

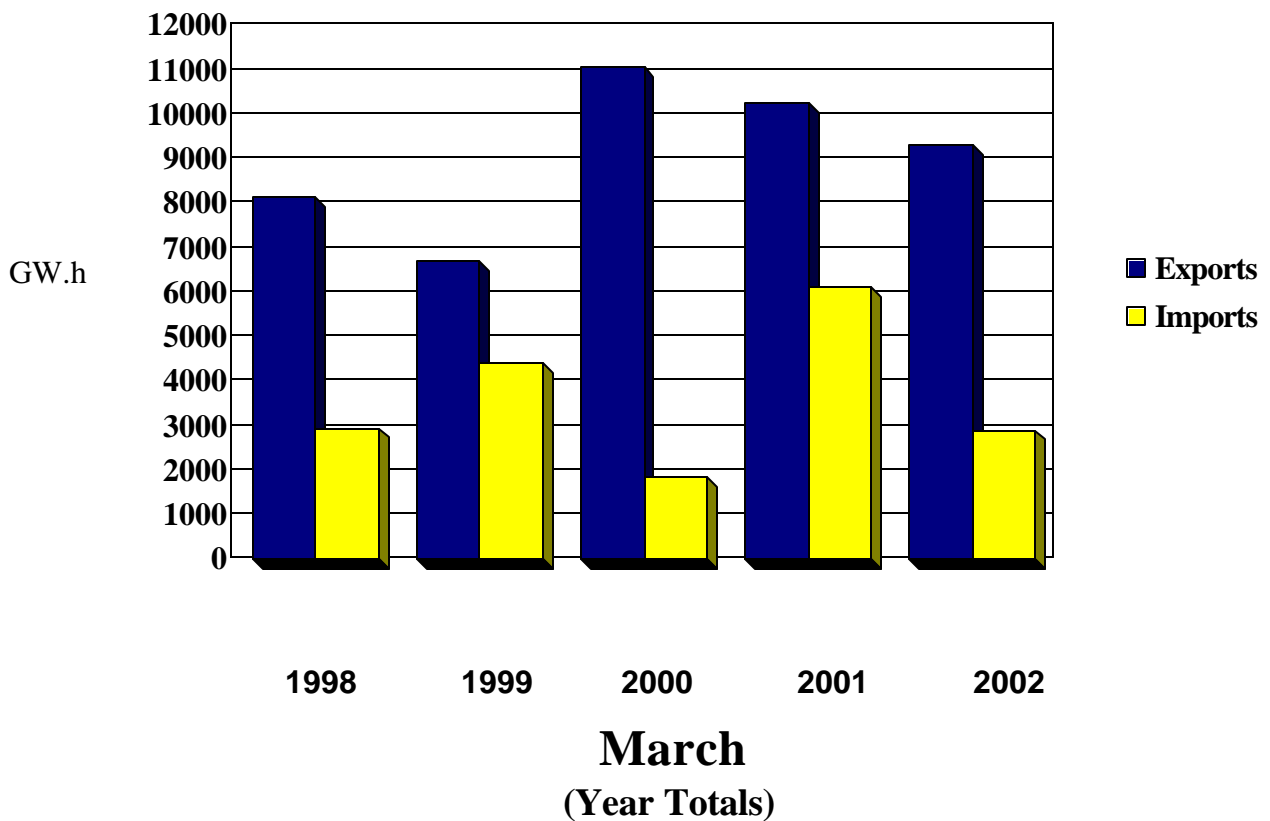


Electricity Exports and Imports

Monthly Statistics for March 2002

Exports: 3271 GW.h

Imports: 1495 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2002

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	MAR02	JAN02 - MAR02	MAR02	JAN02 - MAR02	MAR02	L12M
Exports of Electric Energy						
Firm	679 283	1 998 585	49 367 979	139 117 850	57.75	55.88
Interruptible	2 592 164	7 290 602	99 779 194	278 085 662	36.96	79.14
Non-Revenue/Inadvertant	- 256 106	- 658 736	0	0	0.00	0.00
Service	875	13 608	0	0	0.00	0.12
Total Exports	3 016 216	8 644 058	149 147 174	417 203 512	44.77	75.86
Total Sales - Firm and Interruptible	3 271 447	9 289 187	149 147 174	417 203 512	41.28	73.36
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 323 829	819 704	0	0	0.00	0.00
Purchase	1 495 119	2 896 069	52 544 351	94 669 603	35.14	81.77
Service	0	20 312	0	14 227	0.00	1.15
Total Imports	1 171 290	3 736 085	52 544 351	94 683 831	44.86	79.02
Excess of Exports Over Imports	1 844 926	4 907 973	96 602 823	322 519 681		
Number of Export Licences:	12					
Number of Export Permits/Orders:	130					
	142					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR02	JAN02 - MAR02	MAR02	JAN02 - MAR02	MAR02	L12M
Alberta								
Enmax Marketing	Permit 169	I	111 643	139 398	4 544 680	5 326 497	40.71	45.74
IDACORP Ener LP	Permit 164	I	1 445	1 445	39 212	39 212	27.14	27.14
TransAlta Ener.	Permit 168	F	2 113	3 400	83 647	137 008	39.59	65.04
TransCanada	Permit 78	I	25	365	1 190	9 991	47.60	183.11
Subtotal Firm and Interruptible Exports: Alberta			115 226	144 608	4 668 729	5 512 709	40.52	53.24
British Columbia								
Aquila Canada	Permit 114	I	0	17	0	491	0.00	150.99
BC Hydro	Permit 105	F	112	346	2 579	13 825	23.03	66.30
	Permit 127	N	- 238 332	-1 087 646	0	0	0.00	0.00
	Permit 192	N	76 229	139 444	0	0	0.00	0.00
	Treaty	N	34 539	131 599	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	124 511	1 097 531	7 044 839	37 123 238	56.58	225.97
		S	312	491	0	0	0.00	0.00
Teck Cominco	Permit 132	F	46 924	158 516	2 385 227	5 559 940	50.83	35.07
