

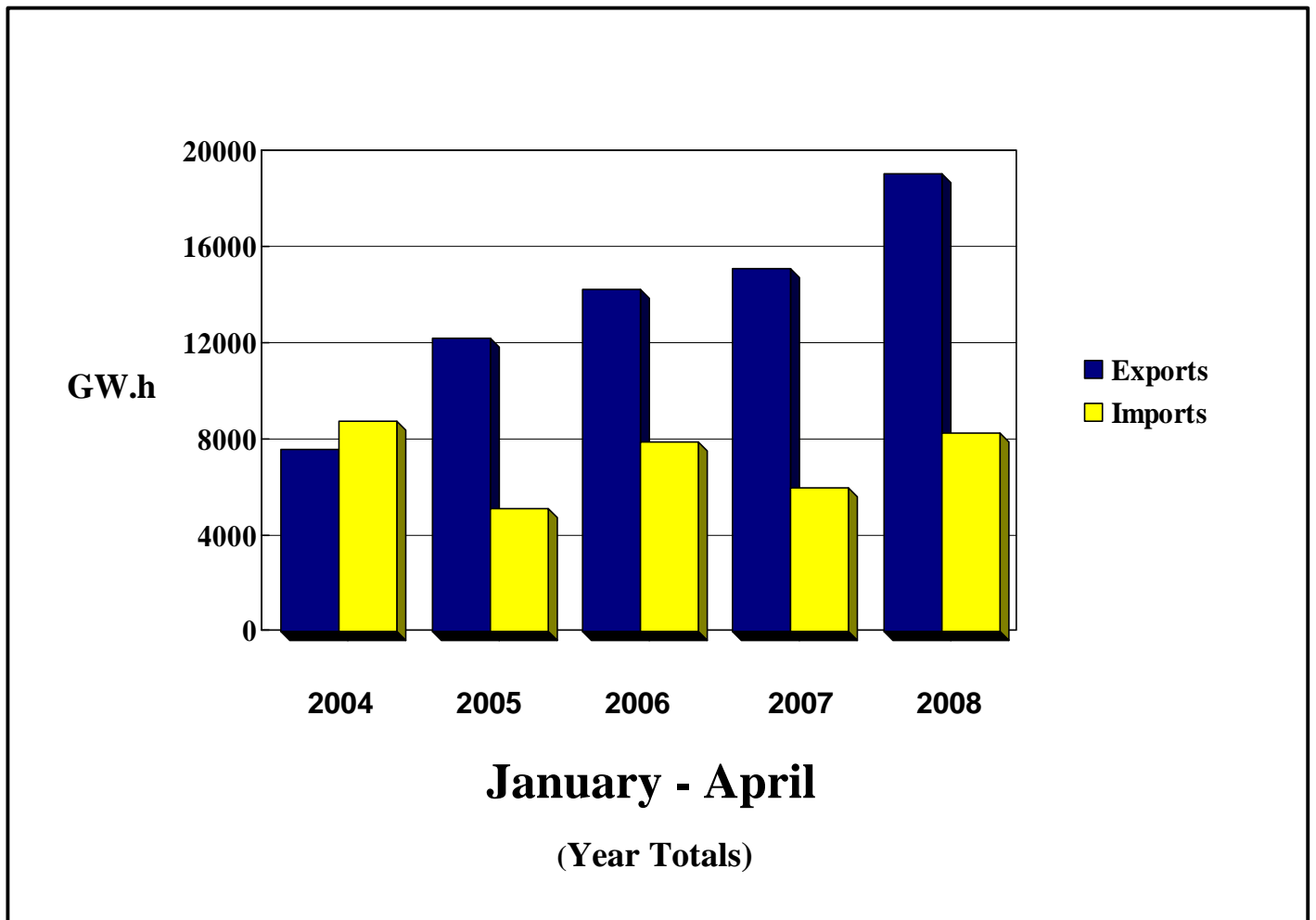


Electricity Exports and Imports

Monthly Statistics for

April 2008

Exports: 5153 GW.h
Imports: 2446 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2008

