



Regulatory Agenda

The period covered in this Regulatory Agenda is the month of June 2006

General

In June, the National Energy Board released three Energy Market Assessments (EMAs) as well as its second annual report on the Canadian hydrocarbon transportation system. All reports can be obtained using the NEB's web site, www.neb-one.gc.ca under the *Energy, Energy Reports – Index*. Printed copies of reports can be obtained by contacting NEB Publications at (403) 299-3562 or by e-mailing publications@neb-one.gc.ca.

On 1 June, the NEB released *Canada's Oil Sands Opportunities and Challenges to 2015: An Update*. This EMA substantially increased the NEB's estimate for potential output from the Alberta oil sands by nearly 40 per cent, to three million barrels per day by 2015. The report identified numerous development and spinoff opportunities for the oil sands sector while also describing the constraints and pressures the sector is facing.

On 8 June, the NEB presented its summer outlook for Canada's energy markets and highlighted how geopolitical events, weather and storage supplies affect summer energy prices.

On 15 June, the NEB released *Natural Gas for Power: Issues and Implications*. This EMA found that Canada's growing reliance on gas for power could mean higher prices for natural gas and electricity, noting that natural gas demand in Canada is expected to grow by more than 10 per cent by 2010.

On 30 June, the NEB released its second annual *Canadian Hydrocarbon Transportation System Assessment*, which noted that Canadian oil pipelines could face capacity constraints by 2008 due to the increase of heavy crude oil flowing from the Alberta oil sands.

In This Issue

Preface

The purpose of this agenda is to provide information on the Board's activities. Except where otherwise noted, jurisdiction over the items listed in the agenda is exercised pursuant to the *National Energy Board Act*, R.S.C. 1985, c. N-7, as amended.

"We promote Safety and Security, Environmental Protection and Efficient Energy Infrastructure and Markets"

Public Hearing Applications	2
Non Hearing Applications	4
Appeal	7
Amendments to Regulations	7
Administrative Matters	9
Appendix I - Section 58 Applications	10
Profile	11

Public Hearing Applications

Hearings in Progress

1. *Imperial Oil Resources Ventures Limited (Imperial), Mackenzie Valley Aboriginal Pipeline Limited Partnership, ConocoPhillips (North) Limited, Shell Canada Limited and ExxonMobil Canada Properties - Mackenzie Gas Project (Files 3200-J205-1, 2520-C-19-4, 2620-C-19-7, 2620-C-12-7 and 2620-C-20-7)*

On 1 June 2006, the NEB held a general hearing session in Tulita, NWT. On 2 June 2006, a hearing session was held in Yellowknife to hear oral argument on Motion No. 10 by the Mackenzie Explorers Group (MEG).

On 25 January 2006, the Board began public hearings on the Mackenzie Gas Project which includes the construction of a pipeline to transport natural gas to northern Alberta, a pipeline to transport natural gas liquids to Norman Wells, N.W.T., three onshore natural gas fields, a gathering system to transport production from the three fields, and a processing facility in the Inuvik, N.W.T. area where natural gas liquids would be separated from the natural gas for shipping. The Board anticipates that the evidentiary portion of its hearing will be completed in December 2006.

2. *Sea Breeze Victoria Converter Corporation (Sea Breeze) - Construct an International Power Line (IPL) from Victoria, British Columbia to Port Angeles, Washington - EH-1-2006 (File AFIP-SBC-01)*

The oral hearing began in Victoria, British Columbia, on 26 June 2006 and concluded on 28 June.

The hearing is for an application by Sea Breeze to construct a 150 kilovolt high voltage direct current IPL. The proposed 47 kilometre IPL would extend southward from the Town of View Royal, British Columbia to the Strait of Juan de Fuca and from there to Port Angeles, Washington. Approximately 12 kilometres of the Canadian portion of the proposed IPL will be on land and the remainder in the Strait of Juan de Fuca. Construction of the proposed IPL and a converter station near existing substations on Vancouver Island is tentatively scheduled for November 2006.

