



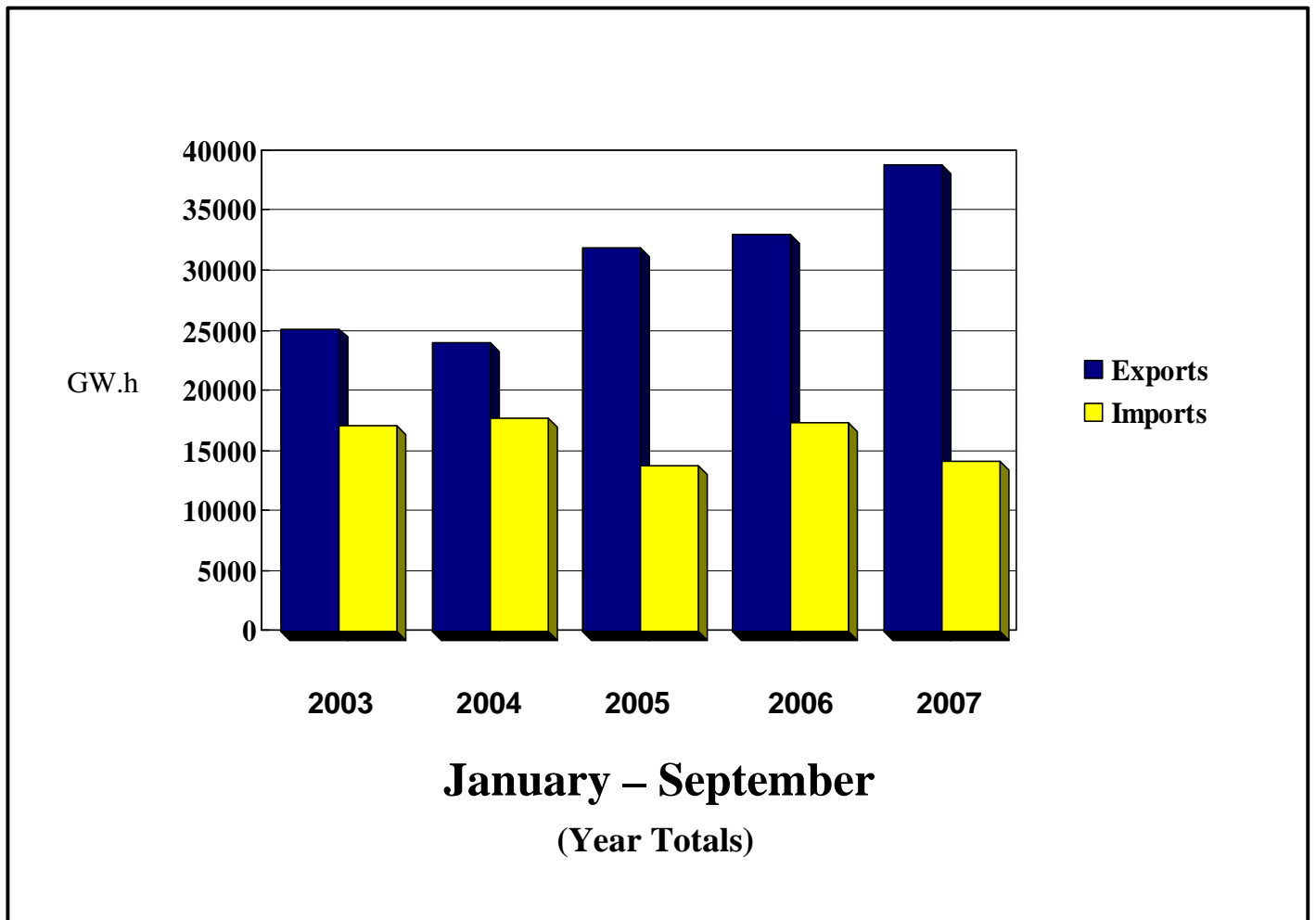
Electricity Exports and Imports

Monthly Statistics for

September 2007

Exports: **3747** GW.h

Imports: **2389** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

SEPTEMBER 2007

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Exports of Electric Energy	Firm	1 528 643	12 555 325	87 138 372	761 305 658	52.41	54.53
	Interruptible	2 218 601	26 241 746	117 447 080	1 700 907 499	49.78	62.64
	Non-Revenue/Inadvertant	- 668 744	-4 404 650	0	0	0.00	0.00
	Service	30 839	392 472	1 277 421	20 932 004	41.42	50.26
Total Exports		3 109 338	34 784 893	205 862 873	2 483 145 162	61.70	67.84
Total Sales - Firm and Interruptible		3 747 244	38 797 071	204 585 452	2 462 213 158	50.85	60.00
Imports of Electric Energy	Non-Revenue/Inadvertant	- 295 585	-4 172 914	0	0	0.00	0.00
	Purchase	2 389 413	14 236 776	115 174 719	750 522 395	48.20	52.21
	Service	7 735	96 140	0	1 525 832	0.00	12.93
Total Imports		2 101 563	10 160 001	115 174 719	752 048 227	54.80	68.74
Excess of Exports Over Imports		1 007 775	24 624 892	90 688 153	1 731 096 935		
Number of Export Licences:		7					
Number of Export Permits/Orders:		186					
		193					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M	
Alberta									
ATCO & Alberta	Permit 287	I	995	2 109	32 907	81 032	33.07	40.96	
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27	
Enmax Marketing	Permit 278	I	200	3 315	7 506	128 456	37.53	42.36	
EPCOR Merchant	Permit 186	I	3 227	44 227	121 226	2 015 148	37.57	46.84	
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43	
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18	
Northpoint	Permit 282	I	190	18 656	7 975	1 297 920	41.98	69.57	
Powerex Corp.	Permit 116	I	0	6 452	0	491 559	0.00	76.19	
TransAlta Ener	Permit 168	F	3 933	24 534	153 606	1 110 713	39.06	49.58	
TransCan ULC	Permit 271	I	4 335	11 703	181 995	553 034	41.98	47.26	
TransCanada Ene		I	0	30 593	0	1 473 827	0.00	50.08	
Subtotal Firm and Interruptible Exports: Alberta			12 880	142 018	505 216	7 175 326	39.22	51.57	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
British Columbia								
BC Hydro	Permit 127	N	- 555 524	-4 699 717	0	0	0.00	0.00
		S	7 735	69 396	0	0	0.00	0.00
	Permit 192	N	47 784	164 246	0	0	0.00	0.00
	Permit 298	F	96	972	6 872	69 709	71.58	71.80
	Treaty	N	9 748	171 282	0	0	0.00	0.00
Northpoint	Permit 282	I	0	1 062	0	56 043	0.00	52.77