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Exports of Electric Energy	Firm	1 654 039	5 638 576	106 772 051	352 167 260	60.37	55.20
	Interruptible	3 499 343	13 445 599	223 154 182	888 025 114	62.51	60.28
	Non-Revenue/Inadvertant	- 151 374	-1 168 201	0	0	0.00	0.00
	Service	36 401	179 132	2 220 706	10 744 235	61.01	53.84
Total Exports		5 038 408	18 095 105	332 146 940	1 250 936 609	63.67	66.27
Total Sales - Firm and Interruptible		5 153 382	19 084 175	329 926 233	1 240 192 374	61.82	58.91
Imports of Electric Energy	Non-Revenue/Inadvertant	- 352 793	-1 597 814	0	0	0.00	0.00
	Purchase	2 446 084	8 265 256	171 177 193	543 666 184	69.98	58.13
	Service	6 110	149 731	28 113	6 376 687	4.60	31.48
Total Imports		2 099 401	6 817 173	171 205 306	550 042 871	81.55	74.55
Excess of Exports Over Imports		2 939 007	11 277 932	160 941 634	700 893 738		
Number of Export Licences:		7					
Number of Export Permits/Orders:		180					
		187					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M	
Alberta									
Cargill Trading	Permit 204	F	175	250	7 635	10 502	43.63	42.01	
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	68.60	
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19	
Enmax Marketing	Permit 278	I	450	1 410	31 247	93 698	69.44	48.40	
EPCOR Merchant	Permit 186	I	10 255	45 501	727 265	2 860 933	70.92	54.67	
Northpoint	Permit 282	I	1 333	45 853	110 230	3 161 609	82.69	65.17	
Powerex Corp.	Permit 116	I	0	1 107	0	89 162	0.00	77.08	
TransAlta Ener	Permit 168	F	3 022	10 054	218 781	667 186	72.40	54.18	
TransCan ULC	Permit 271	I	4 256	15 804	296 045	971 095	69.56	53.94	
Subtotal Firm and Interruptible Exports: Alberta			19 491	120 204	1 391 203	7 882 880	71.38	57.72	
British Columbia									
BC Hydro	Permit 127	N	- 257 459	-1 582 804	0	0	0.00	0.00	
		S	5 851	26 348	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
BC Hydro	Permit 192	N	720	161 929	0	0	0.00	0.00
	Permit 298	F	88	495	6 322	35 424	71.58	71.74
	Treaty	N	4 512	58 423	0	0	0.00	0.00
Northpoint	Permit 282	I	421	421	31 276	31 276	74.29	67.87
Powerex Corp.	Permit 118	I	108 257	1 091 551	8 493 190	75 525 010	78.45	63.01
	Permit 119	F	36 000	139 598	2 595 684	10 002 636	72.10	72.85
Teck Cominco	Permit 244	F	104 944	254 380	9 473 664	20 168 011	90.27	66.29
Subtotal Firm and Interruptible Exports: British Columbia			249 710	1 486 445	20 600 137	105 762 357	82.50	63.74
Manitoba								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	50.30
Manitoba Hydro	Permit 144	F	17 554	68 680	1 331 013	5 184 557	75.82	76.41
	Permit 155	F	21 063	82 604	1 081 235	4 223 938	51.33	51.64
	Permit 224	F	175 438	668 295	9 140 552	35 096 185	52.10	52.72
	Permit 259	F	523	3 529	33 718	200 640	64.51	60.11
	Permit 269	I	674 057	1 963 908	38 710 758	119 780 488	57.43	46.42
		N	4 390	5 447	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			888 635	2 787 137	50 297 276	164 492 013	56.60	48.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