Hearings Scheduled

1. *Terasen Pipelines (Trans Mountain) Inc. (Terasen) - TMX Anchor Loop - OH-1-2006 (File 3200-T099-1)*

The Board will hold a public hearing to review an application by Terasen to construct and operate the TMX Anchor Loop Project starting on 8 August 2006, at the NEB offices in Calgary.

The TMX Anchor Loop Project would consist of 158 kilometres of pipeline loop and other facilities to increase the capacity of the Trans Mountain pipeline by approximately 6 360 cubic metres (40 000 barrels) per day. The anticipated cost of the project is \$400 million.

This Hearing Order was released on 19 April 2006.

2. *Emera Brunswick Pipeline Company Ltd. (EBPC) - Brunswick Pipeline Project - GH-1-2006 (File PA-MNP 2006-001)*

On 9 June 2006, the NEB released Hearing Order GH-1-2006 for the Brunswick Pipeline Project submitted by Emera Brunswick Pipeline Company Ltd.

The Board will hold a public hearing starting 6 November 2006 at the Hilton Saint John Trade and Convention Centre, in Saint John, New Brunswick.

On 19 and 20 June 2006, the Board hosted two public information sessions in Saint John.

On 23 May 2006, the NEB received an application from EBPC who has taken over ownership of the Brunswick Pipeline Project from Maritimes & Northeast Pipeline Management Ltd (M&NP).

On 5 May 2006, the Board released the Environmental Assessment Scoping Document inviting the public to comment. The deadline for comments was 6 June 2006.

On 16 March 2006, the Board, in consultation with the other responsible authorities, recommended to the Minister of Environment Canada, pursuant to section 25 of the *Canada Environmental Assessment Act* (CEA Act), that the project be referred to a review panel and also requested that the panel review be conducted by the Board under the substitution provisions of the CEA Act.

On 6 January 2006, M&NP filed with the Canadian Environmental Assessment Agency and the NEB a Project Description for a proposed 145 kilometre, 762 millimetre diameter pipeline from the Canaport™ Liquefied Natural Gas Facility at Mispec Point in Saint John, New Brunswick to a point on the international border near St. Stephen, New Brunswick.

3. TransCanada Pipelines Limited (TransCanada) and TransCanada Keystone GP Ltd. (Keystone) - Transfer of certain pipeline facilities from TransCanada to Keystone. MH-1-2006 (File OF-Fac-G-T241-2006-01) (3400-T241-1)

On 21 June, the NEB released Hearing Order MH-1-2006 for TransCanada Pipelines Limited (TransCanada) and TransCanada Keystone Pipeline GP Ltd. (Keystone) to transfer certain public facilities from TransCanada to Keystone. TransCanada is also seeking approval to reduce the Canadian mainlines base by the net book value of the the transferred facilities.

The Board will hold a hearing, scheduled to start on Monday 23 October 2006 at the NEB offices in Calgary.

The facilities consist of approximately 860 kilometres of 864 mm pipeline between Burstall, Saskatchewan and Carman, Manitoba. The transferred facilities would be used for crude oil transmission, subject to an application by Keystone to operate oil facilities and build connecting facilities.

4. TransCanada Pipelines Limited (TransCanada) - application to change the tariff on the Mainline natural gas pipeline. - RH-1-2006 (File OF-Tolls-Group1-T211-2006-06 01) (4775-T001-1-31)

On 29 June, the NEB released Hearing Order RH-1-2006 for TransCanada's application to change the tariff on its 14 898 km Mainline natural gas pipeline.

The Board will hold a public hearing, scheduled to start on 18 September 2006 in Toronto at a location to be determined.

The proposed tariff changes would allow TransCanada to implement two new short notice services intended to meet the needs of gas-fired electrical power generators: Firm Transportation – Short Notice (FT-SN) and Short Notice Balancing (SNB.)

Proposed Hearing Applications

1. Gateway Pipeline Inc. (Gateway) - Preliminary Information Package (File ATT-TTC-ENB 02)

On 9 February 2006, the Board, in consultation with other federal responsible authorities, submitted a recommendation to the Minister of the Environment that the proposed Gateway Project be referred to a review panel in accordance with the *Canada Environmental Assessment Act*.

