



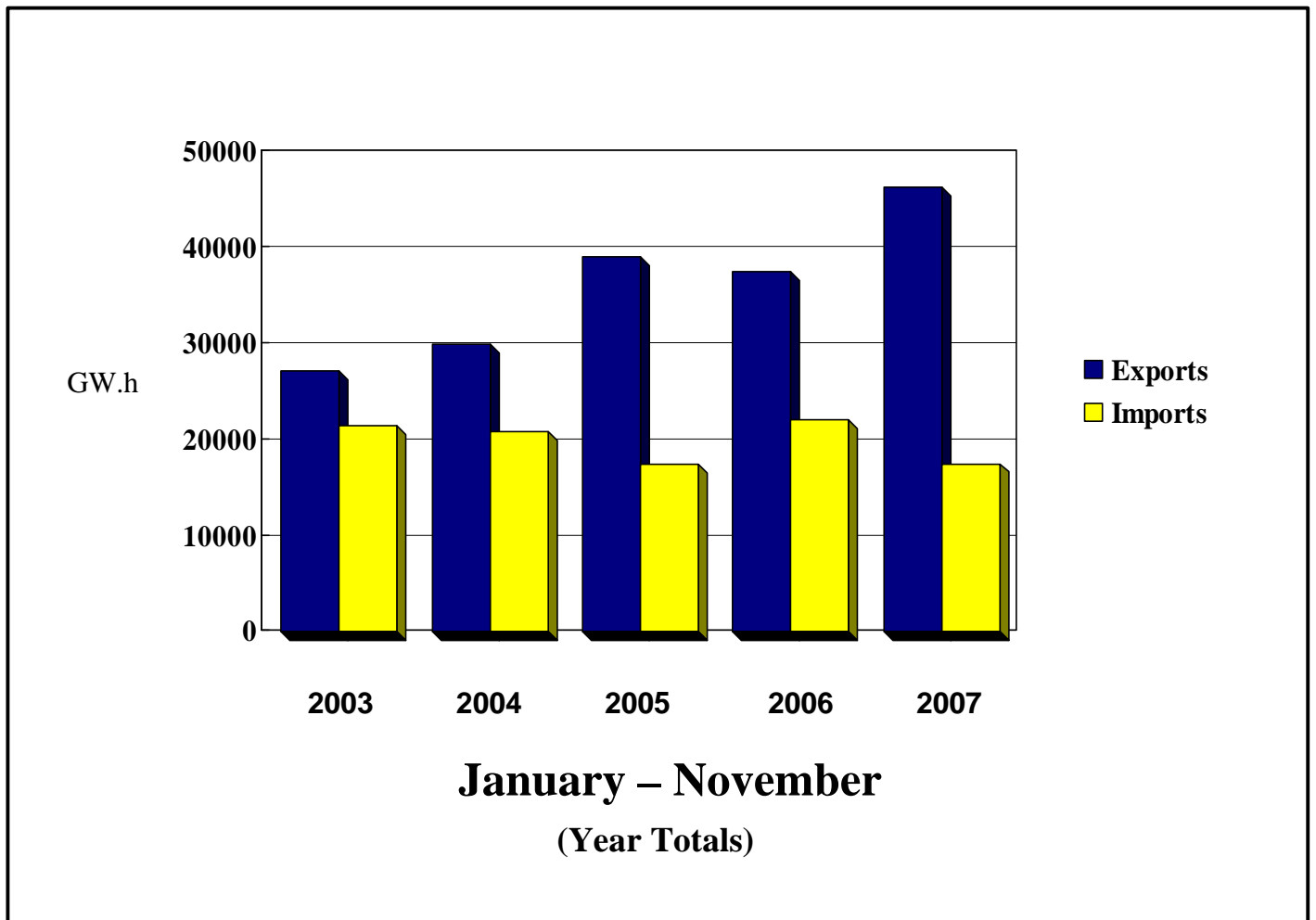
Electricity Exports and Imports

Monthly Statistics for

November 2007

Exports: 4094 GW.h

Imports: 1769 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

NOVEMBER 2007

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Exports of Electric Energy	Firm	901 683	14 455 418	51 859 439	869 514 161	50.38	54.33
	Interruptible	3 192 421	31 796 667	177 117 843	1 997 602 269	54.36	61.22
	Non-Revenue/Inadvertant	- 626 327	-5 508 029	0	0	0.00	0.00
	Service	34 971	473 189	1 517 538	24 600 266	43.39	50.32
Total Exports		3 502 748	41 217 245	230 494 820	2 891 716 696	62.95	66.93
Total Sales - Firm and Interruptible		4 094 103	46 252 085	228 977 282	2 867 116 430	53.49	59.09
Imports of Electric Energy	Non-Revenue/Inadvertant	- 302 830	-4 927 202	0	0	0.00	0.00
	Purchase	1 768 651	17 533 479	88 589 430	920 976 809	50.09	52.61
	Service	5 239	111 468	0	1 525 832	0.00	12.28
Total Imports		1 471 060	12 717 745	88 589 430	922 502 641	60.22	73.41
Excess of Exports Over Imports		2 031 688	28 499 500	141 905 390	1 969 214 055		
Number of Export Licences:		7					
Number of Export Permits/Orders:		186					
		193					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M	
Alberta									
ATCO & Alberta	Permit 287	I	217	2 526	7 522	97 341	34.66	40.61	
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27	
CITIGROUP	Permit 308	I	425	450	19 075	20 339	44.88	45.20	
Enmax Marketing	Permit 278	I	1 256	7 220	72 938	315 391	58.07	43.84	
EPCOR Merchant	Permit 186	I	15 919	66 814	845 528	3 185 267	53.11	47.87	
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43	
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18	
Northpoint	Permit 282	I	25 203	44 891	1 503 909	2 853 360	59.67	63.56	
Powerex Corp.	Permit 116	I	0	6 452	0	491 559	0.00	76.19	
TransAlta Ener	Permit 168	F	9 932	39 247	555 723	1 954 277	55.95	50.86	
TransCan ULC	Permit 271	I	5 299	19 853	273 685	957 869	51.65	48.25	
TransCanada Ene		I	0	30 593	0	1 473 827	0.00	49.45	
Subtotal Firm and Interruptible Exports: Alberta			58 251	218 475	3 278 379	11 372 867	56.28	52.31	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
British Columbia								
BC Hydro	Permit 127	N	- 500 232	-5 684 034	0	0	0.00	0.00
		S	5 239	84 724	0	0	0.00	0.00
	Permit 192	N	42 241	242 655	0	0	0.00	0.00
	Permit 298	F	93	1 168	6 666	83 795	71.58	71.74
	Treaty	N	18 847	197 305	0	0	0.00	0.00
Northpoint	Permit 282	I	84	1 174	4 624	62 258	55.04	53.03
Powerex Corp.	Permit 118	I	598 755	8 297 397	36 050 221	512 826 152	60.21	62.29
	Permit 119	F	35 768	281 380	2 464 150	20 995 151	68.89	74.61
Teck Cominco	Permit 244	F	76 927	688 844	4 508 078	38 416 921	58.60	56.05
Subtotal Firm and Interruptible Exports: British Columbia			711 627	9 269 963	43 033 738	572 384 277	60.47	62.18
Manitoba								
Detroit Edison	Permit 205	F	24	36	1 366	1 438	56.91	39.95
Manitoba Hydro	Permit 33	F	0	156 983	0	5 636 562	0.00	35.91
	Permit 34	F	0	152 137	0	5 473 361	0.00	35.98
	Permit 35	F	0	494 037	0	23 684 890	0.00	47.94
	Permit 144	F	17 206	188 848	1 291 363	15 529 402	75.05	83.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Manitoba Hydro	Permit 155	F	21 120	228 880	1 066 669	12 320 515	50.51	54.16
	Permit 207	F	0	173 292	0	12 177 399	0.00	70.67
	Permit 224	F	171 424	1 862 928	8 866 701	102 620 705	51.72	55.65
	Permit 259	F	545	6 386	32 791	377 524	60.18	58.90
