 2006 on an interim basis pending the filing and disposition by the Board of TCPL's 2006 Tolls and Tariff Application.

5. Westcoast Energy Inc. (WEI) - Interim and Final Tolls, 1 January to 31 December 2006 (File ATT-AFT-WEI 19)

On 28 November 2005, WEI applied for approval of final tolls for its mainline transmission services to be in effect for a one-year period commencing 1 January 2006. With respect to the interim transmission tolls to be in effect 1 January 2006, Westcoast has reached agreement with respect to the level of such tolls with its Toll and Tariff Task Force ("TTTF"). The agreed interim tolls do not yet reflect the introduction of term differentiated firm service tolls approved by the Board in its RHW-1-2005 Reasons for Decision. WEI will recalculate and refile the agreed interim firm and interruptible tolls with the Board in early January 2006.

The proposed interim tolls have been agreed to without prejudice to any position that WEI or the members of the TTTF may advance in the 2006 Toll Application. WEI requested that the Board approve the interim tolls at the level agreed to by WEI and the TTTF and requested that the Board give expedited consideration to this matter so that these interim tolls may become effective 1 January 2006.

WEI intends to engage in discussions with its stakeholders in an attempt to reach a negotiated settlement of its final 2006 tolls. WEI anticipates that it will be in a position to update the Board on the progress of these discussions early in 2006. WEI requested that the Board delay establishing a procedure to deal with the toll Application until after WEI has discussed process requirements with its stakeholders.

Appeals

Appeal Completed

1. Sumas Energy 2, Inc. (SE2) - Application for Leave to Appeal a Board Decision

On 9 November 2005, the Federal Court of Appeal denied SE2's application to appeal the Board's 4 March 2004 decision in which it denied an

application from SE2 to construct the Canadian portion of an 8.5 kilometre international power line originating at the Canada/United States international boundary near Sumas, Washington and running to a BC Hydro substation in Abbotsford, British Columbia.

Appeal Pending

2. *Flint Hill Resources - Application for Leave to Appeal - RH-1-2005*

Flint Hill Resources applied to the Federal Court of Appeal for leave to appeal the Board's decision of 28 April 2005 in which it approved two applications from Enbridge Pipelines Inc. to recover, in its Canadian pipeline tolls, US\$20 million per year for five years related to the

extension of service on the Spearhead Pipeline which runs from Chicago, Illinois to Cushing, Oklahoma and an initiative by Mobil Pipe Line Company to reverse the flow of its pipeline which runs from Patoka, Illinois to Corsicana, Texas.

Flint Hill Resources also filed a Notice of Motion with the Court seeking an extension of time, until 30 days following the release of the Board's Reasons for Decision in RH-1-2005, to seek leave to appeal on any additional grounds.

Amendments to Regulations

Regulatory Initiatives Pursuant to the *National Energy Board Act*

1. *Proposed Amendments to the Onshore Pipeline Regulations, 1999 (OPR-99) and the National Energy Board Processing Plant Regulations (PPR)*

The Board intends to amend the above regulations to require companies under its jurisdiction to develop and implement a pipeline security management program. As an interim step, prior to the promulgation of amendments to these regulations, the Board provided companies with a Notice of Proposed Regulatory Change (NOPRC). The NOPRC describes the proposed changes to the regulations. Once all of the comments are received regarding the NOPRC, the Board will release a Proposed Regulatory Change (PRC). The PRC will form a basis for the Board's interim pipeline security management expectations prior to any changes regarding security to the OPR-99 or PPR.

2. *Cost Recovery Regulations - Electricity - Review (File 175-A000-72-2)*

The Board is reviewing the *National Energy Board Cost Recovery Regulations* as they relate to the allocation of costs within the electricity industry. This decision was made following a request from some of the stakeholders. As part of the review, the Board held workshops on 9 December 2004 in Calgary and on 2 June 2005 in Montréal. The Board will hold a meeting with interested parties on 16 January 2006 in Toronto on the process of defining the cost recovery concept to incorporate the various legislative requirements relevant to the Board.

3. *National Energy Board Damage Prevention Regulations*

On 7 February 2005, the Board informed interested parties that it has completed the initial development phase of the above-noted Regulations. The Regulations have been submitted to the Department of Justice for review and analysis prior to pre-publication in the *Canada Gazette*, Part 1. The Draft Regulations dated October 2004 are available on the Board's Web site under *Acts and Regulations*.

