

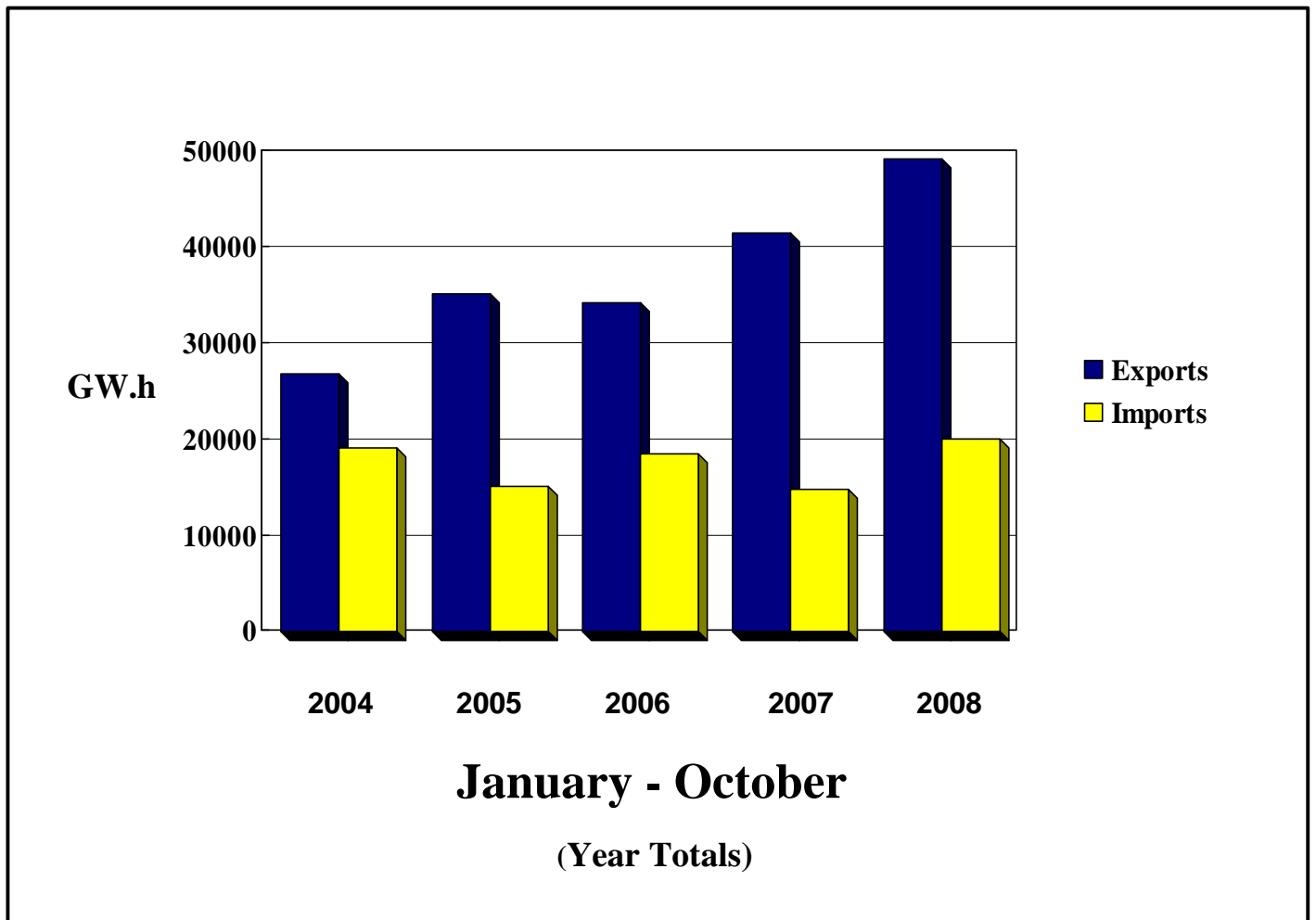


Electricity Exports and Imports

Monthly Statistics for

October 2008

Exports: 3515 GW.h
Imports: 1986 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