New Brunswick								
Emera Energy	Permit 216	S	18 538	117 964	1 559 322	9 051 490	84.11	73.31
	Permit 217	F	36 897	111 595	2 721 939	8 124 632	73.77	62.80
Fraser Inc.	Permit 225	F	25 995	109 500	2 240 267	9 214 151	86.18	87.14
NB Power	Permit 295	I	31 139	100 323	2 893 845	9 657 197	84.11	69.47
WPS Power Dev.	Licence 177	F	10 140	20 407	654 581	1 317 306	64.55	55.34
Subtotal Firm and Interruptible Exports: New Brunswick			104 171	341 825	8 510 631	28 313 286	79.06	69.27
Nova Scotia								
NS Power Inc.	Permit 122	I	1 845	2 045	147 969	162 875	80.20	54.59
Subtotal Firm and Interruptible Exports: Nova Scotia			1 845	2 045	147 969	162 875	80.20	54.59
Ontario								
2001 RBCP	Permit 315	F	108 200	337 739	6 214 721	18 753 974	57.44	54.86
Allete, Inc.	Permit 261	F	572	2 890	21 123	127 172	36.93	58.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Brookfield EMI	Permit 303	F	101 290	388 067	6 065 604	22 825 103	59.88	56.97
Bruce Power	Permit 299	F	5 296	51 424	402 991	3 031 320	76.09	61.22
Cargill Trading	Permit 204	F	460	912	22 086	47 493	48.01	50.54
CITIGROUP	Permit 308	I	56 185	83 924	3 749 720	5 432 471	66.74	66.64
Conectiv Energy	Permit 212	I	0	3 125	0	99 743	0.00	44.91
Constell ECG	Permit 138	I	521 455	1 833 769	26 811 051	94 697 130	51.42	50.02
Constell NE	Permit 264	F	6 794	49 493	307 983	2 748 264	45.33	56.73
D&W Subway	Permit 26	F	0	10	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	41.39
DTE Energy Trad	Permit 206	F	73 471	286 595	4 118 335	16 909 391	56.05	55.20
EPCOR Merchant	Permit 187	F	140 302	290 927	9 284 217	19 128 136	66.17	61.28
FB Energy	Permit 309	F	16 150	294 980	783 964	16 336 408	48.54	56.52
Ind Elc Mark Op	Permit 22	N	96 463	188 804	0	0	0.00	0.00
Integrlys	Permit 250	I	6 967	25 458	449 647	1 379 581	64.54	46.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Lighthouse Ener	Permit 272	F	0	10	0	68	0.00	6.82
MAG Energy Sol.	Permit 255	I	34 982	123 930	1 995 186	7 038 722	57.03	52.86
Merrill-Lynch	Permit 227	F	600	4 620	34 135	212 748	56.89	48.73
Morgan Stanley	Permit 180	I	0	91 181	0	4 614 023	0.00	51.79
Northpoint	Permit 282	I	57 049	169 081	3 691 999	10 798 370	64.72	55.66
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	48.06
Ont Power Gen	Permit 24	F	15	71	754	3 513	49.17	34.78
OPGI/OHIM	Permit 284	I	340 241	1 137 123	21 808 904	64 939 607	63.34	52.56
		S	12 012	34 820	661 384	1 692 745	55.06	48.66
Powerex Corp.	Permit 116	I	110 332	339 199	6 624 010	20 213 317	60.04	56.06
Rainbow	Permit 263	I	5 995	54 121	327 999	2 020 873	54.71	39.66
Saracen Merchan	Permit 276	I	6 347	10 617	382 197	872 354	60.22	75.87
Sempra LLC	Permit 157	F	3 120	14 642	147 659	716 713	47.33	46.81
SESCO	Permit 249	F	3 287	10 098	215 581	458 239	65.59	45.76
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47

