



# Regulatory Agenda

The period covered in this *Regulatory Agenda* is the month of February 2006

## Public Hearing Applications

### Hearing Decision Issued

1. *Coral Energy Canada Inc. (Coral) - TransCanada PipeLines Limited (TCPL) - Firm Transportation Risk Alleviation Mechanism (FT-RAM) - RHW-2-2005 (File ATT-ATC-TCP23)*

On 24 February 2006, the Board approved an application by Coral to modify the FT-RAM for the TCPL Mainline. FT-RAM is a service enhancement being provided on a pilot basis to TCPL's long-haul firm transportation (FT) shippers since 1 November 2004. The FT-RAM pilot program allows long-haul FT shippers to apply unutilized FT demand charges against their cost of interruptible transportation service.

In its application, Coral proposed that the FT-RAM pilot program be extended to short-haul FT contracts in situations where a shipper holds a short-haul contract whose receipt point is also the delivery point of a long-haul FT contract held by the same shipper.

The Board considered Coral's application by way of a written public hearing.

### Hearings in Progress

1. *Centra Transmission Holdings Inc. (Centra) - Tolls - RHW-3-2005 (File 4200-C293-1)*

The Board is holding a written public hearing on an application by Centra to change the tolls charged for transportation service on its pipeline system. On 26 January 2006, the Board heard final arguments by teleconference.

Centra owns a 97 kilometre pipeline in Manitoba between Winnipeg and Sprague, and a 90 kilometre pipeline in Ontario between Fort Frances and Rainy River. Centra sells natural gas to large users and distributors in Canada as well as to Centra Minnesota in the United States.

2. *Imperial Oil Resources Ventures Limited (Imperial), Mackenzie Valley Aboriginal Pipeline Limited Partnership, ConocoPhillips (North) Limited, Shell Canada Limited and ExxonMobil Canada Properties - Mackenzie Gas Project (Files 3200-J205-1, 2520-C-19-4, 2620-C-19-7, 2620-C-12-7 and 2620-C-20-7)*

## In This Issue

### Preface

The purpose of this agenda is to provide information on the Board's activities. Except where otherwise noted, jurisdiction over the items listed in the agenda is exercised pursuant to the *National Energy Board Act*, R.S.C. 1985, c. N-7, as amended.

**"We promote Safety and Security, Environmental Protection and Economic Efficiency"**

<b>Public Hearing Applications</b> .....	1
<b>Non-Public Hearing Applications</b> .....	3
<b>Appeal</b> .....	6
<b>Amendments to Regulations</b> .....	6
<b>Administrative Matters</b> .....	7
<b>Appendix I - Section 58 Applications</b> .....	9
<b>Appendix II - Other Filings</b> .....	9
<b>Profile</b> .....	11

The Board is conducting a public hearing which commenced on 25 January 2006 in Inuvik, N.W.T. on the Mackenzie Gas Project which includes the construction of a pipeline to transport natural gas to northern Alberta, a pipeline to transport natural gas liquids to Norman Wells, N.W.T., three onshore natural gas fields, a gathering system to transport production from the three fields, and a processing facility in the Inuvik, N.W.T. area where natural gas liquids would be separated from the natural gas for shipping. Other related facilities include compressor stations and a heater station. The Board anticipates that the hearing will be completed in December 2006.

## Hearings Scheduled

**1. *Sea Breeze Victoria Converter Corporation (Sea Breeze) - Construct an International Power Line (IPL) from Victoria, British Columbia to Port Angeles, Washington - EH-1-2006 (File AFIPL-SBC-01)***

The Board will hold a public hearing commencing on 24 April 2006, at a location to be determined, to review an application by Sea Breeze to construct and operate a 150 kilovolt high voltage direct current IPL. The proposed 47 kilometre IPL would extend southward from the Town of View Royal, British Columbia to the Strait of Juan de Fuca and from there to Port Angeles, Washington. Approximately 12 kilometres of the Canadian portion of the proposed IPL will be on land and the remainder in the Strait of Juan de Fuca. Construction of the proposed IPL and a converter station near existing substations on Vancouver Island is tentatively scheduled for November 2006.

On 7 February 2006, the Board held a public information session on its processes in Victoria, British Columbia.