	Permit 268	F	0	68 547	0	4 866 152	0.00	71.23
	Permit 269	I	826 721	7 103 270	33 522 134	323 501 827	40.55	45.86
		N	12 643	29 692	0	0	0.00	0.00
	Permit 273	F	0	8	0	872	0.00	108.01
Powerex Corp.	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			1 037 040	10 435 358	44 781 024	506 190 742	43.18	49.03
New Brunswick								
Brookfield EMI	Permit 303	F	0	98	0	5 557	0.00	56.70
Constell ECG	Permit 138	I	34 958	127 843	1 936 040	7 363 121	55.38	57.60
Emera Energy	Permit 216	S	10 219	290 116	632 571	20 224 756	61.90	69.55
	Permit 217	F	26 878	801 634	1 465 901	49 464 221	54.54	61.27
Fraser Inc.	Permit 225	F	0	246 355	0	18 829 561	0.00	75.70
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	85 596	285 513	5 574 983	20 663 041	58.70	62.56

Footnotes:

1. Includes capacity and energy charges.
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	2 304	44 029	124 991	1 959 649	54.26	43.81
Subtotal Firm and Interruptible Exports: New Brunswick			149 736	1 510 329	9 101 915	98 508 207	57.11	63.16
Nova Scotia								
NS Power Inc.	Permit 122	I	1 889	30 299	85 323	1 607 452	45.17	51.55
Subtotal Firm and Interruptible Exports: Nova Scotia			1 889	30 299	85 323	1 607 452	45.17	51.55
Ontario								
2001 RBCP	Permit 315	F	17 508	18 363	899 386	971 372	51.37	52.90
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	4 368	17 202	270 606	974 289	61.95	57.98
Brookfield EMI	Permit 112	F	0	278 777	0	15 132 340	0.00	53.09
	Permit 303	F	76 821	382 242	3 564 898	19 815 696	46.41	51.84
Bruce Power	Permit 299	F	102	102	5 739	5 739	56.26	56.26
Cargill Trading	Permit 204	F	2 769	220 820	143 466	11 234 949	51.81	50.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	59.73
CITIGROUP	Permit 308	I	6 932	6 932	398 127	398 127	57.43	57.43
Conectiv Energy	Permit 212	I	5 398	155 305	279 496	8 030 700	51.78	51.71
Constell ECG	Permit 138	I	90 423	635 123	4 337 568	29 075 272	47.97	45.68
Constell NE	Permit 264	F	1 104	38 336	89 538	2 261 689	81.10	58.97
Coral Energy	Permit 174	F	0	56 394	0	3 633 218	0.00	63.90
D&W Subway	Permit 26	F	0	4 253	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	800	212 839	31 372	11 421 541	39.22	52.87
DTE Energy Trad	Permit 206	F	8 906	271 128	402 500	14 377 920	45.19	53.15
EPCOR Merchant	Permit 187	F	57 739	497 072	3 026 225	28 053 544	52.41	55.53
FB Energy	Permit 309	F	1 822	58 275	96 246	4 174 833	52.82	71.64
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	61.34
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	6.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
IESO	Permit 289	F	0	420	0	72 772	0.00	173.27
Ind Elc Mark Op	Permit 22	N	- 199 826	- 293 647	0	0	0.00	0.00
Integryst	Permit 250	I	45 544	58 494	2 104 564	2 600 146	46.21	44.45
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	37 899	431 201	1 753 277	22 027 302	46.26	50.12
Merrill-Lynch	Permit 227	F	3 716	27 051	180 034	1 323 114	48.45	46.49
Morgan Stanley	Permit 180	I	0	42 549	0	2 551 401	0.00	59.93
Northern States	Permit 235	F	0	204 262	0	8 954 315	0.00	44.27
Northpoint	Permit 282	I	52 258	699 242	2 676 589	37 998 205	51.22	54.34
NRG Power Mktg	Permit 171	I	1 767	4 187	57 679	209 928	32.64	50.14
Ont Power Gen	Permit 24	F	16	174	761	2 355	46.81	12.38
OPGI/OHIM	Permit 284	I	160 529	1 830 374	7 622 883	95 791 259	46.29	48.93
		S	19 513	98 349	884 967	4 375 510	45.35	43.19
Powerex Corp.	Permit 116	I	65 006	722 353	3 376 010	40 248 855	51.93	54.75