Footnotes:

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Silverhill	Permit 279	F	14 946	53 078	1 072 687	3 889 540	71.77	67.05
TransAlta Ener	Permit 168	F	460 227	1 110 460	25 691 428	60 428 291	55.82	53.15
Subtotal Firm and Interruptible Exports: Ontario			2 074 283	6 802 130	120 223 981	379 147 787	57.83	53.93
Quebec								
Brookfield EMI	Permit 303	F	129 318	531 525	11 581 953	43 655 179	84.69	72.81
DC Energy	Permit 314	I	1	2	127	192	126.69	101.18
Hydro-Quebec	Licence 180	F	90 500	401 937	6 537 696	27 212 398	31.68	31.54
	Licence 181	F	14 523	67 304	974 187	4 157 578	31.68	31.55
	Licence 182	F	14 258	61 975	914 387	3 786 222	31.68	31.55
	Licence 183	F	22 891	106 828	1 704 248	7 244 790	31.68	31.54
	Licence 184	F	15 979	69 760	1 170 921	4 833 188	31.68	31.55
	Permit 20	F	0	588	0	45 944	0.00	80.45
	Permit 64	I	1 195 705	5 226 070	76 276 391	375 749 977	60.54	72.85
MEHQ	Permit 129	I	325 210	1 048 758	29 223 073	86 116 283	89.86	69.29
Powerex Corp.	Permit 116	I	0	26	0	3 142	0.00	73.28
Subtotal Firm and Interruptible Exports: Quebec			1 808 385	7 514 773	128 382 983	552 804 893	65.02	66.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Saskatchewan								
Northpoint	Permit 282	I	6 861	29 616	372 053	1 626 282	54.23	58.09
Subtotal Firm and Interruptible Exports: Saskatchewan			6 861	29 616	372 053	1 626 282	54.23	58.09
Total Firm and Interruptible Exports:			5 153 382	19 084 175	329 926 233	1 240 192 374	61.82	58.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Alberta								
Candela Energy	-	P	478	1 608	68 765	214 573	143.86	124.98
Cargill Trading		P	6 733	22 363	1 127 342	2 951 843	167.44	121.01
CITIGROUP		P	660	7 263	58 501	565 758	88.64	76.09
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	1 115	6 809	103 068	518 723	92.44	69.92
EPCOR Merchant		P	0	7 960	0	619 975	0.00	61.33
Morgan Stanley		P	475	496	77 188	79 019	162.50	87.78
Northpoint		P	66 182	165 240	3 407 988	9 726 966	51.49	62.40
Powerex Corp.		P	2 710	4 822	136 968	215 728	50.54	33.60
SYNERGY PMI		P	1 232	2 162	163 979	293 649	133.10	135.82
TransAlta Ener		P	2 463	4 685	210 797	359 833	85.59	65.12
TransCan ULC		P	7 235	17 683	790 813	1 721 338	109.30	87.00
Subtotal Purchased Imports: Alberta			89 283	241 191	6 145 407	17 274 688	68.83	66.57

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
British Columbia								
BC Hydro	-	N	- 253 543	-1 430 471	0	0	0.00	0.00
		S	5 851	26 348	0	0	0.00	0.00
FortisBC		P	0	225	0	19 950	0.00	51.25
Powerex Corp.		P	907 210	3 230 576	75 251 757	231 004 584	82.95	61.63
Teck Cominco		P	15 540	31 189	1 183 906	2 273 920	76.18	72.91
Subtotal Purchased Imports: British Columbia			922 750	3 261 990	76 435 663	233 298 454	82.83	61.67
Manitoba								
Detroit Edison		P	18	29	526	1 545	29.23	57.06
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	498	27 719	56 930	1 915 795	114.32	49.70
Subtotal Purchased Imports: Manitoba			516	27 748	57 457	1 917 340	111.35	49.73
New Brunswick								
Emera Energy		P	78 681	283 082	6 720 929	21 755 645	85.42	70.74

Footnotes:

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TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
NB Power	-	P	0	13 804	0	783 062	0.00	84.11
WPS Power Dev.		P	53	2 467	3 421	153 555	64.55	52.66
Subtotal Purchased Imports: New Brunswick			78 734	299 353	6 724 350	22 692 262	85.41	72.08
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	9 271	76 470	933 777	6 699 105	100.72	86.83
Subtotal Purchased Imports: Nova Scotia			9 271	78 150	933 777	6 829 194	100.72	86.70
Ontario								
2001 RBCP		P	8 684	100 688	539 366	4 715 769	62.11	45.17
Allete, Inc.		P	1 210	3 346	47 763	204 120	39.47	61.36
Brookfield EMI		P	0	13 951	0	405 842	0.00	38.06
Cargill Trading		P	137 117	286 219	8 344 704	18 802 641	60.86	56.77
CITIGROUP		P	200	1 196	8 950	52 818	44.75	56.83

Footnotes:

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by Destination, Authorization and Exchange Type

