

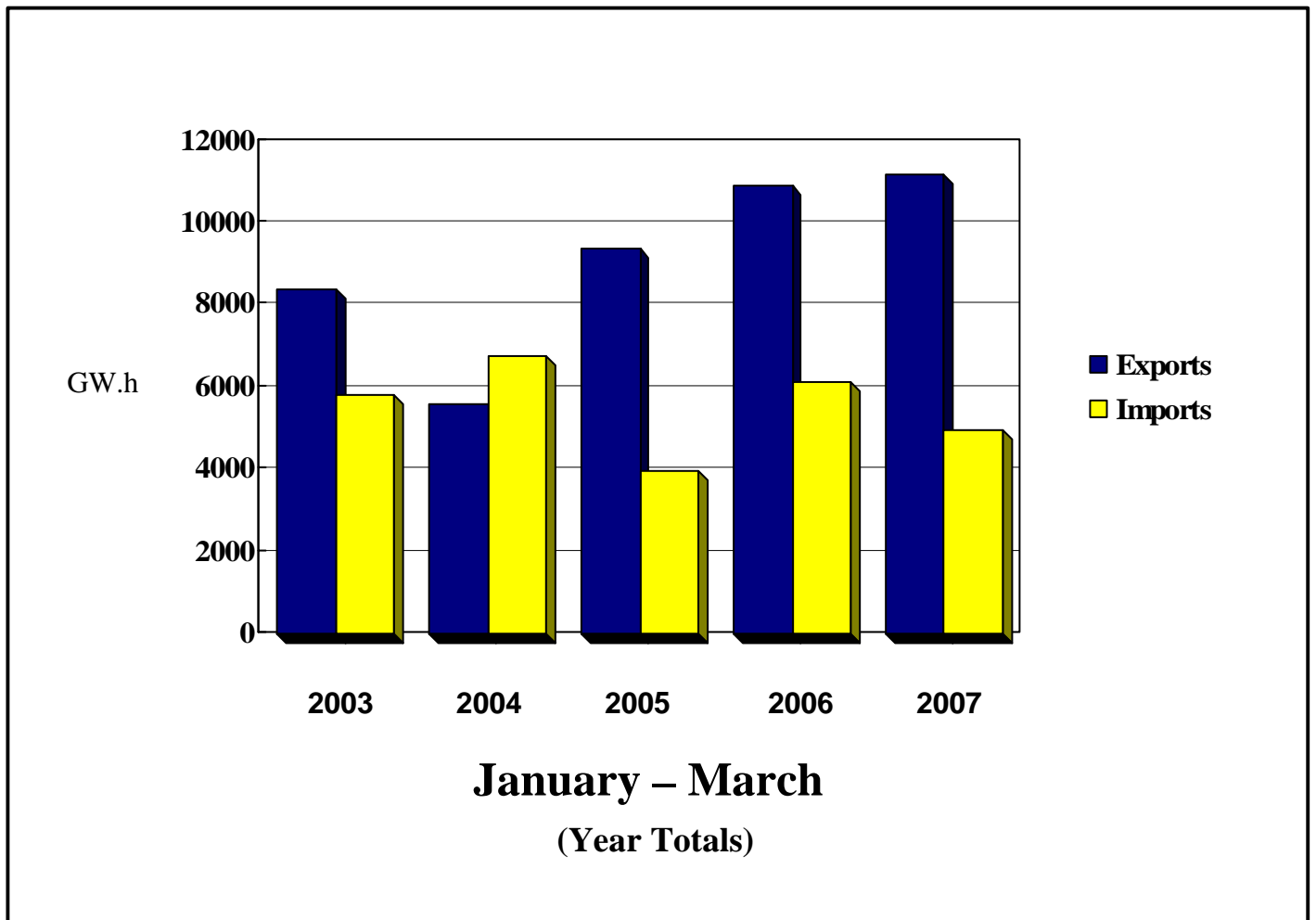


Electricity Exports and Imports

Monthly Statistics for

March 2007

Exports: 3797 GW.h
Imports: 2066 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2007

