



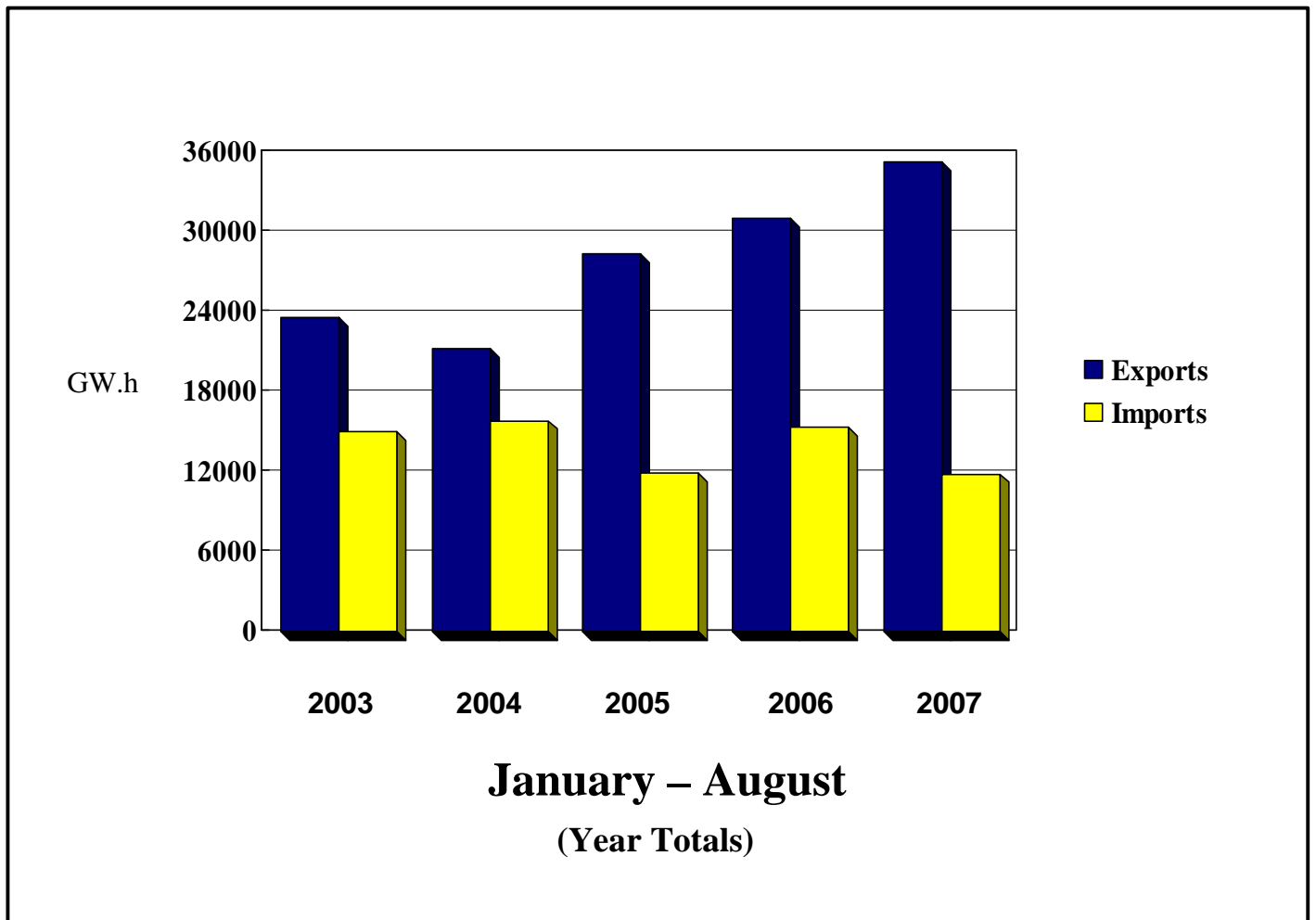
Electricity Exports and Imports

Monthly Statistics for

August 2007

Exports: 5331 GW.h

Imports: 1821 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

AUGUST 2007

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Exports of Electric Energy	Firm	1 618 052	11 052 292	96 614 750	675 043 429	55.20	54.32
	Interruptible	3 712 904	24 153 630	232 061 987	1 589 169 321	60.49	62.84
	Non-Revenue/Inadvertant	- 400 760	-3 735 906	0	0	0.00	0.00
	Service	20 072	361 633	1 034 705	19 654 583	51.55	50.06
Total Exports		4 950 268	31 831 649	329 711 442	2 283 867 334	63.62	67.54
Total Sales - Firm and Interruptible		5 330 956	35 205 922	328 676 737	2 264 212 751	58.88	60.09
Imports of Electric Energy	Non-Revenue/Inadvertant	- 456 966	-3 877 330	0	0	0.00	0.00
	Purchase	1 821 492	11 847 363	101 604 689	634 634 514	55.78	51.64
	Service	3 463	88 405	0	1 525 832	0.00	14.85
Total Imports		1 367 989	8 058 438	101 604 689	636 160 346	74.27	67.67
Excess of Exports Over Imports		3 582 279	23 773 211	228 106 752	1 647 706 988		
Number of Export Licences:		7					
Number of Export Permits/Orders:		184					
		191					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M	
Alberta									
ATCO & Alberta	Permit 287	I	200	1 114	7 154	48 125	35.77	42.91	
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27	
Enmax Marketing	Permit 278	I	265	3 115	11 390	120 950	42.98	42.10	
EPCOR Merchant	Permit 186	I	9 376	41 000	454 391	1 893 921	48.46	47.34	
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43	
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18	
Northpoint	Permit 282	I	675	18 466	44 633	1 289 944	66.12	69.86	
Powerex Corp.	Permit 116	I	0	6 452	0	491 559	0.00	76.19	
TransAlta Ener	Permit 168	F	3 786	20 601	171 173	957 107	45.21	50.83	
TransCan ULC	Permit 271	I	7 368	7 368	371 039	371 039	50.36	50.36	
TransCanada Ene		I	0	30 593	0	1 473 827	0.00	49.51	
Subtotal Firm and Interruptible Exports: Alberta			21 670	129 138	1 059 781	6 670 110	48.91	52.01	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
British Columbia								
BC Hydro	Permit 127	N	- 442 013	-4 144 193	0	0	0.00	0.00
		S	3 463	61 661	0	0	0.00	0.00
	Permit 192	N	744	116 462	0	0	0.00	0.00
	Permit 298	F	98	876	7 142	62 837	72.58	71.82
	Treaty	N	16 166	161 534	0	0	0.00	0.00
Northpoint	Permit 282	I	0	1 062	0	56 043	0.00	52.77
Powerex Corp.	Permit 118	I	1 397 737	6 274 708	88 004 024	391 120 871	62.96	63.07
	Permit 119	F	37 200	181 332	2 803 464	13 945 432	75.36	76.91
Teck Cominco	Permit 244	F	58 052	441 065	3 421 909	24 195 281	58.95	55.43
Subtotal Firm and Interruptible Exports: British Columbia			1 493 088	6 899 044	94 236 539	429 380 463	63.12	62.79
Manitoba								
Detroit Edison	Permit 205	F	12	12	72	72	6.02	6.02
Manitoba Hydro	Permit 33	F	73 600	140 800	2 648 200	5 087 409	35.98	36.21
	Permit 34	F	55 200	140 000	1 986 150	5 061 504	35.98	36.21
	Permit 35	F	96 566	327 694	4 836 110	17 724 481	50.08	54.12
	Permit 144	F	18 340	138 102	1 445 356	11 692 399	78.81	85.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Manitoba Hydro	Permit 155	F	21 904	167 508	1 155 190	9 249 436	52.74	55.50
	Permit 207	F	0	173 292	0	12 177 399	0.00	70.13
	Permit 224	F	182 444	1 382 135	9 744 747	77 744 198	53.41	56.50
	Permit 259	F	421	5 032	28 503	288 815	67.76	56.75
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.45
	Permit 269	I	1 021 952	4 833 466	41 297 828	240 712 728	40.41	50.37
		N	0	11 235	0	0	0.00	0.00
Powerex Corp.	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			1 470 439	7 376 593	63 142 156	384 604 690	42.94	53.08
New Brunswick								
Constell ECG	Permit 138	I	0	92 885	0	5 427 081	0.00	58.43
Emera Energy	Permit 216	S	10 369	232 797	700 909	16 720 571	67.60	70.96
	Permit 217	F	152 107	625 167	9 614 924	39 657 816	63.21	61.24
Fraser Inc.	Permit 225	F	21 930	202 150	1 705 338	15 407 651	77.76	74.45
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	28 291	271 645	2 697 116	19 826 226	85.35	65.11
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
WPS Power Dev.	Licence 177	F	2 328	36 601	108 948	1 547 055	46.81	40.90
Subtotal Firm and Interruptible Exports: New Brunswick			204 656	1 233 305	14 126 326	82 088 886	67.65	63.67
Nova Scotia								
NS Power Inc.	Permit 122	I	5 699	22 778	330 883	1 222 933	58.06	48.82
Subtotal Firm and Interruptible Exports: Nova Scotia			5 699	22 778	330 883	1 222 933	58.06	48.82
Ontario								
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	0	6 764	0	434 215	0.00	61.53
Brookfield EMI	Permit 112	F	0	278 777	0	15 132 340	0.00	51.61
	Permit 303	F	69 138	136 431	4 102 603	7 633 643	59.34	55.95
Cargill Trading	Permit 204	F	673	216 451	43 475	11 042 555	64.60	50.95
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	57.01
Conectiv Energy	Permit 212	I	0	145 802	0	7 559 137	0.00	51.18

Footnotes:

