

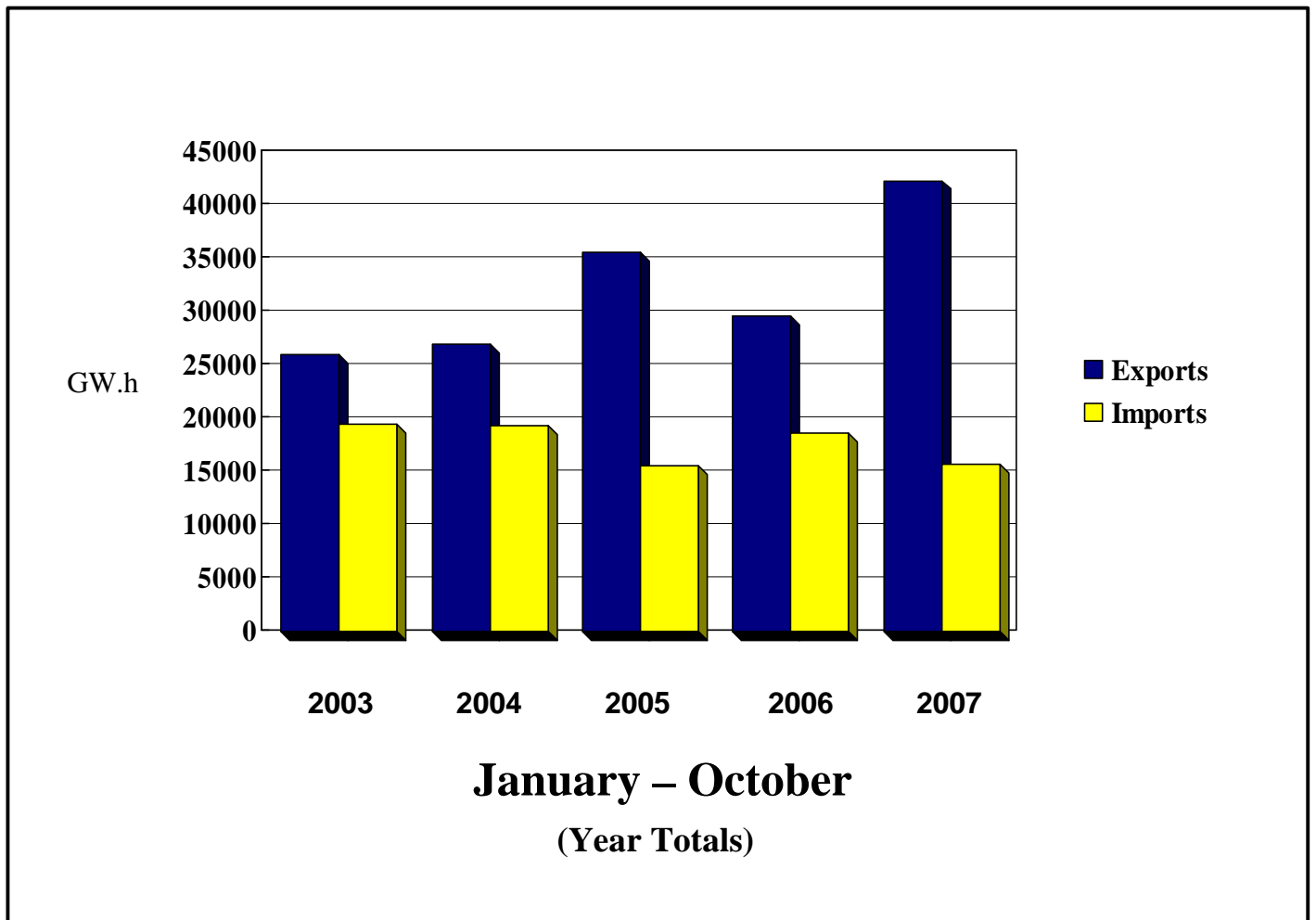


Electricity Exports and Imports

Monthly Statistics for

October 2007

Exports: 3454 GW.h
Imports: 1528 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

