



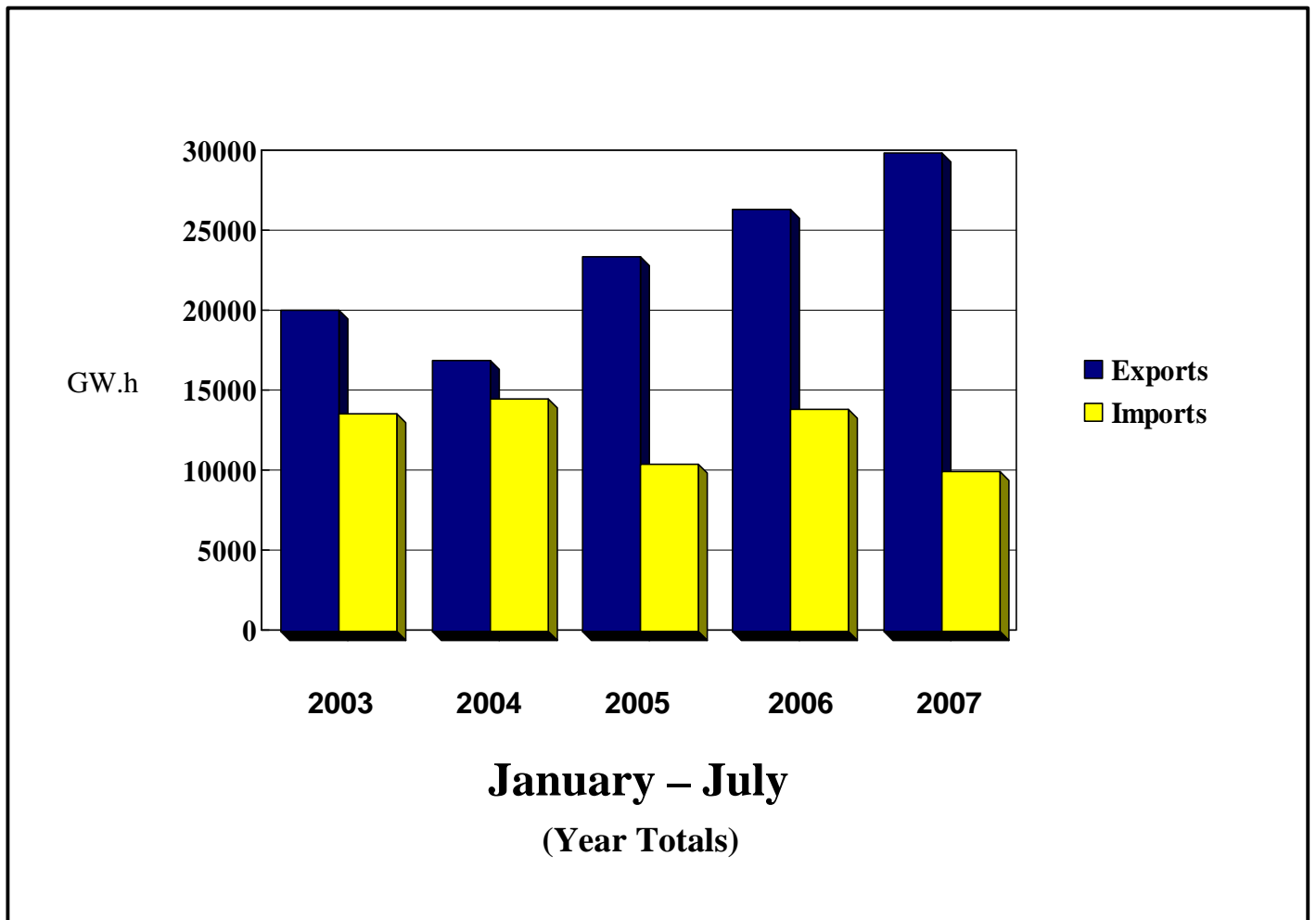
Electricity Exports and Imports

Monthly Statistics for

July 2007

Exports: **5428** GW.h

Imports: **1677** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JULY 2007

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Exports of Electric Energy	Firm	1 807 728	9 434 241	105 341 889	578 428 679	54.26	53.84
	Interruptible	3 620 676	20 440 726	216 548 293	1 357 107 335	57.64	64.26
	Non-Revenue/Inadvertant	- 526 039	-3 335 145	0	0	0.00	0.00
	Service	18 824	341 561	1 015 200	18 619 878	53.93	50.20
Total Exports		4 921 189	26 881 382	322 905 382	1 954 155 892	62.55	68.56
Total Sales - Firm and Interruptible		5 428 404	29 874 966	321 890 182	1 935 536 014	56.52	60.84
Imports of Electric Energy	Non-Revenue/Inadvertant	- 475 403	-3 420 395	0	0	0.00	0.00
	Purchase	1 677 285	10 025 871	89 737 020	533 029 825	53.50	51.68
	Service	2 118	84 942	0	1 525 832	0.00	14.67
Total Imports		1 204 000	6 690 418	89 737 020	534 555 657	74.53	67.32
Excess of Exports Over Imports		3 717 189	20 190 964	233 168 362	1 419 600 236		
Number of Export Licences:		7					
Number of Export Permits/Orders:		180					
		187					