Powerex Corp.	Permit 118	I	660 607	6 935 315	38 908 103	430 028 974	58.90	62.87
	Permit 119	F	35 550	216 882	2 592 586	16 538 018	72.93	76.25
Teck Cominco	Permit 244	F	78 068	519 133	4 182 432	28 377 713	53.57	55.68
Subtotal Firm and Interruptible Exports: British Columbia			774 321	7 673 365	45 689 992	475 070 455	59.01	62.67
Manitoba								
Detroit Edison	Permit 205	F	0	12	0	72	0.00	6.02
Manitoba Hydro	Permit 33	F	16 183	156 983	549 154	5 636 562	33.93	35.91
	Permit 34	F	12 137	152 137	411 857	5 473 361	33.93	35.98
	Permit 35	F	74 972	402 666	2 807 035	20 531 516	37.44	50.99
	Permit 144	F	16 000	154 102	1 206 250	12 989 543	75.39	85.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Manitoba Hydro	Permit 155	F	19 189	186 697	993 903	10 243 340	51.80	55.22
	Permit 207	F	0	173 292	0	12 177 399	0.00	70.25
	Permit 224	F	159 546	1 516 071	8 435 008	85 212 169	52.87	56.45
	Permit 259	F	380	5 412	27 098	315 913	71.32	57.02
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.64
	Permit 269	I	816 117	5 519 098	28 684 718	263 688 544	35.15	49.24
		N	3 299	14 534	0	0	0.00	0.00
Powerex Corp.	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			1 114 524	8 335 022	43 115 022	421 134 667	38.68	52.06
New Brunswick								
Brookfield EMI	Permit 303	F	98	98	5 557	5 557	56.70	56.70
Constell ECG	Permit 138	I	0	92 885	0	5 427 081	0.00	58.43
Emera Energy	Permit 216	S	14 034	246 831	849 749	17 570 320	60.55	70.86
	Permit 217	F	121 073	746 240	6 829 005	46 486 821	56.40	60.86
Fraser Inc.	Permit 225	F	25 440	227 590	1 898 354	17 306 005	74.62	74.94
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	18 610	290 255	1 102 217	20 928 443	44.76	63.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	601	37 202	31 752	1 578 807	52.88	41.02
Subtotal Firm and Interruptible Exports: New Brunswick			165 822	1 399 127	9 866 885	91 955 772	57.88	63.16
Nova Scotia								
NS Power Inc.	Permit 122	I	2 044	24 822	126 191	1 349 124	61.74	50.08
Subtotal Firm and Interruptible Exports: Nova Scotia			2 044	24 822	126 191	1 349 124	61.74	50.08
Ontario								
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	228	6 992	17 036	451 251	74.72	62.71
Brookfield EMI	Permit 112	F	0	278 777	0	15 132 340	0.00	52.42
	Permit 303	F	85 313	221 744	4 130 670	11 764 313	48.42	53.05
Cargill Trading	Permit 204	F	900	217 351	23 957	11 066 511	26.62	50.85
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	57.03