OCTOBER 2007

Page 1
07/12/07

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Exports of Electric Energy	Firm	998 390	13 553 727	56 348 191	817 653 849	49.76	54.59
	Interruptible	2 455 385	28 697 131	125 940 907	1 826 848 407	48.76	61.85
	Non-Revenue/Inadvertant	- 477 052	-4 881 702	0	0	0.00	0.00
	Service	45 746	438 218	2 150 724	23 082 728	47.01	50.14
Total Exports		3 022 469	37 807 374	184 439 822	2 667 584 984	56.76	67.40
Total Sales - Firm and Interruptible		3 453 775	42 250 858	182 289 098	2 644 502 256	49.05	59.55
Imports of Electric Energy	Non-Revenue/Inadvertant	- 451 458	-4 624 372	0	0	0.00	0.00
	Purchase	1 528 053	15 764 829	81 864 985	832 387 379	53.57	52.87
	Service	10 089	106 229	0	1 525 832	0.00	12.01
Total Imports		1 086 684	11 246 685	81 864 985	833 913 211	75.33	72.41
Excess of Exports Over Imports		1 935 785	26 560 688	102 574 837	1 833 671 773		
Number of Export Licences:		7					
Number of Export Permits/Orders:		186					
		193					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	200	2 309	8 788	89 819	43.94	40.91
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
CITIGROUP	Permit 308	I	25	25	1 264	1 264	50.56	50.56
Enmax Marketing	Permit 278	I	2 649	5 964	113 997	242 452	43.03	40.91
EPCOR Merchant	Permit 186	I	6 668	50 895	324 592	2 339 740	48.68	46.67
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Northpoint	Permit 282	I	1 032	19 688	51 531	1 349 451	49.93	68.54
Powerex Corp.	Permit 116	I	0	6 452	0	491 559	0.00	76.19
TransAlta Ener	Permit 168	F	4 781	29 315	287 841	1 398 554	60.21	50.08
TransCan ULC	Permit 271	I	2 851	14 554	131 149	684 183	46.00	47.01
TransCanada Ene		I	0	30 593	0	1 473 827	0.00	49.58
Subtotal Firm and Interruptible Exports: Alberta			18 206	160 224	919 161	8 094 488	50.49	51.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
British Columbia								
BC Hydro	Permit 127	N	- 484 085	-5 183 802	0	0	0.00	0.00
		S	10 089	79 485	0	0	0.00	0.00
	Permit 192	N	36 168	200 414	0	0	0.00	0.00
	Permit 298	F	102	1 075	7 421	77 129	72.58	71.81
	Treaty	N	7 176	178 458	0	0	0.00	0.00
Northpoint	Permit 282	I	28	1 090	1 592	57 635	56.86	52.88
Powerex Corp.	Permit 118	I	763 327	7 698 643	46 746 957	476 775 931	61.24	62.68
	Permit 119	F	28 730	245 612	1 992 983	18 531 001	69.37	75.45
Teck Cominco	Permit 244	F	92 784	611 917	5 531 130	33 908 843	59.61	56.07
Subtotal Firm and Interruptible Exports: British Columbia			884 972	8 558 336	54 280 083	529 350 539	61.34	62.54
Manitoba								
Detroit Edison	Permit 205	F	0	12	0	72	0.00	6.02
Manitoba Hydro	Permit 33	F	0	156 983	0	5 636 562	0.00	35.91
	Permit 34	F	0	152 137	0	5 473 361	0.00	35.98
	Permit 35	F	91 371	494 037	3 153 373	23 684 890	34.51	47.94
	Permit 144	F	17 540	171 642	1 248 497	14 238 039	71.18	84.30

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Manitoba Hydro	Permit 155	F	21 063	207 760	1 010 506	11 253 846	47.98	54.63
	Permit 207	F	0	173 292	0	12 177 399	0.00	71.08
	Permit 224	F	175 433	1 691 504	8 541 835	93 754 004	48.69	56.62
	Permit 259	F	430	5 842	28 820	344 733	67.05	58.66
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.98
	Permit 269	I	757 451	6 276 549	26 291 148	289 979 693	34.71	47.04
		N	2 515	17 049	0	0	0.00	0.00
Powerex Corp.	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			1 063 288	9 398 310	40 274 179	461 408 846	37.88	50.27
New Brunswick								
Brookfield EMI	Permit 303	F	0	98	0	5 557	0.00	56.70
Constell ECG	Permit 138	I	0	92 885	0	5 427 081	0.00	58.43
Emera Energy	Permit 216	S	33 066	279 897	2 021 865	19 592 185	61.15	69.93
	Permit 217	F	28 516	774 756	1 511 499	47 998 320	53.01	61.39
Fraser Inc.	Permit 225	F	18 765	246 355	1 523 556	18 829 561	81.19	75.13
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	2 547	292 802	523 594	21 452 038	80.88	63.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	4 524	41 725	255 850	1 834 658	56.56	42.41
Subtotal Firm and Interruptible Exports: New Brunswick			54 352	1 453 478	3 814 500	95 770 271	64.34	63.58
Nova Scotia								
NS Power Inc.	Permit 122	I	3 588	28 410	173 005	1 522 129	48.22	50.27
Subtotal Firm and Interruptible Exports: Nova Scotia			3 588	28 410	173 005	1 522 129	48.22	50.27
Ontario								
2001 RBCP	Permit 315	F	855	855	71 986	71 986	84.19	84.19
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	5 842	12 834	252 432	703 683	43.21	56.94
Brookfield EMI	Permit 112	F	0	278 777	0	15 132 340	0.00	53.14
	Permit 303	F	83 677	305 421	4 486 485	16 250 798	53.62	53.21
Cargill Trading	Permit 204	F	700	218 051	24 972	11 091 483	35.67	50.83
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	58.31
Conectiv Energy	Permit 212	I	4 105	149 907	192 067	7 751 204	46.79	51.43
Constell ECG	Permit 138	I	96 204	544 700	4 496 614	24 737 703	46.74	45.32
Constell NE	Permit 264	F	850	37 232	49 209	2 172 150	57.89	58.29
Coral Energy	Permit 174	F	0	56 394	0	3 633 218	0.00	63.31
D&W Subway	Permit 26	F	3	4 253	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	212 039	0	11 390 169	0.00	52.80
DTE Energy Trad	Permit 206	F	17 351	262 222	986 627	13 975 420	56.86	53.93
EPCOR Merchant	Permit 187	F	50 888	439 333	2 803 340	25 027 320	55.09	55.26
FB Energy	Permit 309	F	16 254	56 453	1 260 382	4 078 587	77.54	72.25
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	62.31
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	6.20
IESO	Permit 289	F	0	420	0	72 772	0.00	173.27
Ind Elc Mark Op	Permit 22	N	-38 826	-93 821	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Integrus	Permit 250	I	12 950	12 950	495 582	495 582	38.27	38.27
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	48 205	393 302	2 126 523	20 274 026	44.11	50.42
Merrill-Lynch	Permit 227	F	2 100	23 335	75 379	1 143 080	35.89	46.21
Morgan Stanley	Permit 180	I	0	42 549	0	2 551 401	0.00	59.60
Northern States	Permit 235	F	1 059	204 262	35 400	8 954 315	33.43	44.39
Northpoint	Permit 282	I	45 877	646 984	2 428 220	35 321 616	52.93	54.59
NRG Power Mktg	Permit 171	I	2 400	2 420	150 711	152 250	62.80	62.91
Ont Power Gen	Permit 24	F	16	158	738	1 594	47.63	8.60
OPGI/OHIM	Permit 284	I	131 465	1 669 845	6 312 294	88 168 376	47.13	49.01
		S	2 591	78 836	128 859	3 490 543	49.73	45.12
Powerex Corp.	Permit 116	I	84 775	657 347	4 319 640	36 872 845	50.95	54.75
Rainbow	Permit 263	I	13 325	87 756	513 187	4 688 432	38.51	53.43
Saracen Merchan	Permit 276	I	15 981	121 168	1 146 130	9 302 147	71.72	75.33