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Constell ECG	Permit 138	I	65 754	444 356	3 122 309	20 108 572	47.48	45.03
Constell NE	Permit 264	F	7 893	32 594	569 226	1 575 003	72.12	48.25
Coral Energy	Permit 174	F	0	54 794	0	3 569 709	0.00	54.47
D&W Subway	Permit 26	F	5	4 246	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	9 840	210 339	545 744	11 292 537	55.46	51.95
DTE Energy Trad	Permit 206	F	43 029	238 937	2 800 222	12 706 542	65.08	52.38
EPCOR Merchant	Permit 187	F	54 179	347 801	3 521 997	20 190 774	65.01	53.91
FB Energy	Permit 309	F	26 835	26 835	1 989 615	1 989 615	74.14	74.14
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	62.08
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	6.20
IESO	Permit 289	F	420	420	72 772	72 772	173.27	173.27
Ind Elc Mark Op	Permit 22	N	24 343	119 056	0	0	0.00	0.00
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
MAG Energy Sol.	Permit 255	I	32 336	291 221	1 858 118	15 607 306	57.46	50.92
Merrill-Lynch	Permit 227	F	3 100	17 385	138 460	884 699	44.66	47.05
Morgan Stanley	Permit 180	I	0	42 549	0	2 551 401	0.00	59.43
Northern States	Permit 235	F	60 434	154 971	2 687 750	6 848 048	44.47	44.69
Northpoint	Permit 282	I	48 327	558 474	3 236 009	30 538 145	66.96	54.68
Ont Power Gen	Permit 24	F	13	129	27	258	2.00	2.00
OPGI/OHIM	Permit 284	I	169 275	1 372 920	10 091 294	73 963 489	58.88	48.13
		S	6 240	67 175	333 796	2 934 012	53.49	44.08
Powerex Corp.	Permit 116	I	84 240	500 712	5 324 597	28 780 915	63.21	53.91
Rainbow	Permit 263	I	5 190	71 133	337 482	4 007 955	65.03	56.34
Saracen Merchan	Permit 276	I	44 091	98 693	3 600 187	7 575 801	81.65	74.94
Sempra Corp	Permit 157	F	11 044	45 987	748 659	2 665 368	67.79	54.79
SESCO	Permit 249	F	3 151	24 992	182 428	1 292 726	57.90	50.35
Silverhill	Permit 279	F	8 829	79 755	614 522	5 180 597	69.60	63.46
TransAlta Ener	Permit 168	F	215 965	1 315 435	13 066 959	69 908 117	60.50	50.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
WPS Energy	Permit 250	I	1 698	10 101	86 913	397 766	51.19	39.38
Subtotal Firm and Interruptible Exports: Ontario			965 459	7 127 568	58 741 368	388 096 808	60.71	51.71
Quebec								
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	70.59
	Permit 303	F	112 018	248 643	8 466 987	17 629 527	69.13	65.05
Hydro-Quebec	Licence 180	F	106 941	836 418	7 277 629	60 731 685	32.23	33.94
	Licence 181	F	18 612	141 961	1 139 249	9 367 920	32.23	33.91
	Licence 182	F	16 930	129 135	1 031 100	8 479 935	32.23	33.92
	Licence 183	F	27 200	224 212	1 898 466	16 243 758	32.23	33.95
	Licence 184	F	19 060	145 174	1 308 813	10 786 871	32.23	33.92
	Permit 20	F	0	806	0	63 873	0.00	80.03
	Permit 64	I	618 602	7 722 695	60 728 271	659 182 811	86.75	77.61
	Permit 65	F	0	714 051	0	45 404 195	0.00	63.59
MEHQ	Permit 129	I	57 975	736 485	3 314 643	43 020 866	57.17	57.80
Powerex Corp.	Permit 116	I	73 444	171 459	4 743 108	9 986 679	64.58	58.25
Silverhill	Permit 279	F	0	1 648	0	93 154	0.00	51.87
TransCanada PM	Permit 185	F	78 755	284 191	4 730 822	15 690 592	60.07	55.21
Subtotal Firm and Interruptible Exports: Quebec			1 129 537	12 075 705	94 639 087	952 769 020	71.07	68.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Saskatchewan								
Northpoint	Permit 282	I	39 513	335 049	2 329 087	18 975 911	58.94	52.82
Powerex Corp.	Permit 116	I	896	6 742	71 510	403 929	79.81	59.91
Subtotal Firm and Interruptible Exports: Saskatchewan			40 409	341 791	2 400 597	19 379 840	59.41	52.91
Total Firm and Interruptible Exports:			5 330 956	35 205 922	328 676 737	2 264 212 751	58.88	60.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Alberta								
Candela Energy	-	P	470	6 105	78 494	635 672	167.01	118.37
Cargill Trading		P	582	8 337	70 260	659 319	120.72	103.80
Constell ECG		P	265	265	27 247	27 247	102.82	102.82
Enmax Marketing		P	2 079	14 413	144 677	917 625	69.59	65.16
EPCOR Merchant		P	6 060	89 598	385 349	5 068 227	63.59	58.48
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	100	2 991	5 828	204 450	58.28	68.35
Northpoint		P	23 003	163 479	1 855 816	9 180 860	80.68	56.16
Powerex Corp.		P	273	8 438	4 962	318 986	18.18	37.80
TransAlta Ener		P	1 513	34 410	91 458	1 611 552	60.45	49.57
TransCan ULC		P	5 235	5 235	440 475	440 475	84.14	84.14
TransCanada Ene		P	0	38 986	0	2 182 541	0.00	59.74
Subtotal Purchased Imports: Alberta			39 580	373 357	3 104 566	21 317 349	78.44	60.73

