



# Regulatory Agenda

The period covered in this Regulatory Agenda is the month of January 2006

## Public Hearing Applications

### Hearings in Progress

1. *Coral Energy Canada Inc. (Coral) - TransCanada PipeLines Limited (TCPL) Firm Transportation Risk Alleviation Mechanism (FT-RAM) - RHW-02-2005 (File ATT-ATC-TCP23)*

The Board is holding a written public hearing on an application by Coral to modify the FT-RAM. FT-RAM is a transportation service enhancement being provided on a pilot basis by TCPL to its long-haul firm transportation shippers.

TCPL currently provides FT-RAM to FT long-haul shippers as a service enhancement which mitigates unabsorbed FT demand charges in an effort to attract and retain long-haul FT contracts on TCPL's main pipeline. Coral is proposing that the service be expanded to include certain short-haul contracts in circumstances where a shipper holds a long-haul FT contract which delivers to the same location as the receipt point of the short-haul FT contract.

2. *Centra Transmission Holdings Inc. (Centra) - Tolls - RHW-3-2005 (File 4200-C293-1)*

The Board is holding a written public hearing on an application by Centra to change the tolls

charged for transportation service on its pipeline system. On 26 January 2006, the Board heard final arguments by teleconference.

Centra owns a 97 kilometre pipeline in Manitoba between Winnipeg and Sprague, and a 90 kilometre pipeline in Ontario between Fort Frances and Rainy River. Centra sells natural gas to large users and distributors in Canada as well as to Centra Minnesota in the United States.

3. *Imperial Oil Resources Ventures Limited (Imperial), Mackenzie Valley Aboriginal Pipeline Limited Partnership, ConocoPhillips (North) Limited, Shell Canada Limited and ExxonMobil Canada Properties - Mackenzie Gas Project (Files 3200-J205-1, 2520-C-19-4, 2620-C-19-7, 2620-C-12-7 and 2620-C-20-7)*

The Board is conducting a public hearing which commenced on 25 January 2006 in Inuvik, N.W.T. on the Mackenzie Gas Project which includes the construction of a pipeline to transport natural gas to northern Alberta, a pipeline to transport natural gas liquids to Norman Wells, N.W.T., three onshore natural gas fields, a gathering system to transport production from the three fields, and a

## In This Issue

### Preface

The purpose of this agenda is to provide information on the Board's activities. Except where otherwise noted, jurisdiction over the items listed in the agenda is exercised pursuant to the *National Energy Board Act*, R.S.C. 1985, c. N-7, as amended.

**"We promote Safety and Security, Environmental Protection and Economic Efficiency"**

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processing facility in the Inuvik, N.W.T. area where natural gas liquids would be separated from the natural gas for shipping. Other related facilities include compressor stations and a heater station. The Board anticipates that the hearing will be completed in December 2006.

## Hearings Scheduled

### 1. *Sea Breeze Victoria Converter Corporation (Sea Breeze) - Construct an International Power Line (IPL) from Victoria, British Columbia to Port Angeles, Washington - EH-1-2006 (File AFIPL-SBC-01)*

The Board will hold a public hearing commencing on 24 April 2006, at a location to be determined, to review an application submitted by Sea Breeze who is planning the construction and operation of a 150 kilovolt high voltage direct current IPL. The proposed 47 kilometre IPL would extend southward from the Town of View Royal, British Columbia to the Strait of Juan de Fuca and from there to Port Angeles, Washington. Approximately 12 kilometres of the Canadian portion of the proposed IPL will be on land and the remainder in the Strait of Juan de Fuca. Construction of the proposed IPL and a converter station near existing substations on Vancouver Island is tentatively scheduled for November 2006, subject to approval.

On 7 February 2006, the Board held a public information session on its processes in Victoria, British Columbia.

### 2. *Chevron Canada Limited (Chevron Canada) and Chevron Standard Limited, Neste Canada Inc. and Chevron Canada Limited (Chevron/Neste) - Priority Destination - MH-2-2005 (Files 4755-T099-3 and 4755-T099-4)*

The Board will hold a public hearing commencing on 6 March 2006 in Calgary, Alberta on two applications for orders designating Chevron Canada's refinery at Burnaby, British Columbia to be a priority destination for the unapportioned delivery of crude oil and isoctane on Terasen Pipelines (Trans Mountain) Inc.'s pipeline system. The first application is for delivery of crude oil by Chevron Canada, and the second application is for delivery of isoctane by Chevron/Neste.