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			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Conectiv Energy	-	P	0	293	0	8 116	0.00	27.70
Constell ECG		P	447 786	1 456 508	25 604 487	77 980 813	57.18	53.43
Constell NE		P	7 851	27 359	655 200	1 549 702	83.45	49.84
DTE Energy Trad		P	112 929	275 159	7 088 191	17 247 205	62.77	55.81
EPCOR Merchant		P	46 710	138 375	2 912 563	8 282 250	62.35	57.95
FB Energy		P	37 827	78 467	3 033 191	6 146 458	80.19	76.23
Ind Elc Mark Op		N	-99 250	- 173 587	0	0	0.00	0.00
Integritys		P	15 279	56 251	885 358	3 050 784	57.95	52.61
MAG Energy Sol.		P	43 477	174 816	3 072 435	12 544 996	70.67	73.09
Manitoba Hydro		P	269 974	930 300	16 734 767	59 721 905	61.99	53.38
Merrill-Lynch		P	2 889	6 897	212 490	407 175	73.55	62.03
Northpoint		P	4 834	30 755	333 886	1 833 311	69.07	51.91
OPGI/OHIM		P	19 348	66 038	802 810	2 520 860	41.49	37.51
		S	259	123 383	28 113	6 376 687	108.54	51.68
Powerex Corp.		P	23 300	107 052	1 371 468	4 756 686	58.86	45.92

Footnotes:

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Rainbow	-	P	13	1 858	600	166 612	46.19	70.69
Sempra LLC		P	550	2 377	34 194	154 558	62.17	63.54
SESCO		P	414	11 336	29 901	902 768	72.22	80.57
Silverhill		P	15 755	65 041	1 224 271	4 324 649	77.71	61.04
TransAlta Ener		P	88 091	111 410	4 963 659	6 325 624	56.35	55.45
Subtotal Purchased Imports: Ontario			1 284 238	3 945 692	77 900 254	232 105 661	60.66	54.56
Quebec								
Brookfield EMI		P	905	936	52 067	397 086	57.53	36.98
DC Energy		P	1	2	92	143	92.48	95.97
Hydro-Quebec		P	35 931	184 971	1 738 060	16 611 017	48.37	55.59
MEHQ		P	2 283	55 724	166 832	3 465 280	73.08	50.77
Powerex Corp.		P	82	877	6 032	53 070	73.56	61.37
Subtotal Purchased Imports: Quebec			39 202	242 510	1 963 083	20 526 596	50.08	55.32