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Conectiv Energy	Permit 212	I	0	145 802	0	7 559 137	0.00	51.55
Constell ECG	Permit 138	I	4 140	448 496	132 518	20 241 090	32.01	44.92
Constell NE	Permit 264	F	3 788	36 382	547 938	2 122 941	144.65	58.30
Coral Energy	Permit 174	F	1 600	56 394	63 509	3 633 218	39.69	56.21
D&W Subway	Permit 26	F	4	4 250	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	1 700	212 039	97 632	11 390 169	57.43	52.40
DTE Energy Trad	Permit 206	F	5 934	244 871	282 251	12 988 793	47.57	53.13
EPCOR Merchant	Permit 187	F	40 644	388 445	2 033 206	22 223 980	50.02	54.41
FB Energy	Permit 309	F	13 364	40 199	828 589	2 818 205	62.00	70.11
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	62.40
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	6.20
IESO	Permit 289	F	0	420	0	72 772	0.00	173.27
Ind Elc Mark Op	Permit 22	N	- 174 051	-54 995	0	0	0.00	0.00
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	53 876	345 097	2 540 196	18 147 502	47.15	50.85
Merrill-Lynch	Permit 227	F	3 850	21 235	183 002	1 067 701	47.53	47.13
Morgan Stanley	Permit 180	I	0	42 549	0	2 551 401	0.00	59.43
Northern States	Permit 235	F	48 232	203 203	2 070 868	8 918 916	42.94	44.31
Northpoint	Permit 282	I	42 633	601 107	2 355 251	32 893 396	55.24	54.72
NRG Power Mktg	Permit 171	I	20	20	1 539	1 539	76.95	76.95
Ont Power Gen	Permit 24	F	14	143	598	855	43.39	4.93
OPGI/OHIM	Permit 284	I	165 460	1 538 380	7 892 593	81 856 082	47.01	48.72
		S	9 070	76 245	427 672	3 361 684	47.15	44.84
Powerex Corp.	Permit 116	I	71 860	572 572	3 772 290	32 553 205	52.49	54.74
Rainbow	Permit 263	I	3 298	74 431	167 290	4 175 246	50.72	56.10
Saracen Merchan	Permit 276	I	6 494	105 187	580 215	8 156 017	89.35	75.77
Sempra Corp	Permit 157	F	5 740	51 727	330 315	2 995 683	57.55	56.05
SESCO	Permit 249	F	11 090	36 082	543 890	1 836 616	49.04	50.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Silverhill	Permit 279	F	13 636	93 391	830 579	6 011 176	60.91	63.81
TransAlta Ener	Permit 168	F	96 769	1 412 204	4 357 522	74 265 639	45.03	50.89
WPS Energy	Permit 250	I	2 802	12 903	99 633	497 399	35.56	38.55
Subtotal Firm and Interruptible Exports: Ontario			683 389	7 810 957	33 883 086	421 979 894	49.41	52.12
Quebec								
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	70.89
	Permit 303	F	57 275	305 918	4 170 747	21 800 273	61.37	64.36
Hydro-Quebec	Licence 180	F	90 589	927 007	6 541 318	67 273 003	31.23	33.85
	Licence 181	F	15 945	157 906	1 020 637	10 388 557	31.23	33.83
	Licence 182	F	14 379	143 514	919 463	9 399 398	31.23	33.83
	Licence 183	F	23 105	247 317	1 711 719	17 955 477	31.23	33.88
	Licence 184	F	16 170	161 344	1 177 980	11 964 851	31.23	33.83
	Permit 20	F	295	1 101	24 905	88 778	84.54	80.44
	Permit 64	I	313 995	8 036 690	28 306 322	687 489 133	69.06	77.45
	Permit 65	F	312 837	1 026 888	20 013 519	65 417 714	63.97	63.70
MEHQ	Permit 129	I	43 324	779 809	2 210 854	45 231 720	51.03	57.72
Powerex Corp.	Permit 116	I	0	171 459	0	9 986 679	0.00	58.25

Footnotes:

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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Silverhill	Permit 279	F	320	1 968	26 334	119 488	82.29	55.46
TransCanada PM	Permit 185	F	101 657	385 848	5 059 722	20 750 314	49.77	53.78
Subtotal Firm and Interruptible Exports: Quebec			989 891	13 065 596	71 183 518	1 023 952 538	58.13	68.10
Saskatchewan								
Northpoint	Permit 282	I	4 282	339 331	210 493	19 186 403	49.16	54.84
Powerex Corp.	Permit 116	I	92	6 834	5 049	408 979	54.88	59.84
Subtotal Firm and Interruptible Exports: Saskatchewan			4 374	346 165	215 542	19 595 382	49.28	54.91
Total Firm and Interruptible Exports:			3 747 244	38 797 071	204 585 452	2 462 213 158	50.85	60.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Alberta								
Candela Energy	-	P	415	6 520	36 304	671 976	87.48	117.81
Cargill Trading		P	1 214	9 551	74 813	734 132	61.62	102.47
Constell ECG		P	0	265	0	27 247	0.00	102.82
Enmax Marketing		P	1 560	15 973	78 918	996 543	50.59	66.53
EPCOR Merchant		P	9 637	99 235	555 695	5 623 922	57.66	58.48
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	75	3 066	6 463	210 912	86.17	68.79
Northpoint		P	22 116	185 595	1 501 379	10 682 240	67.89	57.56
Powerex Corp.		P	4 549	12 987	115 064	434 050	25.29	33.42
TransAlta Ener		P	11 797	46 207	922 280	2 533 832	78.18	55.92
TransCan ULC		P	2 112	7 347	136 317	576 791	64.54	78.51
TransCanada Ene		P	0	38 986	0	2 182 541	0.00	59.90
Subtotal Purchased Imports: Alberta			53 475	426 832	3 427 232	24 744 581	64.09	61.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
British Columbia								
BC Hydro	-	N	- 462 666	-4 206 307	0	0	0.00	0.00
		S	7 735	69 396	0	0	0.00	0.00
FortisBC		P	0	32 566	0	727 872	0.00	32.54
Northpoint		P	500	575	28 145	32 160	56.29	55.93
Powerex Corp.		P	655 322	5 521 246	29 749 408	276 911 701	45.40	51.41
Teck Cominco		P	0	64 367	0	2 780 698	0.00	49.56
Subtotal Purchased Imports: British Columbia			655 822	5 618 754	29 777 553	280 452 432	45.40	51.31
Manitoba								
Detroit Edison		P	4	113	267	6 963	66.85	61.62
Manitoba Hydro		N	0	4 013	0	0	0.00	0.00
		P	414	506 352	38 166	25 265 521	92.19	46.98
Powerex Corp.		P	48	233	799	5 858	16.64	25.14
Subtotal Purchased Imports: Manitoba			466	506 698	39 231	25 278 342	84.19	46.98