## Proposed Hearing Applications

### 1. *Terasen Pipelines (Trans Mountain) Inc. (Terasen) - TMX Anchor Loop (File 3200-T099-1)*

On 27 September 2005, Terasen filed a project description of a proposal to loop a portion of its existing Trans Mountain oil pipeline system. This project, referred to as the TMX Anchor Loop, involves the construction of 158 kilometres of pipeline between a location west of Hinton, Alberta to a location near Jackman Hill, British Columbia. The proposed TMX Anchor Loop would also include the installation of new pump stations at Wolf, Alberta and Chappel, British Columbia.

On 16 November 2005, Terasen filed and Environmental Assessment Report in accordance with the *Scope and Requirements of the Environmental Assessment for the Terasen Pipelines (Trans Mountain) Inc. TMX Anchor Loop Project* issued by the Canadian Environmental Assessment Agency on 27 October 2005.

Pending regulatory approvals, construction of the TMX Anchor Loop is scheduled to begin in mid-2007 with completion in the third quarter of 2008. Terasen expects to submit regulatory applications in 2006.

### 2. *Gateway Pipeline Inc. (Gateway) - Preliminary Information Package (File ATT-TTC-ENB 02)*

On 2 November 2005, Gateway Pipeline Inc., a wholly owned subsidiary of Enbridge Inc., filed a Preliminary Information Package (PIP) with the Canadian Environmental Assessment Agency (CEAA), the NEB and other federal departments. The PIP provides detailed information on the major elements of the Gateway Project as of October 2005. It is intended to inform potentially interested parties, and to permit federal regulators to define the regulatory review process to satisfy the requirements of the NEB and the CEAA.

The Gateway Project will consist of a petroleum export pipeline and a condensate import pipeline along the same right-of-way, and a marine terminal. The proposed Petroleum Export Pipeline project would involve a new 1 150 kilometre 30 inch diameter pipeline with an initial capacity of approximately 400 000 barrels per day to transport

petroleum from Edmonton, Alberta to Kitimat, British Columbia. The proposed Condensate Import Pipeline would be a 20 inch diameter pipeline capable of transporting approximately 150,000 barrels per day from Kitimat to Edmonton. The proposed in-service date is the year 2010 and the estimated cost is \$4 billion.

**3. *Maritimes & Northeast Pipeline Management Ltd. (M&NP) - Brunswick Pipeline Project (File PA-MNP 2006-001)***

On 6 January 2006, M&NP filed with the CEEA and the NEB a Project Description for a proposed 145 kilometre, 762 millimetre diameter pipeline from the Canaport™ Liquefied Natural Gas Facility at Mispic Point in Saint John, New Brunswick to a point on the international border near St. Stephen, New Brunswick. M&NP anticipates filing an application in March of 2006.

Filing of the Project Description with the NEB initiates the federal environmental assessment process under the provisions of the *Regulations Respecting the Coordination by Federal Authorities of Environmental Assessment Procedures and Requirements* pursuant to the *Canadian Environmental Assessment Act*. This regulation requires that federal departments with decision-making responsibility or expert knowledge declare

their interest in the project and participate in scoping for the Project and environmental assessment.

**4. *Maritimes & Northeast Pipeline Management Ltd. (M&NP) - Bear Head Pipeline (File PA-MNP 2006-002)***

On 6 January 2006, M&NP filed with the CEEA and the NEB a Project Description for a proposed 55 kilometre, 762 millimetre diameter, pipeline from a liquefied natural gas regasification facility at Bear Head, near Port Hawkesbury, Nova Scotia to a point along the existing M&NP mainline near Goldboro, Nova Scotia. M&NP anticipates filing an application in March of 2006.

Filing of the Project Description with the NEB initiates the federal environmental assessment process under the provisions of the *Regulations Respecting the Coordination by Federal Authorities of Environmental Assessment Procedures and Requirements* pursuant to the *Canadian Environmental Assessment Act*. This regulation requires that federal departments with decision-making responsibility or expert knowledge declare their interest in the project and participate in scoping for the project and environmental assessment.

## **Non-Public Hearing Applications**

### **Electricity Matters**

#### **Matters under Consideration**

**1. *First Commodities International Inc. (FCII) - Electricity Export (File AE-P-FCI 01)***

On 17 November 2005, FCII applied for a permit to export up to 600 gigawatt hours of interruptible energy per year for a period of 10 years.

**2. *Maritime Electric Company, Limited (MEC) - Electricity Export (File AE-P-MEC 01)***

On 17 January 2006, MEC applied for permits to export up to 150 megawatts of power and up to 350 gigawatt hours of energy on a firm and interruptible basis per year for a period of 10 years.

