



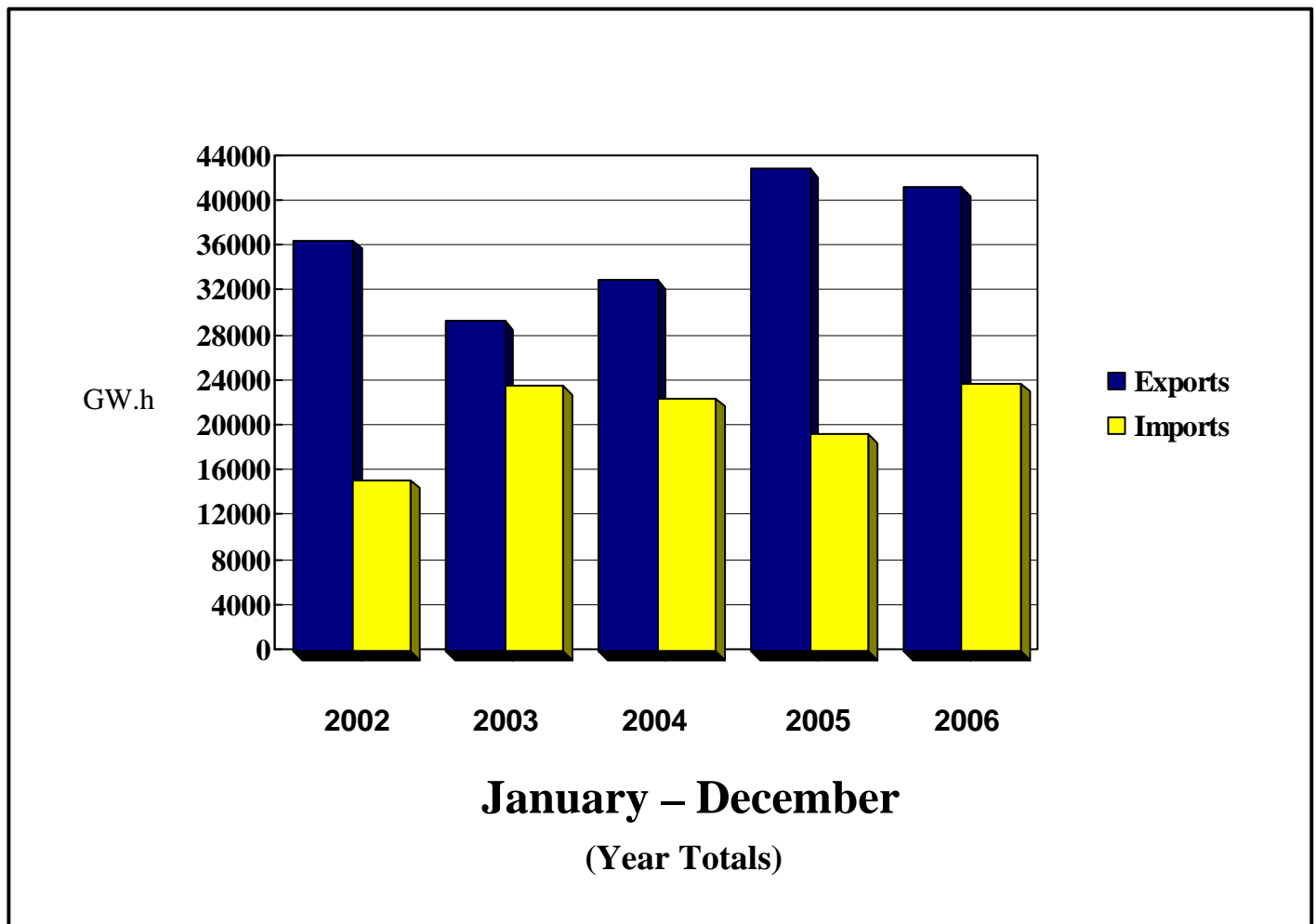
Electricity Exports and Imports

Monthly Statistics for

December 2006

Exports: 3404 GW.h

Imports: 1467 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 2006

Page 1
07/02/09

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Exports of Electric Energy	Firm	804 592	13 344 422	47 825 861	771 571 646	49.89	51.22
	Interruptible	2 599 554	27 861 599	174 013 039	1 729 468 866	66.30	61.52
	Non-Revenue/Inadvertant	- 423 356	-5 539 048	0	0	0.00	0.00
	Service	46 837	427 598	1 566 708	18 142 213	33.45	42.43
Total Exports		3 027 628	36 094 571	223 405 608	2 519 182 724	70.70	66.92
Total Sales - Firm and Interruptible		3 404 146	41 206 021	221 838 900	2 501 040 511	62.42	58.18
Imports of Electric Energy	Non-Revenue/Inadvertant	- 533 885	-5 067 561	0	0	0.00	0.00
	Purchase	1 467 237	23 807 960	78 713 184	1 176 371 704	53.65	49.28
	Service	12 781	122 576	0	1 167 058	0.00	9.52
Total Imports		946 133	18 862 975	78 713 184	1 177 538 763	83.19	62.26
Excess of Exports Over Imports		2 081 495	17 231 596	144 692 424	1 341 643 961		
Number of Export Licences:		7					
Number of Export Permits/Orders:		174					
		181					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M	
Alberta									
ATCO & Alberta	Permit 287	I	623	3 513	30 552	150 155	49.04	42.74	
Cargill Trading	Permit 204	F	0	14	0	640	0.00	45.70	
Enmax Marketing	Permit 278	I	134	1 135	7 040	57 993	52.54	51.10	
EPCOR Merchant	Permit 186	I	1 487	22 682	84 299	1 170 263	56.69	51.59	
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93	
TransAlta Ener	Permit 168	F	4 292	13 338	260 161	764 746	60.62	57.34	
TransCanada Ene	Permit 271	I	8 643	26 561	467 811	1 312 890	54.13	49.43	
Subtotal Firm and Interruptible Exports: Alberta			15 179	67 414	849 863	3 463 343	55.99	51.37	
British Columbia									
BC Hydro	Permit 105	F	0	940	0	67 378	0.00	71.69	
	Permit 127	N	- 593 567	-5 064 835	0	0	0.00	0.00	
		S	12 781	92 622	0	0	0.00	0.00	
	Permit 192	N	49 176	506 398	0	0	0.00	0.00	
	Permit 298	F	120	300	8 590	21 620	71.58	72.18	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
BC Hydro	Treaty	N	34 222	197 953	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	551 461	4 248 108	38 599 954	279 937 179	70.00	65.90
Teck Cominco	Permit 244	F	43 968	924 295	2 654 025	43 500 388	60.36	47.06
Subtotal Firm and Interruptible Exports: British Columbia			595 549	5 173 642	41 262 569	323 526 564	69.28	62.53
Manitoba								
Manitoba Hydro	Permit 33	F	0	89 783	0	3 292 278	0.00	36.67
	Permit 34	F	0	206 133	0	7 642 110	0.00	37.07
	Permit 35	F	0	9 691	0	1 698 923	0.00	175.31
	Permit 144	F	16 800	204 981	1 468 288	17 349 740	87.40	84.64
	Permit 155	F	20 160	245 657	1 168 137	13 622 899	57.94	55.45
	Permit 207	F	33 600	409 441	2 427 223	27 838 708	72.24	67.99
	Permit 224	F	168 000	2 050 483	9 902 312	115 507 992	58.94	56.33
	Permit 259	F	702	6 291	39 993	364 223	56.97	57.89
	Permit 268	F	16 800	204 095	1 213 024	14 018 824	72.20	68.69
	Permit 269	I	331 466	8 885 703	17 991 487	443 118 248	54.28	49.87
			N	0	32 178	0	0	0.00
	Permit 273	F	12	12	1 331	1 331	110.93	110.93
Subtotal Firm and Interruptible Exports: Manitoba			587 540	12 312 270	34 211 795	644 455 277	58.23	52.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	58.28
Brookfield EMI		F	0	1 379	0	101 117	0.00	73.33