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Exports of Electric Energy						
Firm	1 256 215	3 526 649	77 706 159	229 975 474	55.66	52.49
Interruptible	2 540 480	7 633 837	177 972 726	563 215 308	67.85	62.87
Non-Revenue/Inadvertant	- 608 698	-1 475 236	0	0	0.00	0.00
Service	33 441	102 551	2 064 458	5 640 329	61.73	44.04
Total Exports	3 221 438	9 787 801	257 743 343	798 831 112	75.85	69.18
Total Sales - Firm and Interruptible	3 796 696	11 160 486	255 678 885	793 190 783	63.81	59.49
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 553 989	-1 366 861	0	0	0.00	0.00
Purchase	2 066 125	4 954 670	97 395 705	274 360 297	47.14	48.06
Service	7 230	43 659	96 764	1 340 567	13.38	13.20
Total Imports	1 519 366	3 631 467	97 492 469	275 700 864	64.17	60.76
Excess of Exports Over Imports	1 702 073	6 156 334	160 250 875	523 130 248		
Number of Export Licences:	7					
Number of Export Permits/Orders:	176					
	183					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	43	661	1 239	32 495	28.83	43.76
Enmax Marketing	Permit 278	I	100	255	5 492	13 830	54.92	52.57
EPCOR Merchant	Permit 186	I	700	11 255	32 453	617 797	46.36	53.01
Merrill-Lynch	Permit 227	F	273	377	14 394	22 404	52.73	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
TransAlta Ener	Permit 168	F	50	3 243	2 676	189 462	53.52	57.58
TransCanada Ene	Permit 271	I	2 752	18 063	129 330	932 581	46.99	50.69
Subtotal Firm and Interruptible Exports: Alberta			3 918	33 904	185 585	1 809 778	47.37	52.40
British Columbia								
BC Hydro	Permit 127	N	- 665 257	-1 629 642	0	0	0.00	0.00
		S	4 410	21 386	0	0	0.00	0.00
	Permit 192	N	34 830	112 806	0	0	0.00	0.00
	Permit 298	F	136	381	9 758	27 281	71.58	71.84
	Treaty	N	8 612	91 362	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Powerex Corp.	Permit 118	I	572 228	1 586 319	30 274 582	98 645 515	52.91	64.45
Teck Cominco	Permit 244	F	101 475	226 177	4 461 962	12 049 108	43.97	50.23
Subtotal Firm and Interruptible Exports: British Columbia			673 840	1 812 877	34 746 302	110 721 903	51.56	62.38
Manitoba								
Manitoba Hydro	Permit 144	F	17 600	51 768	1 597 922	4 680 799	90.79	87.60
	Permit 155	F	21 105	62 084	1 193 098	3 575 085	56.53	56.06
	Permit 207	F	35 200	103 480	2 481 692	7 431 167	70.50	69.65
	Permit 224	F	176 000	517 426	10 093 650	30 265 293	57.35	56.95
	Permit 259	F	841	2 840	46 654	150 924	55.45	56.84
	Permit 268	F	17 600	51 747	1 240 237	3 714 128	70.47	69.84
	Permit 269	I	324 698	872 866	22 410 190	59 082 181	69.02	50.14
			N	1 566	2 263	0	0	0.00
Subtotal Firm and Interruptible Exports: Manitoba			593 044	1 662 211	39 063 443	108 899 576	65.87	53.48
New Brunswick								
Emera Energy	Permit 216	S	22 228	51 602	1 722 714	4 255 030	77.50	74.42
	Permit 217	F	117 356	157 513	7 354 344	10 214 429	62.67	62.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Fraser Inc.	Permit 225	F	32 565	79 485	2 318 567	5 939 749	71.20	73.55
NB Power	Permit 294	F	655	655	47 367	47 367	72.32	72.32
	Permit 295	I	0	1 187	0	96 041	0.00	80.91
Powerex Corp.	Permit 116	I	802	802	44 239	44 239	55.16	55.16
WPS Power Dev.	Licence 177	F	3 745	8 493	137 237	308 119	36.65	38.42
Subtotal Firm and Interruptible Exports: New Brunswick			155 123	248 135	9 901 754	16 649 944	63.83	64.07
Nova Scotia								
NS Power Inc.	Permit 122	I	2 614	4 278	146 124	232 239	55.90	51.06
Subtotal Firm and Interruptible Exports: Nova Scotia			2 614	4 278	146 124	232 239	55.90	51.06
Ontario								
Allete, Inc.	Permit 261	F	1 050	2 946	55 704	185 134	53.05	69.83
Brookfield EMI	Permit 112	F	42 776	130 754	2 360 202	7 695 087	55.18	53.72
Cargill Trading	Permit 204	F	46 350	106 654	2 571 294	5 841 800	55.48	50.27
Cdn. Transit	Permit 29	F	11	11	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Cincinnati G&E	Permit 257	F	81 991	229 950	4 702 182	14 554 595	57.35	51.17