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	25	914	800	40 970	31.98	43.26
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
Enmax Marketing	Permit 278	I	50	2 850	2 618	109 559	52.37	42.06
EPCOR Merchant	Permit 186	I	3 597	31 624	155 530	1 439 530	43.24	48.29
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Northpoint	Permit 282	I	1 064	17 791	54 627	1 245 312	51.34	70.00
Powerex Corp.	Permit 116	I	2 416	6 452	207 080	491 559	85.71	76.19
TransAlta Ener	Permit 168	F	280	16 815	13 473	785 934	48.12	51.55
TransCanada Ene	Permit 271	I	855	30 593	35 848	1 473 827	41.93	49.72
Subtotal Firm and Interruptible Exports: Alberta			8 287	107 468	469 976	5 610 329	56.71	52.50

British Columbia

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
BC Hydro	Permit 127	N	- 536 229	-3 702 180	0	0	0.00	0.00
		S	2 118	58 198	0	0	0.00	0.00
	Permit 192	N	744	115 718	0	0	0.00	0.00
	Permit 298	F	90	778	6 425	55 695	71.58	71.75
	Treaty	N	12 071	145 368	0	0	0.00	0.00
Northpoint	Permit 282	I	166	1 062	8 325	56 043	50.15	52.77
Powerex Corp.	Permit 118	I	1 244 198	4 876 971	81 565 425	303 116 847	65.56	63.57
	Permit 119	F	36 300	144 132	2 715 486	11 141 968	74.81	77.30
Teck Cominco	Permit 244	F	148 039	383 013	8 385 607	20 773 372	56.64	56.57
Subtotal Firm and Interruptible Exports: British Columbia			1 428 793	5 405 956	92 681 268	335 143 925	64.87	63.21
Manitoba								
Manitoba Hydro	Permit 33	F	67 200	67 200	2 439 208	2 439 208	36.30	36.51
	Permit 34	F	50 400	84 800	1 829 406	3 075 354	36.30	36.44
	Permit 35	F	90 660	231 128	4 930 243	12 888 372	54.38	57.65
	Permit 144	F	17 540	119 762	1 400 466	10 247 044	79.84	86.27
	Permit 155	F	21 120	145 604	1 135 841	8 094 247	53.78	55.58
	Permit 207	F	0	173 292	0	12 177 399	0.00	69.78
	Permit 224	F	175 241	1 199 691	9 576 374	67 999 451	54.65	56.57
	Permit 259	F	452	4 611	29 574	260 312	65.47	56.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Manitoba Hydro	Permit 268	F	0	68 547	0	4 866 152	0.00	70.02
	Permit 269	I	953 770	3 811 514	38 325 848	199 414 900	40.18	52.54
		N	7 566	11 235	0	0	0.00	0.00
Powerex Corp.	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			1 376 383	5 906 154	59 666 961	321 462 533	43.35	54.67
New Brunswick								
Constell ECG	Permit 138	I	0	92 885	0	5 427 081	0.00	58.43
Emera Energy	Permit 216	S	13 950	222 428	883 926	16 019 662	63.36	71.18
	Permit 217	F	114 686	473 060	6 841 779	30 042 892	59.66	62.30
Fraser Inc.	Permit 225	F	23 865	180 220	1 855 809	13 702 313	77.76	74.27
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	60 196	243 354	4 362 532	17 129 111	60.27	62.75
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	2 057	34 274	91 937	1 438 107	44.70	40.53
Subtotal Firm and Interruptible Exports: New Brunswick			200 804	1 028 650	13 152 057	67 962 561	61.84	63.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	2 375	17 079	102 209	892 050	43.04	52.16
Subtotal Firm and Interruptible Exports: Nova Scotia			2 375	17 079	102 209	892 050	43.04	52.16
Ontario								
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	550	6 764	30 028	434 215	54.60	61.15
Brookfield EMI	Permit 112	F	0	278 777	0	15 132 340	0.00	53.23
	Permit 303	F	67 293	67 293	3 531 041	3 531 041	52.47	52.47
Cargill Trading	Permit 204	F	484	215 778	21 747	10 999 080	44.93	51.21
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	51.08
Conectiv Energy	Permit 212	I	12 941	145 802	675 279	7 559 137	52.18	51.67
Constell ECG	Permit 138	I	176 908	378 602	9 074 668	16 986 263	51.30	44.81
Constell NE	Permit 264	F	3 557	24 701	109 547	1 005 778	30.80	40.70

