

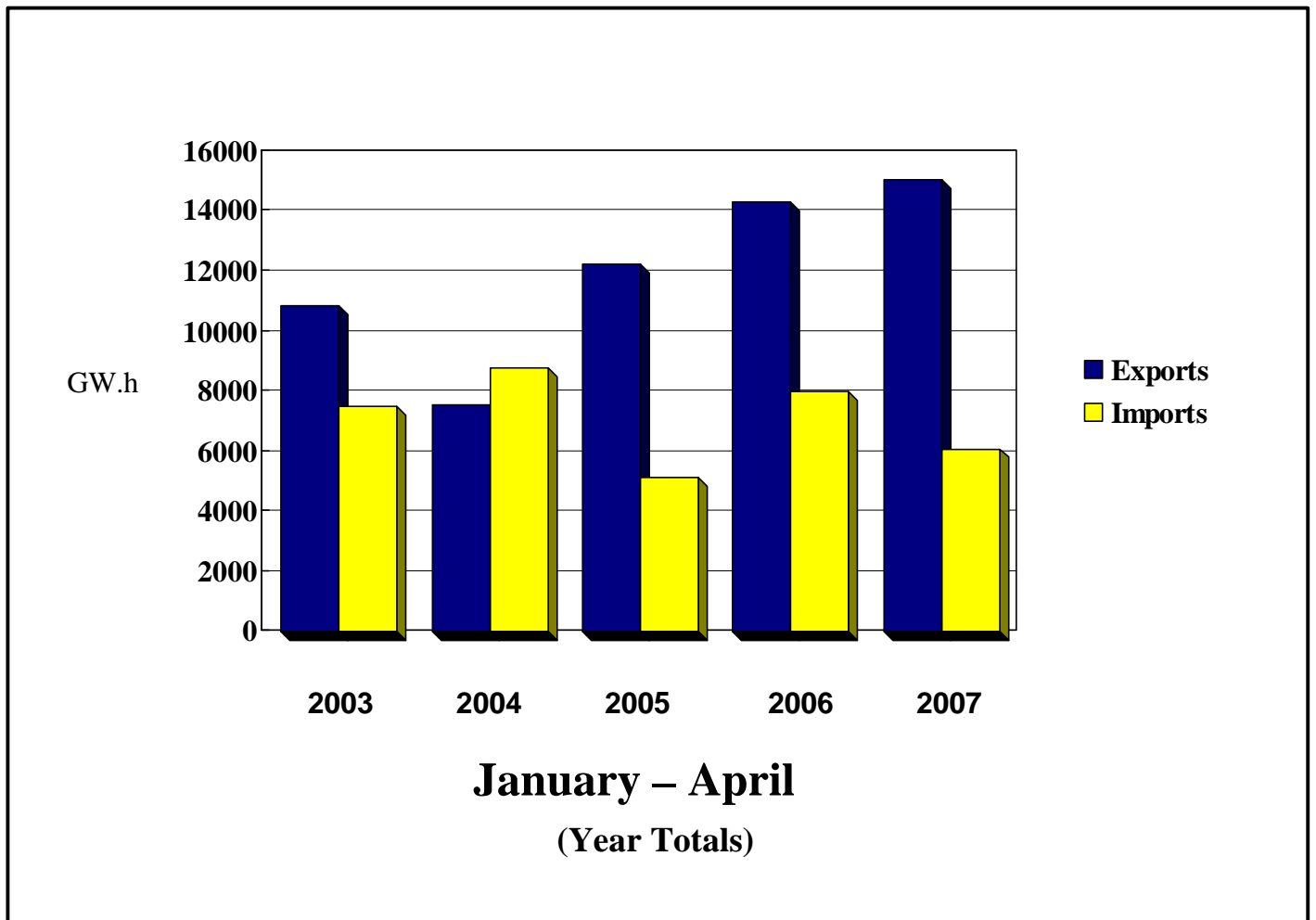


Electricity Exports and Imports

Monthly Statistics for

April 2007

Exports: 3907 GW.h
Imports: 1142 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2007