Subtotal Firm and Interruptible Exports: British Columbia			171 547	1 256 410	9 432 645	42 697 494	54.99	219.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR02	JAN02 - MAR02	MAR02	JAN02 - MAR02	MAR02	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	285 700	823 200	19 273 232	50 207 208	67.46	57.42
	Permit 33	F	0	0	0	16 175	0.00	53.80
	Permit 35	F	12	12	6 270	6 270	522.54	37.78
	Permit 45	F	0	0	0	79 925	0.00	153.87
	Permit 46	I	172 385	494 221	7 416 541	18 914 675	43.53	42.21
		N	- 267 822	- 307 481	0	0	0.00	0.00
	Permit 68	F	14 880	40 145	671 475	1 905 940	45.13	42.23
	Permit 128	F	729	2 134	35 758	103 656	49.05	54.88
	Permit 144	F	17 540	54 595	1 441 041	4 365 659	82.16	64.37
	Permit 155	F	15 860	58 917	1 448 843	4 451 644	91.35	57.06
Subtotal Firm and Interruptible Exports: Manitoba			507 106	1 473 224	30 293 161	80 051 153	59.91	52.77
New Brunswick								
Fraser Inc.	Permit 147	F	32 265	81 300	2 030 984	5 456 101	62.95	66.92
NB Power	Permit 17	S	563	1 205	0	0	0.00	0.00
	Permit 28	F	4	12	489	1 538	126.33	120.19
	Permit 47	F	7 052	21 290	441 799	1 762 046	62.65	88.06
		N	- 247	- 233	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR02	JAN02 - MAR02	MAR02	JAN02 - MAR02	MAR02	L12M
NB Power	Permit 90	F	31 251	62 181	1 985 220	4 766 922	63.52	81.86
		N	- 865	1 004	0	0	0.00	0.00
	Permit 91	I	168 174	414 682	9 763 993	23 482 695	53.81	59.32
		N	-2 209	-1 794	0	0	0.00	0.00
WPS Power Dev.	Licence 177	F	5 241	3 944	66 660	50 173	12.72	27.48
Subtotal Firm and Interruptible Exports: New Brunswick			243 986	583 410	14 289 145	35 519 473	55.63	62.40
Nova Scotia								
NS Power Inc.	Permit 122	I	663	663	9 448	9 448	14.25	14.25
Subtotal Firm and Interruptible Exports: Nova Scotia			663	663	9 448	9 448	14.25	14.25
Ontario								
Cdn. Niagara	Permit 84	F	29 575	84 203	1 138 379	3 024 022	38.49	44.23
D&W Subway	Permit 26	F	282	543	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	142 601	466 371	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	44	133	88	266	2.00	2.00
OPGI/OHIM	Permit 21	I	495 074	982 402	17 963 001	35 997 889	36.28	50.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR02	JAN02 - MAR02	MAR02	JAN02 - MAR02	MAR02	L12M
OPGI/OHIM	Permit 21	S	0	11 912	0	0	0.00	0.18
Subtotal Firm and Interruptible Exports: Ontario			524 975	1 067 281	19 101 469	39 022 177	36.39	50.02
Quebec								