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Saskatchewan								
Northpoint	-	P	22 090	168 623	1 017 202	9 021 990	46.05	43.78
Subtotal Purchased Imports: Saskatchewan			22 090	168 623	1 017 202	9 021 990	46.05	43.78
Total Purchased Imports:			2 446 084	8 265 256	171 177 193	543 666 184	69.98	58.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Alaska	British Columbia	88	495	6 322	35 424	71.58	71.74
Subtotal Exports: Alaska		88	495	6 322	35 424	71.58	71.74
Arizona	British Columbia	1 659	22 219	186 834	2 140 747	112.62	84.84
Subtotal Exports: Arizona		1 659	22 219	186 834	2 140 747	112.62	84.84
California	British Columbia	69 578	585 460	5 583 459	42 863 536	80.25	66.73
Subtotal Exports: California		69 578	585 460	5 583 459	42 863 536	80.25	66.73
Colorado	British Columbia	120	1 121	15 176	123 828	126.46	99.20
Subtotal Exports: Colorado		120	1 121	15 176	123 828	126.46	99.20
Idaho	British Columbia	1 439	8 367	127 836	644 755	88.84	76.01
Subtotal Exports: Idaho		1 439	8 367	127 836	644 755	88.84	76.01
Illinois	Ontario	4 946	35 953	287 836	1 477 314	58.20	40.00
Subtotal Exports: Illinois		4 946	35 953	287 836	1 477 314	58.20	40.00
Indiana	Alberta	0	1 107	0	89 162	0.00	77.08
	British Columbia	0	2 544	0	227 076	0.00	79.27
	Ontario	0	8 151	0	495 437	0.00	61.90
Subtotal Exports: Indiana		0	11 802	0	811 675	0.00	67.94
Maine	New Brunswick	104 171	341 825	8 510 631	28 313 286	79.06	69.27
	Nova Scotia	1 845	2 045	147 969	162 875	80.20	54.59
Subtotal Exports: Maine		106 016	343 870	8 658 600	28 476 161	79.08	69.00
Massachusetts	Ontario	634	23 403	48 137	1 685 801	75.93	72.21
	Quebec	1	28	127	3 334	126.69	73.29
Subtotal Exports: Massachusetts		635	23 431	48 264	1 689 135	76.01	72.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Michigan	Manitoba	0	121	0	6 205	0.00	50.30
	Ontario	806 794	2 189 802	44 258 056	123 609 295	54.86	56.21
	Quebec	40 157	111 718	3 426 016	8 856 201	85.32	79.27
Subtotal Exports: Michigan		846 951	2 301 641	47 684 072	132 471 701	56.30	56.95
Minnesota	Manitoba	134 987	465 140	9 064 487	31 947 442	67.15	57.66
	Ontario	18 273	52 834	976 904	3 264 159	50.09	54.03
Subtotal Exports: Minnesota		153 260	517 974	10 041 391	35 211 602	65.12	57.28
Missouri	British Columbia	0	15	0	0	0.00	0.00
	Ontario	4 102	4 982	240 428	294 014	58.61	58.86
Subtotal Exports: Missouri		4 102	4 997	240 428	294 014	58.61	58.56
Montana	British Columbia	14 789	75 558	1 372 882	5 813 553	92.83	69.30
Subtotal Exports: Montana		14 789	75 558	1 372 882	5 813 553	92.83	69.30
ND/Minn	Manitoba	753 648	2 321 876	41 232 789	132 538 366	54.71	47.00
Subtotal Exports: ND/Minn		753 648	2 321 876	41 232 789	132 538 366	54.71	47.00
Nebraska	British Columbia	0	57	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	67.25
Subtotal Exports: Nebraska		0	87	0	1 680	0.00	65.83
Nevada	British Columbia	805	5 081	85 404	442 748	106.09	82.84
Subtotal Exports: Nevada		805	5 081	85 404	442 748	106.09	82.84
New England	Ontario	2 119	4 014	140 664	245 886	66.38	61.26
	Quebec	887 982	3 876 303	71 210 296	306 227 310	76.08	77.77
Subtotal Exports: New England		890 101	3 880 317	71 350 960	306 473 196	76.05	77.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
New Mexico	British Columbia	1 553	16 553	184 816	1 621 283	119.01	88.56
Subtotal Exports: New Mexico		1 553	16 553	184 816	1 621 283	119.01	88.56
New York	Ontario	1 102 592	3 911 597	65 343 961	213 679 492	59.08	52.51
	Quebec	719 921	2 809 503	42 209 298	189 565 335	57.43	65.86
Subtotal Exports: New York		1 822 513	6 721 101	107 553 259	403 244 828	58.43	57.98
North Dakota	Alberta	0	4 738	0	302 596	0.00	62.44
	Saskatchewan	6 861	29 616	372 053	1 626 282	54.23	58.09
Subtotal Exports: North Dakota		6 861	34 354	372 053	1 928 879	54.23	58.36
Oregon	British Columbia	14 933	169 598	1 844 338	13 794 395	123.51	67.89
Subtotal Exports: Oregon		14 933	169 598	1 844 338	13 794 395	123.51	67.89
Pennsylvania	British Columbia	0	217	0	29 627	0.00	102.89
	Ontario	118 673	276 343	8 144 031	18 053 474	68.63	63.30