Footnotes:

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Rainbow	Permit 263	I	6 251	94 007	270 376	4 958 808	43.25	52.75
Saracen Merchan	Permit 276	I	8 519	129 687	466 372	9 768 519	54.74	74.74
Sempra Corp	Permit 157	F	2 814	56 288	121 733	3 215 983	43.26	56.61
SESCO	Permit 249	F	8 298	63 745	338 789	3 082 841	40.83	49.18
SIG-H LLC	Permit 291	F	13 640	13 640	829 455	829 455	60.81	60.81
Silverhill	Permit 279	F	35 725	142 206	1 998 513	8 835 356	55.94	61.96
TransAlta Ener	Permit 168	F	43 958	1 548 114	2 275 415	81 682 757	51.76	51.88
WPS Energy	Permit 250	I	0	12 903	0	497 399	0.00	38.55
Subtotal Firm and Interruptible Exports: Ontario			760 632	9 332 636	37 617 617	498 798 802	49.20	52.38
Quebec								
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	71.25
	Permit 303	F	83 813	428 081	5 346 462	30 179 564	58.65	63.14
Hydro-Quebec	Licence 180	F	88 875	1 110 592	6 186 816	79 803 201	30.22	33.29
	Licence 181	F	14 954	188 464	942 245	12 291 317	30.22	33.27
	Licence 182	F	13 563	171 584	851 176	11 128 811	30.22	33.28
	Licence 183	F	24 385	297 564	1 670 734	21 335 980	30.22	33.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Hydro-Quebec	Licence 184	F	15 198	192 746	1 093 270	14 179 424	30.22	33.28
	Permit 20	F	0	1 101	0	88 778	0.00	80.44
	Permit 64	I	1 049 431	9 460 894	70 829 029	784 245 016	64.80	76.68
	Permit 65	F	18 437	1 048 525	1 103 419	66 698 385	59.85	63.61
MEHQ	Permit 129	I	58 286	895 635	2 528 299	49 806 356	43.38	56.55
Powerex Corp.	Permit 116	I	0	171 459	0	9 986 679	0.00	58.25
Silverhill	Permit 279	F	131	2 265	6 241	136 999	47.64	55.80
TransCanada PM	Permit 185	F	0	385 848	0	20 750 314	0.00	53.78
Subtotal Firm and Interruptible Exports: Quebec			1 367 073	15 073 585	90 557 693	1 156 717 978	59.47	67.70
Saskatchewan								
Northpoint	Permit 282	I	7 847	372 143	521 166	20 990 201	66.42	55.25
Powerex Corp.	Permit 116	I	9	9 297	427	545 905	47.45	58.72
Subtotal Firm and Interruptible Exports: Saskatchewan			7 856	381 440	521 593	21 536 105	66.39	55.33
Total Firm and Interruptible Exports:			4 094 103	46 252 085	228 977 282	2 867 116 430	53.49	59.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Alberta								
Candela Energy	-	P	410	7 740	46 426	831 606	113.23	107.44
Cargill Trading		P	727	10 733	85 008	892 865	116.93	87.05
CITIGROUP		P	175	1 069	12 412	69 190	70.93	64.72
Constell ECG		P	0	265	0	27 247	0.00	102.82
Enmax Marketing		P	2 415	18 733	175 709	1 192 857	72.76	65.73
EPCOR Merchant		P	817	106 465	55 796	6 072 133	68.29	57.33
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	50	3 615	1 726	248 852	34.52	68.84
Northpoint		P	64 055	304 560	3 906 003	18 219 485	60.98	59.82
Powerex Corp.		P	236	13 223	9 813	443 864	41.58	33.57
TransAlta Ener		P	1 060	52 619	57 631	2 910 513	54.37	55.59
TransCan ULC		P	675	11 402	50 725	849 087	75.15	74.47
TransCanada Ene		P	0	38 986	0	2 182 541	0.00	56.88
Subtotal Purchased Imports: Alberta			70 620	570 510	4 401 250	34 010 634	62.32	59.96