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
New Brunswick								
Brookfield EMI	-	P	0	1 473	0	50 718	0.00	34.43
Emera Energy		P	42 396	286 542	2 757 119	19 819 283	65.03	63.78
NB Power		P	1 465	68 280	50 816	3 809 885	34.69	51.26
WPS Power Dev.		P	3 039	10 988	160 675	492 672	52.88	44.20
Subtotal Purchased Imports: New Brunswick			46 900	367 283	2 968 610	24 172 557	63.30	59.90
Nova Scotia								
NS Power Inc.		P	3 387	43 994	288 802	3 475 259	85.27	75.60
Subtotal Purchased Imports: Nova Scotia			3 387	43 994	288 802	3 475 259	85.27	75.60
Ontario								
Allete, Inc.		P	0	4 226	0	180 180	0.00	42.07
Brookfield EMI		P	2 221	25 588	145 996	1 518 229	65.73	62.89
Cargill Trading		P	215 457	715 208	9 902 887	39 360 154	45.96	55.37

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Cincinnati G&E	-	P	0	55 197	0	3 240 076	0.00	57.18
Constell ECG		P	8 033	39 467	592 724	2 835 158	73.79	69.13
Constell NE		P	27 030	75 225	1 171 139	3 981 467	43.33	53.73
Coral Energy		P	1 154	8 367	95 436	619 159	82.70	75.17
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	74.03
DTE Energy Trad		P	164 124	335 333	8 471 289	19 137 441	51.62	47.77
EPCOR Merchant		P	11 943	87 204	711 595	5 016 035	59.58	57.21
FB Energy		P	14 094	55 170	874 832	3 944 512	62.07	71.50
First Com Ltd		P	0	3 954	0	292 309	0.00	75.59
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46
Ind Elc Mark Op		N	167 081	29 380	0	0	0.00	0.00
Lehman Brothers		P	0	100	0	6 600	0.00	66.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
MAG Energy Sol.	-	P	21 326	129 220	2 261 688	10 221 853	106.05	75.12
Manitoba Hydro		P	244 752	1 689 314	10 763 503	81 242 910	43.98	46.70
Merrill-Lynch		P	302	19 068	22 261	1 214 519	73.71	64.31
Northern States		P	39 990	124 333	1 390 431	4 197 070	34.77	35.54
Northpoint		P	8 286	159 000	242 723	7 850 339	29.29	49.37
NRG Power Mktg		P	20	20	1 604	1 604	80.22	80.22
OPGI/OHIM		P	75 798	301 891	2 690 079	11 852 692	35.49	39.89
		S	0	26 744	0	1 525 832	0.00	57.05
Powerex Corp.		P	13 002	165 812	635 499	10 444 203	48.88	61.53
Rainbow		P	0	2 801	0	216 888	0.00	77.11
Sempra Corp		P	335	3 558	23 474	222 273	70.07	61.71
SESCO		P	1 924	15 670	173 268	1 127 867	90.06	70.92
Silverhill		P	6 835	61 489	408 682	3 566 583	59.79	64.96
TransAlta Ener		P	7 107	24 417	325 684	1 323 553	45.83	52.88
WPS Energy		P	6 109	37 775	211 208	1 672 638	34.57	44.28
Subtotal Purchased Imports: Ontario			869 842	4 155 498	41 116 001	216 833 974	47.27	50.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Quebec								
Brookfield EMI	-	P	0	10 210	0	380 631	0.00	37.25
Hydro-Quebec		P	622 005	2 775 389	32 349 607	160 093 766	52.01	56.96
MEHQ		P	70 841	207 082	3 329 921	10 025 451	47.01	49.30
Powerex Corp.		P	1 487	8 742	45 611	338 634	30.67	38.74
Silverhill		P	336	2 075	22 268	75 017	66.27	32.45
Subtotal Purchased Imports: Quebec			694 669	3 003 498	35 747 408	170 913 499	51.46	56.32
Saskatchewan								
Northpoint		P	64 847	113 421	1 809 791	4 620 714	27.91	47.95
Powerex Corp.		P	5	798	91	31 038	18.15	38.89
Subtotal Purchased Imports: Saskatchewan			64 852	114 219	1 809 882	4 651 752	27.91	47.93
Total Purchased Imports:			2 389 413	14 236 776	115 174 719	750 522 395	48.20	52.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Alaska	British Columbia	96	972	6 872	69 709	71.58	71.80
Subtotal Exports: Alaska		96	972	6 872	69 709	71.58	71.80
Arizona	British Columbia	4 857	170 733	373 302	13 038 009	76.86	75.91
Subtotal Exports: Arizona		4 857	170 733	373 302	13 038 009	76.86	75.91
California	British Columbia	226 294	3 928 254	13 993 315	250 555 941	61.84	64.07
Subtotal Exports: California		226 294	3 928 254	13 993 315	250 555 941	61.84	64.07
Colorado	British Columbia	0	137	0	12 820	0.00	93.58
Subtotal Exports: Colorado		0	137	0	12 820	0.00	93.58
Idaho	British Columbia	5 497	87 658	426 346	6 813 842	77.56	78.20
Subtotal Exports: Idaho		5 497	87 658	426 346	6 813 842	77.56	78.20
Illinois	Ontario	850	31 815	60 401	1 833 965	71.06	57.64
Subtotal Exports: Illinois		850	31 815	60 401	1 833 965	71.06	57.64
Indiana	Alberta	0	6 398	0	489 293	0.00	76.48
	British Columbia	2 034	14 060	130 631	983 307	64.22	69.94
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	2 176	33 454	154 239	2 145 831	70.88	65.43