Emera Energy	Permit 216	S	10 318	82 590	668 949	5 769 711	64.83	69.86
	Permit 217	F	38 317	508 872	2 000 982	32 374 511	52.22	63.62
Fraser Inc.	Permit 225	F	32 700	337 905	2 295 810	24 530 342	70.21	72.60
NB Power	Permit 90	F	0	29 823	0	2 642 242	0.00	86.18
	Permit 91	I	40 097	877 646	2 023 956	56 701 311	50.48	64.61
	Permit 148	F	0	192 120	0	11 772 574	0.00	61.28
OPGI/OHIM	Permit 284	I	0	1	0	46	0.00	46.41
WPS Power Dev.	Licence 177	F	4 588	109 726	170 229	4 093 409	37.10	37.31
Subtotal Firm and Interruptible Exports: New Brunswick			115 702	2 057 900	6 490 978	132 240 497	56.10	64.22
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 038	0	70 808	0.00	68.22
NS Power Inc.	Permit 122	I	6 189	227 223	273 361	12 628 115	44.17	55.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
NS Power Inc.	Permit 123	F	0	337	0	11 802	0.00	35.02
Subtotal Firm and Interruptible Exports: Nova Scotia			6 189	228 598	273 361	12 710 725	44.17	55.60
Ontario								
Allete, Inc.	Permit 261	F	1 332	16 522	100 371	1 174 323	75.35	71.08
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	60.41
Brookfield EMI		F	28 468	721 829	1 179 533	38 178 769	41.43	52.79
Cargill Trading	Permit 204	F	233	82 490	4 249	3 711 882	18.24	45.00
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	4 501	507 206	320 418	24 409 115	71.19	48.12
Conectiv Energy	Permit 212	I	0	444 265	0	22 370 949	0.00	50.35
Constell ECG	Permit 138	I	6 535	95 200	233 726	4 443 822	35.77	46.68
Constell NE	Permit 264	F	19	1 457	254	43 165	13.38	29.63
Coral Energy	Permit 174	F	2 200	98 015	110 748	4 618 174	50.34	47.12
D&W Subway	Permit 26	F	121	1 447	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Direct Commod.	Permit 240	I	0	153 353	0	9 075 318	0.00	59.18
Direct EM Inc.	Permit 200	F	11 221	293 654	424 325	16 042 610	37.82	54.63
DTE Energy Trad	Permit 206	F	4 208	175 450	257 312	8 178 686	61.15	46.62
EPCOR Merchant	Permit 187	F	36 291	503 366	1 562 727	22 625 743	43.06	44.95
First Com Ltd	Permit 283	I	12 690	77 473	726 370	5 467 371	57.24	70.57
Hydro One Net	Permit 25	F	0	47	0	1 501	0.00	32.14
IESO	Permit 289	F	0	228	0	8 374	0.00	36.73
Ind Elc Mark Op	Permit 22	N	86 813	-1 210 742	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	5	19	129	921	25.79	48.49
MAG Energy Sol.	Permit 255	I	26 153	239 168	897 456	11 762 510	34.32	49.18
Merrill-Lynch	Permit 227	F	2 305	31 329	41 705	1 279 835	18.09	40.85
Morgan Stanley	Permit 180	I	926	2 926	53 846	151 224	58.15	51.68
Northern States	Permit 235	F	10 765	297 276	565 155	12 982 677	52.50	43.67
Ont Power Gen	Permit 24	F	19	197	38	394	2.00	2.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	51.06
		S	0	128 991	0	6 738 993	0.00	52.24
	Permit 284	I	157 176	1 027 320	6 054 565	47 634 134	35.11	45.19
		S	23 738	123 395	897 759	5 633 508	37.82	45.65
Powerex Corp.	Permit 116	I	72 182	735 185	3 253 140	38 863 771	45.07	52.86
Saracen Merchan	Permit 276	I	17 510	157 898	1 233 054	10 548 884	70.42	66.81
Sempra Corp	Permit 157	F	1 191	47 512	38 005	1 990 167	31.91	41.89
SESCO	Permit 249	F	1 350	32 431	118 290	1 560 403	87.62	48.11
Silverhill	Permit 279	F	4 109	29 706	230 757	1 710 283	56.16	57.57
SPLIT ROCK	Permit 221	F	0	240 044	0	11 345 968	0.00	47.27
TransAlta Ener	Permit 168	F	85 969	1 435 747	3 086 753	67 008 421	35.91	46.67
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	65.60