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Coral Energy	Permit 174	F	1 132	54 794	47 130	3 569 709	41.63	55.21
D&W Subway	Permit 26	F	4	4 241	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	4 400	200 499	179 452	10 746 794	40.78	51.89
DTE Energy Trad	Permit 206	F	37 328	195 908	1 784 366	9 906 320	47.80	49.85
EPCOR Merchant	Permit 187	F	71 182	293 622	3 978 716	16 668 777	55.89	52.43
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	67.47
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	12.30
Ind Elc Mark Op	Permit 22	N	-10 191	94 714	0	0	0.00	0.00
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	56 329	258 885	2 796 041	13 749 188	49.64	50.97
Merrill-Lynch	Permit 227	F	0	14 285	0	746 239	0.00	47.13
Morgan Stanley	Permit 180	I	1 787	42 549	101 564	2 551 401	56.84	59.43
Northern States	Permit 235	F	3 859	94 537	196 471	4 160 298	50.91	46.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Northpoint	Permit 282	I	93 374	510 147	4 429 947	27 302 136	47.44	53.52
Ont Power Gen	Permit 24	F	14	115	28	231	2.00	2.00
OPGI/OHIM	Permit 284	I	204 012	1 203 645	10 702 703	63 872 195	51.85	48.02
		S	2 756	60 935	131 273	2 600 216	47.63	44.60
Powerex Corp.	Permit 116	I	82 436	416 472	4 263 748	23 456 318	51.72	53.09
Rainbow	Permit 263	I	4 611	65 943	225 652	3 670 474	48.94	55.66
Saracen Merchan	Permit 276	I	14 451	54 602	1 025 184	3 975 614	70.94	72.19
Sempra Corp	Permit 157	F	4 295	34 943	231 761	1 916 709	53.96	51.22
SESCO	Permit 249	F	2 235	21 841	98 879	1 110 298	44.24	50.80
Silverhill	Permit 279	F	8 602	70 926	531 623	4 566 074	61.80	62.51
TransAlta Ener	Permit 168	F	211 340	1 099 470	10 562 481	56 841 158	49.98	48.96
WPS Energy	Permit 250	I	0	8 403	0	310 854	0.00	36.99
Subtotal Firm and Interruptible Exports: Ontario			1 063 125	6 162 109	54 598 058	329 355 440	51.24	50.76

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	70.52
	Permit 303	F	136 625	136 625	9 162 539	9 162 539	61.71	61.71
Hydro-Quebec	Licence 180	F	100 888	729 477	7 029 649	53 454 057	31.99	33.96
	Licence 181	F	18 533	123 349	1 128 217	8 228 671	31.99	33.93
	Licence 182	F	16 139	112 205	998 097	7 448 835	31.99	33.94
	Licence 183	F	25 623	197 012	1 833 841	14 345 292	31.99	33.97
	Licence 184	F	18 209	126 114	1 271 817	9 478 058	31.99	33.94
	Permit 20	F	0	806	0	63 873	0.00	80.03
	Permit 64	I	517 820	7 104 093	48 475 983	598 454 541	80.14	79.55
	Permit 65	F	228 750	714 051	15 586 535	45 404 195	68.14	63.59
MEHQ	Permit 129	I	100 328	678 510	4 982 969	39 706 223	49.67	57.73
Powerex Corp.	Permit 116	I	67 519	98 015	3 763 042	5 243 571	55.73	53.50
Silverhill	Permit 279	F	0	1 648	0	93 154	0.00	51.87
TransCanada PM	Permit 185	F	98 757	205 436	5 776 295	10 959 770	58.49	53.35
Subtotal Firm and Interruptible Exports: Quebec			1 329 191	10 946 168	100 008 984	858 129 933	64.53	69.79
Saskatchewan								
Northpoint	Permit 282	I	19 447	295 536	1 210 670	16 646 824	62.25	53.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Powerex Corp.	Permit 116	I	0	5 846	0	332 419	0.00	56.86
Subtotal Firm and Interruptible Exports: Saskatchewan			19 447	301 382	1 210 670	16 979 244	62.25	53.34
Total Firm and Interruptible Exports:			5 428 404	29 874 966	321 890 182	1 935 536 014	56.52	60.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Alberta								
Candela Energy	-	P	959	5 635	135 739	557 177	141.54	118.41
Cargill Trading		P	967	7 755	89 117	589 059	92.16	103.94
Enmax Marketing		P	1 755	12 334	96 501	772 949	54.99	65.37
EPCOR Merchant		P	10 234	83 538	547 998	4 682 878	53.55	58.29
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	175	2 891	9 689	198 622	55.36	68.70
Northpoint		P	40 428	140 476	2 608 749	7 325 044	64.53	52.14
Powerex Corp.		P	3 060	8 165	124 465	314 024	40.67	38.46
TransAlta Ener		P	2 221	32 897	111 503	1 520 094	50.20	50.31
TransCanada Ene		P	19 242	38 986	1 254 495	2 182 541	65.20	60.34
Subtotal Purchased Imports: Alberta			79 041	333 777	4 978 257	18 212 782	62.98	59.66