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
British Columbia								
BC Hydro	-	N	- 427 644	-3 743 641	0	0	0.00	0.00
		S	3 463	61 661	0	0	0.00	0.00
FortisBC		P	93	32 566	7 915	727 872	85.11	32.54
Northpoint		P	75	75	4 014	4 014	53.52	53.52
Powerex Corp.		P	427 198	4 865 924	24 697 578	247 162 293	57.81	51.20
Teck Cominco		P	9 200	64 367	562 708	2 780 698	61.16	49.56
Subtotal Purchased Imports: British Columbia			436 566	4 962 932	25 272 216	250 674 878	57.89	51.10
Manitoba								
Detroit Edison		P	19	109	970	6 696	51.03	61.43
Manitoba Hydro		N	448	4 013	0	0	0.00	0.00
		P	471	505 938	37 218	25 246 138	79.02	46.52
Powerex Corp.		P	0	185	0	5 059	0.00	27.35
Subtotal Purchased Imports: Manitoba			490	506 232	38 188	25 257 894	77.93	46.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
New Brunswick								
Brookfield EMI	-	P	0	1 473	0	50 718	0.00	34.43
Emera Energy		P	28 470	244 146	1 721 876	17 062 164	60.48	60.98
NB Power		P	0	66 815	0	3 759 068	0.00	50.17
WPS Power Dev.		P	1 085	7 949	50 783	331 997	46.81	41.46
Subtotal Purchased Imports: New Brunswick			29 555	320 383	1 772 659	21 203 947	59.98	57.04
Nova Scotia								
NS Power Inc.		P	3 944	40 607	271 374	3 186 457	68.81	71.75
Subtotal Purchased Imports: Nova Scotia			3 944	40 607	271 374	3 186 457	68.81	71.75
Ontario								
Allete, Inc.		P	630	4 226	38 899	180 180	61.74	39.79
Brookfield EMI		P	3 545	23 367	278 770	1 372 232	78.64	62.55
Cargill Trading		P	95 217	499 751	5 561 459	29 457 267	58.41	57.42