Subtotal Firm and Interruptible Exports: Ontario			487 478	9 058 768	20 492 925	455 646 323	40.94	49.79
Quebec								
Brascan	Permit 112	F	0	293 236	0	22 040 788	0.00	74.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Brookfield EMI	Permit 112	F	42 602	525 243	2 411 034	34 786 035	44.32	63.01
Hydro-Quebec	Licence 180	F	105 215	1 214 783	7 868 985	89 705 045	35.12	33.28
	Licence 181	F	18 722	208 695	1 245 173	14 682 768	35.12	33.29
	Licence 182	F	16 366	188 507	1 103 665	13 263 326	35.12	33.27
	Licence 183	F	27 889	322 823	2 092 740	23 896 904	35.12	33.29
	Licence 184	F	18 476	215 849	1 405 554	16 147 063	35.12	33.28
	Permit 20	F	214	1 386	17 030	106 976	79.44	77.18
	Permit 64	I	1 196 718	7 968 092	92 257 639	645 980 063	76.15	79.75
MEHQ	Permit 129	I	105 995	773 398	6 836 096	40 338 208	64.49	52.16
Silverhill	Permit 279	F	742	742	30 806	30 806	41.52	41.52
Subtotal Firm and Interruptible Exports: Quebec			1 532 939	11 712 754	115 268 722	900 977 983	69.44	68.51
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	42.48
	Permit 282	I	63 569	456 875	2 988 686	22 165 504	47.01	47.54
Subtotal Firm and Interruptible Exports: Saskatchewan			63 569	594 674	2 988 686	28 019 800	47.01	46.37
Total Firm and Interruptible Exports:			3 404 146	41 206 021	221 838 900	2 501 040 511	62.42	58.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- P - Purchase (Import)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Alberta								
Candela Energy	-	P	0	8 209	0	1 035 714	0.00	126.17
Cargill Trading		P	1 440	17 340	166 811	2 002 051	115.84	115.46
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	2 395	50 230	195 792	2 654 230	81.75	52.84
EPCOR Merchant		P	3 813	38 534	251 942	1 940 806	66.07	50.37
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	955	30 770	67 908	1 331 687	71.11	43.28
TransCanada Ene		P	1 076	62 601	96 333	3 876 305	89.53	61.92
Subtotal Purchased Imports: Alberta			9 679	209 326	778 786	12 918 002	80.46	61.71
British Columbia								
BC Hydro		N	- 446 408	-4 175 706	0	0	0.00	0.00
		S	12 781	92 622	0	0	0.00	0.00
FortisBC		P	1 194	56 481	89 692	1 981 346	75.12	35.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Powerex Corp.	-	P	683 295	12 058 394	40 401 959	584 226 179	59.13	48.45
Teck Cominco		P	920	93 682	56 732	3 374 687	61.67	36.02
Subtotal Purchased Imports: British Columbia			685 409	12 208 557	40 548 383	589 582 212	59.16	48.29
Manitoba								
Manitoba Hydro		N	2 222	9 414	0	0	0.00	0.00
		P	161 854	819 158	7 823 993	36 613 697	48.34	44.70
Subtotal Purchased Imports: Manitoba			161 854	819 158	7 823 993	36 613 697	48.34	44.70
New Brunswick								
Emera Energy		P	46 500	287 366	2 700 541	15 675 283	58.08	54.55
NB Power		P	35 483	217 485	2 072 017	10 796 612	58.39	49.64
OPGI/OHIM		P	0	1	0	71	0.00	70.65
WPS Power Dev.		P	454	5 981	16 851	238 515	37.10	39.88
Subtotal Purchased Imports: New Brunswick			82 437	510 833	4 789 409	26 710 480	58.10	52.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Nova Scotia								
NS Power Inc.	-	P	2 458	24 588	134 089	1 484 154	54.55	60.36
Subtotal Purchased Imports: Nova Scotia			2 458	24 588	134 089	1 484 154	54.55	60.36
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	48	10 918	2 744	448 145	57.16	41.05
Brascan		P	0	2 889	0	205 091	0.00	70.99