On 2 November 2005, Gateway filed a Preliminary Information Package with the Canadian Environmental Assessment Agency the NEB and other federal departments.

The Gateway Project would consist of two pipelines, one for petroleum export and one for condensate import, along the same right-of-way, and a marine terminal. The proposed Petroleum Export Pipeline would be a 762 millimetre diameter pipeline with an initial capacity of approximately 400 000 barrels per day to transport petroleum from Edmonton, Alberta to Kitimat, British Columbia. The proposed Condensate Import Pipeline would be a 508 millimetre diameter pipeline capable of transporting approximately 150,000 barrels per day from Kitimat to Edmonton. The proposed in-service date is the year 2010 and the estimated cost is \$4 billion.

2. Maritimes & Northeast Pipeline Management Ltd. (M&NP) - Bear Head Pipeline (File PA-MNP 2006-002)

On 6 January 2006, M&NP filed with the Canadian Environmental Assessment Agency and the NEB a Project Description for a proposed 55 kilometre 762 millimetre diameter pipeline from a liquefied natural gas regasification facility at Bear Head, near Port Hawkesbury, Nova Scotia to a point along the existing M&NP mainline near Goldboro, Nova Scotia.

Non-Public Hearing Applications

Electricity Matters

Matter Completed

1. *Manitoba Hydro (MH) Application to alter Terminal Facilities (File OF-FAC-IPL-M020-2-002)*

On 28 June 2006, the Board approved Manitoba Hydro's request for alterations at the Richer South Substation, pursuant to Condition 8 of Certificate EC-III-14. Manitoba Hydro applied for this facility alteration on 27 April 2006.

Matters under Consideration

1. *Cinergy Marketing & Trading LP (Cinergy) - Electricity Export (File OF-IE-Elec-C909 01)*

On 16 June 2006, Cinergy Marketing & Trading, LP (Cinergy) applied to export electricity from Ontario to the United States. Cinergy intends to purchase power in Canada for export to the United States. Cinergy seeks a permit with an initial duration of 10 years.

2. *Susquehanna Energy Products, LLC (SEP) - Electricity Export (File OF-IE-Elec-S375 01)*

On 16 June 2006, Susquehanna Energy Products, LLC (SEP) applied to export firm and interruptible power and energy at points on the international boundary between Canada and the United States over any international power line for which the NEB has issued or will issue permission for a term of 10 years.

3. *New Brunswick Power Generation Corporation (NB Power Generation) - Electricity Export (File OF-EI-Elec-N103 01)*

On 22 June 2006, NB Power Generation applied for permits to export up to 1124 megawatts of excess electrical capacity, and up to 9846 gigawatt hours of excess electrical energy on a firm or interruptible basis, with a requested duration period of 10 years.

4. *Montana Alberta Tie Ltd. (MATL) - Construct an International Power Line (IPL) from Lethbridge, Alberta to Great Falls, Montana (File AFIPL-MAT-01)*

On 21 December 2005, MATL applied for approval to construct an IPL from Lethbridge, Alberta to Great Falls, Montana. MATL also proposes to

construct a new 230 kilovolt substation and a phase shifting transformer to control the direction of the flow of power near Lethbridge. The proposed IPL would be capable of transferring up to 300 megawatts of power in either direction. The Board is continuing the information request process with MATL. On 14 June 2006, MATL submitted revisions to its preferred route and project design changes. The estimated length of the transmission line is now 347 km.

5. *Maritime Electric Company, Limited (MEC) - Electricity Export (File AE-P-MEC 01)*

On 17 January 2006, MEC applied for permits to export up to 150 megawatts of power and up to 350 gigawatt hours of energy on a firm and interruptible basis per year for a period of 10 years.

6. *Yudinn Energy Inc. (Yudinn) - Electricity Export (File A-P-YEI 01)*

On 28 March 2006, Yudinn applied for permits to export up to 204 megawatts of firm power and 894 gigawatt hours of energy per year for a period of 25 years. On 1 June 2006, the Board decided to request information from Yudinn by 16 June, which was received.