**2. *Chevron Canada Limited (Chevron Canada) and Chevron Standard Limited, Neste Canada Inc. and Chevron Canada Limited (Chevron/Neste) - Priority Destination - MH-2-2005 (Files 4755-T099-3 and 4755-T099-4)***

The Board will hold a public hearing, at a date to be announced, on two applications for orders designating Chevron Canada's refinery at Burnaby, British Columbia to be a priority destination for the unapportioned delivery of crude oil and isooctane on Terasen Pipelines (Trans Mountain) Inc.'s pipeline system. The first application is for delivery of crude oil by Chevron Canada, and the

second application is for delivery of isooctane by Chevron/Neste.

## Hearing Application Filed

**1. *Terasen Pipelines (Trans Mountain) Inc. (Terasen) - TMX Anchor Loop (File 3200-T099-1)***

On 21 February 2006, Terasen applied to construct and operate the TMX Anchor Loop Project. The TMX Anchor Loop Project would consist of a pipeline loop and other facilities to increase the capacity of the Trans Mountain Pipeline by approximately 6 360 cubic metres (40 000 barrels) per day. The anticipated cost of the project is \$400 million.

The proposed facilities include a 762 millimetre pipeline spanning seven kilometres from west of Hinton, Alberta to the Hinton Pump Station, and a 914 millimetre pipeline spanning 151 kilometres, from the Hinton Pump Station to a location near Rearguard, British Columbia. Terasen is also proposing to construct two new electric drive pump stations, the Wolf Pump Station in Alberta, and the Chappel Pump Station in British Columbia.

## Proposed Hearing Applications

**1. *Gateway Pipeline Inc. (Gateway) - Preliminary Information Package (File ATT-TTC-ENB 02)***

On 9 February 2006, the Board, in consultation with other federal responsible authorities, submitted to the Minister of the Environment a recommendation that the proposed Gateway Project be referred to a review panel in accordance with the *Canada Environmental Assessment Act*.

On 2 November 2005, Gateway, a wholly owned subsidiary of Enbridge Pipelines Inc., filed a Preliminary Information Package (PIP) with the Canadian Environmental Assessment Agency (CEAA), the NEB and other federal departments. The PIP provides detailed information on the major elements of the Gateway Project. It is intended to inform potentially interested parties, and to permit federal regulators to define the regulatory review process to satisfy the requirements of the NEB and the CEAA.

The Gateway Project will consist of a petroleum export pipeline and a condensate import pipeline along the same right-of-way, and a marine terminal. The proposed Petroleum Export Pipeline project would involve a new 1 150 kilometre 762 millimetre diameter pipeline with an initial capacity

of approximately 400 000 barrels per day to transport petroleum from Edmonton, Alberta to Kitimat, British Columbia. The proposed Condensate Import Pipeline would be a 508 millimetre diameter pipeline capable of transporting approximately 150,000 barrels per day from Kitimat to Edmonton. The proposed in-service date is the year 2010 and the estimated cost is \$4 billion.

**2. Maritimes & Northeast Pipeline Management Ltd. (M&NP) - Brunswick Pipeline Project (File PA-MNP 2006-001)**

On 6 January 2006, M&NP filed with the CEAA and the NEB a Project Description for a proposed 145 kilometre 762 millimetre diameter pipeline from the Canaport™ Liquefied Natural Gas Facility at Mispec Point in Saint John, New Brunswick to a point on the international border near St. Stephen, New Brunswick. M&NP anticipates filing an application in March of 2006.

Filing of the Project Description with the NEB initiates the federal environmental assessment process under the provisions of the *Regulations Respecting the Coordination by Federal Authorities of Environmental Assessment Procedures and Requirements* pursuant to the *Canadian Environmental Assessment Act*. This regulation requires that federal departments with decision-

making responsibility or expert knowledge declare their interest in the project and participate in scoping for the project and environmental assessment.

**3. Maritimes & Northeast Pipeline Management Ltd. (M&NP) - Bear Head Pipeline (File PA-MNP 2006-002)**

On 6 January 2006, M&NP filed with the CEAA and the NEB a Project Description for a proposed 55 kilometre 762 millimetre diameter pipeline from a liquefied natural gas regasification facility at Bear Head, near Port Hawkesbury, Nova Scotia to a point along the existing M&NP mainline near Goldboro, Nova Scotia. M&NP anticipates filing an application in March of 2006.