	Saskatchewan	92	6 696	5 049	399 684	54.88	59.69
Subtotal Exports: Indiana		4 302	60 613	289 919	4 018 212	67.39	66.90
Kansas	Ontario	0	300	0	13 750	0.00	45.83
Subtotal Exports: Kansas		0	300	0	13 750	0.00	45.83
Maine	New Brunswick	165 724	1 301 942	9 861 328	86 347 443	57.88	63.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Maine	Nova Scotia	2 044	24 822	126 191	1 349 124	61.74	50.08
	Quebec	0	149 753	14 913	15 123 946	0.00	92.05
Subtotal Exports: Maine		167 768	1 476 517	10 002 432	102 820 513	58.02	66.84
Massachusetts	Ontario	0	3 081	0	225 177	0.00	70.43
	Quebec	0	39 095	0	2 863 795	0.00	73.25
Subtotal Exports: Massachusetts		0	42 176	0	3 088 972	0.00	72.30
Michigan	Manitoba	0	12	0	72	0.00	6.02
	Ontario	58 707	1 303 805	3 475 060	76 427 490	59.19	58.47
Subtotal Exports: Michigan		58 707	1 303 817	3 475 060	76 427 562	59.19	58.47
Minnesota	Manitoba	122 376	844 304	5 832 309	44 767 887	47.66	50.90
	Ontario	56 127	308 876	2 455 026	15 458 040	42.61	48.47
Subtotal Exports: Minnesota		178 503	1 153 180	8 287 335	60 225 927	46.07	50.35
Missouri	British Columbia	0	246	0	13 680	0.00	55.61
	Ontario	433	433	23 516	23 516	54.31	54.31
Subtotal Exports: Missouri		433	679	23 516	37 196	54.31	54.78
Montana	British Columbia	3 981	66 028	297 743	4 182 614	74.79	64.37
		3 981	66 028	297 743	4 182 614	74.79	64.37
Subtotal Exports: Montana							
ND/Minn	Manitoba	992 148	7 490 701	37 282 713	376 366 612	37.58	52.22
Subtotal Exports: ND/Minn		992 148	7 490 701	37 282 713	376 366 612	37.58	52.22
Nebraska	British Columbia	31	49	0	0	0.00	0.00
	Ontario	9 473	9 615	637 372	637 372	67.28	66.29
Subtotal Exports: Nebraska		9 504	9 664	637 372	637 372	67.06	65.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Nevada	British Columbia	49 400	329 123	3 610 586	27 039 275	73.09	81.99
Subtotal Exports: Nevada		49 400	329 123	3 610 586	27 039 275	73.09	81.99
New England	New Brunswick	98	98	5 557	5 557	56.70	56.70
	Ontario	0	201 111	0	10 461 581	0.00	52.11
	Quebec	427 698	5 439 418	32 002 527	471 360 072	66.37	79.32
Subtotal Exports: New England		427 796	5 640 627	32 008 084	481 827 210	66.36	78.53
New Mexico	British Columbia	3 897	27 802	220 660	2 270 027	56.62	81.36
Subtotal Exports: New Mexico		3 897	27 802	220 660	2 270 027	56.62	81.36
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	0	97 087	0	5 602 771	0.00	57.71
	Ontario	535 010	5 456 610	25 650 977	285 261 983	47.85	50.19
	Quebec	396 277	5 758 502	27 336 364	413 917 081	59.75	66.95
Subtotal Exports: New York		931 286	11 312 353	52 987 341	704 791 053	52.91	58.62
North Dakota	Alberta	0	12 127	0	982 820	0.00	81.04
	Saskatchewan	4 282	339 331	210 493	19 186 403	49.16	54.84
Subtotal Exports: North Dakota		4 282	351 458	210 493	20 169 223	49.16	55.53
Ohio	Ontario	0	361 048	0	22 275 244	0.00	57.03
Subtotal Exports: Ohio		0	361 048	0	22 275 244	0.00	57.03
Oregon	Alberta	432	683	11 931	23 192	27.62	35.74
	British Columbia	122 016	922 021	7 799 812	63 396 721	63.92	69.90
Subtotal Exports: Oregon		122 448	922 704	7 811 743	63 419 912	63.80	69.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Pennsylvania	Alberta	0	54	0	2 266	0.00	41.96
	British Columbia	147	147	8 692	8 692	59.13	59.13
	Ontario	7 249	57 970	597 906	4 263 290	82.48	72.80
	Saskatchewan	0	138	0	9 294	0.00	67.35
Subtotal Exports: Pennsylvania		7 396	58 309	606 598	4 283 542	82.02	72.73
Texas	British Columbia	0	40	0	2 838	0.00	70.95
	Ontario	13 364	40 199	828 589	2 818 205	62.00	70.11
Subtotal Exports: Texas		13 364	40 239	828 589	2 821 043	62.00	70.11
Utah	British Columbia	4 142	18 204	358 184	1 417 221	86.48	78.30
Subtotal Exports: Utah		4 142	18 204	358 184	1 417 221	86.48	78.30
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	165 916	1 678 828	11 829 714	120 687 645	32.92	35.11
Subtotal Exports: Vermont		165 916	1 681 468	11 829 714	120 822 094	32.92	35.27
Washington	Alberta	12 448	122 602	493 285	5 668 536	39.63	48.35
	British Columbia	351 460	2 082 888	18 422 892	103 104 355	52.42	53.82
Subtotal Exports: Washington		363 908	2 205 490	18 916 177	108 772 892	51.98	53.53
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	80	0	0	0.00	0.00
Wyoming	British Columbia	469	24 923	40 958	2 161 404	87.33	87.50
Subtotal Exports: Wyoming		469	24 923	40 958	2 161 404	87.33	87.50