Brookfield EMI		P	2 683	26 070	246 161	1 954 674	91.75	74.98
Cargill Trading		P	34 189	1 081 993	1 728 604	59 153 177	50.56	54.67
Cincinnati G&E		P	58 826	593 440	2 803 259	30 779 828	47.65	51.87
Conectiv Energy		P	0	21 668	0	1 018 843	0.00	47.02
Constell ECG		P	881	275 683	57 295	13 109 766	65.03	47.55
Constell NE		P	3 548	32 322	252 620	2 570 722	71.20	79.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Coral Energy	-	P	900	3 399	63 293	268 605	70.33	79.02
D&W Subway		P	146	1 888	0	0	0.00	0.00
Direct Commod.		P	0	39 922	0	3 100 622	0.00	77.67
Direct EM Inc.		P	50	2 413	4 627	196 765	92.53	81.54
DTE Energy Trad		P	16 090	465 606	878 962	19 767 333	54.63	42.46
EPCOR Merchant		P	3 473	58 820	184 152	2 964 392	53.02	50.40
First Com Ltd		P	7 694	43 540	582 350	3 323 967	75.69	76.34
Ind Elc Mark Op		N	-89 699	- 901 269	0	0	0.00	0.00
MAG Energy Sol.		P	15 091	79 314	991 656	4 955 686	65.71	62.48
Manitoba Hydro		P	216 930	2 422 222	8 129 343	111 488 767	37.47	46.03
Merrill-Lynch		P	1 072	19 763	80 586	1 449 356	75.17	73.34
Northern States		P	2 600	254 003	214 087	10 494 285	82.34	41.32
OPGI/OHIM		P	36 838	658 189	1 228 083	26 994 305	33.34	41.01
		S	0	29 954	0	1 167 058	0.00	38.96
Powerex Corp.		P	6 158	131 217	308 289	5 704 059	50.06	43.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Rainbow	-	P	0	150	0	28 849	0.00	192.33
Sempra Corp		P	300	13 035	10 774	746 584	35.91	57.28
SESCO		P	710	11 251	16 151	742 423	22.75	65.99
Silverhill		P	5 962	24 330	405 044	1 973 116	67.94	81.10
SPLIT ROCK		P	0	10 575	0	623 338	0.00	58.94
TransAlta Ener		P	2 482	68 562	136 852	3 750 972	55.14	54.71
WPS Energy		P	0	100	0	9 414	0.00	94.14
Subtotal Purchased Imports: Ontario			416 671	6 353 429	18 324 930	307 829 733	43.98	48.45
Quebec								
Brascan		P	0	1 144	0	194 298	0.00	58.97
Brookfield EMI		P	0	2 853	0	310 760	0.00	64.56
Hydro-Quebec		P	54	2 400 355	2 916	143 105 847	54.00	58.40
MEHQ		P	12 670	112 715	928 314	6 034 654	73.27	53.54
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	68.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Silverhill	-	P	784	784	17 759	17 759	22.65	22.65
Subtotal Purchased Imports: Quebec			13 508	2 534 989	948 989	150 841 044	70.25	58.25
Saskatchewan								
Northpoint		P	95 220	1 147 079	5 364 604	50 392 382	56.34	43.93
Subtotal Purchased Imports: Saskatchewan			95 220	1 147 079	5 364 604	50 392 382	56.34	43.93
Total Purchased Imports:			1 467 237	23 807 960	78 713 184	1 176 371 704	53.65	49.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Alaska	British Columbia	120	1 239	8 590	88 997	71.58	71.81
Subtotal Exports: Alaska		120	1 239	8 590	88 997	71.58	71.81
Arizona	British Columbia	13 001	106 995	979 332	7 052 363	75.33	65.91
Subtotal Exports: Arizona		13 001	106 995	979 332	7 052 363	75.33	65.91
California	British Columbia	123 304	1 887 843	8 829 574	128 063 835	71.61	67.84
Subtotal Exports: California		123 304	1 887 843	8 829 574	128 063 835	71.61	67.84
Colorado	British Columbia	0	1 188	0	104 050	0.00	87.58
Subtotal Exports: Colorado		0	1 188	0	104 050	0.00	87.58
Connecticut	Ontario	0	428	0	12 360	0.00	28.88
Subtotal Exports: Connecticut		0	428	0	12 360	0.00	28.88
Idaho	British Columbia	6 133	39 888	507 480	4 226 765	82.75	105.97
Subtotal Exports: Idaho		6 133	39 888	507 480	4 226 765	82.75	105.97
Indiana	British Columbia	0	307	0	13 059	0.00	42.54