Footnotes:

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
British Columbia								
BC Hydro	-	N	- 489 861	-5 171 931	0	0	0.00	0.00
		S	5 239	84 724	0	0	0.00	0.00
FortisBC		P	1 508	34 364	107 927	857 160	71.57	26.63
Northpoint		P	0	575	0	32 160	0.00	55.93
Powerex Corp.		P	577 004	6 603 519	30 654 571	334 063 564	53.13	51.39
Teck Cominco		P	4 015	68 680	253 821	3 056 930	63.22	44.74
Subtotal Purchased Imports: British Columbia			582 527	6 707 138	31 016 318	338 009 813	53.24	51.21
Manitoba								
Detroit Edison		P	27	371	1 828	20 413	67.69	55.02
Manitoba Hydro		N	0	4 013	0	0	0.00	0.00
		P	536	511 854	54 699	25 822 762	102.05	49.94
Powerex Corp.		P	0	294	0	7 151	0.00	24.32
Subtotal Purchased Imports: Manitoba			563	512 519	56 526	25 850 326	100.40	49.93

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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
New Brunswick								
Brookfield EMI	-	P	0	4 675	0	269 989	0.00	57.75
Emera Energy		P	36 606	431 010	2 170 479	28 614 089	59.29	65.58
NB Power		P	4 550	73 293	227 179	4 058 428	49.93	56.36
WPS Power Dev.		P	1 135	12 735	61 559	588 903	54.26	45.93
Subtotal Purchased Imports: New Brunswick			42 291	521 713	2 459 217	33 531 409	58.15	63.43
Nova Scotia								
NS Power Inc.		P	5 998	51 812	493 196	4 103 454	82.23	78.08
Subtotal Purchased Imports: Nova Scotia			5 998	51 812	493 196	4 103 454	82.23	78.08
Ontario								
2001 RBCP		P	8 178	9 921	404 755	501 904	49.49	50.59
Allete, Inc.		P	0	4 785	0	196 311	0.00	41.19
Brookfield EMI		P	1 419	28 157	99 462	1 691 419	70.09	62.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Cargill Trading	-	P	246 446	1 187 902	12 352 662	64 241 301	50.12	53.98
Cincinnati G&E		P	0	55 197	0	3 240 076	0.00	59.24
CITIGROUP		P	1 072	1 077	73 177	73 511	68.26	68.26
Constell ECG		P	17 379	57 594	1 066 823	3 951 457	61.39	68.55
Constell NE		P	32 826	131 231	1 449 734	6 458 394	44.16	49.79
Coral Energy		P	0	8 367	0	619 159	0.00	73.64
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	76.65
DTE Energy Trad		P	182 850	645 129	8 340 551	34 208 298	45.61	53.06
EPCOR Merchant		P	13 852	115 157	753 722	6 528 425	54.41	56.58
FB Energy		P	6 897	76 047	505 767	5 442 435	73.33	71.57
First Com Ltd		P	0	3 954	0	292 309	0.00	75.09
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Ind Elc Mark Op	-	N	187 031	240 716	0	0	0.00	0.00
Integritys		P	10 234	24 274	465 891	1 173 682	45.52	48.35
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	37 373	194 659	2 394 789	14 606 886	64.08	74.37
Manitoba Hydro		P	270 260	2 192 662	12 565 584	105 280 565	46.49	47.07
Merrill-Lynch		P	776	20 819	49 351	1 319 105	63.60	63.94
Northern States		P	0	124 569	0	4 204 457	0.00	34.75
Northpoint		P	3 583	167 742	199 211	8 348 186	55.60	49.77
NRG Power Mktg		P	0	20	0	1 604	0.00	80.22
OPGI/OHIM		P	68 329	409 608	2 322 085	15 528 084	33.98	37.53
		S	0	26 744	0	1 525 832	0.00	57.05
Powerex Corp.		P	22 231	200 079	974 809	12 093 631	43.85	60.13
Rainbow		P	1 968	5 673	82 636	374 762	41.99	66.06
Sempra Corp		P	243	3 901	17 938	247 109	73.82	61.39
SESCO		P	1 170	17 728	99 072	1 273 016	84.68	69.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
SIG-H LLC	-	P	1	1	42	42	41.63	41.63
Silverhill		P	13 582	83 926	624 372	4 741 933	45.97	57.26
TransAlta Ener		P	12 806	42 586	607 416	2 291 702	47.43	53.89
WPS Energy		P	0	37 775	0	1 672 638	0.00	44.28
Subtotal Purchased Imports: Ontario			953 475	5 866 731	45 449 849	302 156 662	47.67	51.05
Quebec								
Brookfield EMI		P	0	11 099	0	441 359	0.00	39.77
Hydro-Quebec		P	77 933	2 888 376	3 488 920	165 292 088	44.77	57.21
MEHQ		P	3 166	213 310	178 738	10 433 354	56.46	49.87
Powerex Corp.		P	28	8 867	1 697	347 361	60.60	39.17
Silverhill		P	138	2 388	8 615	105 380	62.43	38.82
Subtotal Purchased Imports: Quebec			81 265	3 124 040	3 677 970	176 619 543	45.26	56.57
Saskatchewan								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Northpoint	-	P	31 629	173 712	1 028 956	6 534 748	32.53	42.11
Powerex Corp.		P	283	5 304	6 147	160 220	21.72	30.21
Subtotal Purchased Imports: Saskatchewan			31 912	179 016	1 035 103	6 694 968	32.44	41.85
Total Purchased Imports:			1 768 651	17 533 479	88 589 430	920 976 809	50.09	52.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Alaska	British Columbia	93	1 168	6 666	83 795	71.58	71.74
Subtotal Exports: Alaska		93	1 168	6 666	83 795	71.58	71.74
Arizona	British Columbia	13 610	191 642	1 059 349	14 596 938	77.84	76.11
Subtotal Exports: Arizona		13 610	191 642	1 059 349	14 596 938	77.84	76.11
California	British Columbia	116 366	4 355 814	7 704 093	278 436 774	66.21	64.13
Subtotal Exports: California		116 366	4 355 814	7 704 093	278 436 774	66.21	64.13
Colorado	British Columbia	334	568	17 648	39 251	52.84	69.10
Subtotal Exports: Colorado		334	568	17 648	39 251	52.84	69.10
Idaho	British Columbia	2 280	93 708	195 967	7 250 180	85.95	77.70
Subtotal Exports: Idaho		2 280	93 708	195 967	7 250 180	85.95	77.70