Conectiv Energy	Permit 212	I	14 908	44 943	762 990	2 830 883	51.18	51.46
Constell ECG	Permit 138	I	7 511	22 656	534 759	1 325 392	71.20	47.63
Constell NE	Permit 264	F	358	2 108	17 953	105 753	50.15	41.58
Coral Energy	Permit 174	F	8 725	48 955	490 452	3 314 171	56.21	55.76
D&W Subway	Permit 26	F	104	225	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	39 596	146 623	2 278 013	8 615 742	57.53	54.06
DTE Energy Trad	Permit 206	F	11 822	40 923	691 189	2 703 223	58.47	50.20
EPCOR Merchant	Permit 187	F	35 438	81 740	2 042 628	4 918 912	57.64	46.84
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	68.10
Hydro One Net	Permit 25	F	179	179	1 108	1 108	6.20	12.30
Ind Elc Mark Op	Permit 22	N	11 551	-52 025	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	35	997	2 400	34 056	68.58	34.12
MAG Energy Sol.	Permit 255	I	29 351	90 585	1 719 284	5 403 577	58.58	51.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Merrill-Lynch	Permit 227	F	1 525	5 253	106 194	268 449	69.64	41.24
Morgan Stanley	Permit 180	I	1 550	36 665	67 919	2 178 868	43.82	58.85
Northern States	Permit 235	F	19 447	40 501	950 013	1 918 240	48.85	43.57
Ont Power Gen	Permit 24	F	19	56	37	112	2.00	2.00
OPGI/OHIM	Permit 284	I	152 955	563 849	8 224 660	32 156 481	49.40	47.54
		S	6 803	29 563	341 744	1 385 300	50.23	45.89
Powerex Corp.	Permit 116	I	67 540	175 293	3 954 293	10 852 806	58.55	52.63
Rainbow	Permit 263	I	10 190	31 013	631 245	1 820 631	61.95	58.71
Saracen Merchan	Permit 276	I	1 132	18 434	97 340	1 447 149	85.99	57.95
Sempra Corp	Permit 157	F	8 045	16 084	407 800	909 577	50.69	46.06
SESCO	Permit 249	F	1 787	9 927	90 836	609 342	50.83	52.68
Silverhill	Permit 279	F	12 069	24 600	910 661	1 741 281	75.45	63.83
TransAlta Ener	Permit 168	F	131 815	388 855	6 839 417	21 868 558	51.89	46.56
Subtotal Firm and Interruptible Exports: Ontario			728 279	2 296 861	40 510 570	135 566 457	54.71	50.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Quebec								
Brookfield EMI	Permit 112	F	101 900	392 434	8 272 873	33 123 717	75.93	70.14
Hydro-Quebec	Licence 180	F	104 859	334 292	7 960 054	24 654 936	35.58	33.84
	Licence 181	F	17 867	56 527	1 231 165	3 808 970	35.58	33.84
	Licence 182	F	15 754	50 884	1 096 437	3 428 399	35.58	33.83
	Licence 183	F	29 860	91 691	2 190 463	6 666 274	35.58	33.86
	Licence 184	F	17 725	57 287	1 397 361	4 351 322	35.58	33.82
	Permit 20	F	507	507	40 168	40 168	79.23	79.92
	Permit 64	I	1 155 647	3 575 074	95 422 806	304 655 417	78.29	78.46
MEHQ	Permit 129	I	113 411	306 217	8 597 651	23 525 701	75.81	60.90
Silverhill	Permit 279	F	0	17	0	1 235	0.00	42.21
Subtotal Firm and Interruptible Exports: Quebec			1 557 530	4 864 930	126 208 978	404 256 139	72.86	69.04
Saskatchewan								
Northpoint	Permit 282	I	76 842	231 784	4 603 426	14 742 044	59.91	52.89
Powerex Corp.	Permit 116	I	5 506	5 506	312 702	312 702	56.79	56.79
Subtotal Firm and Interruptible Exports: Saskatchewan			82 348	237 290	4 916 129	15 054 746	59.70	52.92
Total Firm and Interruptible Exports:			3 796 696	11 160 486	255 678 885	793 190 783	63.81	59.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Alberta								
Candela Energy	-	P	1 110	2 500	98 201	252 193	88.47	121.13
Cargill Trading		P	780	4 505	50 402	360 759	64.62	108.27
Enmax Marketing		P	718	2 738	24 550	153 444	34.19	53.57
EPCOR Merchant		P	19 051	37 707	951 547	2 149 132	49.95	53.50
Merrill-Lynch		P	50	1 100	2 997	70 394	59.94	63.99
Morgan Stanley		P	2 097	2 097	151 099	151 099	72.06	72.06
TransAlta Ener		P	12 273	20 436	399 084	898 933	32.52	43.36
TransCanada Ene		P	10 988	12 663	341 348	457 133	31.07	50.79
Subtotal Purchased Imports: Alberta			47 067	83 746	2 019 228	4 493 087	42.90	58.27
British Columbia								
BC Hydro		N	- 545 256	-1 425 248	0	0	0.00	0.00
		S	4 410	21 386	0	0	0.00	0.00
FortisBC		P	14 214	17 547	223 056	454 152	15.69	31.63