**3. *Montana Alberta Tie Ltd. (MATL) - Construct an International Power Line (IPL) from Lethbridge, Alberta to Great Falls, Montana (File AFIPL-MAT-01)***

On 21 December 2005, MATL applied for approval to construct a 326 kilometre 230 kilovolt alternate current IPL from Lethbridge, Alberta to Great Falls, Montana. Approximately 123 kilometres of the IPL would be in Canada. MATL also proposes to construct a new 230 kilovolt substation and a phase shifting transformer to control the direction of the flow of power near Lethbridge. The proposed IPL would be capable of transferring up to 300 megawatts of power in either direction. The proposed in-service date of the IPL is December 2006.

The Board sought the views of interested parties on this application before issuing a permit or recommending to the Governor-in-Council that a public hearing be held.

**4 NorthPoint Energy Solutions Inc. (NES) - Electricity Export (File AE-P-NPS 01)**

On 10 November 2005, NES applied for permits to export up to 1 000 megawatts of power and up to 8 760 gigawatt hours of energy on a firm or interruptible basis per year for a period of 10 years.

**5. Ontario Power Generation Inc. and Ontario Energy Trading International Corp. (Applicants) - Electricity Export (File AE-P-OPG-01)**

On 22 December 2005, the Applicants applied for permits to export up to 12 000 gigawatt hours of interruptible energy per year for a period of 10 years. The application, in part, represents a renewal of existing Export Permit EPE-21 which will expire on 30 June 2006.

**Frontier Matters**

**1. Canadian Natural Resources Ltd. (CNRL) - Alter the Condition of a Well**

On 26 January 2006, CNRL was given approval to alter the condition of the well North Liard 3P-66B pursuant to subsection 19(3) of the *Canada Oil and Gas Production and Conservation Regulations*.

**2. Paramount Resources Ltd. - Alter the Condition of Two Wells**

On 3 and 17 January 2006, Paramount was given approvals to alter the condition of the wells Cameron F-19 and Liard K-29A pursuant to subsection 19(3) of the *Canada Oil and Gas Production and Conservation Regulations*.

**3. Paramount Resources Ltd. - Drill Wells**

On 12 and 27 January 2006, Paramount was given approvals to drill the wells Cameron J-74, Cameron L-73, Cameron J-04, Cameron L-29 and Cameron E-07 pursuant to section 83.(1) of the *Canada Oil and Gas Drilling Regulations*.

**4. Geological, geophysical or geotechnical operations**

Two applications were approved pursuant to section 5.(1)(b) of the *Canada Oil and Gas Operations Act*.

<i>Company</i>	<i>Area</i>	<i>Operation ID</i>	<i>Date</i>
Chevron Canada Resources	Ellice 3D Seismic	9329-C047-11E	10 January 2006
Explor Data Ltd	Deline Gravity Survey	9228-E034-001	25 January 2006

**Pipeline Matters**

**Matters Completed**

**1. Regent Resources Ltd. (Regent) and Sword Energy Limited (Sword) - Sale and Purchase of a Pipeline and a Meter Station (CC-SWE-205)**

On 30 January 2006, the Board approved a joint application dated 15 December 2005 from Regent for the sale and Sword for the purchase of the 0.7 kilometre Regent Coutts Export Pipeline and Meter Station in Alberta.

**2. TransCanada Pipelines Limited (TCPL) - Deux Rivières and Stittsville Loops (File 3400-T001-249)**

On 19 January 2006, the Board approved an application dated 16 September 2005 from TCPL for approval to construct 37.8 kilometres of 1 064 millimetre (42 inch) pipeline loops on its North Bay Shortcut in two sections, as follows:

- 18.1 km from MLV 1205 + 11.6 km to MLV 1206 (the “Deux Rivières Loop”)
- 19.7 km from MLV 1216 + 10.3 km to MLV 1217 (the “Stittsville Loop”).

The estimated cost of the facilities is \$99.3 million.

**3. Section 58 Applications**

The Board has approved applications under Section 58 of the *National Energy Board Act* involving routine pipeline facilities or the construction of pipelines not exceeding 40 kilometres in length. See Appendix I.