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Cincinnati G&E	-	P	0	55 197	0	3 240 076	0.00	52.13
Constell ECG		P	195	31 434	16 222	2 242 434	83.19	68.27
Constell NE		P	13 012	48 195	654 084	2 810 329	50.27	57.96
Coral Energy		P	2 500	7 213	194 673	523 723	77.87	74.34
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	73.41
DTE Energy Trad		P	34 603	171 209	2 384 162	10 666 152	68.90	46.26
EPCOR Merchant		P	10 998	75 261	766 661	4 304 440	69.71	56.67
FB Energy		P	10 181	41 076	829 040	3 069 680	81.43	74.73
First Com Ltd		P	0	3 954	0	292 309	0.00	72.02
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46
Ind Elc Mark Op		N	-29 770	- 137 702	0	0	0.00	0.00
Lehman Brothers		P	0	100	0	6 600	0.00	66.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
MAG Energy Sol.	-	P	29 276	107 894	2 501 972	7 960 165	85.46	69.36
Manitoba Hydro		P	222 234	1 444 562	11 773 151	69 747 462	52.98	45.88
Merrill-Lynch		P	3 510	18 766	214 677	1 192 259	61.16	64.08
Northern States		P	50 925	84 343	1 807 306	2 806 639	35.49	35.59
Northpoint		P	8 835	150 714	503 393	7 607 616	56.98	50.48
OPGI/OHIM		P	32 913	226 093	1 015 931	9 162 613	30.87	39.58
		S	0	26 744	0	1 525 832	0.00	49.04
Powerex Corp.		P	14 197	152 810	799 702	9 808 703	56.33	61.08
Rainbow		P	0	2 801	0	216 888	0.00	77.11
Sempra Corp		P	0	3 223	0	198 800	0.00	61.47
SESCO		P	1 768	13 746	153 357	954 599	86.74	68.42
Silverhill		P	17 062	54 654	1 031 581	3 157 901	60.46	64.99
TransAlta Ener		P	225	17 310	4 604	997 869	20.46	54.06
WPS Energy		P	6 188	31 666	332 882	1 461 430	53.79	46.15
Subtotal Purchased Imports: Ontario			558 014	3 285 656	30 862 524	174 986 028	55.31	50.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Quebec								
Brookfield EMI	-	P	185	10 210	12 108	380 631	65.45	37.25
Hydro-Quebec		P	693 072	2 153 384	37 292 271	127 744 159	53.81	55.95
MEHQ		P	54 424	136 241	2 853 032	6 695 530	52.42	50.00
Powerex Corp.		P	79	7 255	4 616	293 022	58.43	40.39
Silverhill		P	0	1 739	0	52 749	0.00	27.95
Subtotal Purchased Imports: Quebec			747 760	2 308 829	40 162 026	135 166 091	53.71	55.51
Saskatchewan								
Northpoint		P	5 583	48 574	121 136	2 810 923	21.70	47.29
Powerex Corp.		P	0	793	0	30 947	0.00	39.03
Subtotal Purchased Imports: Saskatchewan			5 583	49 367	121 136	2 841 870	21.70	47.27
Total Purchased Imports:			1 821 492	11 847 363	101 604 689	634 634 514	55.78	51.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Alaska	British Columbia	98	876	7 142	62 837	72.58	71.82
Subtotal Exports: Alaska		98	876	7 142	62 837	72.58	71.82
Arizona	British Columbia	12 416	165 876	1 081 428	12 664 707	87.10	75.91
Subtotal Exports: Arizona		12 416	165 876	1 081 428	12 664 707	87.10	75.91
California	British Columbia	676 695	3 701 960	44 188 212	236 562 626	65.30	64.17
Subtotal Exports: California		676 695	3 701 960	44 188 212	236 562 626	65.30	64.17
Colorado	British Columbia	47	137	5 738	12 820	122.08	93.58
Subtotal Exports: Colorado		47	137	5 738	12 820	122.08	93.58
Idaho	British Columbia	11 699	82 161	833 234	6 387 497	71.22	78.32
Subtotal Exports: Idaho		11 699	82 161	833 234	6 387 497	71.22	78.32
Illinois	Ontario	1 938	30 965	154 974	1 773 564	79.97	57.28
Subtotal Exports: Illinois		1 938	30 965	154 974	1 773 564	79.97	57.28
Indiana	Alberta	0	6 398	0	489 293	0.00	76.48
	British Columbia	342	12 026	35 611	852 677	104.12	70.90
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	6 607	31 278	554 664	1 991 592	83.95	64.97
	Saskatchewan	878	6 604	69 981	394 635	79.70	59.76
Subtotal Exports: Indiana		7 827	56 311	660 255	3 728 294	84.36	66.78
Kansas	Ontario	300	300	13 750	13 750	45.83	45.83
Subtotal Exports: Kansas		300	300	13 750	13 750	45.83	45.83
Maine	New Brunswick	204 656	1 136 218	14 126 326	76 486 115	67.65	64.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Maine	Nova Scotia	5 699	22 778	330 883	1 222 933	58.06	48.82
	Quebec	4 124	149 753	487 890	15 109 033	118.31	91.97
Subtotal Exports: Maine		214 479	1 308 749	14 945 099	92 818 081	68.36	67.42