Footnotes:

1. Includes capacity and energy charges.
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Powerex Corp.	-	P	998 031	2 274 276	35 113 720	108 157 186	35.18	45.58
Teck Cominco		P	19 642	33 380	486 221	1 326 820	24.75	36.45
Subtotal Purchased Imports: British Columbia			1 031 887	2 325 203	35 822 997	109 938 158	34.72	45.39
Manitoba								
Manitoba Hydro		N	0	1 517	0	0	0.00	0.00
		P	153 254	404 271	6 324 569	21 303 333	41.27	47.25
Subtotal Purchased Imports: Manitoba			153 254	404 271	6 324 569	21 303 333	41.27	47.25
New Brunswick								
Emera Energy		P	40 879	106 902	3 615 398	8 443 374	88.44	61.17
NB Power		P	5 034	6 714	205 762	299 161	40.87	46.45
WPS Power Dev.		P	765	3 489	28 045	126 847	36.65	38.73
Subtotal Purchased Imports: New Brunswick			46 678	117 105	3 849 204	8 869 381	82.46	59.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Nova Scotia								
NS Power Inc.	-	P	3 556	17 755	254 005	1 511 898	71.43	70.36
Subtotal Purchased Imports: Nova Scotia			3 556	17 755	254 005	1 511 898	71.43	70.36
Ontario								
Allete, Inc.		P	260	2 345	10 873	100 731	41.82	38.31
Brookfield EMI		P	6 771	8 161	526 097	618 650	77.70	75.18
Cargill Trading		P	135 833	290 619	9 129 581	17 470 937	67.21	56.75
Cincinnati G&E		P	14 198	46 575	908 234	2 827 682	63.97	55.94
Constell ECG		P	5 558	22 443	407 762	1 699 755	73.36	49.11
Constell NE		P	3 034	8 401	286 995	731 045	94.59	83.53
Coral Energy		P	0	838	0	40 136	0.00	72.87
D&W Subway		P	141	282	0	0	0.00	0.00
Direct EM Inc.		P	92	192	7 580	13 180	82.39	72.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
DTE Energy Trad	-	P	62 832	69 088	3 731 961	4 110 484	59.40	42.95
EPCOR Merchant		P	7 955	21 177	523 356	1 314 568	65.79	53.34
First Com Ltd		P	0	3 954	0	292 309	0.00	76.14
Ind Elc Mark Op		N	-8 733	56 870	0	0	0.00	0.00
MAG Energy Sol.		P	16 082	38 284	1 202 166	2 515 548	74.75	63.53
Manitoba Hydro		P	202 846	541 478	10 482 911	26 522 818	51.68	45.76
Merrill-Lynch		P	1 716	13 406	139 771	836 562	81.45	67.22
Northern States		P	2 000	5 731	129 796	398 796	64.90	41.34
OPGI/OHIM		P	59 313	134 372	2 944 055	6 387 447	49.64	41.26
		S	2 820	22 273	96 764	1 340 567	34.31	50.05
Powerex Corp.		P	3 377	99 286	245 708	7 211 738	72.76	57.16
Rainbow		P	1 384	1 574	102 284	119 043	73.90	85.78
Sempra Corp		P	2 176	2 626	143 565	170 820	65.98	59.73
SESCO		P	4 454	6 376	309 377	369 432	69.46	63.58
Silverhill		P	7 660	12 099	483 761	758 356	63.15	75.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
TransAlta Ener	-	P	1 183	2 976	112 882	217 661	95.42	55.96
Subtotal Purchased Imports: Ontario			538 865	1 332 283	31 828 715	74 727 697	59.07	49.20
Quebec								
Brookfield EMI		P	11	11	617	617	56.10	64.47
Hydro-Quebec		P	162 333	448 040	13 323 627	41 044 450	82.08	54.66
MEHQ		P	3 879	7 446	262 565	526 226	67.69	52.45
Powerex Corp.		P	805	805	39 770	39 770	49.40	53.22
Silverhill		P	0	18	0	1 013	0.00	23.41
Subtotal Purchased Imports: Quebec			167 028	456 320	13 626 579	41 612 076	81.58	54.56
Saskatchewan								
Northpoint		P	77 602	217 800	3 664 009	11 898 266	47.22	46.64
Powerex Corp.		P	187	187	6 400	6 400	34.23	34.23
Subtotal Purchased Imports: Saskatchewan			77 789	217 987	3 670 409	11 904 667	47.18	46.64
Total Purchased Imports:			2 066 125	4 954 670	97 395 705	274 360 297	47.14	48.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
07/05/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Alaska	British Columbia	136	381	9 758	27 281	71.58	71.84
Subtotal Exports: Alaska		136	381	9 758	27 281	71.58	71.84
Arizona	British Columbia	38 770	67 444	2 205 667	4 455 607	56.89	63.35
Subtotal Exports: Arizona		38 770	67 444	2 205 667	4 455 607	56.89	63.35
California	British Columbia	359 839	705 001	18 991 524	43 050 590	52.78	66.10
Subtotal Exports: California		359 839	705 001	18 991 524	43 050 590	52.78	66.10
Colorado	British Columbia	90	90	7 082	7 082	78.69	74.69
Subtotal Exports: Colorado		90	90	7 082	7 082	78.69	74.69
Idaho	British Columbia	4 364	32 876	311 189	2 516 582	71.31	81.92
Subtotal Exports: Idaho		4 364	32 876	311 189	2 516 582	71.31	81.92
Illinois	Ontario	4 250	6 620	267 865	444 837	63.03	67.20
Subtotal Exports: Illinois		4 250	6 620	267 865	444 837	63.03	67.20
Indiana	British Columbia	96	96	9 030	9 030	94.06	54.81
	Ontario	457	3 175	21 888	247 571	47.90	66.96
	Saskatchewan	5 386	5 386	304 937	304 937	56.62	56.62
Subtotal Exports: Indiana		5 939	8 657	335 855	561 537	56.55	64.75
Maine	New Brunswick	154 321	247 333	9 857 515	16 605 705	63.88	64.08
	Nova Scotia	2 614	4 278	146 124	232 239	55.90	51.06
	Quebec	0	109 524	-71 681	11 238 840	0.00	91.71