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Exports of Electric Energy						
Firm	1 319 322	4 846 075	78 227 501	308 202 975	53.58	52.84
Interruptible	2 587 728	10 221 665	165 621 228	728 841 741	61.93	63.94
Non-Revenue/Inadvertant	- 496 392	-1 971 628	0	0	0.00	0.00
Service	151 773	254 324	9 426 383	15 066 713	62.11	49.57
Total Exports	3 562 431	13 350 436	253 275 112	1 052 111 429	67.47	69.96
Total Sales - Firm and Interruptible	3 907 050	15 067 740	243 848 729	1 037 044 716	59.11	60.36
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 488 562	-1 855 423	0	0	0.00	0.00
Purchase	1 142 388	6 103 169	56 361 308	331 025 147	49.34	49.28
Service	18 013	61 672	185 265	1 525 832	10.29	13.43
Total Imports	671 839	4 309 418	56 546 573	332 550 979	84.17	63.03
Excess of Exports Over Imports	2 890 592	9 041 018	196 728 539	719 560 450		
Number of Export Licences:	7					
Number of Export Permits/Orders:	174					
	181					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	50	711	1 411	33 906	28.23	43.58
Cargill Trading	Permit 204	F	2	2	25	25	12.27	12.27
Enmax Marketing	Permit 278	I	235	490	11 220	25 051	47.75	51.82
EPCOR Merchant	Permit 186	I	3 917	15 172	149 687	767 484	38.21	51.35
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
TransAlta Ener	Permit 168	F	4 824	8 067	204 794	394 256	42.45	54.31
TransCanada Ene	Permit 271	I	3 163	21 226	143 344	1 075 925	45.32	50.97
Subtotal Firm and Interruptible Exports: Alberta			12 191	46 095	510 482	2 320 260	41.87	51.50
British Columbia								
BC Hydro	Permit 127	N	- 558 227	-2 187 869	0	0	0.00	0.00
		S	13 542	34 928	0	0	0.00	0.00
	Permit 192	N	704	113 510	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
BC Hydro	Permit 298	F	121	503	8 693	35 973	71.58	71.80
	Treaty	N	16 720	108 082	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	632 267	2 218 586	34 351 842	132 997 357	54.33	64.69
	Permit 119	F	34 770	34 770	2 806 918	2 806 918	80.73	80.73
Teck Cominco	Permit 244	F	3 632	229 809	96 153	12 145 261	26.47	52.27
Subtotal Firm and Interruptible Exports: British Columbia			670 790	2 483 668	37 263 605	147 985 509	55.55	63.19
Manitoba								
Manitoba Hydro	Permit 144	F	16 750	68 518	1 468 162	6 148 961	87.65	88.32
	Permit 155	F	20 160	82 244	1 109 394	4 684 479	55.03	55.97
	Permit 207	F	33 550	137 030	2 302 756	9 733 922	68.64	69.80
	Permit 224	F	167 215	684 641	9 376 401	39 641 694	56.07	56.84
	Permit 259	F	586	3 426	35 161	186 085	60.02	56.85
	Permit 268	F	16 800	68 547	1 152 024	4 866 152	68.57	69.76
	Permit 269	I	336 957	1 209 823	23 181 492	82 263 673	68.80	52.49
		N	1 406	3 669	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			592 018	2 254 229	38 625 390	147 524 967	65.24	55.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
New Brunswick								
Emera Energy	Permit 216	S	132 778	184 380	9 217 195	13 472 225	69.42	71.84
	Permit 217	F	12 389	169 902	915 982	11 130 410	73.94	62.42
Fraser Inc.	Permit 225	F	23 640	103 125	1 889 846	7 829 595	79.94	74.09
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	12 811	13 998	1 091 124	1 187 165	83.12	82.93
Powerex Corp.	Permit 116	I	3 400	4 202	131 451	175 690	38.66	41.81
WPS Power Dev.	Licence 177	F	9 952	18 445	417 854	725 973	41.99	38.70
Subtotal Firm and Interruptible Exports: New Brunswick			62 192	310 327	4 446 256	21 096 200	71.07	64.65
Nova Scotia								
NS Power Inc.	Permit 122	I	2 193	6 471	137 071	369 310	62.50	49.93
Subtotal Firm and Interruptible Exports: Nova Scotia			2 193	6 471	137 071	369 310	62.50	49.93
Ontario								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Allete, Inc.	Permit 261	F	1 743	4 689	79 023	264 157	45.34	67.82
Brookfield EMI	Permit 112	F	52 821	183 575	2 876 524	10 571 611	54.46	53.34
Cargill Trading	Permit 204	F	58 288	164 942	2 779 999	8 621 799	47.69	51.15
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	42 225	272 175	2 671 383	17 225 978	63.27	51.02
Conectiv Energy	Permit 212	I	35 642	80 585	1 782 233	4 613 116	50.00	51.07
Constell ECG	Permit 138	I	25 132	47 788	1 200 510	2 525 902	47.77	46.89
Constell NE	Permit 264	F	2 142	4 250	91 164	196 917	42.56	45.35
Coral Energy	Permit 174	F	1 239	50 194	68 320	3 382 491	55.14	55.76
D&W Subway	Permit 26	F	0	329	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	21 920	168 543	942 136	9 557 878	42.98	53.22
DTE Energy Trad	Permit 206	F	61 796	102 719	3 149 977	5 853 200	50.97	51.95
EPCOR Merchant	Permit 187	F	39 597	121 337	2 241 459	7 160 370	56.61	48.16
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	68.10