7. *Independent Electricity System Operator (IESO) (File OF-EI-Elec-I151 01)*

On 30 March 2006, IESO applied for renewal of its permit for the sale transfer of emergency power and energy at points on the international boundary between Canada and the United States for a period of 10 years. The quantity of energy to be exported would not exceed 5,184 gigawatt hours in any consecutive twelve-month period.

Frontier Matters

One (1) new application was received in June under section 5.1(b) of the *Canada Oil and Gas Operations Act* (COGOA).

Paramount Resources Ltd. was given "Approval to Alter the Condition of a Well" for the well Paramount Berkley Arrowhead River N-05 pursuant to subsection 19(3) of the *Canada Oil and Gas Production and Conservation Regulation* on 20 June 2006.

All other applications are still being reviewed.

Eight (8) new applications for geological, geophysical or geotechnical operation authorizations were received in June. Two (2) new applications were approved pursuant to section 5.1(b) of the *Canada Oil and Gas Operations Act* (COGOA).

Outstanding applications are being reviewed.

Company	Area	Operational ID	Date
Devon	Gwich'in Region Geological Field Trip 2006	9237-D031-002E	9 June 2006
Husky	Keele Surface Geology	9237-H109-001E	29 June 2006

Pipeline Matters

Correction

The following Westcoast matter was listed as "pending" in the May edition of the *Regulatory Agenda*. The NEB completed this matter in May.

1. *Westcoast Energy Inc. (WEI) - Pipeline Construction, Aitken Creek Crossing (File PA-WEI 2006 001)*

On 19 May 2006, the Board approved an application submitted by WEI and also granted an exemption for this project from the provisions of paragraph 30(1)(a) and section 31 of the Act. WEI has until 18 May 2007 to commence construction on this Project unless the Board directs otherwise prior to that date.

On 14 February 2006, Westcoast applied to construct 11 kilometres of 323.9 millimetre raw gas pipeline connector between the Beg-Jedney Booster Station and the Aitken Creek Extension Pipeline in the Fort St. John, British Columbia gathering system. The proposed project also includes new pig launching and receiving facilities and the reversal of the flow on the Aitken Creek Extension Pipeline. The estimated cost of the pipeline is \$9.4 million and the proposed in-service date is August 2006.

Matters Completed (June)

1. *Husky Oil Limited (Husky) - Border Crude Oil Pipeline Expansion Project (File PA HOL-2004 001 [3400-H046-03])*

On 6 June 2006, the Board approved Amending Order AO-3-XO-H046-21-2004, after an initial application by Husky on 16 July 2004 and an

information request process, allowing Husky to vary the design temperature, construction schedule, and project costs previously approved by the Board in Order XO-H046-21-2004, dated 21 September 2004. Husky was instructed to ensure all affected landowners are notified of the change to the construction schedule and reminded that it must file a section 47 application to obtain leave to place the Border Crude Oil Pipeline into service.

2. *Sierra Production Company (Sierra) and DR Four Beat Energy Corp. (DR Four Beat) - Application for Transfer of Ownership of the Knappen Border Pipeline and Associated Facilities (File OF-Fac-Gas-D081-2006-0101 [3400-D081-1])*

On 29 June 2006, the Board approved Order MO-04-2006, allowing Sierra to transfer ownership of the Knappen Border Pipeline and Associated Facilities to DR Four Beat. In conjunction, the Board also approved Amending Order AO-2-XG-S103-32-2003, amending the name of the holder of Order XG-S103-32-2003 from Sierra to DR Four Beat. The application was received on 1 May 2006.

Matters Pending

1. *Enbridge Pipelines Inc. (Enbridge) - Application for the Southern Access Upstream Expansion, Stages 1A and 1B (File OF-Fac-O-E101-2006-02 01 [3400-E101-75])*

On 1 June 2006, the Board received this application from Enbridge.

On 22 June 2006, the Board decided it required more information and issued an information request for Stage 1A. The Board decided it was unable to continue its consideration of Stage 1B because Enbridge had not completed an engineering assessment as required by clause 10.11.14 of the Canadian Standards Association Z662-03, *Oil and Gas Pipeline Systems*. The Board required Enbridge to re-file a complete application for Stage 1B, including the engineering assessment in accordance with CSA Z662, *Oil and Gas Pipeline Systems*, should it wish to pursue Stage 1B of the Project. The Board offered the option of a technical conference.