Illinois	Ontario	3 433	47 728	154 386	2 462 739	44.97	51.60
Subtotal Exports: Illinois		3 433	47 728	154 386	2 462 739	44.97	51.60
Indiana	Alberta	0	6 398	0	489 293	0.00	76.48
	British Columbia	1 715	21 912	99 124	1 505 289	57.80	68.70
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	1 730	36 489	91 952	2 316 703	53.15	64.41
	Saskatchewan	9	9 159	427	536 610	47.45	58.59
Subtotal Exports: Indiana		3 454	73 963	191 503	4 847 992	55.44	65.97
Kansas	Ontario	0	300	0	13 750	0.00	45.83
Subtotal Exports: Kansas		0	300	0	13 750	0.00	45.83
Maine	New Brunswick	114 778	1 378 186	7 165 876	90 963 839	57.63	63.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Maine	Nova Scotia	1 889	30 299	85 323	1 607 452	45.17	51.55
	Quebec	0	149 753	0	15 123 946	0.00	92.80
Subtotal Exports: Maine		116 667	1 558 238	7 251 199	107 695 237	57.43	67.27
Massachusetts	Ontario	0	4 715	0	326 526	0.00	69.12
	Quebec	0	39 095	0	2 863 795	0.00	73.25
Subtotal Exports: Massachusetts		0	43 810	0	3 190 320	0.00	72.50
Michigan	Manitoba	24	36	1 366	1 438	56.91	39.95
	Ontario	87 191	1 490 512	4 806 929	86 832 993	55.13	58.20
Subtotal Exports: Michigan		87 215	1 490 548	4 808 295	86 834 431	55.13	58.20
Minnesota	Manitoba	135 130	1 095 978	6 523 349	57 400 904	48.27	51.13
	Ontario	21 095	336 872	1 052 322	16 857 971	47.18	48.42
Subtotal Exports: Minnesota		156 225	1 432 850	7 575 671	74 258 875	48.13	50.52
Missouri	British Columbia	0	246	0	13 680	0.00	55.61
	Ontario	155	588	8 327	31 843	53.72	54.15
Subtotal Exports: Missouri		155	834	8 327	45 523	53.72	54.58
Montana	British Columbia	6 947	81 260	429 640	5 062 384	61.85	61.99
		6 947	81 260	429 640	5 062 384	61.85	61.99
Subtotal Exports: Montana							
ND/Minn	Manitoba	901 886	9 339 339	38 256 309	448 788 305	42.42	48.77
Subtotal Exports: ND/Minn		901 886	9 339 339	38 256 309	448 788 305	42.42	48.77
Nebraska	British Columbia	36	147	0	0	0.00	0.00
	Ontario	0	9 615	0	637 372	0.00	66.29
Subtotal Exports: Nebraska		36	9 762	0	637 372	0.00	65.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Nevada	British Columbia	3 116	339 827	222 319	27 750 079	71.35	81.61
Subtotal Exports: Nevada		3 116	339 827	222 319	27 750 079	71.35	81.61
New England	New Brunswick	0	98	0	5 557	0.00	56.70
	Ontario	0	201 111	0	10 461 581	0.00	51.98
	Quebec	601 726	6 269 904	40 590 676	527 594 586	64.73	78.48
Subtotal Exports: New England		601 726	6 471 113	40 590 676	538 061 724	64.73	77.74
New Mexico	British Columbia	2 360	31 883	184 534	2 587 070	78.19	81.79
Subtotal Exports: New Mexico		2 360	31 883	184 534	2 587 070	78.19	81.79
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	34 958	132 045	1 936 040	7 538 811	55.38	57.09
	Ontario	634 772	6 687 694	30 750 432	345 814 021	48.23	50.45
	Quebec	605 621	6 606 998	39 027 823	468 325 775	61.77	66.58
Subtotal Exports: New York		1 275 351	13 426 891	71 714 296	821 687 826	54.86	58.54
North Dakota	Alberta	5 103	17 276	272 475	1 256 326	53.39	72.72
	Saskatchewan	7 847	372 143	521 166	20 990 201	66.42	55.25
Subtotal Exports: North Dakota		12 950	389 419	793 641	22 246 526	61.28	55.95
Ohio	Ontario	0	361 048	0	22 275 244	0.00	59.73
Subtotal Exports: Ohio		0	361 048	0	22 275 244	0.00	59.73
Oregon	Alberta	0	808	0	28 417	0.00	36.60
	British Columbia	135 375	1 261 945	8 242 068	84 895 086	60.88	67.49
Subtotal Exports: Oregon		135 375	1 262 753	8 242 068	84 923 502	60.88	67.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Pennsylvania	Alberta	0	54	0	2 266	0.00	41.96
	British Columbia	220	891	11 728	84 381	53.31	94.70
	Ontario	10 434	95 049	657 022	6 458 777	62.97	67.60
	Saskatchewan	0	138	0	9 294	0.00	67.35
Subtotal Exports: Pennsylvania		10 654	96 132	668 750	6 554 718	62.77	67.84
Texas	British Columbia	0	40	0	2 838	0.00	70.95
	Ontario	1 822	58 275	96 246	4 174 833	52.82	71.64
Subtotal Exports: Texas		1 822	58 315	96 246	4 177 671	52.82	71.64
Utah	British Columbia	1 344	20 638	109 559	1 605 229	81.52	78.06
Subtotal Exports: Utah		1 344	20 638	109 559	1 605 229	81.52	78.06
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	159 726	2 007 835	10 939 194	142 809 877	30.92	34.56
Subtotal Exports: Vermont		159 726	2 010 475	10 939 194	142 944 326	30.92	34.73
Washington	Alberta	53 148	193 785	3 005 905	9 587 347	56.56	49.94
	British Columbia	425 370	2 839 398	24 553 533	146 001 714	57.72	53.29
Subtotal Exports: Washington		478 518	3 033 183	27 559 438	155 589 060	57.59	53.09
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	80	0	0	0.00	0.00
Wyoming	British Columbia	2 461	28 797	197 511	2 469 589	80.26	87.12
Subtotal Exports: Wyoming		2 461	28 797	197 511	2 469 589	80.26	87.12
Total Exports		4 094 103	46 252 085	228 977 282	2 867 116 430	53.49	59.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Arizona	British Columbia	26 640	135 018	1 006 239	4 706 548	37.77	35.73
Subtotal Imports: Arizona		26 640	135 018	1 006 239	4 706 548	37.77	35.73
California	British Columbia	36 243	66 909	1 819 983	3 469 530	50.22	54.19