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	12.30
Ind Elc Mark Op	Permit 22	N	43 005	-9 020	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	44 912	135 497	2 375 565	7 779 142	52.89	51.31
Merrill-Lynch	Permit 227	F	7 132	12 385	401 069	669 518	56.24	50.68
Morgan Stanley	Permit 180	I	1 850	38 515	128 280	2 307 148	69.34	59.32
Northern States	Permit 235	F	12 956	53 457	568 211	2 486 452	43.86	43.56
Ont Power Gen	Permit 24	F	17	73	33	145	2.00	2.00
OPGI/OHIM	Permit 284	I	154 419	718 268	7 600 796	39 757 277	48.00	47.58
		S	5 453	35 016	209 188	1 594 488	38.36	45.63
Powerex Corp.	Permit 116	I	56 730	232 023	3 026 149	13 878 956	53.34	52.72
Rainbow	Permit 263	I	14 309	45 322	800 185	2 620 816	55.92	57.83
Saracen Merchan	Permit 276	I	4 331	22 765	381 530	1 828 679	88.09	70.98
Sempra Corp	Permit 157	F	9 672	25 756	498 977	1 408 554	51.59	48.07
SESCO	Permit 249	F	1 800	11 727	86 599	695 941	48.11	52.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Silverhill	Permit 279	F	16 454	41 054	1 003 699	2 744 980	61.00	63.17
TransAlta Ener	Permit 168	F	229 271	618 126	11 728 277	33 596 835	51.15	47.59
WPS Energy	Permit 250	I	1 656	1 756	83 561	88 766	50.46	50.55
Subtotal Firm and Interruptible Exports: Ontario			898 053	3 195 118	46 565 659	182 137 320	51.64	50.43
Quebec								
Brookfield EMI	Permit 112	F	135 540	527 974	8 993 914	42 117 632	62.73	69.35
Hydro-Quebec	Licence 180	F	98 960	433 252	7 525 246	32 180 182	34.55	33.94
	Licence 181	F	15 020	71 547	1 097 071	4 906 042	34.55	33.93
	Licence 182	F	15 174	66 058	1 044 580	4 472 979	34.55	33.92
	Licence 183	F	25 863	117 554	1 988 799	8 655 073	34.55	33.96
	Licence 184	F	16 992	74 279	1 331 485	5 682 807	34.55	33.91
	Permit 20	F	0	507	0	40 168	0.00	79.92
	Permit 64	I	943 529	4 518 603	72 433 516	377 088 934	71.30	78.50
MEHQ	Permit 129	I	77 701	383 918	3 445 056	26 970 757	44.34	60.08
Powerex Corp.	Permit 116	I	30 496	30 496	1 480 529	1 480 529	48.55	48.55
Silverhill	Permit 279	F	1 631	1 648	91 919	93 154	56.36	51.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
TransCanada PM	Permit 185	F	106 679	106 679	5 183 475	5 183 475	48.59	48.59
Subtotal Firm and Interruptible Exports: Quebec			1 467 585	6 332 515	104 615 591	508 871 731	62.63	69.10
Saskatchewan								
Northpoint	Permit 282	I	201 839	433 623	11 681 636	26 423 680	57.88	54.57
Powerex Corp.	Permit 116	I	189	5 695	3 038	315 740	16.08	55.44
Subtotal Firm and Interruptible Exports: Saskatchewan			202 028	439 318	11 684 674	26 739 421	57.84	54.57
Total Firm and Interruptible Exports:			3 907 050	15 067 740	243 848 729	1 037 044 716	59.11	60.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Alberta								
Candela Energy	-	P	1 156	3 656	79 789	331 982	69.02	116.85
Cargill Trading		P	1 111	5 616	59 314	420 073	53.39	106.79
Enmax Marketing		P	670	3 408	20 501	173 946	30.60	58.11
EPCOR Merchant		P	11 842	49 549	608 629	2 757 761	51.40	56.38
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	274	2 371	21 469	172 569	78.36	72.78
TransAlta Ener		P	1 441	21 877	59 360	958 293	41.19	43.86
TransCanada Ene		P	1 463	14 126	84 763	541 896	57.94	58.38
Subtotal Purchased Imports: Alberta			17 957	101 703	933 826	5 426 913	52.00	61.57
British Columbia								
BC Hydro		N	- 444 944	-1 870 192	0	0	0.00	0.00
		S	13 542	34 928	0	0	0.00	0.00
FortisBC		P	12 826	30 373	129 690	583 843	10.11	32.68