2. Burlington Resources Canada (Hunter) Ltd. (Burlington) - Pipeline Construction (File A-FP-PA-BRH 2006 1)

On 15 March 2006, Burlington applied to construct an interprovincial 9,900 metre, 273 millimetre diameter natural gas pipeline in the Hiding Creek Gas field located approximately 65 kilometres east of Tumbler Ridge, British Columbia and approximately 40 kilometres southwest of Beaverlodge, Alberta. The estimated cost of the project is \$2.6 million.

3. TransCanada Pipelines Limited (TCPL) - 2007 Eastern Mainline Expansion (File A-FP-PA-TCP 2006 1)

On 20 March 2006, TCPL applied for approval to construct 6.5 kilometres of 323.9 millimetre pipeline loop from Mainline Valve 805 to Mainline Valve 805 + 6.5 (the “Saint-Sébastien Loop”). TCPL also applied for compressor additions at Station 134 near Bowmanville, Ontario and at Station 1703 near Douglastown, Ontario. The estimated cost of the facilities is \$62.2 million and the proposed in-service date is 1 November 2007.

Section 58 Applications

The Board has approved applications under Section 58 of the *National Energy Board Act* involving routine pipeline facilities or the construction of pipelines not exceeding 40 kilometres in length. See Appendix I. A denied Section 58 matter is also listed.

Traffic, Tolls and Tariffs Matters

Corrections

The following TransCanada Tolls resolution was approved by the Board, and should have appeared in the “Matters Completed” section for April 2006. This error carried over into the May edition.

1. TransCanada Pipelines Limited (TCPL) - Resolution of the 2006 Toll Task Force (File A-TT-TC-TCP 30)

On 7 April 2006, TCPL applied for approval of the resolution described below.

Resolution No.	Subject
05.2006	Amendments to the Interruptible Transportation Toll Schedule to extend the Firm Transportation Risk Alleviation Mechanism pilot to 31 October 2007.

On 21 April 2006, the Board decided to approve the proposed amendments to the IT Toll Schedule as filed, and issued Order AO-01-TG-1-2006 implementing that decision. TransCanada was asked to provide the results of its review of the FT-RAM Pilot for the Board’s information within two months of its completion.

The following TransCanada Tolls resolution was approved by the Board, and should have appeared in the “Matters Completed” section for April 2006. This error carried over into the May edition.

2. TransCanada Pipelines Limited (TCPL) - Resolution of the 2006 Toll Task Force (File A-TT-FT-TCP 21)

On 15 March 2006, TCPL applied for approval of the resolution described below.

Resolution No.	Subject
04.2006	Approval of a Negotiated Settlement of 2006 Mainline Tolls.

On 31 March 2006, the Board sought comments from interested parties on the application.

On 28 April 2006, the Board decided to approve TransCanada’s Settlement and Tolls Task Force (TTF) Resolution 04.2006, and issued Order TG-05-2006 implementing that decision.

Matter Completed (June)

1. Enbridge Pipelines Inc. (Enbridge) - Application for Final Tolls on Line 9 (File 4200-E101-12)

On 28 June 2006, the Board issued Order TO-05-2006, approving final tolls for the period of 1 April 2005 to 31 March 2006. The Board received Enbridge’s application on 13 June 2006.

Matter Pending

1. Petro-Canada Oil and Gas (PCOG) - Westcoast Energy Inc. (WEI) - Pipeline Tariff (File TT-TC-WEI 17)

On 6 January 2006, PCOG applied to disallow a portion of the WEI Pipeline Tariff. The application relates to rectifying the discrepancy between the terms required by WEI from existing shippers to relocate existing transportation service compared with the terms required from new shippers in relation to the same Zone 3 Transport Service under the Pipeline Tariff.

On 19 January 2006, the Board sought comments of interested parties on the application.

On 4 May 2006, the Board decided that Westcoast's practice of requiring a term extension does not constitute unjust discrimination and that permanent relocation may be considered a service. The Board was of the view that there was insufficient information in the submissions with respect to the appropriate level of consideration. Westcoast was directed to bring the matter of

permanent firm service relocation and appropriate level of consideration back to the Board after discussion with its Tolls and Tariff Task Force (TTTF).