Subtotal Exports: Maine		156 935	361 135	9 931 958	28 076 784	63.29	67.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Massachusetts	Ontario	0	1 799	0	118 092	0.00	70.17
Subtotal Exports: Massachusetts		0	1 799	0	118 092	0.00	70.17
Michigan	Ontario	52 935	157 293	3 306 621	10 479 773	62.47	54.88
Subtotal Exports: Michigan		52 935	157 293	3 306 621	10 479 773	62.47	54.88
Minnesota	Manitoba	101 423	270 739	5 777 032	14 132 373	56.96	48.72
	Ontario	20 497	43 547	1 052 516	2 255 306	49.07	45.75
Subtotal Exports: Minnesota		121 920	314 286	6 829 549	16 387 679	55.63	48.09
Missouri	British Columbia	4	4	0	0	0.00	0.00
Subtotal Exports: Missouri		4	4	0	0	0.00	0.00
Montana	British Columbia	3 762	10 669	149 332	661 359	39.69	69.15
Subtotal Exports: Montana		3 762	10 669	149 332	661 359	39.69	69.15
ND/Minn	Manitoba	491 621	1 391 472	33 286 411	94 767 203	67.71	54.10
Subtotal Exports: ND/Minn		491 621	1 391 472	33 286 411	94 767 203	67.71	54.10
Nevada	British Columbia	5 775	10 599	346 773	749 823	60.05	84.33
Subtotal Exports: Nevada		5 775	10 599	346 773	749 823	60.05	84.33
New England	Ontario	46 350	114 548	2 571 294	6 416 255	55.48	56.17
	Quebec	698 101	2 255 206	59 803 367	194 880 014	80.87	79.19
Subtotal Exports: New England		744 451	2 369 754	62 374 662	201 296 269	79.29	78.69
New Mexico	British Columbia	1 394	4 938	102 828	430 408	73.76	84.04
Subtotal Exports: New Mexico		1 394	4 938	102 828	430 408	73.76	84.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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07/05/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	802	802	44 239	44 239	55.16	55.16
	Ontario	515 867	1 730 632	28 203 733	100 483 129	53.47	49.63
	Quebec	669 181	1 890 217	52 243 478	153 334 621	74.89	72.59
Subtotal Exports: New York		1 185 850	3 621 805	80 491 450	253 871 208	65.55	60.07
North Dakota	Saskatchewan	76 842	231 784	4 603 426	14 742 044	59.91	52.89
Subtotal Exports: North Dakota		76 842	231 784	4 603 426	14 742 044	59.91	52.89
Ohio	Ontario	81 991	229 950	4 702 182	14 554 595	57.35	51.17
Subtotal Exports: Ohio		81 991	229 950	4 702 182	14 554 595	57.35	51.17
Oregon	Alberta	0	166	0	8 261	0.00	42.05
	British Columbia	85 874	282 221	5 994 594	20 279 486	69.81	71.51
Subtotal Exports: Oregon		85 874	282 387	5 994 594	20 287 747	69.81	71.47
Pennsylvania	Ontario	5 932	6 657	384 470	432 451	64.81	56.43
	Saskatchewan	120	120	7 765	7 765	64.71	64.71
Subtotal Exports: Pennsylvania		6 052	6 777	392 235	440 216	64.81	56.46
Utah	British Columbia	946	2 204	64 465	171 476	68.15	79.54
Subtotal Exports: Utah		946	2 204	64 465	171 476	68.15	79.54
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	190 248	609 983	14 233 813	44 802 663	36.68	35.07
Subtotal Exports: Vermont		190 248	612 623	14 233 813	44 937 112	36.68	35.23
Washington	Alberta	3 918	33 584	185 585	1 792 298	47.37	52.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Washington	British Columbia	171 728	693 860	6 476 832	38 148 831	37.72	54.38
Subtotal Exports: Washington		175 646	727 444	6 662 418	39 941 129	37.93	54.32
Wyoming	British Columbia	1 061	2 494	77 228	214 348	72.79	90.55
Subtotal Exports: Wyoming		1 061	2 494	77 228	214 348	72.79	90.55
Total Exports		3 796 696	11 160 486	255 678 885	793 190 783	63.81	59.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Arizona	British Columbia	16 207	54 084	553 612	2 039 353	34.16	32.45
Subtotal Imports: Arizona		16 207	54 084	553 612	2 039 353	34.16	32.45
California	British Columbia	3 822	15 779	148 332	921 768	38.81	59.48
Subtotal Imports: California		3 822	15 779	148 332	921 768	38.81	59.48
Idaho	British Columbia	1 970	1 970	57 939	57 939	29.41	29.41
Subtotal Imports: Idaho		1 970	1 970	57 939	57 939	29.41	29.41
Illinois	Ontario	1 334	1 524	101 391	118 150	76.01	87.81
Subtotal Imports: Illinois		1 334	1 524	101 391	118 150	76.01	87.81
Indiana	Ontario	978	978	62 846	62 846	64.26	64.26
	Saskatchewan	187	187	6 400	6 400	34.23	34.23
Subtotal Imports: Indiana		1 165	1 165	69 247	69 247	59.44	59.44
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	46 678	117 105	3 849 204	8 869 381	82.46	59.77
	Quebec	0	306	0	10 618	0.00	40.70
Subtotal Imports: Maine		46 678	117 411	3 849 204	8 880 000	82.46	56.90
Massachusetts	Ontario	730	1 476	70 293	136 384	96.29	83.97
Subtotal Imports: Massachusetts		730	1 476	70 293	136 384	96.29	83.97
Michigan	Ontario	232 600	512 626	11 912 409	25 050 433	51.21	43.20
Subtotal Imports: Michigan		232 600	512 626	11 912 409	25 050 433	51.21	43.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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07/05/09