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Powerex Corp.	-	P	670 711	2 944 987	32 267 968	140 425 153	48.11	47.79
Teck Cominco		P	17 432	50 812	730 202	2 057 022	41.89	32.22
Subtotal Purchased Imports: British Columbia			700 969	3 026 172	33 127 860	143 066 018	47.26	47.54
Manitoba								
Detroit Edison		P	10	33	557	845	55.68	25.59
Manitoba Hydro		N	0	1 517	0	0	0.00	0.00
		P	77 263	481 534	3 187 541	24 490 874	41.26	46.88
Powerex Corp.		P	18	18	807	807	44.84	44.84
Subtotal Purchased Imports: Manitoba			77 291	481 585	3 188 905	24 492 526	41.26	46.88
New Brunswick								
Brookfield EMI		P	630	630	26 869	26 869	42.65	42.65
Emera Energy		P	19 691	126 593	1 374 652	9 818 026	69.81	61.41
NB Power		P	44 533	51 247	2 659 776	2 958 937	59.73	54.74
WPS Power Dev.		P	73	3 562	3 057	129 903	41.99	38.76
Subtotal Purchased Imports: New Brunswick			64 927	182 032	4 064 354	12 933 735	62.60	59.98

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Nova Scotia								
NS Power Inc.	-	P	2 231	19 986	162 654	1 674 552	72.91	70.49
Subtotal Purchased Imports: Nova Scotia			2 231	19 986	162 654	1 674 552	72.91	70.49
Ontario								
Allete, Inc.		P	100	2 445	3 166	103 897	31.66	38.51
Brookfield EMI		P	1 941	10 102	147 933	766 583	76.21	75.22
Cargill Trading		P	0	290 619	0	17 470 937	0.00	57.28
Cincinnati G&E		P	1 945	48 520	127 399	2 955 081	65.50	55.74
Constell ECG		P	118	22 561	4 652	1 704 407	39.43	49.56
Constell NE		P	2 361	10 762	149 200	880 245	63.19	80.79
Coral Energy		P	150	988	5 531	45 667	36.87	71.64
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	192	0	13 180	0.00	72.36

Footnotes:

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
DTE Energy Trad	-	P	3 418	72 506	143 613	4 254 096	42.02	42.72
EPCOR Merchant		P	7 175	28 352	411 380	1 725 948	57.34	53.50
First Com Ltd		P	0	3 954	0	292 309	0.00	76.14
Ind Elc Mark Op		N	-43 618	13 252	0	0	0.00	0.00
MAG Energy Sol.		P	4 692	42 976	306 687	2 822 236	65.36	64.27
Manitoba Hydro		P	129 986	671 464	7 150 448	33 673 229	55.01	46.12
Merrill-Lynch		P	550	13 956	49 737	886 299	90.43	67.67
Northern States		P	600	6 331	40 189	438 986	66.98	41.39
OPGI/OHIM		P	11 383	145 755	493 065	6 880 511	43.32	41.24
		S	4 471	26 744	185 265	1 525 832	41.44	49.04
Powerex Corp.		P	4 050	103 336	223 196	7 434 933	55.11	57.45
Rainbow		P	727	2 301	60 458	179 501	83.16	85.01
Sempra Corp		P	295	2 921	8 722	179 542	29.57	59.24
SESCO		P	1 705	8 081	106 640	476 072	62.55	63.45
Silverhill		P	1 608	13 707	95 266	853 622	59.25	74.36