PCOG's term extension, if any, will reflect the final Board decision on this matter.

Appeal

Appeal Pending

1. *Flint Hill Resources - Application for Leave to Appeal - RH-1-2005*

Flint Hill Resources applied to the Federal Court of Appeal for leave to appeal the Board's decision of 28 April 2005 in which it approved two applications from Enbridge Pipelines Inc. to

recover, in its Canadian pipeline tolls, US\$20 million per year for five years related to the extension of service on the Spearhead Pipeline which runs from Chicago, Illinois to Cushing, Oklahoma and an initiative by Mobil Pipe Line Company to reverse the flow of its pipeline which runs from Patoka, Illinois to Corsicana, Texas.

Amendments to Regulations

Regulatory Initiatives Pursuant to the *National Energy Board Act*

1. *Proposed Amendments to the Onshore Pipeline Regulations, 1999 (OPR-99) and the National Energy Board Processing Plant Regulations (PPR)*

The Board intends to amend the above regulations to require companies under its jurisdiction to develop and implement a pipeline security management program. A *Notice of Proposed Regulatory Change* was published by the Board on 14 September 2005 outlining the proposal. This regulatory change will be proposed, along with other OPR-99 amendments, at a future date.

2. *Proposed Amendments to the Onshore Pipeline Regulations, 1999 (OPR-99)*

On 2 February 2006, the Board sent proposed amendments to the OPR-99 to the Department of Justice for review and publication in the *Canada Gazette*, Part I. These amendments relate to legal issues and inconsistencies between the English and French versions.

3a. *Cost Recovery Regulations - Electricity Review File RDMI-RG-CRECR (175-A00-72-2)*

After completing an extensive consultation process on the proposed amendments to the National Energy Board Cost Recovery Regulations in relation to electricity matters, and receiving comment from interested parties until 24 February 2006, the Board sent a summary report to electricity companies under NEB jurisdiction, and other interested parties, on 4 May 2006. The summary report is available on the NEB website using the above file code. It included a proposed year-end change to align the NEB cost recovery year with the fiscal year.

3b. *Amendments to the NEB Cost Recovery Regulations: year-end change File RDMI-RG-CRECR (175 A000-72-2)*

On 17 May 2006, the Board sent a letter to electricity, oil and gas companies under NEB jurisdiction, and other interested parties, noting the proposed amendment for the cost recovery period from the calendar year to match the NEB fiscal year of 1 April to 31 March. Other

amendments to the regulations would create a transitional period to implement the change. Once drafted, these amendments will be sent to the Department of Justice for comment.

4. *National Energy Board Damage Prevention Regulations*

On 7 February 2005, the Board informed interested parties that it had completed the initial development phase of the above-noted Regulations. The Regulations were submitted to the Department of Justice for review and analysis prior to pre-publication in the *Canada Gazette*, Part I. The Department of Justice is reviewing the drafted Regulations.

Regulatory Initiatives Pursuant to the *Canada Oil and Gas Operations Act (COGOA)*

5. *Goal-oriented Drilling and Production Regulations (D&PR)*

On 11 April 2005, the Board, on behalf of several other federal and provincial agencies, sought comments from interested parties on a draft of the D&PR.

The D&PR project is an initiative of the Board, Natural Resources Canada, the Province of Newfoundland and Labrador, the Province of Nova Scotia, the Canada-Newfoundland Offshore Petroleum Board, the Canada-Nova Scotia Offshore Petroleum Board and the Department of Indian Affairs and Northern Development (Project Working

Group). These agencies all have some form of direct regulatory responsibility for companies involved in the drilling for, and production of, oil and gas in Canada's frontier areas (*i.e.* Northwest Territories, Nunavut and offshore), including those governed under the *Offshore Accord Acts*.

6. *Diving Regulations and Guidance Notes*

Draft goal-oriented diving regulations were submitted to the Department of Justice for review and analysis prior to pre-publication in the *Canada Gazette*, Part I. For more information on this matter, refer to item 4 under *Amendments to Regulations and Rules* in the May 2001 issue of the *Regulatory Agenda*.