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Sempra Corp	Permit 157	F	1 747	53 474	98 567	3 094 250	56.42	57.33
SESCO	Permit 249	F	19 365	55 447	907 436	2 744 052	46.86	50.31
Silverhill	Permit 279	F	13 090	106 481	825 667	6 836 843	63.08	63.84
TransAlta Ener	Permit 168	F	91 952	1 504 156	5 141 703	79 407 342	55.92	51.58
WPS Energy	Permit 250	I	0	12 903	0	497 399	0.00	38.55
Subtotal Firm and Interruptible Exports: Ontario			761 036	8 572 004	39 201 292	461 181 186	51.36	52.46
Quebec								
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	71.49
	Permit 303	F	38 350	344 268	3 032 829	24 833 102	63.24	64.24
Hydro-Quebec	Licence 180	F	94 710	1 021 717	6 343 382	73 616 385	29.70	33.61
	Licence 181	F	15 604	173 510	960 515	11 349 071	29.70	33.60
	Licence 182	F	14 507	158 021	878 236	10 277 635	29.70	33.60
	Licence 183	F	25 862	273 179	1 709 769	19 665 246	29.70	33.64
	Licence 184	F	16 204	177 548	1 121 303	13 086 154	29.70	33.60
	Permit 20	F	0	1 101	0	88 778	0.00	80.44
	Permit 64	I	374 773	8 411 463	25 926 854	713 415 987	53.72	76.90
	Permit 65	F	3 200	1 030 088	177 252	65 594 966	55.39	63.68

Footnotes:

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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
MEHQ	Permit 129	I	57 540	837 349	2 046 337	47 278 056	35.56	57.37
Powerex Corp.	Permit 116	I	0	171 459	0	9 986 679	0.00	58.25
Silverhill	Permit 279	F	166	2 134	11 270	130 758	67.89	56.18
TransCanada PM	Permit 185	F	0	385 848	0	20 750 314	0.00	53.78
Subtotal Firm and Interruptible Exports: Quebec			640 916	13 706 512	42 207 747	1 066 160 286	46.42	67.76
Saskatchewan								
Northpoint	Permit 282	I	24 965	364 296	1 282 631	20 469 035	51.38	55.37
Powerex Corp.	Permit 116	I	2 454	9 288	136 499	545 478	55.62	58.73
Subtotal Firm and Interruptible Exports: Saskatchewan			27 419	373 584	1 419 130	21 014 512	51.76	55.45
Total Firm and Interruptible Exports:			3 453 775	42 250 858	182 289 098	2 644 502 256	49.05	59.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Alberta								
Candela Energy	-	P	810	7 330	113 205	785 181	139.76	115.20
Cargill Trading		P	455	10 006	73 725	807 857	162.03	91.10
CITIGROUP		P	894	894	56 778	56 778	63.51	63.51
Constell ECG		P	0	265	0	27 247	0.00	102.82
Enmax Marketing		P	345	16 318	20 605	1 017 148	59.72	66.21
EPCOR Merchant		P	6 413	105 648	392 415	6 016 337	61.19	57.40
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	499	3 565	36 214	247 126	72.57	69.32
Northpoint		P	54 910	240 505	3 631 242	14 313 481	66.13	59.51
Powerex Corp.		P	0	12 987	0	434 050	0.00	33.42
TransAlta Ener		P	5 352	51 559	319 050	2 852 882	59.61	56.12
TransCan ULC		P	3 380	10 727	221 571	798 362	65.55	74.43
TransCanada Ene		P	0	38 986	0	2 182 541	0.00	59.54
Subtotal Purchased Imports: Alberta			73 058	499 890	4 864 804	29 609 385	66.59	60.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
British Columbia								
BC Hydro	-	N	- 475 763	-4 682 070	0	0	0.00	0.00
		S	10 089	79 485	0	0	0.00	0.00
FortisBC		P	290	32 856	21 360	749 232	73.66	31.72
Northpoint		P	0	575	0	32 160	0.00	55.93
Powerex Corp.		P	505 269	6 026 515	26 497 292	303 408 993	52.44	51.62
Teck Cominco		P	298	64 665	22 411	2 803 109	75.20	49.61
Subtotal Purchased Imports: British Columbia			505 857	6 124 611	26 541 063	306 993 495	52.47	51.50
Manitoba								
Detroit Edison		P	231	344	11 622	18 586	50.31	54.03
Manitoba Hydro		N	0	4 013	0	0	0.00	0.00
		P	4 966	511 318	502 543	25 768 064	101.20	48.33
Powerex Corp.		P	61	294	1 293	7 151	21.20	24.32
Subtotal Purchased Imports: Manitoba			5 258	511 956	515 458	25 793 800	98.03	48.33