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
TransAlta Ener	-	P	215	3 191	20 468	238 129	95.20	55.87
WPS Energy		P	1 715	7 663	69 979	373 269	40.80	48.71
Subtotal Purchased Imports: Ontario			174 734	1 513 106	9 617 727	84 648 679	55.04	49.45
Quebec								
Brookfield EMI		P	786	797	49 350	49 967	62.79	64.30
Hydro-Quebec		P	15 476	463 516	595 123	41 639 573	38.45	54.65
MEHQ		P	1 415	8 861	137 177	663 402	96.94	52.92
Powerex Corp.		P	3 561	4 366	160 970	200 740	45.20	48.37
Silverhill		P	1 721	1 739	51 735	52 749	30.06	27.95
Subtotal Purchased Imports: Quebec			22 959	479 279	994 354	42 606 430	43.31	54.54
Saskatchewan								
Northpoint		P	80 793	298 593	4 249 171	16 147 437	52.59	47.55
Powerex Corp.		P	527	714	22 457	28 858	42.61	40.42
Subtotal Purchased Imports: Saskatchewan			81 320	299 307	4 271 628	16 176 295	52.53	47.54
Total Purchased Imports:			1 142 388	6 103 169	56 361 308	331 025 147	49.34	49.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Alaska	British Columbia	121	503	8 693	35 973	71.58	71.80
Subtotal Exports: Alaska		121	503	8 693	35 973	71.58	71.80
Arizona	British Columbia	8 281	75 725	694 279	5 149 886	83.84	66.26
Subtotal Exports: Arizona		8 281	75 725	694 279	5 149 886	83.84	66.26
California	British Columbia	470 505	1 175 506	27 129 329	70 179 919	57.66	65.72
Subtotal Exports: California		470 505	1 175 506	27 129 329	70 179 919	57.66	65.72
Colorado	British Columbia	0	90	0	7 082	0.00	74.69
Subtotal Exports: Colorado		0	90	0	7 082	0.00	74.69
Idaho	British Columbia	3 541	36 417	231 825	2 748 407	65.47	91.58
Subtotal Exports: Idaho		3 541	36 417	231 825	2 748 407	65.47	91.58
Illinois	Ontario	7 798	14 418	432 247	877 084	55.43	60.83
Subtotal Exports: Illinois		7 798	14 418	432 247	877 084	55.43	60.83
Indiana	British Columbia	11 492	11 588	692 537	701 567	60.26	60.18
	Ontario	1 839	5 014	102 643	350 214	55.81	69.42
	Saskatchewan	189	5 575	3 038	307 975	16.08	55.24
Subtotal Exports: Indiana		13 520	22 177	798 218	1 359 756	59.04	64.21
Maine	New Brunswick	58 792	306 125	4 314 805	20 920 510	72.94	64.75
	Nova Scotia	2 193	6 471	137 071	369 310	62.50	49.93
	Quebec	11 682	121 206	1 119 089	12 357 929	95.80	92.49
Subtotal Exports: Maine		72 667	433 802	5 570 965	33 647 749	76.30	68.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Massachusetts	Ontario	0	1 799	0	118 092	0.00	69.47
Subtotal Exports: Massachusetts		0	1 799	0	118 092	0.00	69.47
Michigan	Ontario	202 978	360 475	11 105 321	21 590 299	54.71	56.73
Subtotal Exports: Michigan		202 978	360 475	11 105 321	21 590 299	54.71	56.73
Minnesota	Manitoba	64 993	335 732	3 830 166	17 962 539	58.93	49.34
	Ontario	14 699	58 246	693 350	2 948 656	44.03	45.66
Subtotal Exports: Minnesota		79 692	393 978	4 523 517	20 911 196	56.18	48.52
Missouri	British Columbia	2	6	0	0	0.00	0.00
Subtotal Exports: Missouri		2	6	0	0	0.00	0.00
Montana	British Columbia	2 972	13 641	165 199	826 558	55.59	73.36
Subtotal Exports: Montana		2 972	13 641	165 199	826 558	55.59	73.36
ND/Minn	Manitoba	527 025	1 918 497	34 795 224	129 562 427	66.02	56.04
Subtotal Exports: ND/Minn		527 025	1 918 497	34 795 224	129 562 427	66.02	56.04
Nevada	British Columbia	9 535	20 134	690 164	1 439 987	72.38	87.40
Subtotal Exports: Nevada		9 535	20 134	690 164	1 439 987	72.38	87.40
New England	Ontario	48 500	163 048	2 228 669	8 644 924	45.95	53.15
	Quebec	597 396	2 852 602	53 288 106	248 168 120	83.76	80.39
Subtotal Exports: New England		645 896	3 015 650	55 516 775	256 813 044	80.92	79.60
New Mexico	British Columbia	1 065	6 003	73 200	503 608	68.73	85.14
Subtotal Exports: New Mexico		1 065	6 003	73 200	503 608	68.73	85.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	3 400	4 202	131 451	175 690	38.66	41.81
	Ontario	576 126	2 306 757	29 079 856	129 562 985	50.23	49.78
	Quebec	681 432	2 571 649	36 830 451	190 165 072	50.52	70.64
Subtotal Exports: New York		1 260 958	4 882 762	66 041 758	319 912 966	50.35	59.59
North Dakota	Saskatchewan	201 839	433 623	11 681 636	26 423 680	57.88	54.57
Subtotal Exports: North Dakota		201 839	433 623	11 681 636	26 423 680	57.88	54.57
Ohio	Ontario	42 225	272 175	2 671 383	17 225 978	63.27	51.02
Subtotal Exports: Ohio		42 225	272 175	2 671 383	17 225 978	63.27	51.02
Oregon	Alberta	0	166	0	8 261	0.00	42.05
	British Columbia	67 473	349 695	4 378 068	24 657 554	64.89	71.70
Subtotal Exports: Oregon		67 473	349 861	4 378 068	24 665 816	64.89	71.65
Pennsylvania	Ontario	3 889	10 546	252 189	684 640	64.85	63.37
	Saskatchewan	0	120	0	7 765	0.00	64.71
Subtotal Exports: Pennsylvania		3 889	10 666	252 189	692 405	64.85	63.38
Utah	British Columbia	2 356	4 560	163 582	335 058	69.43	77.02
Subtotal Exports: Utah		2 356	4 560	163 582	335 058	69.43	77.02
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	177 075	787 058	13 377 946	58 180 609	35.77	35.20
Subtotal Exports: Vermont		177 075	789 698	13 377 946	58 315 058	35.77	35.36