Filing of the Project Description with the NEB initiates the federal environmental assessment process under the provisions of the *Regulations Respecting the Coordination by Federal Authorities of Environmental Assessment Procedures and Requirements* pursuant to the *Canadian Environmental Assessment Act*. This regulation requires that federal departments with decision-making responsibility or expert knowledge declare their interest in the project and participate in scoping for the project and environmental assessment.

## Non-Public Hearing Applications

### Electricity Matters

#### Matters Completed

**1 NorthPoint Energy Solutions Inc. (NES) - Electricity Export (File AE-P-NPS 01)**

On 16 February 2006, the Board approved an application dated 10 November 2005 from NES for permits to export up to 1 000 megawatts of power and up to 8 760 gigawatt hours of energy on a firm or interruptible basis per year for a period of 10 years.

**2. Ontario Power Generation Inc. and Ontario Energy Trading International Corp. (Applicants) - Electricity Export (File AE-P-OPG-01)**

On 24 February 2006, the Board approved an application dated 22 December 2005 from the Applicants for a permit to export up to

12 000 gigawatt hours of interruptible energy per year for a period of 10 years.

#### Matters under Consideration

**3. First Commodities International Inc. (FCII) - Electricity Export (File AE-P-FCI 01)**

On 17 November 2005, FCII applied for a permit to export up to 600 gigawatt hours of interruptible energy per year for a period of 10 years.

**4. Maritime Electric Company, Limited (MEC) - Electricity Export (File AE-P-MEC 01)**

On 17 January 2006, MEC applied for permits to export up to 150 megawatts of power and up to 350 gigawatt hours of energy on a firm and interruptible basis per year for a period of 10 years.

5. **Montana Alberta Tie Ltd. (MATL) - Construct an International Power Line (IPL) from Lethbridge, Alberta to Great Falls, Montana (File AFIPL-MAT-01)**

On 21 December 2005, MATL applied for approval to construct a 326 kilometre 230 kilovolt alternate current IPL from Lethbridge, Alberta to Great Falls, Montana. Approximately 123 kilometres of the IPL would be in Canada. MATL also proposes to construct a new 230 kilovolt substation and a phase shifting transformer to control the direction of the flow of power near Lethbridge. The proposed IPL would be capable of transferring up to 300 megawatts of power in either direction. The proposed in-service date of the IPL is December 2006.

The Board sought the views of interested parties on this application before issuing a permit or recommending to the Governor-in-Council that a public hearing be held.

## **Frontier Matter**

### **Matter Completed**

1. **Paramount Resources Ltd. - Alter the Condition of a Well**

On 14 February 2006, Paramount received approval to alter the condition of the well Cameron 2M-73 pursuant to subsection 19(3) of the *Canada Oil and Gas Production and Conservation Regulations*.

## **Pipeline Matters**

### **Matters Completed**

1. **Enermark Inc. - Construct the Shekile Gas Pipeline (File AFP-PA-EN1 2005-001)**

On 6 February 2006, the Board approved an application dated 30 November 2005 from Enermark Inc. to construct approximately 2.1 kilometres of sweet gas pipeline from a future gas plant facility to be located at a-33-A/94-I-16 in British Columbia to a proposed regulator station at 13-32-1112-12 W6M in Alberta. The proposed in-service date is 15 March 2006. The estimated cost of the pipeline is \$395 670.

2. **Marauder Resources West Coast Inc. (Marauder) - Ladyfern Gas Pipeline Project (File PA-MRW 2005-001)**

On 10 February 2006, the Board approved an application dated 16 December 2005 from Marauder for approval to construct approximately 5.5 kilometres of natural gas pipeline from a riser adjacent to a proposed Marauder Talisman well site located at 10-27-93-13 W6M in Alberta and ending at a tie-in point adjacent to the existing EnCana Corporation well site located at a-36-H/94-H-1 in British Columbia. The proposed in-service date is early in the second quarter of 2006 and the estimated cost of the project is \$1.7 million.

### **3. Section 58 Applications**

The Board has approved applications under Section 58 of the *National Energy Board Act* involving routine pipeline facilities or the construction of pipelines not exceeding 40 kilometres in length. See Appendix I.