OCTOBER 2008

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Exports of Electric Energy	Firm	1 531 750	17 064 733	91 843 740	1 071 012 379	54.59	58.15
	Interruptible	1 982 968	32 181 421	118 347 538	2 309 098 624	53.71	68.27
	Non-Revenue/Inadvertant	- 336 190	-5 465 808	0	0	0.00	0.00
	Service	21 270	254 204	287 235	6 256 532	13.50	28.11
Total Exports		3 199 799	44 034 550	210 478 512	3 386 367 535	59.50	73.79
Total Sales - Firm and Interruptible		3 514 718	49 246 154	210 191 277	3 380 111 003	54.09	64.87
Imports of Electric Energy	Non-Revenue/Inadvertant	- 434 275	-5 669 308	0	0	0.00	0.00
	Purchase	1 986 352	20 078 426	105 871 671	1 137 906 620	53.30	56.63
	Service	14 021	264 038	0	6 425 384	0.00	23.60
Total Imports		1 566 098	14 673 156	105 871 671	1 144 332 003	67.60	75.62
Excess of Exports Over Imports		1 633 700	29 361 394	104 606 841	2 242 035 532		
Number of Export Licences:		6					
Number of Export Permits/Orders:		181					
		187					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Alberta								
Cargill Trading	Permit 204	F	100	369	5 416	17 364	54.16	47.06
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	69.35
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	381	2 699	16 702	162 787	43.84	59.85
EPCOR Merchant	Permit 186	I	300	64 605	12 084	3 937 437	40.28	58.81
Northpoint	Permit 282	I	34 601	85 436	2 377 769	5 699 629	68.72	65.55
Powerex Corp.	Permit 116	I	0	1 841	0	115 960	0.00	62.99
TransAlta Ener	Permit 168	F	0	12 842	0	845 149	0.00	61.19
TransCan ULC	Permit 271	I	3 768	26 152	187 673	1 514 073	49.81	56.30
Subtotal Firm and Interruptible Exports: Alberta			39 150	194 169	2 599 644	12 321 094	66.40	61.45
British Columbia								
BC Hydro	Permit 127	N	- 412 964	-5 911 230	0	0	0.00	0.00
		S	14 021	138 951	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
BC Hydro	Permit 192	N	36 456	202 057	0	0	0.00	0.00
	Permit 298	F	90	1 014	6 515	72 773	72.58	71.72
	Treaty	N	8 382	90 450	0	0	0.00	0.00
Northpoint	Permit 282	I	0	6 690	0	423 347	0.00	63.18
Powerex Corp.	Permit 118	I	262 542	5 573 913	16 783 032	400 041 510	63.93	69.85
	Permit 119	F	52 183	499 470	4 034 795	35 649 548	77.32	71.22
Teck Cominco	Permit 244	F	106 048	887 052	6 794 593	58 179 111	64.07	64.86
Subtotal Firm and Interruptible Exports: British Columbia			420 862	6 968 139	27 618 936	494 366 287	65.62	69.35
Manitoba								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	53.48
Manitoba Hydro	Permit 33	F	0	176 300	0	6 456 081	0.00	36.62
	Permit 34	F	0	132 224	0	4 842 024	0.00	36.62
	Permit 35	F	111 600	579 976	4 153 724	25 050 723	37.22	43.19
	Permit 144	F	18 400	173 683	1 633 552	13 380 308	88.78	76.66
	Permit 155	F	22 080	209 005	1 373 405	11 195 769	62.20	53.07
	Permit 224	F	184 000	1 715 122	11 635 701	94 076 506	63.24	54.31
	Permit 259	F	384	5 890	29 688	377 914	77.24	63.14
	Permit 269	I	694 487	5 680 218	24 144 820	255 872 548	34.77	45.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Manitoba Hydro	Permit 269	N	0	14 224	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			1 030 951	8 672 546	42 970 890	411 258 784	41.68	47.61
New Brunswick								
Emera Energy	Permit 216	I	21 155	219 171	1 531 011	18 104 343	72.37	83.10
	Permit 217	F	58 764	435 672	3 889 660	32 674 599	66.19	73.84
Fraser Inc.	Permit 225	F	21 240	252 150	2 009 559	22 173 974	94.61	86.98
NB Power	Permit 295	I	27 933	204 178	2 349 243	19 669 816	69.81	79.80
WPS Canada	Permit 321	F	4 064	12 749	179 379	703 245	44.14	55.16
WPS Power Dev.	Licence 177	F	0	35 030	0	2 300 315	0.00	64.17
Subtotal Firm and Interruptible Exports: New Brunswick			133 156	1 158 950	9 958 851	95 626 292	71.79	79.26
Nova Scotia								
NS Power Inc.	Permit 122	I	356	10 245	17 638	892 244	49.54	80.77
Subtotal Firm and Interruptible Exports: Nova Scotia			356	10 245	17 638	892 244	49.54	80.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Ontario								
2001 RBCP	Permit 315	F	91 807	1 034 499	4 072 164	55 511 479	44.36	53.53
Allete, Inc.	Permit 261	F	784	10 618	43 202	529 871	55.10	57.41
Brookfield EMI	Permit 303	F	102 459	994 707	5 588 896	60 486 501	54.55	60.61
Bruce Power	Permit 299	F	250	57 480	18 155	3 469 582	72.62	62.22
Cargill Trading	Permit 204	F	0	5 683	0	315 284	0.00	55.48
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	110 365	635 713	6 522 301	46 733 759	59.10	73.59
Conectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	43.47
Constell ECG	Permit 138	I	139 910	1 550 199	4 669 739	76 905 034	33.38	49.43
Constell NE	Permit 264	F	289	81 120	7 794	4 536 993	26.97	55.45
D&W Subway	Permit 26	F	3	42	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	39.99
DTE Energy Trad	Permit 206	F	97 778	811 774	5 414 516	47 166 481	55.38	57.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
EPCOR Merchant	Permit 187	F	74 550	1 110 502	3 854 749	72 019 471	51.71	64.66
FB Energy	Permit 309	F	5 291	843 047	422 602	47 700 478	79.87	55.94
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	54.37
Ind Elc Mark Op	Permit 22	N	31 936	138 691	0	0	0.00	0.00
Integrus	Permit 250	I	14 365	178 420	505 863	6 454 883	35.21	38.28
Lighthouse Ener	Permit 272	F	0	735	0	17 719	0.00	20.31
MAG Energy Sol.	Permit 255	I	50 920	431 953	2 858 661	27 095 063	56.14	62.33
Merrill-Lynch	Permit 227	F	5 900	18 331	214 171	838 681	36.30	49.45
Morgan Stanley	Permit 180	I	0	96 573	0	4 954 343	0.00	52.04
Northpoint	Permit 282	I	43 901	432 264	2 353 805	26 028 848	53.62	59.26
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	36.88
Ont Power Gen	Permit 24	F	17	161	753	7 743	45.07	48.22
OPGI/OHIM	Permit 284	I	160 636	2 431 969	7 714 182	146 525 976	47.24	57.78
		S	7 249	115 253	287 235	6 256 532	39.62	54.26
Powerex Corp.	Permit 116	I	55 972	845 308	3 013 745	51 772 065	53.84	60.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Rainbow	Permit 263	I	2 103	68 604	127 381	2 864 698	60.57	38.67
Saracen Merchan	Permit 276	I	64 171	687 134	3 721 676	39 443 625	58.00	57.64
Sempra LLC	Permit 157	F	324	56 157	22 376	3 307 837	69.06	57.87
SESCO	Permit 249	F	1 211	34 896	55 338	1 864 911	45.70	50.85
Shell Energy NA	Permit 174	F	8	2 065	435	142 607	54.38	69.06
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	20 560	262 152	1 237 666	19 133 197	60.20	71.68
TransAlta Ener	Permit 168	F	257 888	3 349 175	13 516 027	191 818 308	52.41	57.00
Twin Cities CAN	Permit 323	F	55 280	114 854	1 871 549	4 578 311	33.86	39.86
Subtotal Firm and Interruptible Exports: Ontario			1 356 741	16 184 492	67 827 746	943 776 665	49.90	57.71
Quebec								
Brookfield EMI	Permit 303	F	78 003	1 324 328	6 460 444	120 150 334	71.56	84.45
DC Energy	Permit 314	I	0	279	0	23 084	0.00	83.60
Hydro-Quebec	Licence 180	F	90 683	953 467	7 646 446	68 286 271	37.02	32.06