Washington	Alberta	12 191	45 775	510 482	2 302 780	41.87	51.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Washington	British Columbia	90 276	784 135	2 800 724	40 949 555	31.02	55.23
Subtotal Exports: Washington		102 467	829 910	3 311 206	43 252 335	32.31	55.09
Wyoming	British Columbia	3 171	5 665	236 006	450 354	74.43	109.85
Subtotal Exports: Wyoming		3 171	5 665	236 006	450 354	74.43	109.85
Total Exports		3 907 050	15 067 740	243 848 729	1 037 044 716	59.11	60.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Arizona	British Columbia	4 635	58 719	196 909	2 236 262	42.48	32.73
Subtotal Imports: Arizona		4 635	58 719	196 909	2 236 262	42.48	32.73
California	British Columbia	594	16 373	39 432	961 201	66.38	59.53
Subtotal Imports: California		594	16 373	39 432	961 201	66.38	59.53
Colorado	British Columbia	1 480	1 480	60 345	60 345	40.77	40.77
Subtotal Imports: Colorado		1 480	1 480	60 345	60 345	40.77	40.77
Idaho	British Columbia	2 298	4 268	74 587	132 527	32.46	31.05
Subtotal Imports: Idaho		2 298	4 268	74 587	132 527	32.46	31.05
Illinois	Ontario	301	1 825	38 633	156 783	128.35	93.99
Subtotal Imports: Illinois		301	1 825	38 633	156 783	128.35	93.99
Indiana	Manitoba	18	18	807	807	44.84	44.84
	Ontario	966	1 944	60 704	123 551	62.84	63.55
	Saskatchewan	527	714	22 457	28 858	42.61	40.42
Subtotal Imports: Indiana		1 511	2 676	83 969	153 216	55.57	57.26
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	64 297	181 402	4 037 485	12 906 866	62.79	60.01
	Quebec	0	306	0	10 618	0.00	40.65
Subtotal Imports: Maine		64 297	181 708	4 037 485	12 917 484	62.79	57.41
Massachusetts	Ontario	290	1 766	28 528	164 912	98.37	85.00
Subtotal Imports: Massachusetts		290	1 766	28 528	164 912	98.37	85.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Michigan	Manitoba	10	33	557	845	55.68	25.59
	Ontario	84 076	602 791	4 192 372	29 546 060	49.86	43.25
Subtotal Imports: Michigan		84 086	602 824	4 192 928	29 546 904	49.86	43.25
Minnesota	Alberta	1 111	5 616	59 314	420 073	53.39	106.79
	Ontario	65 693	635 127	3 873 522	35 976 359	58.96	51.46
Subtotal Imports: Minnesota		66 804	640 743	3 932 836	36 396 432	58.87	52.00
Montana	British Columbia	10 920	59 390	520 907	2 609 960	47.70	34.19
Subtotal Imports: Montana		10 920	59 390	520 907	2 609 960	47.70	34.19
ND/Minn	Manitoba	77 263	481 534	3 187 541	24 490 874	41.26	46.88
Subtotal Imports: ND/Minn		77 263	481 534	3 187 541	24 490 874	41.26	46.88
Nebraska	British Columbia	0	72	0	3 770	0.00	38.59
Subtotal Imports: Nebraska		0	72	0	3 770	0.00	38.59
Nevada	British Columbia	1 805	10 596	70 011	411 036	38.79	37.40
Subtotal Imports: Nevada		1 805	10 596	70 011	411 036	38.79	37.40
New England	Quebec	1 031	8 923	50 070	410 365	48.56	44.16
Subtotal Imports: New England		1 031	8 923	50 070	410 365	48.56	44.16
New Mexico	British Columbia	917	13 764	27 226	522 614	29.69	36.95
Subtotal Imports: New Mexico		917	13 764	27 226	522 614	29.69	36.95
New York	Alberta	274	2 371	21 469	172 569	78.36	72.78
	New Brunswick	630	630	26 869	26 869	42.65	42.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
New York	Ontario	20 153	206 853	1 205 046	14 902 648	59.79	65.64
	Quebec	21 928	470 048	944 284	42 185 315	43.06	58.32
Subtotal Imports: New York		42 985	679 902	2 197 668	57 287 400	51.13	60.08
North Dakota	Saskatchewan	80 793	298 593	4 249 171	16 147 437	52.59	47.55
Subtotal Imports: North Dakota		80 793	298 593	4 249 171	16 147 437	52.59	47.55
Ohio	Ontario	1 945	48 520	127 399	2 955 081	65.50	55.74
Subtotal Imports: Ohio		1 945	48 520	127 399	2 955 081	65.50	55.74
Oregon	British Columbia	7 071	111 957	340 084	4 762 840	48.10	41.62
Subtotal Imports: Oregon		7 071	111 957	340 084	4 762 840	48.10	41.62
Pennsylvania	Nova Scotia	2 231	19 986	162 654	1 674 552	72.91	70.49
	Ontario	1 310	13 977	91 524	798 223	69.87	41.85
	Quebec	0	2	0	133	0.00	66.27
Subtotal Imports: Pennsylvania		3 541	33 965	254 178	2 472 908	71.78	50.66
Utah	British Columbia	265	1 725	10 801	68 943	40.76	44.97
Subtotal Imports: Utah		265	1 725	10 801	68 943	40.76	44.97
Vermont	Ontario	0	303	0	25 061	0.00	80.97
Subtotal Imports: Vermont		0	303	0	25 061	0.00	80.97
Washington	Alberta	16 572	93 716	853 043	4 834 271	51.47	57.26
	British Columbia	670 237	2 733 991	31 771 908	130 935 160	47.40	48.75
Subtotal Imports: Washington		686 809	2 827 707	32 624 951	135 769 432	47.50	48.97
Wyoming	British Columbia	747	13 828	15 649	361 360	20.95	24.69
Subtotal Imports: Wyoming		747	13 828	15 649	361 360	20.95	24.69
Total Imports		1 142 388	6 103 169	56 361 308	331 025 147	49.34	49.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
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Fuel Type	APR07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	798	59 160	74.15
Hydraulic	1 775 402	116 050 324	65.37
Imported Coal	15 716	1 051 417	66.90
Imported Oil	7 964	678 311	85.17
Natural Gas	2 632	223 667	84.99
Other	1 515 258	82 486 755	54.44
Total	3 317 768	200 549 634	60.45