British Columbia

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
BC Hydro	-	N	- 482 834	-3 315 997	0	0	0.00	0.00
		S	2 118	58 198	0	0	0.00	0.00
FortisBC		P	1 220	32 473	67 812	719 957	55.58	32.42
Powerex Corp.		P	434 970	4 438 726	26 111 237	222 464 715	60.03	51.73
Teck Cominco		P	4 250	55 167	155 474	2 217 990	36.58	48.02
Subtotal Purchased Imports: British Columbia			440 440	4 526 366	26 334 523	225 402 662	59.79	51.62
Manitoba								
Detroit Edison		P	0	90	0	5 726	0.00	63.63
Manitoba Hydro		N	0	3 534	0	0	0.00	0.00
		P	128	505 467	17 925	25 208 921	140.04	46.54
Powerex Corp.		P	77	185	2 068	5 059	26.86	27.35
Subtotal Purchased Imports: Manitoba			205	505 742	19 993	25 219 706	97.53	46.53
New Brunswick								
Brookfield EMI		P	0	1 473	0	50 718	0.00	34.43

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Emera Energy	-	P	39 638	215 676	2 342 709	15 340 288	59.10	61.21
NB Power		P	1	66 815	16	3 759 068	15.95	50.54
WPS Power Dev.		P	1 502	6 864	67 136	281 214	44.70	40.73
Subtotal Purchased Imports: New Brunswick			41 141	290 828	2 409 861	19 431 288	58.58	57.13
Nova Scotia								
NS Power Inc.		P	10 990	36 663	794 989	2 915 083	72.34	71.68
Subtotal Purchased Imports: Nova Scotia			10 990	36 663	794 989	2 915 083	72.34	71.68
Ontario								
Allete, Inc.		P	0	3 596	0	141 281	0.00	38.08
Brookfield EMI		P	715	19 822	77 422	1 093 462	108.28	63.29
Cargill Trading		P	69 633	404 534	3 736 447	23 895 808	53.66	57.62
Cincinnati G&E		P	0	55 197	0	3 240 076	0.00	55.02
Constell ECG		P	0	31 239	0	2 226 212	0.00	68.08

Footnotes:

1. Includes capacity and energy charges.
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			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Constell NE	-	P	17 105	35 183	581 136	2 156 245	33.97	66.07
Coral Energy		P	1 628	4 713	112 026	329 050	68.81	73.67
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	73.41
DTE Energy Trad		P	26 386	136 606	1 633 430	8 281 990	61.91	44.68
EPCOR Merchant		P	10 801	64 263	738 194	3 537 779	68.34	54.17
FB Energy		P	18 319	30 895	1 136 874	2 240 640	62.06	72.52
First Com Ltd		P	0	3 954	0	292 309	0.00	76.91
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46
Ind Elc Mark Op		N	7 431	- 107 932	0	0	0.00	0.00
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	12 017	78 618	968 904	5 458 193	80.63	66.64
Manitoba Hydro		P	195 628	1 222 328	8 290 064	57 974 311	42.38	45.91

Footnotes:

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Merrill-Lynch	-	P	100	15 256	5 221	977 581	52.21	65.81
Northern States		P	0	33 418	0	999 333	0.00	39.45
Northpoint		P	5 935	141 879	300 924	7 104 223	50.70	50.07
OPGI/OHIM		P	20 342	193 180	519 893	8 146 682	25.56	39.85
		S	0	26 744	0	1 525 832	0.00	49.04
Powerex Corp.		P	3 070	138 613	217 048	9 009 001	70.70	59.98
Rainbow		P	0	2 801	0	216 888	0.00	77.11
Sempra Corp		P	0	3 223	0	198 800	0.00	59.99
SESCO		P	563	11 978	25 765	801 242	45.76	67.47
Silverhill		P	8 508	37 592	573 884	2 126 321	67.45	66.11
TransAlta Ener		P	1 719	17 085	111 710	993 265	64.99	54.02
WPS Energy		P	0	25 478	0	1 128 548	0.00	44.29
Subtotal Purchased Imports: Ontario			392 469	2 727 642	19 028 944	144 123 504	48.49	49.92