	Ontario	1 256	30 191	114 275	1 986 162	90.98	65.79
Subtotal Exports: Indiana		1 256	30 498	114 275	1 999 221	90.98	65.55
Maine	New Brunswick	115 702	2 056 092	6 490 978	132 114 389	56.10	64.22
	Nova Scotia	6 189	227 560	273 361	12 639 917	44.17	55.55
	Quebec	74 865	208 079	5 720 631	15 014 353	76.41	72.16
Subtotal Exports: Maine		196 756	2 491 731	12 484 971	159 768 659	63.45	64.09
Massachusetts	Ontario	4 039	42 595	278 588	3 149 926	68.97	73.95
Subtotal Exports: Massachusetts		4 039	42 595	278 588	3 149 926	68.97	73.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Michigan	Ontario	16 678	357 046	890 691	17 128 150	53.41	47.97
Subtotal Exports: Michigan		16 678	357 046	890 691	17 128 150	53.41	47.97
Minnesota	Manitoba	108 465	1 211 287	4 179 640	59 300 987	38.53	48.96
	Ontario	12 097	316 781	711 185	15 906 775	55.02	45.72
Subtotal Exports: Minnesota		120 562	1 528 068	4 890 826	75 207 763	40.19	48.29
Missouri	Ontario	0	2 975	0	262 636	0.00	62.70
Subtotal Exports: Missouri		0	2 975	0	262 636	0.00	62.70
Montana	British Columbia	2 589	85 515	135 509	6 306 091	52.34	73.74
Subtotal Exports: Montana		2 589	85 515	135 509	6 306 091	52.34	73.74
ND/Minn	Manitoba	479 075	11 100 983	30 032 155	585 154 289	62.69	52.71
Subtotal Exports: ND/Minn		479 075	11 100 983	30 032 155	585 154 289	62.69	52.71
Nebraska	British Columbia	0	10	0	0	0.00	0.00
Subtotal Exports: Nebraska		0	10	0	0	0.00	0.00
Nevada	British Columbia	11 808	157 397	946 448	14 627 260	80.15	92.93
Subtotal Exports: Nevada		11 808	157 397	946 448	14 627 260	80.15	92.93
New England	New Brunswick	0	1	0	46	0.00	46.41
	Nova Scotia	0	8	0	7 921	0.00	990.07
	Ontario	1 829	4 299	82 588	224 290	45.15	52.17
	Quebec	698 017	4 568 490	54 270 228	369 188 899	76.49	80.04
Subtotal Exports: New England		699 846	4 572 798	54 352 816	369 421 156	76.41	80.02
New Mexico	British Columbia	1 776	30 447	165 879	2 550 056	93.40	83.75
Subtotal Exports: New Mexico		1 776	30 447	165 879	2 550 056	93.40	83.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	1 807	0	126 061	0.00	69.76
	Nova Scotia	0	1 030	0	62 887	0.00	61.06
	Ontario	426 100	7 745 722	17 020 837	389 689 735	38.79	49.91
	Quebec	567 079	4 746 696	41 065 239	355 833 463	71.05	73.09
Subtotal Exports: New York		993 179	12 495 426	58 086 076	745 718 802	57.21	58.72
North Dakota	Alberta	0	14	0	640	0.00	45.70
	Saskatchewan	63 569	594 674	2 988 686	28 019 800	47.01	46.37
Subtotal Exports: North Dakota		63 569	594 688	2 988 686	28 020 440	47.01	46.37
Ohio	Ontario	4 501	507 206	320 418	24 409 115	71.19	48.12
Subtotal Exports: Ohio		4 501	507 206	320 418	24 409 115	71.19	48.12
Oregon	Alberta	75	930	3 903	37 826	52.04	40.67
	British Columbia	22 311	455 218	1 777 287	32 371 723	79.66	71.11
Subtotal Exports: Oregon		22 386	456 148	1 781 190	32 409 549	79.57	71.05
Pennsylvania	Ontario	1 250	31 796	51 285	1 854 117	41.03	58.31
Subtotal Exports: Pennsylvania		1 250	31 796	51 285	1 854 117	41.03	58.31
Texas	British Columbia	0	1 425	0	120 171	0.00	84.33
Subtotal Exports: Texas		0	1 425	0	120 171	0.00	84.33
Utah	British Columbia	360	15 238	33 945	1 197 805	94.29	78.61
Subtotal Exports: Utah		360	15 238	33 945	1 197 805	94.29	78.61
Vermont	Ontario	19 729	19 729	1 023 058	1 023 058	51.86	51.86

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Vermont	Quebec	192 978	2 189 489	14 212 624	160 941 269	36.54	34.17