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Allete, Inc.	Other	Permit 261	1 743	79 023	45.34
		Subtotal	1 743	79 023	45.34
	Subtotal		1 743	79 023	45.34
ATCO (AB & AB)	Other	Permit 287	50	1 411	28.23
		Subtotal	50	1 411	28.23
	Subtotal		50	1 411	28.23
BC Hydro	Hydraulic	Permit 192	704	0	0.00
		Permit 298	121	8 693	71.58
		Treaty 0	16 720	0	0.00
		Subtotal	17 545	8 693	0.50
	Subtotal		17 545	8 693	0.50
Brookfield EMI	Hydraulic	Permit 112	65 257	4 873 523	74.68
		Subtotal	65 257	4 873 523	74.68
	Other	Permit 112	123 104	6 996 915	56.84
		Subtotal	123 104	6 996 915	56.84
	Subtotal		188 361	11 870 438	63.02
Cargill Trading	Other	Permit 204	58 290	2 780 023	47.69
		Subtotal	58 290	2 780 023	47.69
	Subtotal		58 290	2 780 023	47.69

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Conectiv Energy	Other	Permit 212	35 642	1 782 233	50.00
		Subtotal	35 642	1 782 233	50.00
	Subtotal		35 642	1 782 233	50.00
Coral Energy	Other	Permit 174	1 239	68 320	55.14
		Subtotal	1 239	68 320	55.14
	Subtotal		1 239	68 320	55.14
Direct EM Inc.	Other	Permit 200	21 920	942 136	42.98
		Subtotal	21 920	942 136	42.98
	Subtotal		21 920	942 136	42.98
DTE Energy Trad	Other	Permit 206	61 796	3 149 977	50.97
		Subtotal	61 796	3 149 977	50.97
	Subtotal		61 796	3 149 977	50.97
Emera Energy	Other	Permit 216	132 778	9 217 195	69.42
		Permit 217	12 389	915 982	73.94
	Subtotal		145 167	10 133 177	69.80
Subtotal		145 167	10 133 177	69.80	
ENMAX Energy Ma	Canadian Coal	Permit 278	235	11 220	47.75
		Subtotal	235	11 220	47.75
	Subtotal		235	11 220	47.75