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Hydro-Quebec	Licence 181	F	15 406	163 956	1 171 086	10 546 789	37.03	32.07
	Licence 182	F	14 142	147 323	1 064 219	9 485 761	37.03	32.07
	Licence 183	F	24 079	256 463	2 035 497	18 280 068	37.03	32.05
	Licence 184	F	15 837	165 668	1 363 031	12 140 877	37.03	32.07
	Permit 20	F	0	1 095	0	88 556	0.00	81.26
	Permit 64	I	259 136	10 573 400	36 275 267	963 704 331	96.28	83.16
	Permit 65	F	0	101 441	0	9 094 401	0.00	89.65
MEHQ	Permit 129	I	33 834	2 174 580	3 060 280	195 515 296	90.45	88.26
Powerex Corp.	Permit 116	I	0	57 824	0	5 161 011	0.00	89.25
Silverhill	Permit 279	F	249	1 139	16 639	126 150	66.82	98.69
Subtotal Firm and Interruptible Exports: Quebec			531 369	15 920 963	59 092 908	1 412 602 930	74.41	78.28
Saskatchewan								
Northpoint	Permit 282	I	2 133	136 651	104 665	9 266 707	49.07	71.21
Subtotal Firm and Interruptible Exports: Saskatchewan			2 133	136 651	104 665	9 266 707	49.07	71.21
Total Firm and Interruptible Exports:			3 514 718	49 246 154	210 191 277	3 380 111 003	54.09	64.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Alberta								
Candela Energy	-	P	135	3 013	38 067	435 501	281.98	137.35
Cargill Trading		P	8 072	58 367	1 011 266	7 103 465	125.28	120.06
CITIGROUP		P	50	9 388	2 672	763 975	53.44	80.74
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	1 261	16 011	85 372	1 234 697	67.70	75.71
EPCOR Merchant		P	17 031	28 778	1 091 759	1 954 243	64.10	67.72
Morgan Stanley		P	0	496	0	79 019	0.00	136.48
Northpoint		P	65 019	394 575	3 946 153	20 907 767	60.69	55.26
Powerex Corp.		P	1 331	11 148	62 782	468 195	47.17	36.27
SYNERGY PMI		P	40	10 027	3 391	1 047 175	84.78	104.44
TransAlta Ener		P	7 700	27 181	472 343	1 794 903	61.34	65.42
TransCan ULC		P	16 088	79 169	1 100 380	4 680 028	68.40	59.81
Subtotal Purchased Imports: Alberta			116 727	638 253	7 814 186	40 476 252	66.94	63.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
British Columbia								
BC Hydro	-	N	- 397 497	-5 562 661	0	0	0.00	0.00
		S	14 021	138 951	0	0	0.00	0.00
FortisBC		P	60	32 234	3 720	372 184	62.00	14.44
Northpoint		P	0	63	0	5 047	0.00	80.11
Powerex Corp.		P	792 355	9 716 354	42 073 542	516 429 176	53.10	53.43
Teck Cominco		P	16 224	179 010	891 567	5 817 129	54.95	32.50
Subtotal Purchased Imports: British Columbia			808 639	9 927 661	42 968 829	522 623 536	53.14	52.96
Manitoba								
Detroit Edison		P	37	332	1 400	9 712	37.83	32.14
Manitoba Hydro		N	5 631	11 875	0	0	0.00	0.00
		P	1 199	38 361	82 222	3 231 495	68.58	68.08
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			1 236	38 695	83 621	3 241 255	67.65	67.85