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Minnesota	Alberta	780	4 505	50 402	360 759	64.62	108.27
	Ontario	239 516	569 434	15 047 282	32 102 838	62.82	50.99
Subtotal Imports: Minnesota		240 296	573 939	15 097 685	32 463 596	62.83	51.52
Montana	British Columbia	22 130	48 470	909 748	2 089 052	41.11	33.10
Subtotal Imports: Montana		22 130	48 470	909 748	2 089 052	41.11	33.10
ND/Minn	Manitoba	153 254	404 271	6 324 569	21 303 333	41.27	47.25
Subtotal Imports: ND/Minn		153 254	404 271	6 324 569	21 303 333	41.27	47.25
Nebraska	British Columbia	0	72	0	3 770	0.00	38.59
Subtotal Imports: Nebraska		0	72	0	3 770	0.00	38.59
Nevada	British Columbia	2 275	8 791	77 339	341 025	34.00	37.35
Subtotal Imports: Nevada		2 275	8 791	77 339	341 025	34.00	37.35
New England	Quebec	6 486	7 892	302 328	360 295	46.61	44.25
Subtotal Imports: New England		6 486	7 892	302 328	360 295	46.61	44.25
New Mexico	British Columbia	2 111	12 847	70 012	495 389	33.17	37.06
Subtotal Imports: New Mexico		2 111	12 847	70 012	495 389	33.17	37.06
New York	Alberta	2 097	2 097	151 099	151 099	72.06	72.06
	Ontario	47 292	186 700	3 564 427	13 697 602	75.37	63.88
	Quebec	160 540	448 120	13 324 118	41 241 031	83.00	58.30
Subtotal Imports: New York		209 929	636 917	17 039 644	55 089 733	81.17	59.69
North Dakota	Saskatchewan	77 602	217 800	3 664 009	11 898 266	47.22	46.64
Subtotal Imports: North Dakota		77 602	217 800	3 664 009	11 898 266	47.22	46.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Ohio	Ontario	14 198	46 575	908 234	2 827 682	63.97	55.94
Subtotal Imports: Ohio		14 198	46 575	908 234	2 827 682	63.97	55.94
Oregon	British Columbia	19 273	104 886	745 262	4 422 756	38.67	41.10
Subtotal Imports: Oregon		19 273	104 886	745 262	4 422 756	38.67	41.10
Pennsylvania	Nova Scotia	3 556	17 755	254 005	1 511 898	71.43	70.36
	Ontario	2 194	12 667	160 314	706 700	73.07	41.34
	Quebec	2	2	133	133	66.27	66.27
Subtotal Imports: Pennsylvania		5 752	30 424	414 451	2 218 730	72.05	49.81
Utah	British Columbia	1 142	1 460	38 871	58 142	34.04	45.51
Subtotal Imports: Utah		1 142	1 460	38 871	58 142	34.04	45.51
Vermont	Ontario	23	303	1 517	25 061	65.97	80.97
Subtotal Imports: Vermont		23	303	1 517	25 061	65.97	80.97
Washington	Alberta	44 190	77 144	1 817 726	3 981 229	41.13	53.57
	British Columbia	958 367	2 063 754	33 114 581	99 163 252	34.55	46.37
Subtotal Imports: Washington		1 002 557	2 140 898	34 932 307	103 144 481	34.84	46.54
Wyoming	British Columbia	4 590	13 081	107 302	345 711	23.38	24.48
Subtotal Imports: Wyoming		4 590	13 081	107 302	345 711	23.38	24.48
Total Imports		2 066 125	4 954 670	97 395 705	274 360 297	47.14	48.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	MAR07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	220	14 165	64.42
Hydraulic	1 991 166	136 133 604	68.37
Imported Coal	14 068	953 877	67.81
Imported Oil	54	3 933	72.34
Natural Gas	268	18 138	67.73
Other	1 257 337	71 784 328	57.09
Total	3 263 114	208 908 045	64.02