Regulatory Initiatives Pursuant to the *Canada Oil and Gas Operations Act*

4. *Goal-oriented Drilling and Production Regulations (D&PR)*

On 11 April 2005, the Board, on behalf of several other federal and provincial agencies, sought comments from interested parties on a draft of the D&PR.

The D&PR project is an initiative of the Board, Natural Resources Canada, the Province of Newfoundland and Labrador, the Province of Nova Scotia, the Canada-Newfoundland Offshore Petroleum Board, the Canada-Nova Scotia Offshore Petroleum Board and the Department of Indian Affairs and Northern Development. These agencies all have some form of direct regulatory responsibility for companies involved in the drilling for, and production of, oil and gas in Canada's frontier areas (i.e. Northwest Territories, Nunavut and offshore), including those governed under the Offshore Accord Acts.

The intent of the current project is to have goal-oriented D&PR in force by approximately the end of 2006. The goal-oriented D&PR project will build on draft D&PR that were developed as part of a previous project in 2000; however, several circumstances combined to delay the previous project and prevent those draft D&PR from coming into force.

5. *Canada Oil and Gas Diving Regulations and Guidance Notes*

For more information on this matter, refer to item 4 under *Amendments to Regulations and Rules* in the May 2001 issue of the *Regulatory Agenda*.

6. *The Canada Oil and Gas Geophysical Operations Regulations*

For more information on this matter, refer to item 6 under *Amendments to Regulations* in the October 2004 issue of the *Regulatory Agenda*.

Administrative Matters

General Counsel

Ms. Kathleen Beall will join the Board as General Counsel on Monday, 19 December 2005. Ms. Beall has extensive experience in administrative law, change management and oil and gas law. She joined the Ontario Ministry of the Attorney General in 1986. From 2000 to 2004, she was Director of Legal Services, Ontario Ministry of Northern Development and Mines. Most recently, since March 2004, Kathleen has worked on a two-year exchange with Justice Canada, as Deputy Director of Aboriginal Law Services in Calgary. She is a member of the Law Society of Alberta, the Law Society of Upper Canada and the Nova Scotia Barrister's Society.

Scheduled Energy Market Assessments (EMA) 2005-2006

1. *Natural Gas for Power Generation: Issues and Implications*

This EMA will examine the fastest growing segment of the North American natural gas market with emphasis on Canada. It would provide an outlook for future demand and related issues/implications for transportation services, storage and gas prices. The report is expected to be released in January 2006.

2. *Conventional Natural Gas Resources of British Columbia: An Assessment of Ultimate Potential*

The NEB and the British Columbia Ministry of Energy and Mines will be assessing the ultimate potential of conventional natural gas resources of British Columbia. The report is expected to be released in January 2006.

3. *Renewable and Alternative Sources of Power*

This EMA will address alternative and renewable technologies. Interest in alternative and renewable technologies, such as fuel cells, solar cells, wind, biomass, small-hydro and "clean coal," as credible supplemental energy sources continue to grow in Canada. Demand reduction (or demand response) programs may also be considered an energy source. The report is expected to be released in February 2006.

Instructions for Filing

Correspondence

All correspondence should be addressed to the Secretary, National Energy Board, 444 Seventh Avenue SW, Calgary, AB T2P 0X8 - Fax: (403) 292-5503.

Applications and other filings, number of copies to be filed

You may submit your application and other filings to the Board in one of two ways:

1. Electronically: use the *Submit a Document* option on our Web site and mail (see address above) or fax one (1) copy of your documents, or
2. mail twenty-five (25) copies of your documents.

Addition information on filings

Filings and types of documents that can be filed electronically and creating PDF documents: see *Filer's Guide to Electronic Submission* (http://www.neb-one.gc.ca/efile/guide_e.pdf).

Applying electronically to participate in a hearing and using on-line forms: see *Submit a Document* (http://www.neb-one.gc.ca/efile/index_e.htm).

Templates providing alternative ways to file your documents and assistance with the provision of multiple copies due to undue financial burden: see *Can't Submit Your Document Electronically? Procedure for Sending Hard Copies* (http://www.neb-one.gc.ca/efile/forms/paper_e.htm).

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For a current list of the telephone numbers of Board Members and key staff, see our Internet site under the heading *About Us, Our People*.