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Brookfield EMI	-	P	38	10 025	1 944	368 523	51.15	36.76
Hydro-Quebec		P	656 692	1 460 312	33 322 421	90 451 888	50.74	55.99
MEHQ		P	47 365	81 817	2 255 006	3 842 499	47.61	49.96
Powerex Corp.		P	38	7 176	2 373	288 406	62.46	40.19
Silverhill		P	0	1 739	0	52 749	0.00	27.95
Subtotal Purchased Imports: Quebec			704 133	1 561 069	35 581 744	95 004 065	50.53	55.56
Saskatchewan								
Northpoint		P	8 866	42 991	588 709	2 689 787	66.40	47.33
Powerex Corp.		P	0	793	0	30 947	0.00	39.03
Subtotal Purchased Imports: Saskatchewan			8 866	43 784	588 709	2 720 734	66.40	47.32
Total Purchased Imports:			1 677 285	10 025 871	89 737 020	533 029 825	53.50	51.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Alaska	British Columbia	90	778	6 425	55 695	71.58	71.75
Subtotal Exports: Alaska		90	778	6 425	55 695	71.58	71.75
Arizona	British Columbia	18 987	153 460	1 520 060	11 583 278	80.06	75.43
Subtotal Exports: Arizona		18 987	153 460	1 520 060	11 583 278	80.06	75.43
California	British Columbia	817 626	3 025 265	54 850 085	192 374 415	67.08	64.37
Subtotal Exports: California		817 626	3 025 265	54 850 085	192 374 415	67.08	64.37
Colorado	British Columbia	0	90	0	7 082	0.00	78.69
Subtotal Exports: Colorado		0	90	0	7 082	0.00	78.69
Idaho	British Columbia	23 276	70 462	1 927 110	5 554 263	82.79	81.49
Subtotal Exports: Idaho		23 276	70 462	1 927 110	5 554 263	82.79	81.49
Illinois	Ontario	3 976	29 027	199 878	1 618 590	50.27	55.76
Subtotal Exports: Illinois		3 976	29 027	199 878	1 618 590	50.27	55.76
Indiana	Alberta	2 362	6 398	204 814	489 293	86.71	76.48
	British Columbia	96	11 684	21 560	817 066	224.58	69.93
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	9 052	24 671	497 040	1 436 928	54.91	61.05
	Saskatchewan	0	5 726	0	324 654	0.00	56.70
Subtotal Exports: Indiana		11 510	48 484	723 414	3 068 038	62.85	64.26
Maine	New Brunswick	200 804	931 563	13 152 057	62 359 789	61.84	64.19
	Nova Scotia	2 375	17 079	102 209	892 050	43.04	52.16
	Quebec	3 426	145 629	589 338	14 621 143	172.02	91.77
Subtotal Exports: Maine		206 605	1 094 271	13 843 605	77 872 983	63.45	67.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Massachusetts	Ontario	0	3 081	0	225 177	0.00	70.16
	Quebec	16 043	16 043	1 055 564	1 055 564	65.80	65.80
Subtotal Exports: Massachusetts		16 043	19 124	1 055 564	1 280 741	65.80	68.25
Michigan	Ontario	167 936	1 075 002	9 641 878	60 564 960	57.41	56.12
Subtotal Exports: Michigan		167 936	1 075 002	9 641 878	60 564 960	57.41	56.12
Minnesota	Manitoba	97 814	610 811	4 558 291	31 795 680	46.60	49.80
	Ontario	18 519	171 488	954 855	8 997 629	48.12	49.58
Subtotal Exports: Minnesota		116 333	782 299	5 513 145	40 793 309	46.84	49.75
Missouri	British Columbia	52	246	833	13 680	16.01	55.61
Subtotal Exports: Missouri		52	246	833	13 680	16.01	55.61
Montana	British Columbia	18 826	50 924	1 244 383	3 094 183	66.10	62.09
Subtotal Exports: Montana		18 826	50 924	1 244 383	3 094 183	66.10	62.09
ND/Minn	Manitoba	1 278 569	5 295 338	55 108 670	289 666 758	43.10	55.31
Subtotal Exports: ND/Minn		1 278 569	5 295 338	55 108 670	289 666 758	43.10	55.31
Nebraska	Ontario	0	142	0	0	0.00	0.00
Subtotal Exports: Nebraska		0	142	0	0	0.00	0.00
Nevada	British Columbia	87 766	170 066	7 313 216	14 310 434	83.33	84.01
Subtotal Exports: Nevada		87 766	170 066	7 313 216	14 310 434	83.33	84.01
New England	Ontario	0	200 859	0	10 447 086	0.00	52.11
	Quebec	500 985	4 599 930	42 506 754	399 846 103	76.99	81.59
Subtotal Exports: New England		500 985	4 800 789	42 506 754	410 293 189	76.99	80.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
New Mexico	British Columbia	4 226	15 853	345 544	1 304 728	81.77	83.87
Subtotal Exports: New Mexico		4 226	15 853	345 544	1 304 728	81.77	83.87
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	0	97 087	0	5 602 771	0.00	57.71
	Ontario	856 252	4 259 643	42 835 023	221 552 890	49.96	49.62
	Quebec	627 410	4 862 332	43 433 565	346 566 591	63.21	69.30
Subtotal Exports: New York		1 483 662	9 219 217	86 268 588	573 731 472	55.56	59.39
North Dakota	Alberta	400	12 127	21 721	982 820	54.30	81.04
	Saskatchewan	19 447	295 536	1 210 670	16 646 824	62.25	53.30
Subtotal Exports: North Dakota		19 847	307 663	1 232 391	17 629 644	62.09	53.97
Ohio	Ontario	0	361 048	0	22 275 244	0.00	51.08
Subtotal Exports: Ohio		0	361 048	0	22 275 244	0.00	51.08
Oregon	Alberta	0	201	0	9 492	0.00	41.84
	British Columbia	123 288	591 705	8 434 695	41 072 705	68.41	70.80
Subtotal Exports: Oregon		123 288	591 906	8 434 695	41 082 197	68.41	70.75
Pennsylvania	Alberta	54	54	2 266	2 266	41.96	41.96
	Ontario	7 390	34 507	469 385	2 102 486	63.52	60.25
	Saskatchewan	0	120	0	7 765	0.00	64.71
Subtotal Exports: Pennsylvania		7 444	34 681	471 651	2 112 517	63.36	60.23
Utah	British Columbia	837	10 696	65 008	767 212	77.67	74.76
Subtotal Exports: Utah		837	10 696	65 008	767 212	77.67	74.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	181 327	1 322 234	12 423 763	96 040 531	32.54	35.22
Subtotal Exports: Vermont		181 327	1 324 874	12 423 763	96 174 980	32.54	35.38
Washington	Alberta	5 471	88 534	241 175	4 117 239	44.08	49.12
	British Columbia	327 127	1 282 823	16 266 486	62 294 024	49.73	55.29