Total Exports		3 747 244	38 797 071	204 585 452	2 462 213 158	50.85	60.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Arizona	British Columbia	23 794	102 312	683 556	3 504 727	28.73	33.91
Subtotal Imports: Arizona		23 794	102 312	683 556	3 504 727	28.73	33.91
California	British Columbia	11 677	30 005	560 448	1 618 634	48.00	58.48
Subtotal Imports: California		11 677	30 005	560 448	1 618 634	48.00	58.48
Colorado	British Columbia	0	1 480	0	60 345	0.00	40.77
Subtotal Imports: Colorado		0	1 480	0	60 345	0.00	40.77
Idaho	British Columbia	21 754	31 615	713 328	1 085 080	32.79	34.32
Subtotal Imports: Idaho		21 754	31 615	713 328	1 085 080	32.79	34.32
Illinois	Ontario	0	2 056	0	187 845	0.00	90.60
Subtotal Imports: Illinois		0	2 056	0	187 845	0.00	90.60
Indiana	Alberta	4 342	12 776	111 793	430 548	25.75	33.70
	British Columbia	532	1 547	10 517	37 947	19.77	24.53
	Manitoba	48	233	799	5 858	16.64	25.14
	Ontario	8 529	28 945	304 062	1 412 283	35.65	48.79
	Saskatchewan	5	719	91	28 949	18.15	40.26
Subtotal Imports: Indiana		13 456	44 220	427 262	1 915 585	31.75	43.32
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	46 900	365 810	2 968 610	24 121 839	63.30	59.97
	Quebec	0	2 084	0	106 370	0.00	43.72
Subtotal Imports: Maine		46 900	367 894	2 968 610	24 228 209	63.30	59.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Massachusetts	Ontario	136	8 553	6 978	653 436	51.31	78.05
	Quebec	0	8	0	453	0.00	56.66
Subtotal Imports: Massachusetts		136	8 561	6 978	653 889	51.31	78.03
Michigan	Manitoba	4	113	267	6 963	66.85	61.62
	Ontario	390 398	1 662 027	17 354 242	77 490 436	44.45	44.36
Subtotal Imports: Michigan		390 402	1 662 140	17 354 510	77 497 399	44.45	44.36
Minnesota	Alberta	1 214	9 551	74 813	734 132	61.62	102.47
	Ontario	382 915	1 755 578	17 243 863	91 449 662	45.03	51.76
Subtotal Imports: Minnesota		384 129	1 765 129	17 318 676	92 183 794	45.09	52.16
Montana	British Columbia	20 159	117 758	707 806	4 969 126	35.11	33.93
Subtotal Imports: Montana		20 159	117 758	707 806	4 969 126	35.11	33.93
ND/Minn	Manitoba	414	506 352	38 166	25 265 521	92.19	46.98
Subtotal Imports: ND/Minn		414	506 352	38 166	25 265 521	92.19	46.98
Nebraska	British Columbia	235	488	2 398	6 168	10.20	27.20
Subtotal Imports: Nebraska		235	488	2 398	6 168	10.20	27.20
Nevada	British Columbia	9 467	27 863	290 759	952 673	30.71	35.84
Subtotal Imports: Nevada		9 467	27 863	290 759	952 673	30.71	35.84
New England	Quebec	427 436	1 186 712	22 703 043	62 910 663	53.11	52.49
Subtotal Imports: New England		427 436	1 186 712	22 703 043	62 910 663	53.11	52.49
New Mexico	British Columbia	9 943	31 011	260 403	985 220	26.19	35.01
Subtotal Imports: New Mexico		9 943	31 011	260 403	985 220	26.19	35.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
New York	Alberta	75	3 066	6 463	210 912	86.17	68.79
	New Brunswick	0	1 473	0	50 718	0.00	34.43
	Ontario	72 510	555 018	5 246 667	36 156 571	72.36	65.67
	Quebec	265 433	1 810 799	12 978 119	107 773 521	48.89	59.01
Subtotal Imports: New York		338 018	2 370 356	18 231 249	144 191 722	53.94	60.62
North Dakota	Alberta	0	43 068	0	2 286 019	0.00	53.08
	Saskatchewan	64 847	113 421	1 809 791	4 620 714	27.91	47.95
Subtotal Imports: North Dakota		64 847	156 489	1 809 791	6 906 733	27.91	48.45
Ohio	Ontario	0	55 197	0	3 240 076	0.00	57.18
Subtotal Imports: Ohio		0	55 197	0	3 240 076	0.00	57.18
Oregon	British Columbia	34 677	160 992	1 167 721	6 485 912	33.67	41.42
Subtotal Imports: Oregon		34 677	160 992	1 167 721	6 485 912	33.67	41.42
Pennsylvania	Alberta	207	211	3 271	3 502	15.80	16.60
	British Columbia	0	615	0	25 385	0.00	41.28
	Nova Scotia	3 387	43 994	288 802	3 475 259	85.27	75.60
	Ontario	600	19 365	31 148	1 111 836	51.91	52.61
	Quebec	1 464	3 559	43 977	100 224	30.04	28.16
	Saskatchewan	0	79	0	2 089	0.00	26.45
Subtotal Imports: Pennsylvania		5 658	67 823	367 198	4 718 295	64.90	65.18
Texas	Ontario	14 094	67 746	874 832	5 048 278	62.07	74.52
Subtotal Imports: Texas		14 094	67 746	874 832	5 048 278	62.07	74.52
Utah	British Columbia	22 080	26 919	896 300	1 100 238	40.59	41.22
Subtotal Imports: Utah		22 080	26 919	896 300	1 100 238	40.59	41.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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07/11/09