Massachusetts	Ontario	0	3 081	0	225 177	0.00	70.32
	Quebec	23 052	39 095	1 808 231	2 863 795	78.44	73.25
Subtotal Exports: Massachusetts		23 052	42 176	1 808 231	3 088 972	78.44	72.25
Michigan	Manitoba	12	12	72	72	6.02	6.02
	Ontario	170 096	1 245 098	12 387 470	72 952 430	72.83	58.04
Subtotal Exports: Michigan		170 108	1 245 110	12 387 542	72 952 502	72.82	58.04
Minnesota	Manitoba	111 117	721 928	6 407 953	38 203 633	57.67	49.63
	Ontario	81 261	252 749	4 005 385	13 003 014	48.50	49.19
Subtotal Exports: Minnesota		192 378	974 677	10 413 338	51 206 647	53.80	49.54
Missouri	British Columbia	0	246	0	13 680	0.00	55.61
Subtotal Exports: Missouri		0	246	0	13 680	0.00	55.61
Montana	British Columbia	11 123	62 047	790 689	3 884 872	71.09	63.44
Subtotal Exports: Montana		11 123	62 047	790 689	3 884 872	71.09	63.44
ND/Minn	Manitoba	1 359 310	6 654 648	56 734 131	346 400 889	41.74	53.53
Subtotal Exports: ND/Minn		1 359 310	6 654 648	56 734 131	346 400 889	41.74	53.53
Nebraska	British Columbia	18	18	0	0	0.00	0.00
	Ontario	0	142	0	0	0.00	0.00
Subtotal Exports: Nebraska		18	160	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Nevada	British Columbia	109 657	279 723	9 118 256	23 428 690	83.15	83.44
Subtotal Exports: Nevada		109 657	279 723	9 118 256	23 428 690	83.15	83.44
New England	Ontario	252	201 111	14 495	10 461 581	57.52	52.12
	Quebec	411 790	5 011 720	39 511 442	439 357 545	86.33	80.17
Subtotal Exports: New England		412 042	5 212 831	39 525 937	449 819 126	86.31	79.30
New Mexico	British Columbia	8 052	23 905	744 638	2 049 366	92.48	84.54
Subtotal Exports: New Mexico		8 052	23 905	744 638	2 049 366	92.48	84.54
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	0	97 087	0	5 602 771	0.00	57.71
	Ontario	661 956	4 921 600	38 058 116	259 611 006	57.40	49.77
	Quebec	499 893	5 362 225	40 014 125	386 580 716	72.39	67.24
Subtotal Exports: New York		1 161 849	10 381 066	78 072 241	651 803 713	63.85	58.40
North Dakota	Alberta	0	12 127	0	982 820	0.00	81.04
	Saskatchewan	39 513	335 049	2 329 087	18 975 911	58.94	52.82
Subtotal Exports: North Dakota		39 513	347 176	2 329 087	19 958 731	58.94	53.49
Ohio	Ontario	0	361 048	0	22 275 244	0.00	57.01
Subtotal Exports: Ohio		0	361 048	0	22 275 244	0.00	57.01
Oregon	Alberta	50	251	1 769	11 261	35.38	41.66
	British Columbia	208 300	800 005	14 524 204	55 596 908	69.73	70.55
Subtotal Exports: Oregon		208 350	800 256	14 525 972	55 608 169	69.72	70.52
Pennsylvania	Alberta	0	54	0	2 266	0.00	41.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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07/10/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Pennsylvania	Ontario	16 214	50 721	1 562 898	3 665 384	96.39	71.45
	Saskatchewan	18	138	1 529	9 294	84.95	67.35
Subtotal Exports: Pennsylvania		16 232	50 913	1 564 427	3 676 945	96.38	71.41
Texas	British Columbia	40	40	2 838	2 838	70.95	70.95
	Ontario	26 835	26 835	1 989 615	1 989 615	74.14	74.14
Subtotal Exports: Texas		26 875	26 875	1 992 453	1 992 453	74.14	74.14
Utah	British Columbia	3 366	14 062	291 826	1 059 037	86.70	76.07
Subtotal Exports: Utah		3 366	14 062	291 826	1 059 037	86.70	76.07
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	190 678	1 512 912	12 817 399	108 857 931	32.76	35.13
Subtotal Exports: Vermont		190 678	1 515 552	12 817 399	108 992 379	32.76	35.29
Washington	Alberta	21 620	110 154	1 058 012	5 175 252	48.94	48.77
	British Columbia	448 605	1 731 428	22 387 439	84 681 463	49.90	53.69
Subtotal Exports: Washington		470 225	1 841 582	23 445 451	89 856 715	49.86	53.43
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	80	0	0	0.00	0.00
Wyoming	British Columbia	2 630	24 454	225 286	2 120 446	85.66	87.39
Subtotal Exports: Wyoming		2 630	24 454	225 286	2 120 446	85.66	87.39
Total Exports		5 330 956	35 205 922	328 676 737	2 264 212 751	58.88	60.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Arizona	British Columbia	4 878	78 518	161 793	2 821 171	33.17	32.75