**Matters Pending**

**4. Enermark Inc. - Construct the Shekilie Gas Pipeline (File AFP-PA-EN1 2005-001)**

On 30 November 2005, Enermark Inc. applied for approval to construct approximately 2.1 kilometres of sweet gas pipeline from a future gas plant facility to be located at a-33-A/94-I-16 in British Columbia to a proposed regulator station at

13-32-1112-12 W6M in Alberta. The construction is proposed to commence on 20 February 2006 and the proposed in-service date is 15 March 2006. The estimated cost of the pipeline is \$396 670.

**5. Marauder Resources West Coast Inc. (Marauder) - Ladyfern Gas Pipeline Project (File PA-MRW 2005-001)**

On 16 December 2005, Marauder applied for approval to construct approximately 5.5 kilometres of natural gas pipeline from a riser adjacent to a proposed Marauder Talisman well site located at 10-27-93-13 W6M in Alberta and ending at a tie-in point adjacent to the existing EnCana Corporation well site located at a-36-H/94-H-1 in British Columbia. Construction of the pipeline would commence during the winter of 2005/2006 and the proposed in-service date is early in the second quarter of 2006. The estimated cost of the project is \$1.7 million.

## Traffic, Tolls and Traiffs Matters

### Matters Completed

**1. Enbridge Pipeline Inc. (Enbridge) - Negotiated Toll Settlement (File TT-IT-ENB 08)**

On 27 January 2006, the Board approved an application dated 19 December 2005 from Enbridge for approval of a toll settlement negotiated with the Canadian Association of Petroleum Producers. The agreed upon methodology is expected to form the basis for the calculation of Enbridge's revenue requirements and the resulting tolls for the years 2005-2009 inclusive. The Board had sought comments from interested parties on the application.

**2. Terasen Pipelines (Trans Mountain) Inc. - Amend Interim Tolls (File 4400-T099-1)**

On 27 January 2006, the Board approved an application dated 11 January 2006 from Terasen to change the interim tolls for 2006 previously approved by the Board on 22 December 2005. Terasen stated that two tolls included in the tariff filed on 20 December 2005 were incorrect. The Board had sought comments from interested parties on the request.

**3. TransCanada PipeLines Limited) - Resolution of the 2006 Toll Task Force (File TT-TC-TCP 27)**

On 23 January 2006, the Board approved the resolution described below.

<i>Resolution No.</i>	<i>Subject</i>
01.2006	Amendments to the Transportation Access Procedures and the Firm Transportation, Non Renewable Toll Schedule of the Mainline Tariff. Purpose - update the procedures and provisions for Existing and New Capacity Open Season.

### Matters Pending

**4. Petro-Canada Oil and Gas (PCOG) - Westcoast Energy Inc. (WEI) - Pipeline Tariff (File TT-TC-WEI 17)**

On 6 January 2006, PCOG applied to disallow a portion of the WEI Pipeline Tariff. The application relates to rectifying the discrepancy between the terms required by WEI from existing shippers to relocate existing transportation service compared with the terms required from new shippers in relation to the same Zone 3 Transport Service under the Pipeline Tariff. On 19 January 2006, the Board decided to seek comments of interested parties on the application.

**5. TransCanada PipeLines Limited B.C. System (TCPL) - Short Term Firm Service (STFS) Amendment Application (File ATT-ATC-TCB 02)**

On 2 November 2005, TCPL applied for an order or orders approving pricing and other service attribute modifications to STFS-1 on the B.C. System and associated amendments to the Gas Transportation Service Documents (GTSD) to be effective 1 January 2006. On 15 November 2005, the Board decided to seek comments on the application from interested parties.

On 21 December 2005, the Board approved, on an interim basis, an application dated 1 December 2005 from TCPL for rates and charges and amendments to the GTSD effective 1 January 2006.

**6. Westcoast Energy Inc. (WEI) - Interim and Final Tolls for the Year 2006 (File ATT-AFT-WEI 19)**

On 16 and 28 December 2005, the Board approved interim tolls effective 1 January 2006.

On 28 November 2005, WEI applied for approval of interim and final tolls for its mainline transmission services to be in effect for a one-year period commencing 1 January 2006. With respect to the interim transmission tolls to be in effect 1 January 2006, Westcoast has reached agreement with respect to the level of such tolls with its Toll and Tariff Task Force (TTTF).

The proposed interim tolls have been agreed to without prejudice to any position that WEI or the members of the TTTF may advance in the 2006 Toll Application. WEI intends to engage in discussions with its stakeholders in an attempt to reach a negotiated settlement of its final 2006 tolls. WEI anticipates that it will be in a position to update

the Board on the progress of these discussions early in 2006. WEI requested that the Board delay establishing a procedure to deal with the toll application until after WEI has discussed process requirements with its stakeholders.