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Vermont	Ontario	660	1 013	54 209	83 552	82.13	81.36
	Quebec	336	336	22 268	22 268	66.27	66.27
Subtotal Imports: Vermont		996	1 349	76 477	105 820	76.78	79.63
Washington	Alberta	47 637	358 160	3 230 893	21 079 467	67.82	60.80
	British Columbia	477 194	5 037 638	23 914 333	258 389 077	50.11	53.15
Subtotal Imports: Washington		524 831	5 395 798	27 145 226	279 468 544	51.72	53.57
Wyoming	British Columbia	24 310	48 502	569 984	1 231 900	23.45	25.46
Subtotal Imports: Wyoming		24 310	48 502	569 984	1 231 900	23.45	25.46
Total Imports		2 389 413	14 236 776	115 174 719	750 522 395	48.20	52.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	SEP07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	1 015	55 757	54.95
Hydraulic	1 959 983	92 034 586	46.96
Imported Coal	2 857	146 918	51.42
Imported Oil	4 021	238 143	59.23
Natural Gas	1 575	88 941	56.47
Other	1 425 391	78 132 782	54.81
Total	3 394 841	170 697 126	50.28

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Allete, Inc.	Other	Permit 261	228	17 036	74.72
		Subtotal	228	17 036	74.72
	Subtotal		228	17 036	74.72
ATCO (AB & AB)	Other	Permit 287	995	32 907	33.07
		Subtotal	995	32 907	33.07
	Subtotal		995	32 907	33.07
BC Hydro	Hydraulic	Permit 192	47 784	0	0.00
		Permit 298	96	6 872	71.58
		Treaty 0	9 748	0	0.00
		Subtotal	57 628	6 872	0.12
	Subtotal		57 628	6 872	0.12
Brookfield EMI	Hydraulic	Permit 303	5 746	1 010 645	175.89
		Subtotal	5 746	1 010 645	175.89
	Other	Permit 303	136 940	7 296 329	53.28
		Subtotal	136 940	7 296 329	53.28
	Subtotal		142 686	8 306 974	58.22
Cargill Trading	Other	Permit 204	900	23 957	26.62
		Subtotal	900	23 957	26.62
	Subtotal		900	23 957	26.62

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Coral Energy	Other	Permit 174	1 600	63 509	39.69
		Subtotal	1 600	63 509	39.69
	Subtotal		1 600	63 509	39.69
Direct EM Inc.	Other	Permit 200	1 700	97 632	57.43
		Subtotal	1 700	97 632	57.43
	Subtotal		1 700	97 632	57.43
DTE Energy Trad	Other	Permit 206	5 934	282 251	47.57
		Subtotal	5 934	282 251	47.57
	Subtotal		5 934	282 251	47.57
Emera Energy	Other	Permit 216	14 034	849 749	60.55
		Permit 217	121 073	6 829 005	56.40
		Subtotal	135 107	7 678 754	56.83
	Subtotal		135 107	7 678 754	56.83
ENMAX Energy Ma	Canadian Coal	Permit 278	200	7 506	37.53
		Subtotal	200	7 506	37.53
	Subtotal		200	7 506	37.53
Hydro-Quebec	Hydraulic	Licence 180	90 589	2 829 428	31.23
		Licence 181	15 945	498 021	31.23
		Licence 182	14 379	449 109	31.23
		Licence 183	23 105	721 654	31.23
		Licence 184	16 170	505 049	31.23
		Permit 20	295	24 905	84.54