Footnotes:

1. Includes capacity and energy charges.
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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
New Brunswick								
Brookfield EMI	-	P	3 202	4 675	219 271	269 989	68.48	57.75
Emera Energy		P	107 862	394 404	6 624 327	26 443 610	61.41	65.70
NB Power		P	463	68 743	21 365	3 831 250	46.15	56.66
WPS Power Dev.		P	613	11 601	34 671	527 343	56.56	45.14
Subtotal Purchased Imports: New Brunswick			112 140	479 423	6 899 634	31 072 191	61.53	63.58
Nova Scotia								
NS Power Inc.		P	1 820	45 814	134 999	3 610 258	74.18	77.56
Subtotal Purchased Imports: Nova Scotia			1 820	45 814	134 999	3 610 258	74.18	77.56
Ontario								
2001 RBCP		P	1 743	1 743	97 149	97 149	55.74	55.74
Allete, Inc.		P	559	4 785	16 131	196 311	28.86	41.60
Brookfield EMI		P	1 150	26 738	73 729	1 591 957	64.11	62.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Cargill Trading	-	P	226 248	941 456	12 528 486	51 888 640	55.38	55.42
Cincinnati G&E		P	0	55 197	0	3 240 076	0.00	59.66
CITIGROUP		P	5	5	334	334	66.80	66.80
Constell ECG		P	748	40 215	49 476	2 884 634	66.14	70.05
Constell NE		P	23 180	98 405	1 027 192	5 008 660	44.31	52.40
Coral Energy		P	0	8 367	0	619 159	0.00	75.17
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	75.16
DTE Energy Trad		P	126 946	462 279	6 730 306	25 867 747	53.02	48.66
EPCOR Merchant		P	14 101	101 305	758 667	5 774 702	53.80	56.84
FB Energy		P	13 980	69 150	992 156	4 936 668	70.97	71.39
First Com Ltd		P	0	3 954	0	292 309	0.00	77.43
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Ind Elc Mark Op	-	N	24 305	53 685	0	0	0.00	0.00
Integrus		P	14 040	14 040	707 791	707 791	50.41	50.41
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	28 066	157 286	1 990 244	12 212 097	70.91	75.66
Manitoba Hydro		P	233 088	1 922 402	11 472 072	92 714 982	49.22	47.35
Merrill-Lynch		P	975	20 043	55 235	1 269 754	56.65	63.95
Northern States		P	236	124 569	7 387	4 204 457	31.30	35.43
Northpoint		P	5 159	164 159	298 635	8 148 974	57.89	49.64
NRG Power Mktg		P	0	20	0	1 604	0.00	80.22
OPGI/OHIM		P	39 388	341 279	1 353 307	13 205 998	34.36	40.00
		S	0	26 744	0	1 525 832	0.00	57.05
Powerex Corp.		P	12 036	177 848	674 619	11 118 822	56.05	61.57
Rainbow		P	904	3 705	75 237	292 125	83.23	78.58
Sempra Corp		P	100	3 658	6 897	229 170	68.97	62.96
SESCO		P	888	16 558	46 077	1 173 944	51.89	69.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Silverhill	-	P	8 855	70 344	550 977	4 117 560	62.22	65.20
TransAlta Ener		P	5 363	29 780	360 733	1 684 286	67.26	54.70
WPS Energy		P	0	37 775	0	1 672 638	0.00	44.28
Subtotal Purchased Imports: Ontario			757 758	4 913 256	39 872 839	256 706 813	52.62	51.33
Quebec								
Brookfield EMI		P	889	11 099	60 729	441 359	68.31	39.60
Hydro-Quebec		P	35 054	2 810 443	1 709 402	161 803 168	48.76	57.98
MEHQ		P	3 062	210 144	229 165	10 254 616	74.84	50.19
Powerex Corp.		P	97	8 839	7 030	345 664	72.48	39.11
Silverhill		P	175	2 250	21 748	96 765	124.27	37.75
Subtotal Purchased Imports: Quebec			39 277	3 042 775	2 028 074	172 941 573	51.64	57.32
Saskatchewan								
Northpoint		P	28 662	142 083	885 078	5 505 792	30.88	46.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Powerex Corp.	-	P	4 223	5 021	123 035	154 073	29.13	30.69
Subtotal Purchased Imports: Saskatchewan			32 885	147 104	1 008 113	5 659 865	30.66	46.41
Total Purchased Imports:			1 528 053	15 764 829	81 864 985	832 387 379	53.57	52.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Alaska	British Columbia	102	1 075	7 421	77 129	72.58	71.81
Subtotal Exports: Alaska		102	1 075	7 421	77 129	72.58	71.81
Arizona	British Columbia	7 299	178 032	499 580	13 537 589	68.45	75.72
Subtotal Exports: Arizona		7 299	178 032	499 580	13 537 589	68.45	75.72
California	British Columbia	311 195	4 239 449	20 176 740	270 732 681	64.84	64.10
Subtotal Exports: California		311 195	4 239 449	20 176 740	270 732 681	64.84	64.10
Colorado	British Columbia	97	234	8 782	21 602	90.54	92.32
Subtotal Exports: Colorado		97	234	8 782	21 602	90.54	92.32
Idaho	British Columbia	3 770	91 428	240 371	7 054 213	63.76	77.62
Subtotal Exports: Idaho		3 770	91 428	240 371	7 054 213	63.76	77.62
Illinois	Ontario	12 480	44 295	474 388	2 308 354	38.01	52.11
Subtotal Exports: Illinois		12 480	44 295	474 388	2 308 354	38.01	52.11
Indiana	Alberta	0	6 398	0	489 293	0.00	76.48