Énergie Maclare	Permit 112	F	19 908	34 468	964 762	1 469 754	48.46	48.13
Hydro-Quebec	Licence 180	F	97 125	316 039	9 914 350	30 941 179	42.64	41.50
	Licence 181	F	15 645	66 612	1 592 149	6 422 076	42.64	41.61
	Licence 182	F	15 877	48 971	1 509 542	4 607 348	42.64	41.53
	Licence 183	F	22 491	80 940	2 507 451	8 135 815	42.64	41.45
	Licence 184	F	18 143	56 173	1 832 367	5 597 696	42.64	41.53
	Permit 20	F	510	510	35 665	35 665	69.91	70.58
	Permit 64	I	1 440 624	3 916 176	48 456 118	145 242 222	31.32	32.45
MEHQ	Permit 129	I	74 037	231 756	4 362 810	11 427 091	58.93	55.31
Subtotal Firm and Interruptible Exports: Quebec			1 704 360	4 751 645	71 175 213	213 878 845	33.85	35.49
Saskatchewan								
Northpoint	Permit 88	I	3 583	11 876	177 363	510 425	49.50	42.98
Powerex Corp.	Permit 116	I	0	70	0	1 788	0.00	25.54
Subtotal Firm and Interruptible Exports: Saskatchewan			3 583	11 946	177 363	512 213	49.50	42.88
Total Firm and Interruptible Exports:			3 271 447	9 289 187	149 147 174	417 203 512	41.28	73.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR02	JAN02 - MAR02	MAR02	JAN02 - MAR02	MAR02	L12M
Alberta								
Aquila Canada	-	P	271	2 871	18 462	127 495	68.13	59.53
Enmax Marketing		P	111 011	149 342	4 225 753	5 325 853	38.07	37.11
TransAlta Ener.		P	11 379	128 433	508 698	3 757 884	44.70	30.48
TransCanada		P	1 225	1 550	69 730	81 858	56.92	43.55
Subtotal Purchased Imports: Alberta			123 886	282 196	4 822 643	9 293 090	38.93	34.77
British Columbia								
BC Hydro		N	- 210 272	- 646 230	0	0	0.00	0.00
Powerex Corp.		P	837 864	1 189 802	29 551 512	37 580 882	35.27	113.21
Teck Cominco		P	8 579	8 579	396 737	396 737	46.25	46.25
UtiliCorp BC		P	0	8 350	0	208 000	0.00	24.91
Subtotal Purchased Imports: British Columbia			846 443	1 206 731	29 948 249	38 185 619	35.38	113.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR02	JAN02 - MAR02	MAR02	JAN02 - MAR02	MAR02	L12M
Manitoba								
Manitoba Hydro	-	N	- 253 595	- 495 691	0	0	0.00	0.00
		P	309 574	625 490	10 090 737	16 737 306	32.60	37.24
Subtotal Purchased Imports: Manitoba			309 574	625 490	10 090 737	16 737 306	32.60	37.24
New Brunswick								
NB Power		P	0	5 725	0	320 144	0.00	50.85
WPS Power Dev.		P	167	1 804	2 119	22 948	12.72	18.34