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 180	98 960	3 419 145	34.55
		Licence 181	15 020	518 953	34.55
		Licence 182	15 174	524 274	34.55
		Licence 183	25 863	893 587	34.55
		Licence 184	16 992	587 087	34.55
		Permit 64	943 529	67 272 379	71.30
		Subtotal	1 115 538	73 215 424	65.63
	Subtotal		1 115 538	73 215 424	65.63
MAG Energy Sol.	Other	Permit 255	44 912	2 375 565	52.89
		Subtotal	44 912	2 375 565	52.89
	Subtotal		44 912	2 375 565	52.89
Manitoba Hydro	Hydraulic	Permit 144	15 735	1 379 234	87.65
		Permit 155	18 939	1 042 197	55.03
		Permit 207	31 518	2 163 276	68.64
		Permit 224	157 087	8 808 465	56.07
		Permit 268	15 782	1 082 245	68.57
		Permit 269	255 491	18 179 199	71.15
		Subtotal	494 552	32 654 617	66.03
	Imported Coal	Permit 144	477	41 828	87.65
		Permit 155	574	31 607	55.03
		Permit 207	956	65 606	68.64
		Permit 224	4 764	267 137	56.07
		Permit 268	479	32 822	68.57

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Imported Coal	Permit 269	7 748	551 326	71.15
		Subtotal	14 998	990 327	66.03
	Natural Gas	Permit 144	1	68	87.62
		Permit 155	1	52	55.03
		Permit 207	2	107	68.62
		Permit 224	8	435	56.07
		Permit 268	1	53	68.58
		Permit 269	13	898	71.15
		Subtotal	24	1 614	66.03
	Other	Permit 144	537	47 031	87.65
		Permit 155	646	35 538	55.03
		Permit 207	1 075	73 767	68.64
		Permit 224	5 357	300 364	56.07
		Permit 268	538	36 904	68.57
		Permit 269	8 712	619 901	71.15
		Subtotal	16 864	1 113 505	66.03
	Subtotal		526 439	34 760 063	66.03
Merrill-Lynch	Other	Permit 227	7 132	401 069	56.24
		Subtotal	7 132	401 069	56.24
	Subtotal		7 132	401 069	56.24

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Morgan Stanley	Other	Permit 180	1 850	128 280	69.34
		Subtotal	1 850	128 280	69.34
	Subtotal		1 850	128 280	69.34
NB Power Gen.	Canadian Coal	Permit 295	563	47 940	85.17
		Subtotal	563	47 940	85.17
	Imported Coal	Permit 295	717	61 090	85.17
		Subtotal	717	61 090	85.17
	Imported Oil	Permit 295	7 964	678 311	85.17
		Subtotal	7 964	678 311	85.17
	Natural Gas	Permit 295	2 607	222 053	85.17
		Subtotal	2 607	222 053	85.17
	Other	Permit 295	960	81 730	85.17
		Subtotal	960	81 730	85.17
Subtotal		12 811	1 091 124	85.17	
Northern States	Other	Permit 235	12 956	568 211	43.86
		Subtotal	12 956	568 211	43.86
	Subtotal		12 956	568 211	43.86
Ont Power Gen	Other	Permit 24	17	33	2.00
		Subtotal	17	33	2.00
	Subtotal		17	33	2.00

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	APR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPG/OETIC	Other	Permit 284	154 419	7 600 796	49.22
		Subtotal	154 419	7 600 796	49.22
	Subtotal		154 419	7 600 796	49.22
Powerex Corp.	Hydraulic	Permit 118	44 107	2 396 373	54.33
		Permit 119	34 770	2 806 918	80.73
		Subtotal	78 877	5 203 291	65.97
	Other	Permit 116	90 815	4 641 167	51.11
		Permit 118	588 160	31 955 469	54.33
		Subtotal	678 975	36 596 636	53.90
Subtotal		757 852	41 799 927	55.16	
Rainbow	Other	Permit 263	14 309	800 185	55.92
		Subtotal	14 309	800 185	55.92
	Subtotal		14 309	800 185	55.92
Saracen Merchan	Other	Permit 276	4 331	381 530	88.09
		Subtotal	4 331	381 530	88.09
	Subtotal		4 331	381 530	88.09
Silverhill	Other	Permit 279	18 085	1 095 618	60.58
		Subtotal	18 085	1 095 618	60.58
	Subtotal		18 085	1 095 618	60.58

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Teck Cominco	Hydraulic	Permit 244	3 632	94 777	26.10
		Subtotal	3 632	94 777	26.10
	Subtotal		3 632	94 777	26.10
TransCanada Ene	Other	Permit 271	3 163	143 344	45.32
		Subtotal	3 163	143 344	45.32
	Subtotal		3 163	143 344	45.32
TransCanada PM	Other	Permit 185	106 679	5 183 475	48.59
		Subtotal	106 679	5 183 475	48.59
	Subtotal		106 679	5 183 475	48.59
WPS Energy	Other	Permit 250	1 656	83 561	50.46
		Subtotal	1 656	83 561	50.46
	Subtotal		1 656	83 561	50.46
Total All Exporters			3 317 768	200 549 634	60.45

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.