Appendix I

Section 58 Applications

Gas Pipelines

Applicant	File/Order	Application	Est. Cost
EnCana Oil and Gas Partnership	File: 3400-E126-3 Order: XG-E126-37-2005	Application dated 12 August 2005; approved on 2 November 2005. Mid-Tupper Pipeline Project which consists of two 3.8 kilometre pipelines.	1 600 000
Canadian Natural Resources Limited	File: AF-CNR 2005-01 Order: XG-C298-39-2005	Application dated 29 September 2005; approved on 24 November 2005. Construct a 9.0 kilometre pipeline from northern British Columbia to Alberta (Shekilie Pipeline).	2 250 000
Trans Québec & Maritimes Pipeline Inc.	File: 3400-T028-39 Order: XG-T028-38-2005	Application dated 23 August 2005; approved on 29 November 2005. Add capacity and a supplementary cooling system at the Lachenaie Compressor Station.	30 100 000

Oil Pipelines

Applicant	File/Order	Application	Est. Cost
Terasen Pipelines (Trans Mountain) Inc.	File: AFP-TTM 2005-001 Order: XO-T099-15-2005	Application dated 12 July 2005; approved on 9 November 2005. Pump Station Expansion Project in British Columbia and Alberta.	193 000 000

Appendix II

Other Filings

Applicant	Date	Application
Maritimes & Northeast Pipeline Management Ltd.	3 November	File AFP-NOMA-MNP 2005-01 - Notification of Operations and Maintenance Activity - Cathodic Protection at KP 075.1.
Selkirk Cogen Partners, L.P.	7 November	File AG-GL-SCP01 - Termination of the Gas Export Contract with Paramount Resources Ltd. underpinning exports under Licence GL-157.
Wascana Pipeline System	7 November	File ATT-TTC-PMC-01 - Tariff No. 8 effective 1 October 2005.
Wascana Pipeline System	7 November	File ATT-TTC-PMC-01 - Tariff No. 8.1 effective 1 November 2005.
Westcoast Energy Inc.	8 November	File AFP-NOMA-WEI 2005-03 - Notification of Operations and Maintenance Activity - Sales tap upgrade on the mainline at a point located 66.2 kilometres south of Compressor Station 3.
Westcoast Energy Inc.	14 November	File ATT-QSR-WEI 2005-03 - Quarterly Surveillance Report for the period ending 30 September 2005.
TransCanada PipeLines Limited	14 November	File ATT-QSR-TCP 2005-03 - Quarterly Surveillance Report for the period ended 30 September 2005.
TransCanada PipeLines Limited BC System	14 November	File ATT-QSR-TCB 2005-03 - Quarterly Surveillance Report for the period ended 30 September 2005.
Enbridge Pipelines Inc.	16 November	File AFP-ENB 2005-003 - Construct transfer facilities at Enbridge's Edmonton Terminal at a cost of \$11.5 million.
TransCanada PipeLines Limited	22 November	File ATT-QSR-TCP 2005-03 - Revisions to Schedules 1.1 and 3.0 of the Mainline third quarter Surveillance Report filed on 14 November 2005.
Maritimes & Northeast Pipeline Management Ltd	23 November	File 4200-M124-4 - Annual Toll Settlement Reporting for 2004.
Montreal Pipe Line Limited	24 November	File 4775-M003-1-1 - Tariffs Nos. 118, 119 and 120 effective 1 January 2006.
Westcoast Energy Inc.	29 November	File ATT-ATC-WEI 01- Framework for Light-handed Regulation: Amendment of Toll Schedules effective 1 December 2005.

Profile

The National Energy Board is a federal regulatory tribunal that was created on 2 November 1959 by an Act of Parliament.

The Board's regulatory powers under the *National Energy Board Act* include the granting of authorizations for the exportation of oil, natural gas and electricity, the certification of interprovincial and international pipelines and international power lines, and the setting of tolls and tariffs for oil and gas pipelines under federal jurisdiction.

In addition to its regulatory functions, the Board is responsible for advising the government on the development and use of energy resources.

The Act also requires that the Board keep under review the Canadian supply of all major energy commodities, with emphasis on electricity, oil, natural gas, and the by-products derived from

oil and natural gas, as well as the demand for Canadian energy in Canada and in export markets.

The Board's responsibilities under the *Canada Oil and Gas Operations Act* and certain provisions of the *Canada Petroleum Resources Act* encompass the regulation of exploration for and the development and production of oil and gas on Frontier Lands in a manner that promotes safety of the worker, protection of the environment and conservation of hydrocarbon resources.

The Board also has specific responsibilities under the *Northern Pipeline Act* and the *Energy Administration Act*. In addition, Board inspectors have been appointed safety officers by Human Resources and Skills Development Canada to administer Part II of the *Canada Labour Code*.

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