Subtotal Purchased Imports: New Brunswick			167	7 529	2 119	343 092	12.72	43.31
Ontario								
D&W Subway		P	266	510	0	0	0.00	0.00
Ind Elc Mark Op		N	140 038	1 961 625	0	0	0.00	0.00
OPGI/OHIM		P	26 007	176 807	949 565	9 519 713	36.51	67.89
		S	0	20 312	0	14 227	0.00	1.15
Subtotal Purchased Imports: Ontario			26 273	177 317	949 565	9 519 713	36.14	67.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR02	JAN02 - MAR02	MAR02	JAN02 - MAR02	MAR02	L12M
Quebec								
Hydro-Quebec	-	P	91 064	315 279	3 333 548	11 940 746	36.61	36.63
MEHQ		P	0	0	50 803	162 097	0.00	1425.50
Subtotal Purchased Imports: Quebec			91 064	315 279	3 384 350	12 102 843	37.16	36.91
Saskatchewan								
Northpoint		P	97 712	281 527	3 346 687	8 487 939	34.25	30.15
Subtotal Purchased Imports: Saskatchewan			97 712	281 527	3 346 687	8 487 939	34.25	30.15
Total Purchased Imports:			1 495 119	2 896 069	52 544 351	94 669 603	35.14	81.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR02	JAN02 - MAR02	MAR02	JAN02 - MAR02	MAR02	L12M
Alaska	British Columbia	112	346	2 579	13 825	23.03	66.30
Subtotal Exports: Alaska		112	346	2 579	13 825	23.03	66.30
Arizona	British Columbia	3 834	18 059	242 457	896 304	63.24	100.29
Subtotal Exports: Arizona		3 834	18 059	242 457	896 304	63.24	100.29
California	British Columbia	57 890	589 161	4 156 064	23 238 987	71.79	330.26
Subtotal Exports: California		57 890	589 161	4 156 064	23 238 987	71.79	330.26
Colorado	British Columbia	35	4 585	2 119	186 421	60.55	231.11
Subtotal Exports: Colorado		35	4 585	2 119	186 421	60.55	231.11
Maine	New Brunswick	243 986	583 410	14 289 145	35 519 473	55.63	62.40
	Nova Scotia	663	663	9 448	9 448	14.25	14.25
	Quebec	74 037	231 756	4 362 810	11 427 091	58.93	55.31
Subtotal Exports: Maine		318 686	815 829	18 661 403	46 956 011	56.31	60.98
Massachusetts	Quebec	10 539	24 024	464 624	909 975	44.09	49.02
Subtotal Exports: Massachusetts		10 539	24 024	464 624	909 975	44.09	49.02
Michigan	Ontario	282	543	0	0	0.00	0.00
Subtotal Exports: Michigan		282	543	0	0	0.00	0.00
Minnesota	Ontario	51 040	92 055	1 962 895	3 396 769	38.46	47.34
Subtotal Exports: Minnesota		51 040	92 055	1 962 895	3 396 769	38.46	47.34
Montana	Saskatchewan	0	70	0	1 788	0.00	25.54
Subtotal Exports: Montana		0	70	0	1 788	0.00	25.54