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
New Brunswick								
Brookfield EMI	-	P	195	195	12 415	12 415	63.67	63.67
Emera Energy		P	100 839	877 406	7 345 217	69 904 641	72.84	79.46
NB Power		P	18 779	46 503	1 187 922	2 770 830	63.26	78.62
Wolverine Power		P	0	5 372	0	332 072	0.00	61.81
WPS Canada		P	1 311	11 862	57 886	713 947	44.14	60.19
WPS Power Dev.		P	0	4 607	0	293 737	0.00	60.71
Subtotal Purchased Imports: New Brunswick			121 124	945 944	8 603 440	74 027 641	71.03	78.96
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	30 336	212 538	2 001 595	18 766 671	65.98	89.27
Subtotal Purchased Imports: Nova Scotia			30 336	214 218	2 001 595	18 896 760	65.98	89.18

Footnotes:

1. Includes capacity and energy charges.
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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Ontario								
2001 RBCP	-	P	3 199	187 872	209 281	9 331 948	65.42	48.19
Allete, Inc.		P	0	4 194	0	260 164	0.00	70.22
Brookfield EMI		P	5 250	20 527	211 288	726 663	40.25	33.68
Cargill Trading		P	81 191	618 216	3 983 950	36 891 924	49.07	58.41
CITIGROUP		P	150	1 346	7 057	59 875	47.05	56.23
Conectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	66 721	423 910	4 152 978	26 751 314	62.24	60.40
Constell NE		P	3 345	49 643	246 417	3 358 197	73.67	58.30
D&W Subway		P	0	1	0	0	0.00	0.00
DTE Energy Trad		P	52 042	872 074	2 197 554	48 595 924	42.23	54.37
EPCOR Merchant		P	28 774	474 252	1 303 281	26 794 328	45.29	56.43
FB Energy		P	8 676	691 504	213 969	44 967 799	24.66	65.57
Ind Elc Mark Op		N	-42 409	- 118 522	0	0	0.00	0.00

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2. Average value for the month and the last 12 months (excludes capacity charge).