### **Matter Pending**

4. **Westcoast Energy Inc. (WEI) - Pipeline Construction, Aitken Creek Crossing (File PA-WEI 2006 001)**

On 14 February 2006, Westcoast applied to construct an 11 kilometre 323.9 millimetre (12.75-inch) raw gas pipeline connector between the Beg-Jedney Booster Station and the Aitken Creek Extension Pipeline in the Fort St. John, British Columbia gathering system. The proposed project also includes new pig launching and receiving facilities and the reversal of the flow on the Aitken Creek Extension Pipeline. The estimated cost of the pipeline is \$9.4 million and the proposed in-service date is August 2006.

## **Traffic, Tolls and Tariffs Matters**

### **Matters Completed**

1. **TransCanada Pipelines Limited B.C. System (TCPL) - Short Term Firm Service (STFS) Amendment Application (File ATT-ATC-TCB 02)**

On 2 February 2006, the Board approved an application dated 2 November 2005 from TCPL for approval of pricing and other service attribute modifications to STFS-1 on the B.C. System and associated amendments to the Gas Transportation Service Documents (GTSD) to be effective 1 January 2006. The Board had sought comments on the application from interested parties.

**2. TransCanada Pipelines Limited - Resolution of the 2006 Toll Task Force (File TT-TC-TCP 26)**

On 16 February 2006, the Board approved the resolution described below.

<i>Resolution No.</i>	<i>Subject</i>
03.2006	Approval of amended Mainline Interim Tolls to be effective 1 March 2006.

**Matters Pending**

**3. Petro-Canada Oil and Gas (PCOG) - Westcoast Energy Inc. (WEI) - Pipeline Tariff (File TT-TC-WEI 17)**

On 6 January 2006, PCOG applied to disallow a portion of the WEI Pipeline Tariff. The application relates to rectifying the discrepancy between the terms required by WEI from existing shippers to relocate existing transportation service compared with the terms required from new shippers in relation to the same Zone 3 Transport Service under the Pipeline Tariff. On 19 January 2006, the Board decided to seek comments of interested parties on the application.

**4. TransCanada Pipelines Limited (TCPL) - Resolution of the 2006 Toll Task Force (File TT-TC-TCP 28)**

On 15 February 2006, TCPL applied for approval of the resolution described below.

<i>Resolution No.</i>	<i>Subject</i>
02.2006	Amendments to the Non Renewable Firm Transportation Toll Schedule and the General Terms and Conditions of the Mainline Tariff. Purpose - update the procedures and provisions to allow for alternate receipt points.

**5. Trans-Northern Pipelines Inc. (TNPI) - 2006 Tolls (File TT-FT-TNP 13)**

On 28 February 2006, TNPI applied for approval of final 2006 tolls. The revenue requirement for 2006 would increase to \$62,946,000 compared to \$60,153,000 in 2005 which results into a 0.4 per cent increase in tolls.

**6. Westcoast Energy Inc. (WEI) - Interim and Final Tolls for the Year 2006 (File ATT-AFT-WEI 19)**

On 16 and 28 December 2005, the Board approved interim tolls effective 1 January 2006.

On 28 November 2005, WEI applied for approval of interim and final tolls for its mainline transmission services to be in effect for a one-year period commencing 1 January 2006. With respect to the interim transmission tolls to be in effect 1 January 2006, Westcoast has reached agreement with respect to the level of such tolls with its Toll and Tariff Task Force (TTTF).

The proposed interim tolls have been agreed to without prejudice to any position that WEI or the members of the TTTF may advance in the 2006 Toll Application. WEI intends to engage in discussions with its stakeholders in an attempt to reach a negotiated settlement of its final 2006 tolls. WEI anticipates that it will be in a position to update the Board on the progress of these discussions early in 2006. WEI requested that the Board delay establishing a procedure to deal with the toll application until after WEI has discussed process requirements with its stakeholders.

# Appeal

## Appeal Pending

### 1. *Flint Hill Resources - Application for Leave to Appeal - RH-1-2005*

Flint Hill Resources applied to the Federal Court of Appeal for leave to appeal the Board's decision of 28 April 2005 in which it approved two applications from Enbridge Pipelines Inc. to

recover, in its Canadian pipeline tolls, US\$20 million per year for five years related to the extension of service on the Spearhead Pipeline which runs from Chicago, Illinois to Cushing, Oklahoma and an initiative by Mobil Pipe Line Company to reverse the flow of its pipeline which runs from Patoka, Illinois to Corsicana, Texas.