	British Columbia	6 137	20 197	422 858	1 406 166	68.90	69.62
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	1 305	34 759	78 920	2 224 751	60.47	65.02
	Saskatchewan	2 454	9 150	136 499	536 183	55.62	58.60
Subtotal Exports: Indiana		9 896	70 509	638 277	4 656 489	64.50	66.49
Kansas	Ontario	0	300	0	13 750	0.00	45.83
Subtotal Exports: Kansas		0	300	0	13 750	0.00	45.83
Maine	New Brunswick	54 352	1 356 293	3 814 500	90 161 943	64.34	63.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Maine	Nova Scotia	3 588	28 410	173 005	1 522 129	48.22	50.27
	Quebec	0	149 753	0	15 123 946	0.00	92.06
Subtotal Exports: Maine		57 940	1 534 456	3 987 505	106 808 018	63.34	67.32
Massachusetts	Ontario	1 634	4 715	101 349	326 526	62.02	67.81
	Quebec	0	39 095	0	2 863 795	0.00	73.25
Subtotal Exports: Massachusetts		1 634	43 810	101 349	3 190 320	62.02	71.65
Michigan	Manitoba	0	12	0	72	0.00	6.02
	Ontario	99 504	1 403 321	5 598 574	82 026 064	56.26	58.49
Subtotal Exports: Michigan		99 504	1 403 333	5 598 574	82 026 136	56.26	58.49
Minnesota	Manitoba	116 544	960 848	6 109 668	50 877 555	52.42	51.62
	Ontario	6 901	315 777	347 609	15 805 649	41.71	48.49
Subtotal Exports: Minnesota		123 445	1 276 625	6 457 277	66 683 204	51.82	50.92
Missouri	British Columbia	0	246	0	13 680	0.00	55.61
	Ontario	0	433	0	23 516	0.00	54.31
Subtotal Exports: Missouri		0	679	0	37 196	0.00	54.78
Montana	British Columbia	8 285	74 313	450 130	4 632 745	54.33	62.86
		8 285	74 313	450 130	4 632 745	54.33	62.86
Subtotal Exports: Montana							
ND/Minn	Manitoba	946 744	8 437 445	34 164 511	410 531 123	36.09	50.09
Subtotal Exports: ND/Minn		946 744	8 437 445	34 164 511	410 531 123	36.09	50.09
Nebraska	British Columbia	62	111	0	0	0.00	0.00
	Ontario	0	9 615	0	637 372	0.00	66.29
Subtotal Exports: Nebraska		62	9 726	0	637 372	0.00	65.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Nevada	British Columbia	7 588	336 711	488 485	27 527 760	64.38	81.71
Subtotal Exports: Nevada		7 588	336 711	488 485	27 527 760	64.38	81.71
New England	New Brunswick	0	98	0	5 557	0.00	56.70
	Ontario	0	201 111	0	10 461 581	0.00	51.98
	Quebec	228 760	5 668 178	15 643 838	487 003 910	54.48	78.79
Subtotal Exports: New England		228 760	5 869 387	15 643 838	497 471 048	54.48	78.01
New Mexico	British Columbia	1 721	29 523	132 510	2 402 537	77.00	82.20
Subtotal Exports: New Mexico		1 721	29 523	132 510	2 402 537	77.00	82.20
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	0	97 087	0	5 602 771	0.00	57.71
	Ontario	596 313	6 052 922	29 801 606	315 063 588	49.88	50.53
	Quebec	242 875	6 001 377	15 380 871	429 297 952	50.07	66.67
Subtotal Exports: New York		839 188	12 151 540	45 182 477	749 973 530	49.94	58.65
North Dakota	Alberta	46	12 173	1 031	983 851	22.41	80.82
	Saskatchewan	24 965	364 296	1 282 631	20 469 035	51.38	55.37
Subtotal Exports: North Dakota		25 011	376 469	1 283 662	21 452 886	51.32	56.08
Ohio	Ontario	0	361 048	0	22 275 244	0.00	58.31
Subtotal Exports: Ohio		0	361 048	0	22 275 244	0.00	58.31
Oregon	Alberta	125	808	5 225	28 417	41.80	36.60
	British Columbia	204 549	1 126 570	13 256 297	76 653 017	64.81	68.73
Subtotal Exports: Oregon		204 674	1 127 378	13 261 522	76 681 434	64.79	68.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Pennsylvania	Alberta	0	54	0	2 266	0.00	41.96
	British Columbia	524	671	63 961	72 653	122.06	108.28
	Ontario	26 645	84 615	1 538 465	5 801 755	57.74	68.17
	Saskatchewan	0	138	0	9 294	0.00	67.35
Subtotal Exports: Pennsylvania		27 169	85 478	1 602 425	5 885 968	58.98	68.46
Texas	British Columbia	0	40	0	2 838	0.00	70.95
	Ontario	16 254	56 453	1 260 382	4 078 587	77.54	72.25
Subtotal Exports: Texas		16 254	56 493	1 260 382	4 081 425	77.54	72.25
Utah	British Columbia	1 090	19 294	78 449	1 495 670	71.97	77.98
Subtotal Exports: Utah		1 090	19 294	78 449	1 495 670	71.97	77.98
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	169 281	1 848 109	11 183 038	131 870 683	30.29	34.88
Subtotal Exports: Vermont		169 281	1 850 749	11 183 038	132 005 132	30.29	35.05
Washington	Alberta	18 035	140 637	912 905	6 581 442	50.62	48.07
	British Columbia	331 140	2 414 027	18 343 825	121 448 180	55.40	53.69
Subtotal Exports: Washington		349 175	2 554 664	19 256 730	128 029 622	55.15	53.40
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	80	0	0	0.00	0.00
Wyoming	British Columbia	1 413	26 336	110 674	2 272 078	78.33	87.85