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Allete, Inc.	Other	Permit 261	1 050	55 704	53.05
		Subtotal	1 050	55 704	53.05
	Subtotal		1 050	55 704	53.05
ATCO (AB & AB)	Other	Permit 287	43	1 239	28.83
		Subtotal	43	1 239	28.83
	Subtotal		43	1 239	28.83
BC Hydro	Hydraulic	Permit 192	34 830	0	0.00
		Permit 298	136	9 758	71.58
		Treaty 0	8 612	0	0.00
		Subtotal	43 578	9 758	0.22
	Subtotal		43 578	9 758	0.22
Brookfield EMI	Hydraulic	Permit 112	56 035	4 186 806	74.72
		Subtotal	56 035	4 186 806	74.72
	Other	Permit 112	88 641	6 446 268	72.72
		Subtotal	88 641	6 446 268	72.72
Subtotal		144 676	10 633 074	73.50	
Cargill Trading	Other	Permit 204	46 350	2 571 294	55.48
		Subtotal	46 350	2 571 294	55.48
	Subtotal		46 350	2 571 294	55.48

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Conectiv Energy	Other	Permit 212	14 908	762 990	51.18
		Subtotal	14 908	762 990	51.18
	Subtotal		14 908	762 990	51.18
Coral Energy	Other	Permit 174	8 725	490 452	56.21
		Subtotal	8 725	490 452	56.21
	Subtotal		8 725	490 452	56.21
Direct EM Inc.	Other	Permit 200	39 596	2 278 013	57.53
		Subtotal	39 596	2 278 013	57.53
	Subtotal		39 596	2 278 013	57.53
DTE Energy Trad	Other	Permit 206	11 822	691 189	58.47
		Subtotal	11 822	691 189	58.47
	Subtotal		11 822	691 189	58.47
Emera Energy	Other	Permit 216	22 228	1 722 714	77.50
		Permit 217	117 356	7 354 344	62.67
	Subtotal		139 584	9 077 058	65.03
ENMAX Energy Ma	Canadian Coal	Permit 278	100	5 492	54.92
		Subtotal	100	5 492	54.92
	Subtotal		100	5 492	54.92