## Amendments to Regulations

### Regulatory Initiatives Pursuant to the *National Energy Board Act*

#### 1. *Proposed Amendments to the Onshore Pipeline Regulations, 1999 (OPR-99) and the National Energy Board Processing Plant Regulations (PPR)*

The Board intends to amend the above regulations to require companies under its jurisdiction to develop and implement a pipeline security management program. As an interim step, prior to the promulgation of amendments to these regulations, the Board provided companies with a Notice of Proposed Regulatory Change (NOPRC). The NOPRC describes the proposed changes to the regulations. Once all of the comments are received regarding the NOPRC, the Board will release a Proposed Regulatory Change (PRC). The PRC will form a basis for the Board's interim pipeline security management expectations prior to any changes regarding security to the OPR-99 or PPR.

#### 2. *Proposed Amendments to the Onshore Pipeline Regulations, 1999 (OPR-99)*

On 2 February 2006, the Board sent to the Department of Justice for review and publication in the *Canada Gazette*, Part I proposed amendments to the OPR-99. The Regulations are being amended to address the comments received from the Standing Joint Committee for the Scrutiny of Regulations. These amendments are related to legal issues and inconsistencies between the English and French versions.

#### 3. *Cost Recovery Regulations - Electricity - Review (File 175-A000-72-2)*

The Board is reviewing the *National Energy Board Cost Recovery Regulations* as they relate to the allocation of costs within the electricity industry. This decision was made following a request from some of the stakeholders. As part of the review, the Board held workshops on 9 December 2004 in Calgary, on 2 June 2005 in Montréal and on 16 January 2006 in Toronto.

#### 4. *National Energy Board Damage Prevention Regulations*

On 7 February 2005, the Board informed interested parties that it had completed the initial development phase of the above-noted Regulations. The Regulations have been submitted to the Department of Justice for review and analysis prior to pre-publication in the *Canada Gazette*, Part 1. The Draft Regulations dated October 2004 are available on the Board's Web site under *Acts and Regulations*.

### Regulatory Initiatives Pursuant to the *Canada Oil and Gas Operations Act*

#### 5. *Goal-oriented Drilling and Production Regulations (D&PR)*

On 11 April 2005, the Board, on behalf of several other federal and provincial agencies, sought comments from interested parties on a draft of the D&PR.

The D&PR project is an initiative of the Board, Natural Resources Canada, the Province of Newfoundland and Labrador, the Province of Nova Scotia, the Canada-Newfoundland Offshore Petroleum Board, the Canada-Nova Scotia Offshore Petroleum Board and the Department of Indian Affairs and Northern Development. These agencies all have some form of direct regulatory responsibility for companies involved in the drilling for, and production of, oil and gas in Canada's frontier areas (i.e. Northwest Territories, Nunavut and offshore), including those governed under the *Offshore Accord Acts*.

The intent of the current project is to have goal-oriented D&PR in force by approximately the end of 2006. The goal-oriented D&PR project will build on draft D&PR that were developed as part

of a previous project in 2000; however, several circumstances combined to delay the previous project and prevent those draft D&PR from coming into force.

#### **6. *Canada Oil and Gas Diving Regulations and Guidance Notes***

For more information on this matter, refer to item 4 under *Amendments to Regulations and Rules* in the May 2001 issue of the *Regulatory Agenda*.

#### **7. *The Canada Oil and Gas Geophysical Operations Regulations***

For more information on this matter, refer to item 6 under *Amendments to Regulations* in the October 2004 issue of the *Regulatory Agenda*.

## **Administrative Matters**

### **Board Member**

Board Member Patricia McCunn Miller has resigned from the Board, effective 3 March 2006, having accepted an executive position in the private sector.

### **Focus on Safety and Environment - A Comparative Analysis of Pipeline Performance 2000-2004**

In March 2006, the Board expects to release its fourth annual report on the safety, integrity and environmental performance of pipelines regulated by the Board compared to the performance reported by other similar organizations.

### **Scheduled Energy Market Assessments (EMA) for 2006**

#### **1. *Emerging Technologies in Electricity Generation***

This EMA will address renewable and other emerging technologies such as fuel cells, solar

cells, wind, biomass, small-hydro and "clean coal," as credible supplemental energy sources that continue to grow in Canada. The report is expected to be released in March 2006.