Subtotal Exports: Vermont		212 707	2 209 218	15 235 682	161 964 327	37.96	34.33
Washington	Alberta	15 104	66 299	845 961	3 418 221	56.01	51.56
	British Columbia	411 807	2 363 305	27 635 495	123 767 446	67.11	52.37
Subtotal Exports: Washington		426 911	2 429 604	28 481 455	127 185 666	66.72	52.35
Wisconsin	British Columbia	0	34	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	34	0	0	0.00	0.00
Wyoming	British Columbia	2 341	27 593	243 029	3 036 943	103.81	110.06
Subtotal Exports: Wyoming		2 341	27 593	243 029	3 036 943	103.81	110.06
Total Exports		3 404 146	41 206 021	221 838 900	2 501 040 511	62.42	58.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Arizona	British Columbia	16 491	233 181	706 686	7 394 069	42.85	31.71
Subtotal Imports: Arizona		16 491	233 181	706 686	7 394 069	42.85	31.71
California	British Columbia	10 701	66 424	736 195	3 965 796	68.80	59.70
Subtotal Imports: California		10 701	66 424	736 195	3 965 796	68.80	59.70
Connecticut	Ontario	0	886	0	64 253	0.00	72.52
Subtotal Imports: Connecticut		0	886	0	64 253	0.00	72.52
Illinois	Ontario	0	150	0	28 849	0.00	192.33
Subtotal Imports: Illinois		0	150	0	28 849	0.00	192.33
Iowa	British Columbia	17	73	0	0	0.00	0.00
Subtotal Imports: Iowa		17	73	0	0	0.00	0.00
Maine	New Brunswick	82 437	510 833	4 789 409	26 710 480	58.10	52.29
	Quebec	6 200	82 178	332 306	3 508 193	53.60	42.69
Subtotal Imports: Maine		88 637	593 011	5 121 715	30 218 673	57.78	50.96
Massachusetts	Ontario	409	3 571	43 124	284 685	105.44	79.72
Subtotal Imports: Massachusetts		409	3 571	43 124	284 685	105.44	79.72
Michigan	Ontario	171 081	2 473 613	6 831 846	107 116 391	39.93	43.30
Subtotal Imports: Michigan		171 081	2 473 613	6 831 846	107 116 391	39.93	43.30
Minnesota	Alberta	1 440	17 340	166 811	2 002 051	115.84	115.46
	Ontario	145 302	2 558 348	6 125 074	128 761 441	42.15	50.33
Subtotal Imports: Minnesota		146 742	2 575 688	6 291 885	130 763 492	42.88	50.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		0	10	0	474	0.00	47.37
Montana	British Columbia	22 516	299 130	520 299	9 963 876	23.11	33.31
Subtotal Imports: Montana		22 516	299 130	520 299	9 963 876	23.11	33.31
ND/Minn	Manitoba	161 854	819 158	7 823 993	36 613 697	48.34	44.70
Subtotal Imports: ND/Minn		161 854	819 158	7 823 993	36 613 697	48.34	44.70
Nebraska	British Columbia	566	1 288	22 326	45 324	39.45	35.19
Subtotal Imports: Nebraska		566	1 288	22 326	45 324	39.45	35.19
Nevada	British Columbia	6 621	66 846	298 840	2 561 928	45.14	38.33
Subtotal Imports: Nevada		6 621	66 846	298 840	2 561 928	45.14	38.33
New England	Quebec	0	564 513	0	24 981 334	0.00	44.25
Subtotal Imports: New England		0	564 513	0	24 981 334	0.00	44.25
New Mexico	British Columbia	5 830	64 851	274 914	2 315 586	47.16	35.71
Subtotal Imports: New Mexico		5 830	64 851	274 914	2 315 586	47.16	35.71
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	34 791	621 560	2 169 018	36 707 057	62.34	59.06
	Quebec	7 308	1 888 298	616 684	122 351 518	84.38	63.11
Subtotal Imports: New York		42 099	2 509 908	2 785 702	159 063 046	66.17	62.10
North Dakota	Saskatchewan	95 220	1 147 079	5 364 604	50 392 382	56.34	43.93
Subtotal Imports: North Dakota		95 220	1 147 079	5 364 604	50 392 382	56.34	43.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC06	JAN06 - DEC06	DEC06	JAN06 - DEC06	DEC06	L12M