Subtotal Exports: Wyoming		1 413	26 336	110 674	2 272 078	78.33	87.85
Total Exports		3 453 775	42 250 858	182 289 098	2 644 502 256	49.05	59.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Arizona	British Columbia	6 066	108 378	195 581	3 700 308	32.24	35.10
Subtotal Imports: Arizona		6 066	108 378	195 581	3 700 308	32.24	35.10
California	British Columbia	661	30 666	30 913	1 649 546	46.77	58.98
Subtotal Imports: California		661	30 666	30 913	1 649 546	46.77	58.98
Colorado	British Columbia	189	1 669	3 663	64 008	19.38	38.35
Subtotal Imports: Colorado		189	1 669	3 663	64 008	19.38	38.35
Idaho	British Columbia	8 478	40 093	259 790	1 344 870	30.64	33.54
Subtotal Imports: Idaho		8 478	40 093	259 790	1 344 870	30.64	33.54
Illinois	Ontario	300	2 356	27 327	215 172	91.09	90.66
Subtotal Imports: Illinois		300	2 356	27 327	215 172	91.09	90.66
Indiana	Alberta	0	12 776	0	430 548	0.00	33.70
	British Columbia	499	2 046	12 288	50 236	24.63	24.55
	Manitoba	61	294	1 293	7 151	21.20	24.32
	Ontario	10 008	38 953	542 518	1 954 801	54.21	50.18
	Saskatchewan	4 216	4 935	122 807	151 755	29.13	30.75
Subtotal Imports: Indiana		14 784	59 004	678 906	2 594 491	45.92	43.97
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	108 938	474 748	6 680 364	30 802 203	61.32	63.62
	Quebec	0	2 084	0	106 370	0.00	52.95
Subtotal Imports: Maine		108 938	476 832	6 680 364	30 908 573	61.32	63.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Massachusetts	Ontario	225	8 778	13 349	666 785	59.33	77.89
	Quebec	71	79	5 571	6 024	78.47	76.26
Subtotal Imports: Massachusetts		296	8 857	18 920	672 809	63.92	77.88
Michigan	Manitoba	231	344	11 622	18 586	50.31	54.03
	Ontario	318 619	1 980 646	15 428 139	92 918 575	48.42	45.22
Subtotal Imports: Michigan		318 850	1 980 990	15 439 762	92 937 161	48.42	45.23
Minnesota	Alberta	455	10 006	73 725	807 857	162.03	91.10
	Ontario	344 873	2 100 451	18 704 765	110 154 427	54.24	52.32
Subtotal Imports: Minnesota		345 328	2 110 457	18 778 491	110 962 284	54.38	52.54
Missouri	Ontario	300	300	6 401	6 401	21.34	21.34
Subtotal Imports: Missouri		300	300	6 401	6 401	21.34	21.34
Montana	British Columbia	12 786	130 544	548 750	5 517 877	42.92	36.10
Subtotal Imports: Montana		12 786	130 544	548 750	5 517 877	42.92	36.10
ND/Minn	Manitoba	4 966	511 318	502 543	25 768 064	101.20	48.33
Subtotal Imports: ND/Minn		4 966	511 318	502 543	25 768 064	101.20	48.33
Nebraska	British Columbia	39	527	439	6 607	11.25	26.70
Subtotal Imports: Nebraska		39	527	439	6 607	11.25	26.70
Nevada	British Columbia	4 247	32 110	121 183	1 073 855	28.53	35.26
Subtotal Imports: Nevada		4 247	32 110	121 183	1 073 855	28.53	35.26
New England	Quebec	9 114	1 195 826	1 565 457	64 476 120	171.76	54.28
Subtotal Imports: New England		9 114	1 195 826	1 565 457	64 476 120	171.76	54.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
New Mexico	British Columbia	13 969	44 980	356 308	1 341 528	25.51	32.81
Subtotal Imports: New Mexico		13 969	44 980	356 308	1 341 528	25.51	32.81
New York	Alberta	499	3 565	36 214	247 126	72.57	69.32
	New Brunswick	3 202	4 675	219 271	269 989	68.48	57.75
	Ontario	68 176	623 194	4 074 497	40 231 069	59.76	65.63
	Quebec	29 915	1 840 714	435 022	108 208 543	14.54	59.37
Subtotal Imports: New York		101 792	2 472 148	4 765 004	148 956 727	46.81	61.02
North Dakota	Alberta	5 934	49 002	585 425	2 871 444	98.66	58.60
	Saskatchewan	28 662	142 083	885 078	5 505 792	30.88	46.67
Subtotal Imports: North Dakota		34 596	191 085	1 470 503	8 377 236	42.50	48.29
Ohio	Ontario	0	55 197	0	3 240 076	0.00	59.66
Subtotal Imports: Ohio		0	55 197	0	3 240 076	0.00	59.66
Oregon	British Columbia	5 165	166 157	202 129	6 688 040	39.13	41.49
Subtotal Imports: Oregon		5 165	166 157	202 129	6 688 040	39.13	41.49
Pennsylvania	Alberta	0	211	0	3 502	0.00	16.60
	British Columbia	142	757	7 154	32 539	50.38	42.98
	Nova Scotia	1 820	45 814	134 999	3 610 258	74.18	77.56
	Ontario	1 277	20 642	83 685	1 195 521	65.53	53.60
	Quebec	2	3 561	275	100 499	137.50	28.22
	Saskatchewan	7	86	229	2 318	32.66	26.95
Subtotal Imports: Pennsylvania		3 248	71 071	226 341	4 944 637	69.69	66.26
South Dakota	British Columbia	35	35	882	882	25.20	25.20
Subtotal Imports: South Dakota		35	35	882	882	25.20	25.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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07/12/07