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
IntegrYS	-	P	11 020	107 086	394 052	5 919 848	35.76	54.29
MAG Energy Sol.		P	35 359	439 226	1 732 017	28 551 938	48.98	64.72
Manitoba Hydro		P	147 214	1 343 492	6 385 164	69 433 915	43.37	51.07
Merrill-Lynch		P	1 264	13 772	62 655	809 656	49.57	59.18
Northpoint		P	19 741	71 626	975 833	4 096 782	49.43	56.53
OPGI/OHIM		P	64 766	215 247	2 320 582	7 082 386	35.83	37.44
		S	0	125 087	0	6 425 384	0.00	51.37
Powerex Corp.		P	27 647	248 567	1 404 192	12 181 010	50.79	48.10
Rainbow		P	833	11 376	40 201	688 399	48.26	59.90
Saracen Merchan		P	0	7 131	0	352 399	0.00	50.52
Sempra LLC		P	467	4 669	19 171	296 322	41.05	62.76
SESCO		P	704	19 300	57 707	1 350 244	81.97	70.85
Shell Energy NA		P	6	463	340	21 681	56.67	46.83
Silverhill		P	14 067	197 364	735 148	13 772 229	52.26	68.28
TransAlta Ener		P	9 760	996 540	467 390	60 548 654	47.89	60.49
Subtotal Purchased Imports: Ontario			582 196	7 019 691	27 120 226	402 851 716	46.58	56.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Quebec								
Brookfield EMI	-	P	991	3 993	72 761	604 304	73.42	65.24
DC Energy		P	0	279	0	13 699	0.00	51.51
Hydro-Quebec		P	250 068	894 786	13 871 490	55 464 680	55.47	63.88
MEHQ		P	14 227	81 981	768 999	5 155 236	54.05	59.73
Powerex Corp.		P	2 303	4 785	150 664	298 381	65.42	64.23
Silverhill		P	231	1 005	12 945	100 278	56.04	80.77
Subtotal Purchased Imports: Quebec			267 820	986 829	14 876 860	61 636 578	55.55	63.60
Saskatchewan								
Northpoint		P	58 273	306 187	2 402 915	14 097 572	41.24	44.08
Powerex Corp.		P	0	243	0	7 392	0.00	25.74
TransAlta Ener		P	0	705	0	47 918	0.00	67.97
Subtotal Purchased Imports: Saskatchewan			58 273	307 135	2 402 915	14 152 882	41.24	44.10
Total Purchased Imports:			1 986 352	20 078 426	105 871 671	1 137 906 620	53.30	56.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Alaska	British Columbia	90	1 014	6 515	72 773	72.58	71.72
Subtotal Exports: Alaska		90	1 014	6 515	72 773	72.58	71.72
Arizona	British Columbia	1 067	56 739	82 621	5 482 228	77.43	91.97
Subtotal Exports: Arizona		1 067	56 739	82 621	5 482 228	77.43	91.97
California	British Columbia	109 609	3 896 037	8 199 239	298 496 587	74.80	75.77
Subtotal Exports: California		109 609	3 896 037	8 199 239	298 496 587	74.80	75.77
Colorado	British Columbia	136	1 850	18 693	227 063	137.45	109.84
Subtotal Exports: Colorado		136	1 850	18 693	227 063	137.45	109.84
Idaho	British Columbia	1 363	52 056	100 513	4 356 894	73.74	81.74
Subtotal Exports: Idaho		1 363	52 056	100 513	4 356 894	73.74	81.74
Illinois	Ontario	913	48 559	35 788	2 192 481	39.20	39.65
Subtotal Exports: Illinois		913	48 559	35 788	2 192 481	39.20	39.65
Indiana	Alberta	0	1 841	0	115 960	0.00	62.99
	British Columbia	0	4 497	0	388 444	0.00	87.52
	Ontario	100	12 205	6 445	860 119	64.45	66.95
Subtotal Exports: Indiana		100	18 543	6 445	1 364 523	64.45	73.85
Maine	New Brunswick	133 156	1 158 950	9 958 851	95 626 292	71.79	79.26
	Nova Scotia	356	10 245	17 638	892 244	49.54	80.77
Subtotal Exports: Maine		133 512	1 169 195	9 976 489	96 518 536	71.73	79.27
Massachusetts	Ontario	781	42 220	53 071	3 332 984	67.95	78.64
	Quebec	0	58 065	0	5 180 184	0.00	89.22
Subtotal Exports: Massachusetts		781	100 285	53 071	8 513 168	67.95	84.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Michigan	Manitoba	0	121	0	6 205	0.00	53.48
	Ontario	552 931	5 181 776	24 912 876	284 284 781	45.06	54.55
	Quebec	1 238	332 288	123 760	30 592 629	99.97	92.07
Subtotal Exports: Michigan		554 169	5 514 185	25 036 637	314 883 615	45.18	56.71
Minnesota	Ontario	13 682	149 318	604 584	8 326 360	41.48	49.95
Subtotal Exports: Minnesota		13 682	149 318	604 584	8 326 360	41.48	49.95
Missouri	British Columbia	0	77	0	0	0.00	0.00
	Ontario	27 498	113 065	1 361 409	5 227 408	49.51	46.24
Subtotal Exports: Missouri		27 498	113 142	1 361 409	5 227 408	49.51	46.21
Montana	British Columbia	19 113	205 511	1 203 887	13 123 332	62.99	63.54