Ohio	Ontario	58 826	593 440	2 803 259	30 779 828	47.65	51.87
Subtotal Imports: Ohio		58 826	593 440	2 803 259	30 779 828	47.65	51.87
Oregon	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	50 779	468 481	2 286 477	19 901 288	45.03	42.48
Subtotal Imports: Oregon		50 779	470 073	2 286 477	19 974 027	45.03	42.49
Pennsylvania	British Columbia	0	357	0	13 595	0.00	38.08
	Nova Scotia	2 458	24 588	134 089	1 484 154	54.55	60.36
	Ontario	4 688	100 277	225 683	3 959 830	48.14	39.49
Subtotal Imports: Pennsylvania		7 146	125 222	359 772	5 457 579	50.35	43.58
Texas	British Columbia	0	800	0	37 629	0.00	47.04
Subtotal Imports: Texas		0	800	0	37 629	0.00	47.04
Utah	British Columbia	150	814	8 949	42 196	59.66	51.84
Subtotal Imports: Utah		150	814	8 949	42 196	59.66	51.84
Vermont	Ontario	1 574	1 574	126 925	126 925	80.64	80.64
Subtotal Imports: Vermont		1 574	1 574	126 925	126 925	80.64	80.64
Washington	Alberta	8 239	190 344	611 975	10 838 742	74.28	56.94
	British Columbia	564 839	10 931 552	35 498 673	541 495 800	62.85	49.54
Subtotal Imports: Washington		573 078	11 121 896	36 110 648	552 334 542	63.01	49.66
Wyoming	British Columbia	6 899	74 760	195 025	1 845 124	28.27	24.68
Subtotal Imports: Wyoming		6 899	74 760	195 025	1 845 124	28.27	24.68
Total Imports		1 467 237	23 807 960	78 713 184	1 176 371 704	53.65	49.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	DEC06		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	7 600	383 880	50.51
Hydraulic	2 002 735	130 517 747	65.17
Imported Coal	25 465	1 385 051	54.39
Imported Oil	11 034	556 965	50.48
Natural Gas	398	24 982	62.70
Other	986 654	58 858 240	59.65
Total	3 033 886	191 726 866	63.20

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Allete, Inc.	Other	Permit 261	1 332	100 371	75.35
		Subtotal	1 332	100 371	75.35
	Subtotal		1 332	100 371	75.35
ATCO (AB & AB)	Other	Permit 287	623	30 552	49.04
		Subtotal	623	30 552	49.04
	Subtotal		623	30 552	49.04
BC Hydro	Hydraulic	Permit 192	49 176	0	0.00
		Permit 298	120	8 590	71.58
		Treaty 0	34 222	0	0.00
		Subtotal	83 518	8 590	0.10
	Subtotal		83 518	8 590	0.10
Brookfield EMI	Hydraulic	Permit 112	51 093	2 534 923	49.61
		Subtotal	51 093	2 534 923	49.61
	Other	Permit 112	19 977	1 055 644	52.84
		Subtotal	19 977	1 055 644	52.84
	Subtotal		71 070	3 590 567	50.52
Cargill Trading	Other	Permit 204	233	4 249	18.24
		Subtotal	233	4 249	18.24
	Subtotal		233	4 249	18.24

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Coral Energy	Other	Permit 174	2 200	110 748	50.34
		Subtotal	2 200	110 748	50.34
	Subtotal		2 200	110 748	50.34
Direct EM Inc.	Other	Permit 200	11 221	424 325	37.82
		Subtotal	11 221	424 325	37.82
	Subtotal		11 221	424 325	37.82
DTE Energy Trad	Other	Permit 206	4 208	257 312	61.15
		Subtotal	4 208	257 312	61.15
	Subtotal		4 208	257 312	61.15
Emera Energy	Other	Permit 216	10 318	668 949	64.83
		Permit 217	38 317	2 000 982	52.22
		Subtotal	48 635	2 669 931	54.90
	Subtotal		48 635	2 669 931	54.90
ENMAX Energy Ma	Canadian Coal	Permit 278	134	7 040	52.54
		Subtotal	134	7 040	52.54
	Subtotal		134	7 040	52.54
First Com Ltd	Other	Permit 283	12 690	726 370	57.24
		Subtotal	12 690	726 370	57.24
	Subtotal		12 690	726 370	57.24

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 180	105 215	3 695 191	35.12
		Licence 181	18 722	657 524	35.12