Subtotal Imports: California		36 243	66 909	1 819 983	3 469 530	50.22	54.19
Colorado	British Columbia	10	1 679	232	64 240	23.23	38.26
Subtotal Imports: Colorado		10	1 679	232	64 240	23.23	38.26
Idaho	British Columbia	3 756	43 849	115 145	1 460 014	30.66	33.30
Subtotal Imports: Idaho		3 756	43 849	115 145	1 460 014	30.66	33.30
Illinois	Ontario	1 943	4 299	80 411	295 583	41.39	68.76
Subtotal Imports: Illinois		1 943	4 299	80 411	295 583	41.39	68.76
Indiana	Alberta	236	13 012	9 813	440 362	41.58	33.84
	British Columbia	3 172	5 218	75 115	125 351	23.68	24.02
	Manitoba	0	294	0	7 151	0.00	24.32
	Ontario	18 996	57 949	756 876	2 711 677	39.84	46.79
	Saskatchewan	274	5 209	5 949	157 704	21.71	30.28
Subtotal Imports: Indiana		22 678	81 682	847 754	3 442 244	37.38	42.14
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	42 291	517 038	2 459 217	33 261 420	58.15	63.47
	Quebec	0	2 084	0	106 370	0.00	51.04
Subtotal Imports: Maine		42 291	519 122	2 459 217	33 367 790	58.15	63.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Massachusetts	Ontario	651	9 429	36 775	703 560	56.49	75.90
	Quebec	4	83	239	6 263	59.74	75.46
Subtotal Imports: Massachusetts		655	9 512	37 014	709 823	56.51	75.89
Michigan	Manitoba	27	371	1 828	20 413	67.69	55.02
	Ontario	436 796	2 417 442	19 022 432	111 941 008	43.55	45.88
Subtotal Imports: Michigan		436 823	2 417 813	19 024 260	111 961 421	43.55	45.89
Minnesota	Alberta	727	10 733	85 008	892 865	116.93	87.05
	Ontario	381 978	2 482 429	18 901 811	129 056 238	49.48	51.44
Subtotal Imports: Minnesota		382 705	2 493 162	18 986 819	129 949 103	49.61	51.61
Missouri	Ontario	0	300	0	6 401	0.00	21.34
Subtotal Imports: Missouri		0	300	0	6 401	0.00	21.34
Montana	British Columbia	9 843	140 387	424 338	5 942 215	43.11	39.67
Subtotal Imports: Montana		9 843	140 387	424 338	5 942 215	43.11	39.67
ND/Minn	Manitoba	536	511 854	54 699	25 822 762	102.05	49.94
Subtotal Imports: ND/Minn		536	511 854	54 699	25 822 762	102.05	49.94
Nebraska	British Columbia	84	611	1 452	8 059	17.29	25.82
Subtotal Imports: Nebraska		84	611	1 452	8 059	17.29	25.82
Nevada	British Columbia	7 089	39 199	257 708	1 331 564	36.35	35.03
Subtotal Imports: Nevada		7 089	39 199	257 708	1 331 564	36.35	35.03
New England	Quebec	7 120	1 202 946	294 619	64 770 739	41.38	53.82
Subtotal Imports: New England		7 120	1 202 946	294 619	64 770 739	41.38	53.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
New Mexico	British Columbia	11 771	56 751	345 939	1 687 467	29.39	31.36
Subtotal Imports: New Mexico		11 771	56 751	345 939	1 687 467	29.39	31.36
New York	Alberta	50	3 615	1 726	248 852	34.52	68.84
	New Brunswick	0	4 675	0	269 989	0.00	57.75
	Ontario	104 889	728 083	6 062 672	46 293 741	57.80	63.53
	Quebec	74 141	1 914 855	3 383 112	111 591 655	45.63	58.35
Subtotal Imports: New York		179 080	2 651 228	9 447 510	158 404 237	52.76	59.83
North Dakota	Alberta	9 543	58 545	357 511	3 228 955	37.46	55.15
	Saskatchewan	31 629	173 712	1 028 956	6 534 748	32.53	42.11
Subtotal Imports: North Dakota		41 172	232 257	1 386 467	9 763 703	33.68	44.65
Ohio	Ontario	0	55 197	0	3 240 076	0.00	59.24
Subtotal Imports: Ohio		0	55 197	0	3 240 076	0.00	59.24
Oregon	British Columbia	26 535	192 692	1 138 840	7 826 880	42.92	41.54
Subtotal Imports: Oregon		26 535	192 692	1 138 840	7 826 880	42.92	41.54
Pennsylvania	Alberta	0	211	0	3 502	0.00	16.60
	British Columbia	42	799	922	33 461	21.95	41.88
	Nova Scotia	5 998	51 812	493 196	4 103 454	82.23	78.08
	Ontario	1 325	21 967	83 105	1 278 626	62.72	56.44
	Quebec	0	3 561	0	100 499	0.00	28.22
	Saskatchewan	9	95	198	2 516	21.95	26.48
Subtotal Imports: Pennsylvania		7 374	78 445	577 421	5 522 057	78.30	68.72
South Dakota	British Columbia	0	35	0	882	0.00	25.20
Subtotal Imports: South Dakota		0	35	0	882	0.00	25.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Texas	Ontario	6 897	88 623	505 767	6 546 201	73.33	73.87
Subtotal Imports: Texas		6 897	88 623	505 767	6 546 201	73.33	73.87
Utah	British Columbia	5 291	37 078	195 141	1 465 739	36.88	39.61
Subtotal Imports: Utah		5 291	37 078	195 141	1 465 739	36.88	39.61
Vermont	Ontario	0	1 013	0	83 552	0.00	81.36
	Quebec	0	511	0	44 016	0.00	86.14
Subtotal Imports: Vermont		0	1 524	0	127 568	0.00	82.15
Washington	Alberta	60 064	484 394	3 947 191	29 196 099	65.72	60.51
	British Columbia	441 572	5 904 143	25 316 661	307 605 585	57.33	53.04
Subtotal Imports: Washington		501 636	6 388 537	29 263 853	336 801 683	58.34	53.57
Wyoming	British Columbia	10 479	82 761	318 602	2 282 280	30.40	27.63
Subtotal Imports: Wyoming		10 479	82 761	318 602	2 282 280	30.40	27.63
Total Imports		1 768 651	17 533 479	88 589 430	920 976 809	50.09	52.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	NOV07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	9 122	585 236	64.16
Hydraulic	1 631 443	71 789 618	44.00
Imported Coal	44 866	2 703 547	60.26
Imported Oil	24 374	1 587 511	65.13
Natural Gas	1 432	60 721	42.40
Other	1 216 223	67 850 240	55.79
Total	2 927 460	144 576 872	49.39