## Appeal

### Appeal Pending

#### 1. *Flint Hill Resources - Application for Leave to Appeal - RH-1-2005*

Flint Hill Resources applied to the Federal Court of Appeal for leave to appeal the Board's decision of 28 April 2005 in which it approved two applications from Enbridge Pipelines Inc.

to recover, in its Canadian pipeline tolls, US\$20 million per year for five years related to the extension of service on the Spearhead Pipeline which runs from Chicago, Illinois to Cushing, Oklahoma and an initiative by Mobil Pipe Line Company to reverse the flow of its pipeline which runs from Patoka, Illinois to Corsicana, Texas.

## Amendments to Regulations

### Regulatory Initiatives Pursuant to the *National Energy Board Act*

#### 1. *Proposed Amendments to the Onshore Pipeline Regulations, 1999 (OPR-99) and the National Energy Board Processing Plant Regulations (PPR)*

The Board intends to amend the above regulations to require companies under its jurisdiction to develop and implement a pipeline security management program. As an interim step, prior to the promulgation of amendments to these regulations, the Board provided companies with a Notice of Proposed Regulatory Change (NOPRC). The NOPRC describes the proposed changes to the regulations. Once all of the comments are received regarding the NOPRC, the Board will release a Proposed Regulatory Change (PRC). The PRC will form a basis for the Board's interim pipeline security management expectations prior to any changes regarding security to the OPR-99 or PPR.

#### 2. *Cost Recovery Regulations - Electricity - Review (File 175-A000-72-2)*

The Board is reviewing the *National Energy Board Cost Recovery Regulations* as they relate to the

allocation of costs within the electricity industry. This decision was made following a request from some of the stakeholders. As part of the review, the Board held workshops on 9 December 2004 in Calgary, on 2 June 2005 in Montréal and on 16 January 2006 in Toronto.

#### 3. *National Energy Board Damage Prevention Regulations*

On 7 February 2005, the Board informed interested parties that it had completed the initial development phase of the above-noted Regulations. The Regulations have been submitted to the Department of Justice for review and analysis prior to pre-publication in the *Canada Gazette*, Part 1. The Draft Regulations dated October 2004 are available on the Board's Web site under Acts and Regulations.

### Regulatory Initiatives Pursuant to the *Canada Oil and Gas Operations Act*

#### 4. *Goal-oriented Drilling and Production Regulations (D&PR)*

On 11 April 2005, the Board, on behalf of several other federal and provincial agencies, sought

comments from interested parties on a draft of the D&PR.

The D&PR project is an initiative of the Board, Natural Resources Canada, the Province of Newfoundland and Labrador, the Province of Nova Scotia, the Canada-Newfoundland Offshore Petroleum Board, the Canada-Nova Scotia Offshore Petroleum Board and the Department of Indian Affairs and Northern Development. These agencies all have some form of direct regulatory responsibility for companies involved in the drilling for, and production of, oil and gas in Canada's frontier areas (i.e. Northwest Territories, Nunavut and offshore), including those governed under the Offshore Accord Acts.

The intent of the current project is to have goal-oriented D&PR in force by approximately the end of 2006. The goal-oriented D&PR project will

build on draft D&PR that were developed as part of a previous project in 2000; however, several circumstances combined to delay the previous project and prevent those draft D&PR from coming into force.

#### **5. *Canada Oil and Gas Diving Regulations and Guidance Notes***

For more information on this matter, refer to item 4 under *Amendments to Regulations and Rules* in the May 2001 issue of the *Regulatory Agenda*.

#### **6. *The Canada Oil and Gas Geophysical Operations Regulations***

For more information on this matter, refer to item 6 under *Amendments to Regulations* in the October 2004 issue of the *Regulatory Agenda*.

## **Administrative Matters**

### **Focus on Safety and Environment - A Comparative Analysis of Pipeline Performance 2000-2004**

In March 2006, the Board expects to release its fourth annual report on the safety, integrity and environmental performance of pipelines regulated by the Board compared to the performance reported by other similar organizations.

### **Scheduled Energy Market Assessments (EMA) for 2006**

#### **1. *Technologies émergentes en production d'électricité***

This EMA will address renewable and other emerging technologies such as fuel cells, solar cells, wind, biomass, small-hydro and "clean coal," as credible supplemental energy sources continue to grow in Canada. The report is expected to be released in March 2006.