Subtotal Imports: Arizona		4 878	78 518	161 793	2 821 171	33.17	32.75
California	British Columbia	1 622	18 328	78 152	1 058 186	48.18	59.61
Subtotal Imports: California		1 622	18 328	78 152	1 058 186	48.18	59.61
Colorado	British Columbia	0	1 480	0	60 345	0.00	40.77
Subtotal Imports: Colorado		0	1 480	0	60 345	0.00	40.77
Idaho	British Columbia	1 585	9 861	62 733	371 752	39.58	37.70
Subtotal Imports: Idaho		1 585	9 861	62 733	371 752	39.58	37.70
Illinois	Ontario	0	2 056	0	187 845	0.00	90.60
Subtotal Imports: Illinois		0	2 056	0	187 845	0.00	90.60
Indiana	Alberta	273	8 434	4 962	318 755	18.18	37.79
	British Columbia	980	1 015	26 867	27 430	27.42	27.03
	Manitoba	0	185	0	5 059	0.00	27.35
	Ontario	9 016	20 416	412 968	1 108 220	45.80	54.28
	Saskatchewan	0	714	0	28 858	0.00	40.42
Subtotal Imports: Indiana		10 269	30 764	444 797	1 488 323	43.31	48.38
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	29 555	318 910	1 772 659	21 153 229	59.98	57.09
	Quebec	0	2 084	0	106 370	0.00	40.86
Subtotal Imports: Maine		29 555	320 994	1 772 659	21 259 599	59.98	56.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Massachusetts	Ontario	788	8 417	58 304	646 458	73.99	78.45
	Quebec	0	8	0	453	0.00	56.66
Subtotal Imports: Massachusetts		788	8 425	58 304	646 911	73.99	78.43
Michigan	Manitoba	19	109	970	6 696	51.03	61.43
	Ontario	204 808	1 271 629	10 273 019	60 136 194	50.16	43.59
Subtotal Imports: Michigan		204 827	1 271 738	10 273 989	60 142 890	50.16	43.59
Minnesota	Alberta	582	8 337	70 260	659 319	120.72	103.80
	Ontario	261 361	1 372 663	14 000 004	73 473 854	53.57	51.71
Subtotal Imports: Minnesota		261 943	1 381 000	14 070 263	74 133 173	53.71	52.17
Montana	British Columbia	6 798	97 599	242 739	4 261 320	35.71	34.60
Subtotal Imports: Montana		6 798	97 599	242 739	4 261 320	35.71	34.60
ND/Minn	Manitoba	471	505 938	37 218	25 246 138	79.02	46.52
Subtotal Imports: ND/Minn		471	505 938	37 218	25 246 138	79.02	46.52
Nebraska	British Columbia	39	253	0	3 770	0.00	31.35
Subtotal Imports: Nebraska		39	253	0	3 770	0.00	31.35
Nevada	British Columbia	3 472	18 396	126 803	661 914	36.52	35.68
Subtotal Imports: Nevada		3 472	18 396	126 803	661 914	36.52	35.68
New England	Quebec	354 828	759 276	19 665 371	40 207 620	55.42	50.80
Subtotal Imports: New England		354 828	759 276	19 665 371	40 207 620	55.42	50.80
New Mexico	British Columbia	1 194	21 068	34 761	724 817	29.11	35.67
Subtotal Imports: New Mexico		1 194	21 068	34 761	724 817	29.11	35.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
New York	Alberta	100	2 991	5 828	204 450	58.28	68.35
	New Brunswick	0	1 473	0	50 718	0.00	34.43
	Ontario	71 375	482 508	5 261 464	30 909 905	73.72	64.41
	Quebec	392 928	1 545 366	20 496 288	94 795 401	52.16	58.10
Subtotal Imports: New York		464 403	2 032 338	25 763 580	125 960 473	55.48	59.57
North Dakota	Alberta	0	43 068	0	2 286 019	0.00	53.08
	Saskatchewan	5 583	48 574	121 136	2 810 923	21.70	47.29
Subtotal Imports: North Dakota		5 583	91 642	121 136	5 096 942	21.70	47.81
Ohio	Ontario	0	55 197	0	3 240 076	0.00	52.13
Subtotal Imports: Ohio		0	55 197	0	3 240 076	0.00	52.13
Oregon	British Columbia	4 510	126 315	185 657	5 318 191	41.17	41.33
Subtotal Imports: Oregon		4 510	126 315	185 657	5 318 191	41.17	41.33
Pennsylvania	Alberta	0	4	0	231	0.00	57.85
	British Columbia	615	615	25 385	25 385	41.28	41.28
	Nova Scotia	3 944	40 607	271 374	3 186 457	68.81	71.75
	Ontario	485	18 765	27 726	1 080 688	57.17	49.19
	Quebec	4	2 095	367	56 247	91.75	26.85
	Saskatchewan	0	79	0	2 089	0.00	26.45
Subtotal Imports: Pennsylvania		5 048	62 165	324 852	4 351 097	64.35	62.25
Texas	Ontario	10 181	53 652	829 040	4 173 446	81.43	77.79
Subtotal Imports: Texas		10 181	53 652	829 040	4 173 446	81.43	77.79
Utah	British Columbia	154	4 839	4 526	203 937	29.39	43.74
Subtotal Imports: Utah		154	4 839	4 526	203 937	29.39	43.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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07/10/09