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR02	JAN02 - MAR02	MAR02	JAN02 - MAR02	MAR02	L12M
ND/Minn	Manitoba	507 106	1 473 224	30 293 161	80 051 153	59.91	52.77
Subtotal Exports: ND/Minn		507 106	1 473 224	30 293 161	80 051 153	59.91	52.77
New York	Ontario	473 653	974 683	17 138 574	35 625 408	36.18	50.34
	Quebec	1 440 666	3 900 667	48 478 603	144 556 622	31.33	32.23
Subtotal Exports: New York		1 914 319	4 875 350	65 617 177	180 182 029	32.53	37.01
North Dakota	British Columbia	27	27	1 734	1 734	64.21	53.27
	Saskatchewan	3 583	11 876	177 363	510 425	49.50	42.98
Subtotal Exports: North Dakota		3 610	11 903	179 097	512 158	49.61	43.11
Oregon	Alberta	9 074	9 454	439 440	449 052	48.43	62.69
	British Columbia	10 645	33 865	618 127	3 486 704	58.07	188.65
Subtotal Exports: Oregon		19 719	43 319	1 057 567	3 935 757	53.63	181.02
Pennsylvania	British Columbia	0	30	0	573	0.00	19.09
Subtotal Exports: Pennsylvania		0	30	0	573	0.00	19.09
South Dakota	British Columbia	8	33	0	0	0.00	0.00
Subtotal Exports: South Dakota		8	33	0	0	0.00	0.00
Vermont	Quebec	179 118	595 198	17 869 177	56 985 158	43.17	42.09
Subtotal Exports: Vermont		179 118	595 198	17 869 177	56 985 158	43.17	42.09
Washington	Alberta	106 152	135 154	4 229 289	5 063 657	39.84	52.81
	British Columbia	98 996	610 304	4 409 564	14 872 946	44.54	76.44
Subtotal Exports: Washington		205 148	745 458	8 638 854	19 936 603	42.11	74.09
Total Exports		3 271 447	9 289 187	149 147 174	417 203 512	41.28	73.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR02	JAN02 - MAR02	MAR02	JAN02 - MAR02	MAR02	L12M
Maine	New Brunswick	167	7 529	2 119	343 092	12.72	43.31
	Quebec	0	0	50 803	162 097	0.00	1425.50
Subtotal Imports: Maine		167	7 529	52 922	505 189	317.66	57.95
Michigan	Ontario	25 078	173 312	897 660	9 403 967	35.79	54.51
Subtotal Imports: Michigan		25 078	173 312	897 660	9 403 967	35.79	54.51
Minnesota	Ontario	195	1 405	2 921	20 577	14.98	18.31
Subtotal Imports: Minnesota		195	1 405	2 921	20 577	14.98	18.31
ND/Minn	Manitoba	309 574	625 490	10 090 737	16 737 306	32.60	37.24
Subtotal Imports: ND/Minn		309 574	625 490	10 090 737	16 737 306	32.60	37.24
New York	Ontario	1 000	2 600	48 985	95 170	48.98	108.56
	Quebec	91 064	315 279	3 333 548	11 940 746	36.61	36.63
Subtotal Imports: New York		92 064	317 879	3 382 533	12 035 916	36.74	49.67
North Dakota	Saskatchewan	97 712	281 527	3 346 687	8 487 939	34.25	30.15
Subtotal Imports: North Dakota		97 712	281 527	3 346 687	8 487 939	34.25	30.15
Oregon	Alberta	225	375	11 942	17 527	53.08	38.52
	British Columbia	0	2 605	0	62 500	0.00	23.99
Subtotal Imports: Oregon		225	2 980	11 942	80 027	53.08	30.93
Washington	Alberta	123 661	281 821	4 810 701	9 275 563	38.90	34.75
	British Columbia	846 443	1 204 126	29 948 249	38 123 119	35.38	113.04
Subtotal Imports: Washington		970 104	1 485 947	34 758 950	47 398 683	35.83	108.26
Total Imports		1 495 119	2 896 069	52 544 351	94 669 603	35.14	81.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	MAR02		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	118 845	4 963 520	41.76
Hydraulic	1 929 021	61 926 689	32.10
Imported Coal	456 654	16 126 356	35.31
Imported Oil	204 459	11 076 083	54.17
Natural Gas	5 930	232 409	39.19
Other	517 102	32 646 015	63.13
Total	3 232 011	126 971 071	39.29