7. *Geophysical Operations Regulations*

This results from a request of the Standing Joint Committee for the Scrutiny of Regulations. For more information on this matter, refer to item 5 under *Amendments to Regulations* in the October 2004 issue of the *Regulatory Agenda*.

Administrative Matters

Scheduled Energy Market Assessments (EMA) for 2006

1. *Short-term Canadian Natural Gas Deliverability, 2006-2008*

This report will examine the factors affecting Canadian natural gas production, and will present

an outlook for deliverability to the end of 2008. Natural gas production in Canada comes mainly from the Western Canada Sedimentary Basin (WCSB), with some additional production from offshore Nova Scotia. The report is expected to be released in October 2006.

Instructions for Filing

Correspondence

All correspondence should be addressed to the Secretary, National Energy Board, 444 Seventh Avenue SW, Calgary, AB T2P 0X8, Fax: (403) 292-5503.

Applications and other filings, number of copies to be filed

You may submit your application and other filings to the Board in one of two ways:

1. Electronically: use the Submit a Document option on our Web site and mail (see address above) or fax one (1) copy of your documents, or
2. mail twenty-five (25) copies of your documents.

Additional information on filings

Filings and types of documents that can be filed electronically and creating PDF documents: see *Filer's Guide to Electronic Submission* (http://www.neb-one.gc.ca/efile/guide_e.pdf).

Applying electronically to participate in a hearing and using on-line forms: see *Submit a Document* (http://www.neb-one.gc.ca/efile/index_e.htm).

Templates providing alternative ways to file your documents and assistance with the provision of multiple copies due to undue financial burden: see *Can't Submit Your Document Electronically? Procedure for Sending Hard Copies* (http://www.neb-one.gc.ca/efile/forms/paper_e.htm).

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Appendix I

Section 58 Applications

Oil Pipelines

Applicant	File/Order	Application	Est. Cost
TransCanada PipeLines Limited	File: PA-TCP-2005014/3400-T001-249 Order: XG-T001-01-2006	<p>Application for 2007 Eastern Mainline Expansion</p> <p>On 29 June, the Board <u>approved</u> a filing for compliance with condition 22 for the remaining five perennial watercourses on the Stittsville Loop.</p> <p>On 30 June, the Board <u>approved</u> a filing for compliance with conditions 18 and 21 for the Stittsville Loop after receiving a letter from TransCanada dated 28 June 2006.</p>	n/a
TransCanada PipeLines Limited	File: A-FP-PA-TCP 2006 1 (3400-T001-250)	On 15 June, the Board <u>denied</u> TransCanada's request that the Board address questions directed at TransCanada from the Union des Producteurs Agricoles regarding the 30 meter zone in the context of the 2007 Eastern Mainline Expansion Project after receiving a request from TransCanada dated 5 June 2006.	n/a

Profile

The National Energy Board is a federal regulatory tribunal that was created on 2 November 1959 by an Act of Parliament.

The Board's regulatory powers under the *National Energy Board Act* include the granting of authorizations for the exportation of oil, natural gas and electricity, the certification of interprovincial and international pipelines and international power lines, and the setting of tolls and tariffs for oil and gas pipelines under federal jurisdiction.

In addition to its regulatory functions, the Board is responsible for advising the government on the development and use of energy resources.

The Act also requires that the Board keep under review the Canadian supply of all major energy commodities, with emphasis on electricity, oil, natural gas, and the by-products derived from

oil and natural gas, as well as the demand for Canadian energy in Canada and in export markets.

The Board's responsibilities under the *Canada Oil and Gas Operations Act* and certain provisions of the *Canada Petroleum Resources Act* encompass the regulation of exploration for and the development and production of oil and gas on Frontier Lands in a manner that promotes safety of the worker, protection of the environment and conservation of hydrocarbon resources.

The Board also has specific responsibilities under the *Northern Pipeline Act* and the *Energy Administration Act*. In addition, Board inspectors have been appointed safety officers by Human Resources and Skills Development Canada to administer Part II of the *Canada Labour Code*.

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