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Vermont	Ontario	0	353	0	29 343	0.00	81.09
Subtotal Imports: Vermont		0	353	0	29 343	0.00	81.09
Washington	Alberta	38 625	310 523	3 023 516	17 848 575	78.28	59.85
	British Columbia	407 130	4 560 444	24 191 206	234 474 744	59.42	52.86
Subtotal Imports: Washington		445 755	4 870 967	27 214 722	252 323 318	61.05	53.20
Wyoming	British Columbia	3 589	24 192	131 596	661 916	36.67	25.66
Subtotal Imports: Wyoming		3 589	24 192	131 596	661 916	36.67	25.66
Total Imports		1 821 492	11 847 363	101 604 689	634 634 514	55.78	51.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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07/10/09

Fuel Type	AUG07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	3 374	307 739	91.22
Hydraulic	3 206 277	184 448 476	57.53
Imported Coal	16 376	1 142 396	69.76
Imported Oil	8 972	855 370	95.33
Natural Gas	4 283	369 238	86.22
Other	1 432 969	87 283 410	60.91
Total	4 672 251	274 406 629	58.73

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
ATCO (AB & AB)	Other	Permit 287	200	7 154	35.77
		Subtotal	200	7 154	35.77
	Subtotal		200	7 154	35.77
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	98	7 142	72.58
		Treaty 0	16 166	0	0.00
		Subtotal	17 008	7 142	0.42
	Subtotal		17 008	7 142	0.42
Brookfield EMI	Hydraulic	Permit 303	0	722 699	0.00
		Subtotal	0	722 699	0.00
	Other	Permit 303	181 156	11 846 890	65.40
Subtotal		181 156	11 846 890	65.40	
	Subtotal		181 156	12 569 590	69.39
Cargill Trading	Other	Permit 204	673	43 475	64.60
		Subtotal	673	43 475	64.60
	Subtotal		673	43 475	64.60
Direct EM Inc.	Other	Permit 200	9 840	545 744	55.46
		Subtotal	9 840	545 744	55.46
	Subtotal		9 840	545 744	55.46

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
DTE Energy Trad	Other	Permit 206	43 029	2 800 222	65.08
		Subtotal	43 029	2 800 222	65.08
	Subtotal		43 029	2 800 222	65.08
Emera Energy	Other	Permit 216	10 369	700 909	67.60
		Permit 217	152 107	9 614 924	63.21
		Subtotal	162 476	10 315 833	63.49
	Subtotal		162 476	10 315 833	63.49
ENMAX Energy Ma	Canadian Coal	Permit 278	265	11 390	42.98
		Subtotal	265	11 390	42.98
	Subtotal		265	11 390	42.98
Hydro-Quebec	Hydraulic	Licence 180	106 941	3 447 005	32.23
		Licence 181	18 612	599 916	32.23
		Licence 182	16 930	545 701	32.23
		Licence 183	27 200	876 731	32.23
		Licence 184	19 060	614 357	32.23
		Permit 64	618 602	53 661 626	86.75
		Subtotal	807 345	59 745 336	74.00
Subtotal		807 345	59 745 336	74.00	
IESO	Other	Permit 289	420	72 772	173.27
		Subtotal	420	72 772	173.27
	Subtotal		420	72 772	173.27