Subtotal Exports: Montana		19 113	205 511	1 203 887	13 123 332	62.99	63.54
ND/Minn	Manitoba	1 030 951	8 672 425	42 970 890	411 252 579	41.68	47.61
Subtotal Exports: ND/Minn		1 030 951	8 672 425	42 970 890	411 252 579	41.68	47.61
Nebraska	British Columbia	0	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	55.99
Subtotal Exports: Nebraska		0	257	0	1 680	0.00	5.73
Nevada	British Columbia	1 893	98 723	293 750	10 407 499	155.18	103.76
Subtotal Exports: Nevada		1 893	98 723	293 750	10 407 499	155.18	103.76
New England	Ontario	6 115	34 584	363 444	2 571 611	59.43	74.36
	Quebec	229 144	7 944 393	17 304 404	754 646 125	47.54	88.09
Subtotal Exports: New England		235 259	7 978 977	17 667 848	757 217 736	47.85	88.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
New Mexico	British Columbia	1 121	33 629	109 154	3 521 186	97.37	101.36
Subtotal Exports: New Mexico		1 121	33 629	109 154	3 521 186	97.37	101.36
New York	Ontario	702 792	8 929 742	37 480 258	533 928 845	53.20	59.08
	Quebec	135 544	5 873 117	27 931 298	500 745 281	163.34	78.04
Subtotal Exports: New York		838 336	14 802 858	65 411 557	1 034 674 125	71.01	66.52
North Dakota	Alberta	0	5 715	0	381 488	0.00	62.09
	Saskatchewan	2 133	136 651	104 665	9 266 707	49.07	71.21
Subtotal Exports: North Dakota		2 133	142 366	104 665	9 648 195	49.07	70.48
Oregon	British Columbia	78 713	528 948	5 812 052	42 410 224	73.84	74.28
Subtotal Exports: Oregon		78 713	528 948	5 812 052	42 410 224	73.84	74.28
Pennsylvania	British Columbia	0	217	0	29 627	0.00	94.63
	Ontario	46 638	829 906	2 587 268	55 345 091	55.48	65.31
Subtotal Exports: Pennsylvania		46 638	830 123	2 587 268	55 374 718	55.48	65.33
Texas	Ontario	5 291	843 047	422 602	47 700 478	79.87	55.94
Subtotal Exports: Texas		5 291	843 047	422 602	47 700 478	79.87	55.94
Utah	British Columbia	280	11 335	19 871	1 150 900	70.97	98.67
Subtotal Exports: Utah		280	11 335	19 871	1 150 900	70.97	98.67
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	165 443	1 713 100	13 733 445	121 438 711	38.58	33.20
Subtotal Exports: Vermont		165 443	1 713 140	13 733 445	121 443 538	38.58	33.21
Washington	Alberta	39 150	186 613	2 599 644	11 823 646	66.40	61.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Washington	British Columbia	207 263	2 057 833	11 755 282	112 652 281	56.72	56.14
Subtotal Exports: Washington		246 413	2 244 446	14 354 926	124 475 927	58.26	56.54
Wyoming	British Columbia	215	19 445	17 359	2 047 252	80.74	100.25
Subtotal Exports: Wyoming		215	19 445	17 359	2 047 252	80.74	100.25
Total Exports		3 514 718	49 246 154	210 191 277	3 380 111 003	54.09	64.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Arizona	British Columbia	48 863	217 760	1 664 318	9 819 664	34.06	43.96
Subtotal Imports: Arizona		48 863	217 760	1 664 318	9 819 664	34.06	43.96
California	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	19 893	177 587	1 080 457	12 810 812	54.31	68.07
Subtotal Imports: California		19 893	177 612	1 080 457	12 812 214	54.31	68.07
Colorado	British Columbia	15	3 200	266	128 823	17.73	40.20
Subtotal Imports: Colorado		15	3 200	266	128 823	17.73	40.20
Idaho	British Columbia	10 341	70 983	346 684	2 762 651	33.53	37.57
Subtotal Imports: Idaho		10 341	70 983	346 684	2 762 651	33.53	37.57
Illinois	Ontario	831	8 303	40 080	405 600	48.23	51.71
Subtotal Imports: Illinois		831	8 303	40 080	405 600	48.23	51.71
Indiana	Alberta	1 331	11 148	62 782	468 195	47.17	36.27
	British Columbia	0	3 790	0	127 847	0.00	29.37
	Ontario	5 961	72 092	283 654	4 270 283	47.58	55.17
	Saskatchewan	0	945	0	55 239	0.00	50.20
Subtotal Imports: Indiana		7 292	87 975	346 436	4 921 563	47.51	51.43
Maine	New Brunswick	120 929	945 749	8 591 025	74 015 226	71.04	78.96
Subtotal Imports: Maine		120 929	945 749	8 591 025	74 015 226	71.04	78.96
Massachusetts	Ontario	1 206	4 647	92 466	386 785	76.67	77.71
	Quebec	0	45	0	3 662	0.00	80.63
Subtotal Imports: Massachusetts		1 206	4 692	92 466	390 447	76.67	77.73