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Texas	Ontario	13 980	81 726	992 156	6 040 434	70.97	73.91
Subtotal Imports: Texas		13 980	81 726	992 156	6 040 434	70.97	73.91
Utah	British Columbia	4 868	31 787	170 359	1 270 597	35.00	40.32
Subtotal Imports: Utah		4 868	31 787	170 359	1 270 597	35.00	40.32
Vermont	Ontario	0	1 013	0	83 552	0.00	81.36
	Quebec	175	511	21 748	44 016	124.27	86.14
Subtotal Imports: Vermont		175	1 524	21 748	127 568	124.27	82.15
Washington	Alberta	66 170	424 330	4 169 440	25 248 907	63.01	60.44
	British Columbia	424 933	5 462 571	23 899 846	282 288 923	56.24	53.42
Subtotal Imports: Washington		491 103	5 886 901	28 069 286	307 537 830	57.16	53.86
Wyoming	British Columbia	23 780	72 282	731 778	1 963 679	30.77	27.27
Subtotal Imports: Wyoming		23 780	72 282	731 778	1 963 679	30.77	27.27
Total Imports		1 528 053	15 764 829	81 864 985	832 387 379	53.57	52.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	OCT07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	2 879	161 225	56.00
Hydraulic	1 897 936	82 394 152	43.41
Imported Coal	78	16 026	205.46
Imported Oil	1 007	206 933	205.51
Natural Gas	255	52 484	205.51
Other	1 066 027	60 360 858	56.62
Total	2 968 182	143 191 677	48.24