#### **2. *Conventional Natural Gas Resources of British Columbia: An Assessment of Ultimate Potential***

The NEB and the British Columbia Ministry of Energy and Mines will be assessing the ultimate potential of conventional natural gas resources of British Columbia. The report is expected to be released in March 2006.

#### **3. *Natural Gas for Power Generation: Issues and Implications***

This EMA will examine the fastest growing segment of the North American natural gas market with emphasis on Canada. It would provide an outlook for future demand and related issues/implications for transportation services, storage and gas prices. The report is expected to be released in June 2006.

## Instructions for Filing

### Correspondence

All correspondence should be addressed to the Secretary, National Energy Board, 444 Seventh Avenue SW, Calgary, AB T2P 0X8  
Fax: (403) 292-5503.

### Applications and other filings - number of copies to be filed

You may submit your application and other filings to the Board in one of two ways:

1. Electronically: use the *Submit a Document* option on our Web site and mail (see address above) or fax one (1) copy of your documents, or
2. mail twenty-five (25) copies of your documents.

### Additional information on filings

Filings and types of documents that can be filed electronically and creating PDF documents: see *Filer's Guide to Electronic Submission* ([http://www.neb-one.gc.ca/efile/guide\\_e.pdf](http://www.neb-one.gc.ca/efile/guide_e.pdf)).

Applying electronically to participate in a hearing and using on-line forms: see *Submit a Document* ([http://www.neb-one.gc.ca/efile/index\\_e.htm](http://www.neb-one.gc.ca/efile/index_e.htm)).

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# Appendix I

## Section 58 Applications

### Gas Pipelines

<i>Applicant</i>	<i>File/Order</i>	<i>Application</i>	<i>Est. Cost</i>
Enermark Inc	File: PA-ENI 2005-001 Order: XG-E024-02-2006	Application dated 30 November 2005; approved on 6 February 2006. Construct a 2.1 kilometre pipeline from a-33-A/94-I-16 in British Columbia to 13-32-1112-12 W6M in Alberta.	395 670
Marauder Resources West Coast Inc.	File: PA-MRW 2005-001 Order: XG-M158-03-2006	Application dated 16 December 2005; approved on 10 February 2006. Construct a 5.5 kilometre pipeline from 10-27-93-13 W6M in Alberta to a-36-H/94-H-1 in British Columbia.	1 700 000

# Appendix II

## Other Filings

<i>Company</i>	<i>Date</i>	<i>Filing</i>
TransCanada PipeLines Limited	1 February	File TT-TTC-TCP PC - Report, filed pursuant to Paragraph 3 of Order AO-1-TG-6-89, on Differences between Active Executed Mainline Transportation Contracts and the Pro forma Contracts in the Tariff as of 31 January 2006.
Enbridge Pipelines Inc.	2 February	File PA-ENB 2006 - Decommissioning of Tank 15 and construct Tank 31 at the Edmonton Terminal.
Maritimes & Northeast Pipeline Management Ltd.	6 February	File 4200-M124-4 - Disposition of Deferral Account Balances for 2005, Final Test Period 2006 Toll, Order TG-4-2003.
Maritimes & Northeast Pipeline Management Ltd.	6 February	File TT-FT-MNP 04 - Revised Toll Sheets numbered 6, 7 and 8 to reflect the effective toll during the period 1 January 2006 to 31 December 2006. Also filed the calculation of final test period 2006 tolls.
Westcoast Energy Inc.	7 February	File NOMA-WEI 2005 001 - Notification of Operations and Maintenance Activities, drilling of three boreholes for a proposed river training dyke at 4AL1 km 23.5.
Enbridge Pipelines (Westspur) Inc.	8 February	File NOMA-ENW 2006 1 - Notification of the abandonment of the Nottingham Tank 5-111 located approximately 11 kilometres south east of Alida, Saskatchewan.
TransCanada PipeLines Limited	8 February	File TT-IT-TCP 26 - Application for an order amending interim tolls currently being charged for transportation service on the Mainline effective 1 March 2006.
Enbridge Pipelines Inc.	13 February	File TT-FT-ENB 06 - Spearhead Toll Settlement, Project Support Payment Transfer Agreement between Mobil Pipe Line Company and Enbridge.
Enbridge Pipelines (NW) Inc.	14 February	File TT-QSR-ENN 01 - 2005 Annual Report under Financial Information Regulations under Orders AO-1-TO-2-81, TO-3-98 and TO-4-99 for the period ended 31 December 2005.
Cochin Pipe Lines Ltd.	14 February	File TT-TTC-CPL 01 - Tariff NEB No. 90.
Terasen Pipelines (Trans Mountain) Inc.	15 February	File TT-TTC-TTM 01 - Petroleum Interim Tariff 60 and Refined Petroleum Interim Tariff 28.
Nexen Inc.	17 February	File PA-NXI 2005-001 - Leave to open the 1.3 kilometre Cuthbert natural gas pipeline from Alberta to Saskatchewan.