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Michigan	Manitoba	37	332	1 400	9 712	37.83	32.14
	Ontario	337 348	3 481 960	14 246 749	191 275 328	42.23	53.84
	Quebec	2 288	4 751	87 091	276 737	38.06	58.25
Subtotal Imports: Michigan		339 673	3 487 043	14 335 240	191 561 777	42.20	53.85
Minnesota	Alberta	8 072	58 367	1 011 266	7 103 465	125.28	120.06
	Ontario	81 806	649 939	4 016 614	39 604 387	49.10	59.18
Subtotal Imports: Minnesota		89 878	708 306	5 027 880	46 707 852	55.94	62.52
Missouri	Ontario	4 100	4 180	151 755	154 157	37.01	36.88
Subtotal Imports: Missouri		4 100	4 180	151 755	154 157	37.01	36.88
Montana	British Columbia	52 795	401 147	2 309 839	18 855 859	43.75	46.98
Subtotal Imports: Montana		52 795	401 147	2 309 839	18 855 859	43.75	46.98
ND/Minn	Manitoba	1 199	38 361	82 222	3 231 495	68.58	68.08
Subtotal Imports: ND/Minn		1 199	38 361	82 222	3 231 495	68.58	68.08
Nebraska	British Columbia	0	149	0	3 673	0.00	20.07
Subtotal Imports: Nebraska		0	149	0	3 673	0.00	20.07
Nevada	British Columbia	17 969	58 977	551 138	2 645 165	30.67	43.34
Subtotal Imports: Nevada		17 969	58 977	551 138	2 645 165	30.67	43.34
New England	New Brunswick	195	195	12 415	12 415	63.67	63.67
	Quebec	51 797	95 429	2 864 097	5 104 894	55.29	52.65
Subtotal Imports: New England		51 992	95 624	2 876 512	5 117 309	55.33	52.67
New Mexico	British Columbia	21 387	94 396	580 946	3 621 805	27.16	36.94
Subtotal Imports: New Mexico		21 387	94 396	580 946	3 621 805	27.16	36.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
New York	Alberta	0	496	0	79 019	0.00	136.48
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	135 513	2 029 159	7 822 821	117 359 982	57.73	56.83
	Quebec	213 735	885 974	11 925 672	56 170 044	55.80	64.55
Subtotal Imports: New York		349 248	2 917 309	19 748 492	173 739 134	56.55	59.43
North Dakota	Alberta	11 144	112 800	420 606	5 066 132	37.74	44.27
	Saskatchewan	58 273	306 187	2 402 915	14 097 572	41.24	44.08
Subtotal Imports: North Dakota		69 417	418 987	2 823 520	19 163 704	40.67	44.13
Oregon	Alberta	25	3 719	2 330	416 795	93.20	112.07
	British Columbia	32 558	243 135	1 459 356	14 619 231	44.82	58.05
Subtotal Imports: Oregon		32 583	246 854	1 461 686	15 036 026	44.86	58.75
Pennsylvania	British Columbia	0	1 731	0	33 863	0.00	19.98
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	30 336	212 538	2 001 595	18 766 671	65.98	89.27
	Ontario	6 667	75 909	244 387	4 275 951	36.66	56.37
	Saskatchewan	0	3	0	71	0.00	22.41
Subtotal Imports: Pennsylvania		37 003	290 183	2 245 982	23 076 604	60.70	80.17
Texas	Alberta	0	1 425	0	150 089	0.00	105.33
	Ontario	8 676	691 504	213 969	44 967 799	24.66	65.57
Subtotal Imports: Texas		8 676	692 929	213 969	45 117 888	24.66	65.64
Utah	British Columbia	18 376	42 915	1 172 452	2 361 512	63.80	52.82
Subtotal Imports: Utah		18 376	42 915	1 172 452	2 361 512	63.80	52.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Vermont	Ontario	88	1 999	7 730	151 443	87.84	75.76
	Quebec	0	630	0	81 242	0.00	128.95
Subtotal Imports: Vermont		88	2 629	7 730	232 685	87.84	88.51
Washington	Alberta	96 155	450 273	6 317 201	27 191 155	65.70	61.62
	British Columbia	578 620	8 560 025	33 618 504	453 205 441	58.10	53.55
Subtotal Imports: Washington		674 775	9 010 298	39 935 705	480 396 597	59.18	54.02
Wisconsin	British Columbia	0	30	0	212	0.00	7.05
Subtotal Imports: Wisconsin		0	30	0	212	0.00	7.05
Wyoming	British Columbia	7 822	51 836	184 870	1 626 978	23.63	30.73
Subtotal Imports: Wyoming		7 822	51 836	184 870	1 626 978	23.63	30.73
Total Imports		1 986 352	20 078 426	105 871 671	1 137 906 620	53.30	56.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	OCT08		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Canadian Coal	381	16 702	43.84
Hydraulic	1 666 888	86 679 971	52.00
Imported Coal	9 761	465 570	47.69
Imported Oil	3 197	268 915	84.10
Other	1 207 834	69 699 231	57.71
Total	2 888 062	157 130 390	54.41