#### **2. *Conventional Natural Gas Resources of British Columbia: An Assessment of Ultimate Potential***

The NEB and the British Columbia Ministry of Energy and Mines will be assessing the ultimate potential of conventional natural gas resources of British Columbia. The report is expected to be released in March 2006.

#### **3. *Natural Gas for Power Generation: Issues and Implications***

This EMA will examine the fastest growing segment of the North American natural gas market with emphasis on Canada. It would provide an outlook for future demand and related issues/implications for transportation services, storage and gas prices. The report is expected to be released in June 2006.

## Instructions for Filing

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## Appendix I

### Section 58 Applications

#### Gas Pipelines

<i>Applicant</i>	<i>File/Order</i>	<i>Application</i>	<i>Est. Cost</i>
TransCanada Pipe-Lines Limited	File : PA-TCP-2005-014 Order : XG-T001-01-2006	Application dated 16 September 2005; approved on 19 January 2006. Deux Rivières and Stittsville Loops.	99 300 000

#### Oil Pipelines

<i>Applicant</i>	<i>File/Order</i>	<i>Application</i>	<i>Est. Cost</i>
Enbridge Pipelines Inc.	File: 3400-E101-72 Order: XO-E101-16-2005	Application dated 19 December 2005; approved on 24 January 2006. Construct receipt facilities at the Cromer Terminal.	1 800 000

## Appendix II

### Other Filings

<i>Company</i>	<i>Date</i>	<i>Filing</i>
Cochin Pipe Lines Ltd.	6 January	File TT-QSR-CPL 01 June - Financial and throughput results for the second quarter of 2005.
Cochin Pipe Lines Ltd.	6 January	File 4750-C018-2005-3 - Financial and throughput results for the third quarter of 2005.
TransCanada PipeLines Limited	11 January	File TT-TC-TCP 16 - Status report on the proposed conversion of U.S. dollar senior debt obligations to Canadian dollar obligations.
Terasen Pipelines (Trans Mountain) Inc.	11 January	File TT-IT-TTM 01 - Interim 2006 Tolls, amend Tariff No. 59 filed on 10 January.
Terasen Pipelines (Trans Mountain) Inc.	16 January	File NOMA-TTM 2005-06 - Notification of Operation and Maintenance Activity - Purge the mainline from kilometre post 152 to kilometre post 160 and remove and replace a buckle in the pipeline.
Mirant Americas Energy Marketing, LP	26 January	File AE-P-GENERAL - Application to terminate electricity export permits EPE-142 and EPE-143.
Westcoast Energy Inc.	27 January	File TT-TTC-WEI 01 - Amendments to the Toll Schedule for Raw Gas Transmission Service and the Toll Schedule for Treatment Service effective 1 February 2006.
Enbridge Pipelines (NW) Inc.	30 January	File PA-Enn 2002 002 - Fourth Quarter Reporting, NEB Order MO-19-93 and Amending Order AO-4-MO-19-93.
TransCanada PipeLines Limited	31 January	File TT-TC-TCP 15 - 2005 Mainline Fuel Gas Incentive Program, 2005 Summer Season Report (1 April 2005 to 31 October 2006).

# Profile

The National Energy Board is a federal regulatory tribunal that was created on 2 November 1959 by an Act of Parliament.

The Board's regulatory powers under the *National Energy Board Act* include the granting of authorizations for the exportation of oil, natural gas and electricity, the certification of interprovincial and international pipelines and international power lines, and the setting of tolls and tariffs for oil and gas pipelines under federal jurisdiction.

In addition to its regulatory functions, the Board is responsible for advising the government on the development and use of energy resources.

The Act also requires that the Board keep under review the Canadian supply of all major energy commodities, with emphasis on electricity, oil, natural gas, and the by-products derived from

oil and natural gas, as well as the demand for Canadian energy in Canada and in export markets.

The Board's responsibilities under the *Canada Oil and Gas Operations Act* and certain provisions of the *Canada Petroleum Resources Act* encompass the regulation of exploration for and the development and production of oil and gas on Frontier Lands in a manner that promotes safety of the worker, protection of the environment, and conservation of hydrocarbon resources.

The Board also has specific responsibilities under the *Northern Pipeline Act* and the *Energy Administration Act*. In addition, Board inspectors have been appointed safety officers by Human Resources and Skills Development Canada to administer Part II of the *Canada Labour Code*.

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Catalogue No: NE12-4/2006-01E  
ISSN: 0821-8645

This document is published separately in both official languages. For further information, please contact:

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N<sup>o</sup> de cat. NE12-4/2006-01F  
ISSN: 0821-865X

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