Subtotal Exports: Washington		332 598	1 371 357	16 507 661	66 411 264	49.63	54.95
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	80	0	0	0.00	0.00
Wyoming	British Columbia	6 596	21 824	685 864	1 895 160	103.98	88.57
Subtotal Exports: Wyoming		6 596	21 824	685 864	1 895 160	103.98	88.57
Total Exports		5 428 404	29 874 966	321 890 182	1 935 536 014	56.52	60.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Arizona	British Columbia	2 856	73 640	105 837	2 659 378	37.06	32.77
Subtotal Imports: Arizona		2 856	73 640	105 837	2 659 378	37.06	32.77
California	British Columbia	93	16 706	6 346	980 034	68.24	59.57
Subtotal Imports: California		93	16 706	6 346	980 034	68.24	59.57
Colorado	British Columbia	0	1 480	0	60 345	0.00	40.77
Subtotal Imports: Colorado		0	1 480	0	60 345	0.00	40.77
Idaho	British Columbia	1 894	8 276	88 507	309 019	46.73	37.34
Subtotal Imports: Idaho		1 894	8 276	88 507	309 019	46.73	37.34
Illinois	Ontario	0	2 056	0	187 845	0.00	90.60
Subtotal Imports: Illinois		0	2 056	0	187 845	0.00	90.60
Indiana	Alberta	3 056	8 161	124 234	313 793	40.65	38.45
	British Columbia	35	35	564	564	16.10	16.10
	Manitoba	77	185	2 068	5 059	26.86	27.35
	Ontario	1 793	11 400	140 976	695 253	78.63	60.99
	Saskatchewan	0	714	0	28 858	0.00	40.42
Subtotal Imports: Indiana		4 961	20 495	267 842	1 043 526	53.99	50.92
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	41 141	289 355	2 409 861	19 380 570	58.58	57.18
	Quebec	1 778	2 084	95 752	106 370	53.85	42.43
Subtotal Imports: Maine		42 919	291 439	2 505 613	19 486 940	58.38	56.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Massachusetts	Ontario	520	7 629	32 835	588 154	63.15	78.64
	Quebec	0	8	0	453	0.00	56.66
Subtotal Imports: Massachusetts		520	7 637	32 835	588 607	63.15	78.62
Michigan	Manitoba	0	90	0	5 726	0.00	63.63
	Ontario	153 958	1 066 821	6 384 618	49 863 175	41.47	43.28
Subtotal Imports: Michigan		153 958	1 066 911	6 384 618	49 868 901	41.47	43.28
Minnesota	Alberta	967	7 755	89 117	589 059	92.16	103.94
	Ontario	170 600	1 111 302	8 441 871	59 473 851	49.48	51.82
Subtotal Imports: Minnesota		171 567	1 119 057	8 530 988	60 062 910	49.72	52.32
Montana	British Columbia	7 246	90 801	230 356	4 018 582	31.79	35.31
Subtotal Imports: Montana		7 246	90 801	230 356	4 018 582	31.79	35.31
ND/Minn	Manitoba	128	505 467	17 925	25 208 921	140.04	46.54
Subtotal Imports: ND/Minn		128	505 467	17 925	25 208 921	140.04	46.54
Nebraska	British Columbia	0	214	0	3 770	0.00	32.67
Subtotal Imports: Nebraska		0	214	0	3 770	0.00	32.67
Nevada	British Columbia	1 283	14 924	42 334	535 111	33.00	36.98
Subtotal Imports: Nevada		1 283	14 924	42 334	535 111	33.00	36.98
New England	Quebec	302 318	404 448	15 803 258	20 542 248	52.27	48.34
Subtotal Imports: New England		302 318	404 448	15 803 258	20 542 248	52.27	48.34
New Mexico	British Columbia	2 169	19 874	68 800	690 056	31.72	36.66
Subtotal Imports: New Mexico		2 169	19 874	68 800	690 056	31.72	36.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
New York	Alberta	175	2 891	9 689	198 622	55.36	68.70
	New Brunswick	0	1 473	0	50 718	0.00	34.43
	Ontario	47 126	411 133	2 879 102	25 648 440	61.09	64.33
	Quebec	400 025	1 152 438	19 681 589	74 299 113	49.20	58.74
Subtotal Imports: New York		447 326	1 567 935	22 570 379	100 196 893	50.46	60.08
North Dakota	Alberta	16 276	43 068	935 084	2 286 019	57.45	53.08
	Saskatchewan	8 866	42 991	588 709	2 689 787	66.40	47.33
Subtotal Imports: North Dakota		25 142	86 059	1 523 793	4 975 806	60.61	47.78
Ohio	Ontario	0	55 197	0	3 240 076	0.00	55.02
Subtotal Imports: Ohio		0	55 197	0	3 240 076	0.00	55.02
Oregon	British Columbia	3 637	121 805	129 997	5 132 533	35.74	41.27
Subtotal Imports: Oregon		3 637	121 805	129 997	5 132 533	35.74	41.27
Pennsylvania	Alberta	4	4	231	231	57.85	57.85
	Nova Scotia	10 990	36 663	794 989	2 915 083	72.34	71.68
	Ontario	103	18 280	8 385	1 052 962	81.41	46.06
	Quebec	12	2 091	1 146	55 880	95.48	26.72
	Saskatchewan	0	79	0	2 089	0.00	26.45
Subtotal Imports: Pennsylvania		11 109	57 117	804 751	4 026 246	72.44	59.21
Texas	Ontario	18 319	43 471	1 136 874	3 344 406	62.06	76.93
Subtotal Imports: Texas		18 319	43 471	1 136 874	3 344 406	62.06	76.93
Utah	British Columbia	170	4 685	4 467	199 412	26.28	44.16
Subtotal Imports: Utah		170	4 685	4 467	199 412	26.28	44.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Vermont	Ontario	50	353	4 282	29 343	85.63	81.09
Subtotal Imports: Vermont		50	353	4 282	29 343	85.63	81.09
Washington	Alberta	58 563	271 898	3 819 902	14 825 058	65.23	58.31
	British Columbia	419 623	4 153 314	25 631 379	210 283 538	61.08	53.53
Subtotal Imports: Washington		478 186	4 425 212	29 451 281	225 108 597	61.59	53.73
Wyoming	British Columbia	1 434	20 603	25 936	530 320	18.09	25.07
Subtotal Imports: Wyoming		1 434	20 603	25 936	530 320	18.09	25.07
Total Imports		1 677 285	10 025 871	89 737 020	533 029 825	53.50	51.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	JUL07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	1 694	121 740	71.88
Hydraulic	3 233 314	184 358 321	57.02
Imported Coal	5 940	255 968	43.09
Imported Oil	2 993	216 893	72.47
Natural Gas	4 129	218 064	52.81
Nuclear	6	424	72.47
Other	1 392 754	82 552 241	59.27
Total	4 640 829	267 723 651	57.69