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
2001 RBCP	Other	Permit 315	17 508	899 386	51.37
		Subtotal	17 508	899 386	51.37
		Subtotal	17 508	899 386	51.37
Allete, Inc.	Other	Permit 261	4 368	270 606	61.95
		Subtotal	4 368	270 606	61.95
		Subtotal	4 368	270 606	61.95
ATCO (AB & AB)	Other	Permit 287	217	7 522	34.66
		Subtotal	217	7 522	34.66
		Subtotal	217	7 522	34.66
BC Hydro	Hydraulic	Permit 192	42 241	0	0.00
		Permit 298	93	6 666	71.58
		Treaty 0	18 847	0	0.00
		Subtotal	61 181	6 666	0.11
		Subtotal	61 181	6 666	0.11
Brookfield EMI	Hydraulic	Permit 303	0	431 209	0.00
		Subtotal	0	431 209	0.00
	Other	Permit 303	160 634	8 480 151	52.79
		Subtotal	160 634	8 480 151	52.79
		Subtotal	160 634	8 911 360	55.48

Footnotes:

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Bruce Power	Other	Permit 299	102	5 739	56.26
		Subtotal	102	5 739	56.26
		Subtotal	102	5 739	56.26
Cargill Trading	Other	Permit 204	2 769	143 466	51.81
		Subtotal	2 769	143 466	51.81
		Subtotal	2 769	143 466	51.81
CITIGROUP	Other	Permit 308	7 357	417 202	56.71
		Subtotal	7 357	417 202	56.71
		Subtotal	7 357	417 202	56.71
Conectiv Energy	Other	Permit 212	5 398	279 496	51.78
		Subtotal	5 398	279 496	51.78
		Subtotal	5 398	279 496	51.78
Direct EM Inc.	Other	Permit 200	800	31 372	39.22
		Subtotal	800	31 372	39.22
		Subtotal	800	31 372	39.22
DTE Energy Trad	Other	Permit 206	8 906	402 500	45.19
		Subtotal	8 906	402 500	45.19
		Subtotal	8 906	402 500	45.19
Emera Energy	Other	Permit 216	10 219	632 571	61.90
		Permit 217	26 878	1 465 901	54.54
		Subtotal	37 097	2 098 472	56.57