## Appendix II continued

Wascana Pipelines System	17 February	File 4775-P102-1 - Tariff No. 8.4.
Trans Québec & Maritimes Pipeline Inc.	20 February	File TT-QSR-TQM 2005 - Quarterly Surveillance Report for the period ending 31 December 2005.
Maritimes & Northeast Pipeline Management Ltd.	22 February	File PA-MNP 2006 3 - Construct Custody Transfer Station Facilities for Heritage Gas Limited at the Halifax International Airport.
TransCanada PipeLines Limited	22 February	File TT-TC-TCP 29 - Add the new Champlain delivery point at a new point of interconnection near Trois-Rivières between Trans Québec & Maritimes Pipeline Inc. and Société en commandite Gaz Métro.
Enbridge Pipelines Inc.	23 February	File TT-FT-ENB 06 - Spearhead Pipeline Toll Settlement, copy of the Project Support Payment Transfer Agreement between CCPS Transportation, LLC and Enbridge.
Westcoast Energy Inc.	24 February	File TT-TTC-WEI 01 - Amendments to toll schedules effective 1 March 2006.
Westcoast Energy Inc.	24 February	File CC-WEI 2006 1 - Application to purchase the Blair Creek Meter Station in British Columbia.
Foothills Pipe Lines Ltd.	27 February	File TT-TTC-FPL 01 - Amendments to the Foothills Gas Transportation Tariff – Phase 1 and Subsidiary Companies Tariffs of Foothills Pipe Lines (Alta) Ltd., Foothills Pipe Lines (Sask) Ltd. and Foothills Pipe Lines (South B.C.) Ltd.
CanWest Gas Supply Inc.	27 February	File AG-GEN - Revoke natural gas export Licence GL-218.
Foothills Pipe Lines Ltd.	28 February	File TT-QSR-FPL 2005 - Annual Surveillance Report for the year ended 31 December 2005.
Westcoast Energy Inc.	28 February	File TT-QSR-WEI 01 - Annual Surveillance Report, Field Services and Transmission Divisions for the year ended 31 December 2005.
TransCanada PipeLines Limited	28 February	File TT-QSR-TCP 2005 - Mainline System Quarterly Surveillance Report for the year ended 31 December 2005.
TransCanada PipeLines Limited – BC System	28 February	File TT-QSR-TCB 2005 - BC System Quarterly Surveillance Report for the year ended 31 December 2005.

## Profile

The National Energy Board is a federal regulatory tribunal that was created on 2 November 1959 by an Act of Parliament.

The Board's regulatory powers under the *National Energy Board Act* include the granting of authorizations for the exportation of oil, natural gas and electricity, the certification of interprovincial and international pipelines and international power lines, and the setting of tolls and tariffs for oil and gas pipelines under federal jurisdiction.

In addition to its regulatory functions, the Board is responsible for advising the government on the development and use of energy resources.

The Act also requires that the Board keep under review the Canadian supply of all major energy commodities, with emphasis on electricity, oil, natural gas, and the by-products derived from

oil and natural gas, as well as the demand for Canadian energy in Canada and in export markets.

The Board's responsibilities under the *Canada Oil and Gas Operations Act* and certain provisions of the *Canada Petroleum Resources Act* encompass the regulation of exploration for and the development and production of oil and gas on Frontier Lands in a manner that promotes safety of the worker, protection of the environment, and conservation of hydrocarbon resources.

The Board also has specific responsibilities under the *Northern Pipeline Act* and the *Energy Administration Act*. In addition, Board inspectors have been appointed safety officers by Human Resources and Skills Development Canada to administer Part II of the *Canada Labour Code*.

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