		Licence 182	16 366	574 780	35.12
		Licence 183	27 889	979 472	35.12
		Licence 184	18 476	648 884	35.12
		Permit 20	214	17 030	79.44
		Permit 64	1 196 718	91 126 703	76.15
		Subtotal	1 383 600	97 699 583	70.61
	Subtotal		1 383 600	97 699 583	70.61
Lighthouse Ener	Other	Permit 272	5	129	25.79
		Subtotal	5	129	25.79
		Subtotal	5	129	25.79
MAG Energy Sol.	Other	Permit 255	26 153	897 456	34.32
		Subtotal	26 153	897 456	34.32
		Subtotal	26 153	897 456	34.32
Manitoba Hydro	Hydraulic	Permit 144	15 472	1 352 248	87.40
		Permit 155	18 567	1 075 818	57.94
		Permit 207	30 945	2 235 397	72.24
		Permit 224	154 723	9 119 722	58.94
		Permit 268	15 472	1 117 158	72.20
		Permit 269	205 377	12 720 283	61.94
		Subtotal	440 556	27 620 626	62.69

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Imported Coal	Permit 144	286	25 037	87.40
		Permit 155	344	19 919	57.94
		Permit 207	573	41 389	72.24
		Permit 224	2 865	168 854	58.94
		Permit 268	286	20 684	72.20
		Permit 269	3 803	235 520	61.94
		Subtotal	8 157	511 404	62.69
	Natural Gas	Permit 144	14	1 223	87.40
		Permit 155	17	973	57.94
		Permit 207	28	2 022	72.24
		Permit 224	140	8 249	58.94
		Permit 268	14	1 010	72.21
		Permit 269	186	11 505	61.94
		Subtotal	398	24 982	62.70
	Other	Permit 144	1 027	89 780	87.40
		Permit 155	1 233	71 427	57.94
		Permit 207	2 055	148 415	72.24
		Permit 224	10 273	605 487	58.94
		Permit 268	1 027	74 172	72.20
		Permit 269	13 636	844 539	61.94
		Subtotal	29 250	1 833 819	62.69
Subtotal		478 361	29 990 831	62.69	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC06			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
Merrill-Lynch	Other	Permit 227	2 305	41 705	18.09	
		Subtotal	2 305	41 705	18.09	
		Subtotal	2 305	41 705	18.09	
Morgan Stanley	Other	Permit 180	926	53 846	58.15	
		Subtotal	926	53 846	58.15	
		Subtotal	926	53 846	58.15	
NB Power Gen.	Canadian Coal	Permit 91	7 466	376 840	50.48	
		Subtotal	7 466	376 840	50.48	
	Imported Coal	Permit 91	17 308	873 648	50.48	
		Subtotal	17 308	873 648	50.48	
	Imported Oil	Permit 91	11 034	556 965	50.48	
		Subtotal	11 034	556 965	50.48	
	Other	Permit 91	4 289	216 504	50.48	
		Subtotal	4 289	216 504	50.48	
		Subtotal	40 097	2 023 956	50.48	
	Northern States	Other	Permit 235	10 765	565 155	52.50
			Subtotal	10 765	565 155	52.50
			Subtotal	10 765	565 155	52.50
Ont Power Gen	Other	Permit 24	19	38	2.00	
		Subtotal	19	38	2.00	
		Subtotal	19	38	2.00	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPG/OETIC	Other	Permit 284	157 176	6 054 565	38.52
		Subtotal	157 176	6 054 565	38.52
	Subtotal		157 176	6 054 565	38.52
Powerex Corp.	Other	Permit 116	72 182	3 253 140	45.07
		Permit 118	551 461	38 599 954	70.00
	Subtotal		623 643	41 853 094	67.11
Subtotal		623 643	41 853 094	67.11	
Saracen Merchan	Other	Permit 276	17 510	1 233 054	70.42
		Subtotal	17 510	1 233 054	70.42
	Subtotal		17 510	1 233 054	70.42
Silverhill	Other	Permit 279	4 851	261 562	53.92
		Subtotal	4 851	261 562	53.92
	Subtotal		4 851	261 562	53.92
Teck Cominco	Hydraulic	Permit 244	43 968	2 654 025	60.36
		Subtotal	43 968	2 654 025	60.36
	Subtotal		43 968	2 654 025	60.36
TransCanada Ene	Other	Permit 271	8 643	467 811	54.13
		Subtotal	8 643	467 811	54.13
	Subtotal		8 643	467 811	54.13
Total All Exporters			3 033 886	191 726 866	63.20

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.