Footnotes:

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
	Subtotal		37 097	2 098 472	56.57
ENMAX Energy Ma	Canadian Coal	Permit 278	1 256	72 938	58.07
		Subtotal	1 256	72 938	58.07
	Subtotal		1 256	72 938	58.07
Hydro-Quebec	Hydraulic	Licence 180	94 710	2 813 213	29.70
		Licence 181	15 604	463 484	29.70
		Licence 182	14 507	430 909	29.70
		Licence 183	25 862	768 174	29.70
		Licence 184	16 204	481 316	29.70
		Permit 64	374 773	20 134 571	53.72
		Permit 65	3 200	177 252	55.39
		Subtotal	544 860	25 268 921	46.38
	Subtotal		544 860	25 268 921	46.38
Integrays	Other	Permit 250	45 544	2 104 564	46.21
		Subtotal	45 544	2 104 564	46.21
	Subtotal		45 544	2 104 564	46.21
MAG Energy Sol.	Other	Permit 255	37 899	1 753 277	46.26
		Subtotal	37 899	1 753 277	46.26
	Subtotal		37 899	1 753 277	46.26
Manitoba Hydro	Hydraulic	Permit 144	16 993	1 275 356	75.05
		Permit 155	20 858	1 053 448	50.51
		Permit 224	169 299	8 756 799	51.72

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Permit 269	683 019	26 664 137	39.04
		Subtotal	890 169	37 749 741	42.41
	Imported Coal	Permit 144	184	13 784	75.05
		Permit 155	225	11 386	50.51
		Permit 224	1 830	94 644	51.72
		Permit 269	7 382	288 189	39.04
		Subtotal	9 621	408 003	42.41
	Natural Gas	Permit 144	27	2 051	75.05
		Permit 155	34	1 694	50.50
		Permit 224	272	14 085	51.72
		Permit 269	1 099	42 890	39.03
		Subtotal	1 432	60 721	42.40
	Other	Permit 144	2	171	75.05
		Permit 155	3	141	50.51
		Permit 224	23	1 172	51.72
		Permit 269	91	3 569	39.07
		Subtotal	119	5 053	42.43
	Subtotal		901 341	38 223 518	42.41
Merrill-Lynch	Other	Permit 227	-3 716	180 034	-48.45
		Subtotal	-3 716	180 034	-48.45
	Subtotal		-3 716	180 034	-48.45

Footnotes:

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV07			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power Gen.	Canadian Coal	Permit 295	7 866	512 297	65.13	
		Subtotal	7 866	512 297	65.13	
	Hydraulic	Permit 295	787	51 255	65.13	
		Subtotal	787	51 255	65.13	
	Imported Coal	Permit 295	35 245	2 295 544	65.13	
		Subtotal	35 245	2 295 544	65.13	
	Imported Oil	Permit 295	24 374	1 587 511	65.13	
		Subtotal	24 374	1 587 511	65.13	
	Other	Permit 295	17 325	1 128 376	65.13	
		Subtotal	17 325	1 128 376	65.13	
	Subtotal		85 596	5 574 983	65.13	
	NRG Power Mktg	Other	Permit 171	1 767	57 679	32.64
			Subtotal	1 767	57 679	32.64
		Subtotal		1 767	57 679	32.64
	Ont Power Gen	Other	Permit 24	16	761	46.81
Subtotal			16	761	46.81	
Subtotal			16	761	46.81	
OPG/OETIC	Other	Permit 284	160 529	7 622 883	47.49	
		Subtotal	160 529	7 622 883	47.49	
	Subtotal		160 529	7 622 883	47.49	

Footnotes:

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TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex Corp.	Hydraulic	Permit 118	21 751	1 309 598	60.21
		Permit 119	35 768	2 464 150	68.89
		Subtotal	57 519	3 773 748	65.61
	Other	Permit 116	65 015	3 376 437	51.93
		Permit 118	577 004	34 740 623	60.21
		Subtotal	642 019	38 117 060	59.37
	Subtotal		699 538	41 890 808	59.88
Rainbow	Other	Permit 263	6 251	270 376	43.25
		Subtotal	6 251	270 376	43.25
	Subtotal		6 251	270 376	43.25
Saracen Merchan	Other	Permit 276	8 519	466 372	54.74
		Subtotal	8 519	466 372	54.74
	Subtotal		8 519	466 372	54.74
SIG-H LLC	Other	Permit 291	13 640	829 455	60.81
		Subtotal	13 640	829 455	60.81
	Subtotal		13 640	829 455	60.81
Silverhill	Other	Permit 279	35 856	2 004 754	55.91
		Subtotal	35 856	2 004 754	55.91
	Subtotal		35 856	2 004 754	55.91

Footnotes:

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2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV07		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Teck Cominco	Hydraulic	Permit 244	76 927	4 508 078	58.60
		Subtotal	76 927	4 508 078	58.60
	Subtotal		76 927	4 508 078	58.60
TransCan ULC	Other	Permit 271	5 299	273 685	51.65
		Subtotal	5 299	273 685	51.65
	Subtotal		5 299	273 685	51.65
Total All Exporters			2 927 460	144 576 872	49.39

Footnotes:

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