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAR02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	112	2 579	23.03
		Permit 192	76 229	0	0.00
		Treaty 0	34 539	0	0.00
		Subtotal	110 880	2 579	0.02
	Subtotal		110 880	2 579	0.02
Énergie Maclare	Hydraulic	Permit 112	19 908	964 761	48.46
		Subtotal	19 908	964 761	48.46
		Subtotal	19 908	964 761	48.46
Enmax Marketing	Canadian Coal	Permit 169	111 643	4 544 680	40.71
		Subtotal	111 643	4 544 680	40.71
		Subtotal	111 643	4 544 680	40.71
Hydro-Quebec	Hydraulic	Licence 180	97 125	4 141 671	42.64
		Licence 181	15 645	667 145	42.64
		Licence 182	15 877	677 038	42.64
		Licence 183	22 491	959 077	42.64
		Licence 184	18 143	773 666	42.64
		Permit 64	1 440 624	45 114 213	31.32
		Subtotal	1 609 905	52 332 811	32.51
		Subtotal	1 609 905	52 332 811	32.51

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	MAR02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Permit 46	131 121	5 641 235	43.02
		Subtotal	131 121	5 641 235	43.02
	Other	Licence 170	285 700	19 273 232	67.46
		Permit 35	12	6 270	522.54
		Permit 46	41 264	1 775 306	43.02
		Permit 68	14 880	671 475	45.13
		Permit 144	17 540	1 441 041	82.16
		Permit 155	15 860	1 448 843	91.35
		Subtotal	375 256	24 616 168	65.60
	Subtotal		506 377	30 257 404	59.75
NB Power	Canadian Coal	Permit 47	753	47 193	62.65
		Permit 90	2 537	161 163	63.53
		Permit 91	3 912	210 483	53.81
		Subtotal	7 202	418 840	58.15
	Imported Coal	Permit 47	1 525	95 546	62.65
		Permit 90	4 222	268 171	63.53
		Permit 91	4 602	247 588	53.81
		Subtotal	10 348	611 304	59.07
	Imported Oil	Permit 47	4 065	254 674	62.65
		Permit 90	18 028	1 145 248	63.53
		Permit 91	149 811	8 060 697	53.81

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
		Subtotal	171 904	9 460 618	55.03
NB Power	Other	Permit 47	709	44 387	62.65
		Permit 90	6 464	410 638	63.53
		Permit 91	9 850	529 983	53.81
		Subtotal	17 023	985 008	57.86
	Subtotal		206 477	11 475 770	55.58
OPGI/OPIM	Hydraulic	Permit 21	10 283	600 076	58.36
		Subtotal	10 283	600 076	58.36
	Imported Coal	Permit 21	446 306	15 515 052	34.76
		Subtotal	446 306	15 515 052	34.76
	Imported Oil	Permit 21	32 555	1 615 464	49.62
		Subtotal	32 555	1 615 464	49.62
Natural Gas	Permit 21	5 930	232 409	39.19	
	Subtotal	5 930	232 409	39.19	
	Subtotal		495 074	17 963 001	36.28
Powerex Corp.	Other	Permit 118	124 823	7 044 839	56.44
		Subtotal	124 823	7 044 839	56.44
	Subtotal		124 823	7 044 839	56.44

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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<u>Exporter</u>	<u>Fuel Type</u>	<u>Authorization</u>	<u>MAR02</u>		
			<u>Energy (MW.h)</u>	<u>Revenue (CAN\$) ²</u>	<u>CAN\$/MW.h ²</u>
Teck Cominco	Hydraulic	Permit 132	46 924	2 385 227	50.83
		Subtotal	46 924	2 385 227	50.83
	Subtotal		46 924	2 385 227	50.83
Total All Exporters			3 232 011	126 971 071	39.29

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.