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro One Net	Other	Permit 25	179	1 108	6.20
		Subtotal	179	1 108	6.20
	Subtotal		179	1 108	6.20
Hydro-Quebec	Hydraulic	Licence 180	104 859	3 731 237	35.58
		Licence 181	17 867	635 768	35.58
		Licence 182	15 754	560 580	35.58
		Licence 183	29 860	1 062 519	35.58
		Licence 184	17 725	630 715	35.58
		Permit 20	507	40 168	79.23
		Permit 64	1 155 647	90 481 307	78.29
		Subtotal	1 342 219	97 142 295	72.37
Subtotal		1 342 219	97 142 295	72.37	
Lighthouse Ener	Other	Permit 272	35	2 400	68.58
		Subtotal	35	2 400	68.58
	Subtotal		35	2 400	68.58
MAG Energy Sol.	Other	Permit 255	29 351	1 719 284	58.58
		Subtotal	29 351	1 719 284	58.58
	Subtotal		29 351	1 719 284	58.58
Manitoba Hydro	Hydraulic	Permit 144	16 061	1 458 176	90.79
		Permit 155	19 259	1 088 756	56.53
		Permit 207	32 122	2 264 657	70.50
		Permit 224	160 608	9 210 912	57.35

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Permit 268	16 061	1 131 773	70.47
		Permit 269	203 749	15 178 510	74.50
		Subtotal	447 859	30 332 783	67.73
	Imported Coal	Permit 144	496	45 042	90.79
		Permit 155	595	33 631	56.53
		Permit 207	992	69 953	70.50
		Permit 224	4 961	284 518	57.35
		Permit 268	496	34 960	70.47
		Permit 269	6 294	468 852	74.50
		Subtotal	13 834	936 955	67.73
	Natural Gas	Permit 144	10	872	90.79
		Permit 155	12	651	56.53
		Permit 207	19	1 354	70.50
		Permit 224	96	5 508	57.35
		Permit 268	10	677	70.47
		Permit 269	122	9 076	74.50
	Subtotal	268	18 138	67.73	
	Other	Permit 144	1 033	93 832	90.79
		Permit 155	1 239	70 060	56.53
		Permit 207	2 067	145 728	70.50
		Permit 224	10 335	592 712	57.35
Permit 268		1 033	72 828	70.47	
Permit 269		13 111	976 720	74.50	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAR07			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
		Subtotal	28 819	1 951 881	67.73	
		Subtotal	490 780	33 239 757	67.73	
Merrill-Lynch	Other	Permit 227	1 798	120 588	67.07	
		Subtotal	1 798	120 588	67.07	
	Subtotal	1 798	120 588	67.07		
Morgan Stanley	Other	Permit 180	1 550	67 919	43.82	
		Subtotal	1 550	67 919	43.82	
	Subtotal	1 550	67 919	43.82		
NB Power Gen.	Canadian Coal	Permit 294	120	8 673	72.34	
		Subtotal	120	8 673	72.34	
	Imported Coal	Permit 294	234	16 922	72.34	
		Subtotal	234	16 922	72.34	
	Imported Oil	Permit 294	54	3 933	72.34	
		Subtotal	54	3 933	72.34	
	Other	Permit 294	247	17 839	72.34	
		Subtotal	247	17 839	72.34	
	Subtotal	655	47 367	72.34		
	Northern States	Other	Permit 235	19 447	950 013	48.85
			Subtotal	19 447	950 013	48.85
		Subtotal	19 447	950 013	48.85	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Ont Power Gen	Other	Permit 24	19	37	2.00
		Subtotal	19	37	2.00
	Subtotal		19	37	2.00
OPG/OETIC	Other	Permit 284	152 955	8 224 660	53.77
		Subtotal	152 955	8 224 660	53.77
	Subtotal		152 955	8 224 660	53.77
Powerex Corp.	Other	Permit 116	73 848	4 311 235	58.38
		Permit 118	572 228	30 274 582	52.91
		Subtotal	646 076	34 585 817	53.53
	Subtotal		646 076	34 585 817	53.53
Rainbow	Other	Permit 263	10 190	631 245	61.95
		Subtotal	10 190	631 245	61.95
	Subtotal		10 190	631 245	61.95
Saracen Merchan	Other	Permit 276	1 132	97 340	85.99
		Subtotal	1 132	97 340	85.99
	Subtotal		1 132	97 340	85.99
Silverhill	Other	Permit 279	12 069	910 661	75.45
		Subtotal	12 069	910 661	75.45
	Subtotal		12 069	910 661	75.45

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Teck Cominco	Hydraulic	Permit 244	101 475	4 461 962	43.97
		Subtotal	101 475	4 461 962	43.97
	Subtotal		101 475	4 461 962	43.97
TransCanada Ene	Other	Permit 271	2 752	129 330	47.00
		Subtotal	2 752	129 330	46.99
	Subtotal		2 752	129 330	46.99
Total All Exporters			3 263 114	208 908 045	64.02

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.