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Allete, Inc.	Other	Permit 261	550	30 028	54.60
		Subtotal	550	30 028	54.60
	Subtotal		550	30 028	54.60
ATCO (AB & AB)	Other	Permit 287	25	800	31.98
		Subtotal	25	800	31.98
	Subtotal		25	800	31.98
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	90	6 425	71.58
		Treaty 0	12 071	0	0.00
		Subtotal	12 905	6 425	0.50
	Subtotal		12 905	6 425	0.50
Brookfield EMI	Hydraulic	Permit 303	37 760	3 084 930	81.70
		Subtotal	37 760	3 084 930	81.70
	Other	Permit 303	166 158	9 608 650	57.83
		Subtotal	166 158	9 608 650	57.83
	Subtotal		203 918	12 693 580	62.25
Cargill Trading	Other	Permit 204	484	21 747	44.93
		Subtotal	484	21 747	44.93
	Subtotal		484	21 747	44.93

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Conectiv Energy	Other	Permit 212	12 941	675 279	52.18
		Subtotal	12 941	675 279	52.18
	Subtotal		12 941	675 279	52.18
Coral Energy	Other	Permit 174	1 132	47 130	41.63
		Subtotal	1 132	47 130	41.63
	Subtotal		1 132	47 130	41.63
Direct EM Inc.	Other	Permit 200	4 400	179 452	40.78
		Subtotal	4 400	179 452	40.78
	Subtotal		4 400	179 452	40.78
DTE Energy Trad	Other	Permit 206	37 328	1 784 366	47.80
		Subtotal	37 328	1 784 366	47.80
	Subtotal		37 328	1 784 366	47.80
Emera Energy	Other	Permit 216	13 950	883 926	63.36
		Permit 217	114 686	6 841 779	59.66
		Subtotal	128 636	7 725 705	60.06
	Subtotal		128 636	7 725 705	60.06
ENMAX Energy Ma	Canadian Coal	Permit 278	50	2 618	52.37
		Subtotal	50	2 618	52.37
	Subtotal		50	2 618	52.37