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Permit 64	313 995	21 685 189	69.06
		Permit 65	312 837	20 013 519	63.97
		Subtotal	787 315	46 726 874	59.35
	Subtotal		787 315	46 726 874	59.35
MAG Energy Sol.	Other	Permit 255	53 876	2 540 196	47.15
		Subtotal	53 876	2 540 196	47.15
	Subtotal		53 876	2 540 196	47.15
Manitoba Hydro	Hydraulic	Permit 33	16 161	548 391	33.93
		Permit 34	12 120	411 285	33.93
		Permit 35	74 868	2 803 139	37.44
		Permit 144	15 978	1 204 576	75.39
		Permit 155	19 162	992 524	51.80
		Permit 224	159 325	8 423 300	52.87
		Permit 269	692 778	22 820 690	32.94
		Subtotal	990 391	37 203 904	37.56
	Imported Coal	Permit 33	17	570	33.93
		Permit 34	13	428	33.93
		Permit 35	78	2 914	37.44
		Permit 144	17	1 252	75.39
		Permit 155	20	1 032	51.80
		Permit 224	166	8 756	52.87
Permit 269	720	23 721	32.94		
Subtotal	1 029	38 671	37.56		

Footnotes:

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Natural Gas	Permit 33	3	111	33.93
		Permit 34	2	83	33.93
		Permit 35	15	567	37.44
		Permit 144	3	244	75.39
		Permit 155	4	201	51.80
		Permit 224	32	1 704	52.87
		Permit 269	140	4 616	32.94
		Subtotal	200	7 526	37.56
	Other	Permit 33	2	81	33.93
		Permit 34	2	61	33.94
		Permit 35	11	415	37.44
		Permit 144	2	179	75.39
		Permit 155	3	147	51.80
		Permit 224	24	1 248	52.87
		Permit 269	103	3 382	32.94
Subtotal	147	5 514	37.56		
	Subtotal		991 768	37 255 615	37.56
Merrill-Lynch	Other	Permit 227	3 850	183 002	47.53
		Subtotal	3 850	183 002	47.53
	Subtotal		3 850	183 002	47.53

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power Gen.	Canadian Coal	Permit 295	815	48 250	59.23
		Subtotal	815	48 250	59.23
	Imported Coal	Permit 295	1 828	108 247	59.23
		Subtotal	1 828	108 247	59.23
	Imported Oil	Permit 295	4 021	238 143	59.23
		Subtotal	4 021	238 143	59.23
	Natural Gas	Permit 295	1 375	81 415	59.23
		Subtotal	1 375	81 415	59.23
	Other	Permit 295	10 572	626 161	59.23
		Subtotal	10 572	626 161	59.23
Subtotal		18 610	1 102 217	59.23	
Northern States	Other	Permit 235	48 232	2 070 868	42.94
		Subtotal	48 232	2 070 868	42.94
	Subtotal		48 232	2 070 868	42.94
NRG Power Mktg	Other	Permit 171	20	1 539	76.95
		Subtotal	20	1 539	76.95
	Subtotal		20	1 539	76.95
Ont Power Gen	Other	Permit 24	14	598	43.38
		Subtotal	14	598	43.38
	Subtotal		14	598	43.38

Footnotes:

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2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPG/OETIC	Other	Permit 284	165 460	7 892 593	47.70
		Subtotal	165 460	7 892 593	47.70
	Subtotal		165 460	7 892 593	47.70
Powerex Corp.	Hydraulic	Permit 118	5 285	311 273	58.90
		Permit 119	35 550	2 592 586	72.93
		Subtotal	40 835	2 903 859	71.11
	Other	Permit 116	71 952	3 777 339	52.50
		Permit 118	655 322	38 596 830	58.90
		Subtotal	727 274	42 374 169	58.26
Subtotal		768 109	45 278 028	58.95	
Rainbow	Other	Permit 263	3 298	167 290	50.72
		Subtotal	3 298	167 290	50.72
	Subtotal		3 298	167 290	50.72
Saracen Merchan	Other	Permit 276	6 494	580 215	89.35
		Subtotal	6 494	580 215	89.35
	Subtotal		6 494	580 215	89.35
Silverhill	Other	Permit 279	13 956	856 913	61.40
		Subtotal	13 956	856 913	61.40
	Subtotal		13 956	856 913	61.40

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Teck Cominco	Hydraulic	Permit 244	78 068	4 182 432	53.57
		Subtotal	78 068	4 182 432	53.57
	Subtotal		78 068	4 182 432	53.57
TransCan ULC	Other	Permit 271	4 335	181 995	41.98
		Subtotal	4 335	181 995	41.98
	Subtotal		4 335	181 995	41.98
TransCanada PM	Other	Permit 185	101 657	5 059 722	49.77
		Subtotal	101 657	5 059 722	49.77
	Subtotal		101 657	5 059 722	49.77
WPS Energy	Other	Permit 250	2 802	99 633	35.56
		Subtotal	2 802	99 633	35.56
	Subtotal		2 802	99 633	35.56
Total All Exporters			3 394 841	170 697 126	50.28

Footnotes:

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