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	OCT07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
2001 RBCP	Other	Permit 315	855	71 986	84.19
		Subtotal	855	71 986	84.19
		Subtotal	855	71 986	84.19
Allete, Inc.	Other	Permit 261	5 842	252 432	43.21
		Subtotal	5 842	252 432	43.21
		Subtotal	5 842	252 432	43.21
ATCO (AB & AB)	Other	Permit 287	200	8 788	43.94
		Subtotal	200	8 788	43.94
		Subtotal	200	8 788	43.94
BC Hydro	Hydraulic	Permit 192	36 168	0	0.00
		Permit 298	102	7 421	72.58
		Treaty 0	7 176	0	0.00
		Subtotal	43 446	7 421	0.17
		Subtotal	43 446	7 421	0.17
Brookfield EMI	Hydraulic	Permit 303	1 787	718 311	401.96
		Subtotal	1 787	718 311	401.96
	Other	Permit 303	120 240	6 801 003	56.56
		Subtotal	120 240	6 801 003	56.56
		Subtotal	122 027	7 519 314	61.62

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	OCT07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Cargill Trading	Other	Permit 204	700	24 972	35.67
		Subtotal	700	24 972	35.67
		Subtotal	700	24 972	35.67
CITIGROUP	Other	Permit 308	25	1 264	50.56
		Subtotal	25	1 264	50.56
		Subtotal	25	1 264	50.56
Conectiv Energy	Other	Permit 212	4 105	192 067	46.79
		Subtotal	4 105	192 067	46.79
		Subtotal	4 105	192 067	46.79
DTE Energy Trad	Other	Permit 206	17 351	986 627	56.86
		Subtotal	17 351	986 627	56.86
		Subtotal	17 351	986 627	56.86
Emera Energy	Other	Permit 216	33 066	2 021 865	61.15
		Permit 217	28 516	1 511 499	53.01
		Subtotal	61 582	3 533 364	57.38
		Subtotal	61 582	3 533 364	57.38
ENMAX Energy Ma	Canadian Coal	Permit 278	2 649	113 997	43.03
		Subtotal	2 649	113 997	43.03
		Subtotal	2 649	113 997	43.03

Footnotes:

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	OCT07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 180	94 710	2 813 213	29.70
		Licence 181	15 604	463 484	29.70
		Licence 182	14 507	430 909	29.70
		Licence 183	25 862	768 174	29.70
		Licence 184	16 204	481 316	29.70
		Permit 64	374 773	20 134 571	53.72
		Permit 65	3 200	177 252	55.39
		Subtotal	544 860	25 268 921	46.38
	Subtotal		544 860	25 268 921	46.38
MAG Energy Sol.	Other	Permit 255	48 205	2 126 523	44.11
		Subtotal	48 205	2 126 523	44.11
		Subtotal	48 205	2 126 523	44.11
Manitoba Hydro	Hydraulic	Permit 35	91 214	3 147 953	34.51
		Permit 144	17 510	1 246 351	71.18
		Permit 155	21 027	1 008 769	47.98
		Permit 224	175 131	8 527 153	48.69
		Permit 269	639 805	20 146 793	31.49
		Subtotal	944 688	34 077 020	36.07
	Other	Permit 35	157	5 420	34.51
		Permit 144	30	2 146	71.18
		Permit 155	36	1 737	47.98
		Permit 224	302	14 681	48.69
		Permit 269	1 102	34 687	31.49

Footnotes:

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	OCT07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
		Subtotal	1 626	58 671	36.07
		Subtotal	946 314	34 135 691	36.07
Merrill-Lynch	Other	Permit 227	2 100	75 379	35.89
		Subtotal	2 100	75 379	35.89
	Subtotal	2 100	75 379	35.89	
NB Power Gen.	Canadian Coal	Permit 295	230	47 228	205.51
		Subtotal	230	47 228	205.51
	Imported Coal	Permit 295	78	16 026	205.46
		Subtotal	78	16 026	205.46
	Imported Oil	Permit 295	1 007	206 933	205.51
		Subtotal	1 007	206 933	205.51
	Natural Gas	Permit 295	255	52 484	205.51
		Subtotal	255	52 484	205.51
	Other	Permit 295	978	200 923	205.51
		Subtotal	978	200 923	205.51
Subtotal	2 548	523 594	205.51		
Northern States	Other	Permit 235	1 059	35 400	33.43
		Subtotal	1 059	35 400	33.43
	Subtotal	1 059	35 400	33.43	

Footnotes:

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	OCT07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NRG Power Mktg	Other	Permit 171	2 400	150 711	62.80
		Subtotal	2 400	150 711	62.80
	Subtotal		2 400	150 711	62.80
Ont Power Gen	Other	Permit 24	16	738	47.63
		Subtotal	16	738	47.63
	Subtotal		16	738	47.63
OPG/OETIC	Other	Permit 284	131 465	6 312 294	48.02
		Subtotal	131 465	6 312 294	48.02
	Subtotal		131 465	6 312 294	48.02
Powerex Corp.	Hydraulic	Permit 118	241 641	14 798 366	61.24
		Permit 119	28 730	1 992 983	69.37
		Subtotal	270 371	16 791 349	62.10
	Other	Permit 116	87 229	4 456 139	51.09
		Permit 118	521 686	31 948 591	61.24
		Subtotal	608 915	36 404 731	59.79
Subtotal		879 286	53 196 080	60.50	
Rainbow	Other	Permit 263	13 325	513 187	38.51
		Subtotal	13 325	513 187	38.51
	Subtotal		13 325	513 187	38.51

Footnotes:

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	OCT07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Saracen Merchan	Other	Permit 276	15 981	1 146 130	71.72
		Subtotal	15 981	1 146 130	71.72
	Subtotal		15 981	1 146 130	71.72
Silverhill	Other	Permit 279	13 256	836 938	63.14
		Subtotal	13 256	836 938	63.14
	Subtotal		13 256	836 938	63.14
Teck Cominco	Hydraulic	Permit 244	92 784	5 531 130	59.61
		Subtotal	92 784	5 531 130	59.61
	Subtotal		92 784	5 531 130	59.61
TransCan ULC	Other	Permit 271	2 851	131 149	46.00
		Subtotal	2 851	131 149	46.00
	Subtotal		2 851	131 149	46.00
WPS Energy	Other	Permit 250	12 950	495 582	38.27
		Subtotal	12 950	495 582	38.27
	Subtotal		12 950	495 582	38.27
Total All Exporters			2 968 182	143 191 677	48.24

Footnotes:

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