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
MAG Energy Sol.	Other	Permit 255	32 336	1 858 118	57.46
		Subtotal	32 336	1 858 118	57.46
	Subtotal		32 336	1 858 118	57.46
Manitoba Hydro	Hydraulic	Permit 33	73 130	2 631 292	35.98
		Permit 34	54 848	1 973 469	35.98
		Permit 35	95 949	4 805 231	50.08
		Permit 144	18 223	1 436 127	78.81
		Permit 155	21 764	1 147 814	52.74
		Permit 224	181 279	9 682 527	53.41
		Permit 269	905 019	34 667 105	38.31
		Subtotal	1 350 213	56 343 565	41.73
	Imported Coal	Permit 33	423	15 225	35.98
		Permit 34	317	11 419	35.98
		Permit 35	555	27 804	50.08
		Permit 144	105	8 310	78.81
		Permit 155	126	6 641	52.74
		Permit 224	1 049	56 025	53.41
		Permit 269	5 237	200 590	38.31
		Subtotal	7 813	326 014	41.73
	Natural Gas	Permit 33	39	1 419	35.98
Permit 34		30	1 064	35.98	
Permit 35		52	2 592	50.08	
Permit 144		10	775	78.81	

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Natural Gas	Permit 155	12	619	52.74
		Permit 224	98	5 223	53.41
		Permit 269	488	18 699	38.31
		Subtotal	728	30 391	41.73
	Other	Permit 33	7	264	35.98
		Permit 34	6	198	35.98
		Permit 35	10	483	50.08
		Permit 144	2	144	78.80
		Permit 155	2	115	52.75
		Permit 224	18	972	53.41
		Permit 269	91	3 481	38.31
		Subtotal	136	5 658	41.73
	Subtotal		1 358 889	56 705 628	41.73
	Merrill-Lynch	Other	Permit 227	3 100	138 460
Subtotal			3 100	138 460	44.66
Subtotal			3 100	138 460	44.66
NB Power Gen.	Canadian Coal	Permit 295	3 109	296 349	95.33
		Subtotal	3 109	296 349	95.33
	Hydraulic	Permit 295	3 120	297 487	95.33
		Subtotal	3 120	297 487	95.33

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG07			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power Gen.	Imported Coal	Permit 295	8 563	816 382	95.33	
		Subtotal	8 563	816 382	95.33	
	Imported Oil	Permit 295	8 972	855 370	95.33	
		Subtotal	8 972	855 370	95.33	
	Natural Gas	Permit 295	3 554	338 847	95.33	
		Subtotal	3 554	338 847	95.33	
	Other	Permit 295	972	92 680	95.33	
		Subtotal	972	92 680	95.33	
	Subtotal		28 291	2 697 116	95.33	
	Northern States	Other	Permit 235	60 434	2 687 750	44.47
			Subtotal	60 434	2 687 750	44.47
		Subtotal		60 434	2 687 750	44.47
Ont Power Gen	Other	Permit 24	13	27	2.00	
		Subtotal	13	27	2.00	
	Subtotal		13	27	2.00	
OPG/OETIC	Other	Permit 284	169 275	10 091 294	59.61	
		Subtotal	169 275	10 091 294	59.61	
	Subtotal		169 275	10 091 294	59.61	
Powerex Corp.	Hydraulic	Permit 118	933 339	61 106 873	65.47	
		Permit 119	37 200	2 803 464	75.36	
	Subtotal		970 539	63 910 337	65.85	

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex Corp.	Other	Permit 116	158 580	10 139 215	63.94
		Permit 118	464 398	26 897 151	57.92
		Subtotal	622 978	37 036 366	59.45
	Subtotal		1 593 517	100 946 703	63.35
Rainbow	Other	Permit 263	5 190	337 482	65.03
		Subtotal	5 190	337 482	65.03
	Subtotal		5 190	337 482	65.03
Saracen Merchan	Other	Permit 276	44 091	3 600 187	81.65
		Subtotal	44 091	3 600 187	81.65
	Subtotal		44 091	3 600 187	81.65
Silverhill	Other	Permit 279	8 829	614 522	69.60
		Subtotal	8 829	614 522	69.60
	Subtotal		8 829	614 522	69.60
Teck Cominco	Hydraulic	Permit 244	58 052	3 421 909	58.95
		Subtotal	58 052	3 421 909	58.95
	Subtotal		58 052	3 421 909	58.95
TransCan ULC	Other	Permit 271	7 368	371 039	50.36
		Subtotal	7 368	371 039	50.36
	Subtotal		7 368	371 039	50.36

Footnotes:

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2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
TransCanada PM	Other	Permit 185	78 755	4 730 822	60.07
		Subtotal	78 755	4 730 822	60.07
	Subtotal		78 755	4 730 822	60.07
WPS Energy	Other	Permit 250	1 698	86 913	51.19
		Subtotal	1 698	86 913	51.19
	Subtotal		1 698	86 913	51.19
Total All Exporters			4 672 251	274 406 629	58.73

Footnotes:

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