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 180	100 888	3 227 623	31.99
		Licence 181	18 533	592 910	31.99
		Licence 182	16 139	516 321	31.99
		Licence 183	25 623	819 735	31.99
		Licence 184	18 209	582 545	31.99
		Permit 64	517 820	41 497 426	80.14
		Permit 65	228 750	15 586 535	68.14
		Subtotal	925 962	62 823 095	67.85
	Subtotal		925 962	62 823 095	67.85
MAG Energy Sol.	Other	Permit 255	56 329	2 796 041	49.64
		Subtotal	56 329	2 796 041	49.64
		Subtotal	56 329	2 796 041	49.64
Manitoba Hydro	Hydraulic	Permit 33	66 740	2 422 505	36.30
		Permit 34	50 055	1 816 878	36.30
		Permit 35	90 039	4 896 481	54.38
		Permit 144	17 420	1 390 876	79.84
		Permit 155	20 975	1 128 063	53.78
		Permit 224	174 041	9 510 795	54.65
		Permit 269	850 094	33 536 317	39.45
		Subtotal	1 269 364	54 701 914	43.09

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Imported Coal	Permit 33	312	11 336	36.30
		Permit 34	234	8 502	36.30
		Permit 35	421	22 912	54.38
		Permit 144	82	6 508	79.84
		Permit 155	98	5 279	53.78
		Permit 224	814	44 504	54.65
		Permit 269	3 978	156 927	39.45
		Subtotal	5 940	255 968	43.09
	Natural Gas	Permit 33	145	5 274	36.30
		Permit 34	109	3 956	36.30
		Permit 35	196	10 660	54.38
		Permit 144	38	3 028	79.84
		Permit 155	46	2 456	53.78
		Permit 224	379	20 706	54.65
		Permit 269	1 851	73 012	39.45
		Subtotal	2 764	119 091	43.09
	Other	Permit 33	3	94	36.30
		Permit 34	2	71	36.29
		Permit 35	3	190	54.39
		Permit 144	1	54	79.85
		Permit 155	1	44	53.78
Permit 224		7	369	54.65	
Permit 269		33	1 302	39.45	
	Subtotal	49	2 123	43.09	

Footnotes:

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
	Subtotal		1 278 117	55 079 096	43.09
Morgan Stanley	Other	Permit 180	1 787	101 564	56.84
	Subtotal		1 787	101 564	56.84
	Subtotal		1 787	101 564	56.84
NB Power Gen.	Canadian Coal	Permit 295	1 644	119 121	72.47
	Subtotal		1 644	119 121	72.47
	Imported Oil	Permit 295	2 993	216 893	72.47
	Subtotal		2 993	216 893	72.47
	Natural Gas	Permit 295	1 366	98 973	72.47
	Subtotal		1 366	98 973	72.47
	Nuclear	Permit 295	6	424	72.47
	Subtotal		6	424	72.47
	Other	Permit 295	54 188	3 927 120	72.47
	Subtotal		54 188	3 927 120	72.47
Subtotal		60 196	4 362 532	72.47	
Northern States	Other	Permit 235	3 859	196 471	50.91
	Subtotal		3 859	196 471	50.91
	Subtotal		3 859	196 471	50.91
Ont Power Gen	Other	Permit 24	14	28	2.00
	Subtotal		14	28	2.00
	Subtotal		14	28	2.00

Footnotes:

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2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPG/OETIC	Other	Permit 284	204 012	10 702 703	52.46
		Subtotal	204 012	10 702 703	52.46
	Subtotal		204 012	10 702 703	52.46
Powerex Corp.	Hydraulic	Permit 118	802 983	52 640 865	65.56
		Permit 119	36 300	2 715 486	74.81
		Subtotal	839 283	55 356 351	65.96
	Other	Permit 116	152 371	8 233 871	54.04
		Permit 118	441 215	28 924 560	65.56
		Subtotal	593 586	37 158 430	62.60
Subtotal		1 432 869	92 514 782	64.57	
Rainbow	Other	Permit 263	4 611	225 652	48.94
		Subtotal	4 611	225 652	48.94
	Subtotal		4 611	225 652	48.94
Saracen Merchan	Other	Permit 276	14 451	1 025 184	70.94
		Subtotal	14 451	1 025 184	70.94
	Subtotal		14 451	1 025 184	70.94
Silverhill	Other	Permit 279	8 602	531 623	61.80
		Subtotal	8 602	531 623	61.80
	Subtotal		8 602	531 623	61.80

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Teck Cominco	Hydraulic	Permit 244	148 039	8 385 607	56.64
		Subtotal	148 039	8 385 607	56.64
	Subtotal		148 039	8 385 607	56.64
TransCanada Ene	Other	Permit 271	855	35 848	41.93
		Subtotal	855	35 848	41.93
	Subtotal		855	35 848	41.93
TransCanada PM	Other	Permit 185	98 757	5 776 295	58.49
		Subtotal	98 757	5 776 295	58.49
	Subtotal		98 757	5 776 295	58.49
Total All Exporters			4 640 829	267 723 651	57.69

Footnotes:

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