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
2001 RBCP	Other	Permit 315	91 807	4 072 164	44.36
		Subtotal	91 807	4 072 164	44.36
		Subtotal	91 807	4 072 164	44.36
Allete, Inc.	Other	Permit 261	784	43 202	55.10
		Subtotal	784	43 202	55.10
		Subtotal	784	43 202	55.10
BC Hydro	Hydraulic	Permit 192	36 456	0	0.00
		Permit 298	90	6 515	72.58
		Treaty 0	8 382	0	0.00
		Subtotal	44 928	6 515	0.15
		Subtotal	44 928	6 515	0.15
Brookfield EMI	Hydraulic	Permit 303	18 596	2 209 013	118.79
		Subtotal	18 596	2 209 013	118.79
	Other	Permit 303	161 866	9 840 326	60.79
		Subtotal	161 866	9 840 326	60.79
		Subtotal	180 462	12 049 339	66.77
Bruce Power	Other	Permit 299	250	18 155	72.62
		Subtotal	250	18 155	72.62
		Subtotal	250	18 155	72.62

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Cargill Trading	Other	Permit 204	100	5 416	54.16
		Subtotal	100	5 416	54.16
	Subtotal		100	5 416	54.16
CITIGROUP	Other	Permit 308	110 365	6 522 301	59.10
		Subtotal	110 365	6 522 301	59.10
	Subtotal		110 365	6 522 301	59.10
DTE Energy Trad	Other	Permit 206	97 778	5 414 516	55.38
		Subtotal	97 778	5 414 516	55.38
	Subtotal		97 778	5 414 516	55.38
Emera Energy	Other	Permit 216	21 155	1 531 011	72.37
		Permit 217	58 764	3 889 660	66.19
		Subtotal	79 919	5 420 671	67.83
	Subtotal		79 919	5 420 671	67.83
ENMAX Energy Ma	Canadian Coal	Permit 278	381	16 702	43.84
		Subtotal	381	16 702	43.84
	Subtotal		381	16 702	43.84
Hydro-Quebec	Hydraulic	Licence 180	90 683	3 357 538	37.03
		Licence 181	15 406	570 407	37.03
		Licence 182	14 142	523 608	37.03
		Licence 183	24 079	891 525	37.03
		Licence 184	15 837	586 365	37.03
		Permit 64	259 136	24 950 878	96.28

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
		Subtotal	419 283	30 880 321	73.65
		Subtotal	419 283	30 880 321	73.65
Integrys	Other	Permit 250	14 365	505 863	35.22
		Subtotal	14 365	505 863	35.21
		Subtotal	14 365	505 863	35.21
MAG Energy Sol.	Other	Permit 255	50 920	2 858 661	56.14
		Subtotal	50 920	2 858 661	56.14
		Subtotal	50 920	2 858 661	56.14
Manitoba Hydro	Hydraulic	Permit 35	110 649	4 118 336	37.22
		Permit 144	18 243	1 619 634	88.78
		Permit 155	21 892	1 361 704	62.20
		Permit 224	182 432	11 536 568	63.24
		Permit 269	688 570	23 939 113	34.77
		Subtotal	1 021 787	42 575 355	41.67
	Imported Coal	Permit 35	907	33 756	37.22
		Permit 144	150	13 275	88.78
		Permit 155	179	11 161	62.20
		Permit 224	1 495	94 559	63.24
		Permit 269	5 644	196 215	34.77
		Subtotal	8 375	348 966	41.67

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Manitoba Hydro	Other	Permit 35	44	1 633	37.22
		Permit 144	7	642	88.78
		Permit 155	9	540	62.20
		Permit 224	72	4 574	63.24
		Permit 269	273	9 492	34.77
	Subtotal	405	16 881	41.67	
	Subtotal		1 030 567	42 941 201	41.67
Merrill-Lynch	Other	Permit 227	5 900	214 171	36.30
		Subtotal	5 900	214 171	36.30
	Subtotal		5 900	214 171	36.30
NB Power Gen.	Imported Coal	Permit 295	1 386	116 605	84.10
		Subtotal	1 386	116 605	84.10
	Imported Oil	Permit 295	3 197	268 915	84.10
		Subtotal	3 197	268 915	84.10
	Other	Permit 295	23 349	1 963 723	84.10
		Subtotal	23 349	1 963 723	84.10
Subtotal		27 933	2 349 243	84.10	
Ont Power Gen	Other	Permit 24	17	753	45.06
		Subtotal	17	753	45.06
	Subtotal		17	753	45.06

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
OPG/OETIC	Other	Permit 284	160 636	7 714 182	48.02
		Subtotal	160 636	7 714 182	48.02
	Subtotal		160 636	7 714 182	48.02
Powerex Corp.	Hydraulic	Permit 119	52 183	4 034 795	77.32
		Subtotal	52 183	4 034 795	77.32
	Other	Permit 116	55 972	3 013 745	53.84
		Permit 118	262 542	16 783 032	63.93
		Subtotal	318 514	19 796 778	62.15
Subtotal		370 697	23 831 573	64.29	
Rainbow	Other	Permit 263	2 103	127 381	60.57
		Subtotal	2 103	127 381	60.57
	Subtotal		2 103	127 381	60.57
Saracen Merchan	Other	Permit 276	64 171	3 721 676	58.00
		Subtotal	64 171	3 721 676	58.00
	Subtotal		64 171	3 721 676	58.00
Shell Energy NA	Other	Permit 174	8	435	54.40
		Subtotal	8	435	54.40
	Subtotal		8	435	54.40
Silverhill	Other	Permit 279	20 809	1 254 304	60.28
		Subtotal	20 809	1 254 304	60.28
	Subtotal		20 809	1 254 304	60.28

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Teck Cominco	Hydraulic	Permit 244	106 048	6 794 593	64.07
		Subtotal	106 048	6 794 593	64.07
	Subtotal		106 048	6 794 593	64.07
TransCan ULC	Other	Permit 271	3 768	187 673	49.81
		Subtotal	3 768	187 673	49.81
	Subtotal		3 768	187 673	49.81
WPS Canada	Hydraulic	Permit 321	4 064	179 379	44.14
		Subtotal	4 064	179 379	44.14
	Subtotal		4 064	179 379	44.14
Total All Exporters			2 888 062	157 130 390	54.41

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.