Subtotal Exports: Pennsylvania		118 673	276 560	8 144 031	18 083 101	68.63	63.40
Texas	Ontario	16 150	294 980	783 964	16 336 408	48.54	56.52
Subtotal Exports: Texas		16 150	294 980	783 964	16 336 408	48.54	56.52
Utah	British Columbia	222	5 234	22 119	518 597	99.63	85.25
Subtotal Exports: Utah		222	5 234	22 119	518 597	99.63	85.25
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	160 324	717 221	11 537 246	48 152 713	32.73	32.51
Subtotal Exports: Vermont		160 324	717 261	11 537 246	48 157 540	32.73	32.52
Washington	Alberta	19 491	114 359	1 391 203	7 491 122	71.38	56.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Washington	British Columbia	143 268	584 436	11 025 009	36 535 547	76.95	54.60
Subtotal Exports: Washington		162 759	698 795	12 416 212	44 026 669	76.29	54.78
Wyoming	British Columbia	1 256	9 490	145 944	971 241	116.20	91.97
Subtotal Exports: Wyoming		1 256	9 490	145 944	971 241	116.20	91.97
Total Exports		5 153 382	19 084 175	329 926 233	1 240 192 374	61.82	58.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Arizona	British Columbia	27 997	112 897	1 712 592	5 705 140	61.17	42.89
Subtotal Imports: Arizona		27 997	112 897	1 712 592	5 705 140	61.17	42.89
California	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	27 866	144 656	2 456 150	10 943 269	88.14	68.53
Subtotal Imports: California		27 866	144 681	2 456 150	10 944 671	88.14	68.53
Colorado	British Columbia	1 509	1 843	68 080	81 405	45.12	43.21
Subtotal Imports: Colorado		1 509	1 843	68 080	81 405	45.12	43.21
Idaho	British Columbia	7 954	31 723	461 783	1 605 122	58.06	37.96
Subtotal Imports: Idaho		7 954	31 723	461 783	1 605 122	58.06	37.96
Illinois	Ontario	13	63	600	6 550	46.19	64.79
Subtotal Imports: Illinois		13	63	600	6 550	46.19	64.79
Indiana	Alberta	2 710	4 822	136 968	215 728	50.54	33.60
	British Columbia	154	2 814	7 238	107 062	47.00	29.15
	Ontario	8 892	34 291	502 529	1 880 151	56.51	50.31
Subtotal Imports: Indiana		11 756	41 927	646 734	2 202 941	55.01	46.32
Maine	New Brunswick	78 734	299 353	6 724 350	22 692 262	85.41	72.08
Subtotal Imports: Maine		78 734	299 353	6 724 350	22 692 262	85.41	72.08
Massachusetts	Ontario	742	2 960	70 443	254 832	94.94	74.49
	Quebec	0	4	0	185	0.00	74.76
Subtotal Imports: Massachusetts		742	2 964	70 443	255 017	94.94	74.50
Michigan	Manitoba	18	29	526	1 545	29.23	57.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Michigan	Ontario	421 598	1 159 374	25 652 725	70 792 939	60.85	52.00
	Quebec	952	952	55 262	55 262	58.05	58.05
Subtotal Imports: Michigan		422 568	1 160 355	25 708 513	70 849 746	60.84	52.00
Minnesota	Alberta	6 733	22 363	1 127 342	2 951 843	167.44	121.01
	Ontario	273 661	762 722	17 480 914	51 463 670	63.88	57.08
Subtotal Imports: Minnesota		280 394	785 085	18 608 255	54 415 514	66.36	57.85
Montana	British Columbia	29 124	145 753	2 128 530	8 465 196	73.09	52.86
Subtotal Imports: Montana		29 124	145 753	2 128 530	8 465 196	73.09	52.86
ND/Minn	Manitoba	498	27 719	56 930	1 915 795	114.32	49.70
Subtotal Imports: ND/Minn		498	27 719	56 930	1 915 795	114.32	49.70
Nebraska	British Columbia	11	114	0	2 038	0.00	7.54
Subtotal Imports: Nebraska		11	114	0	2 038	0.00	7.54
Nevada	British Columbia	7 584	22 021	539 479	1 240 137	71.13	42.04
Subtotal Imports: Nevada		7 584	22 021	539 479	1 240 137	71.13	42.04
New England	Quebec	0	6 743	0	311 695	0.00	54.38
Subtotal Imports: New England		0	6 743	0	311 695	0.00	54.38
New Mexico	British Columbia	20 973	46 778	987 649	2 012 344	47.09	34.99
Subtotal Imports: New Mexico		20 973	46 778	987 649	2 012 344	47.09	34.99
New York	Alberta	475	496	77 188	79 019	162.50	87.78
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	536 633	1 890 428	30 747 431	100 301 770	57.30	53.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
New York	Quebec	38 250	234 811	1 907 820	20 159 454	49.88	55.85
Subtotal Imports: New York		575 358	2 127 415	32 732 440	120 670 331	56.89	54.74
North Dakota	Alberta	34 106	62 345	1 690 619	3 063 124	49.57	51.97
	Saskatchewan	22 090	168 623	1 017 202	9 021 990	46.05	43.78
Subtotal Imports: North Dakota		56 196	230 968	2 707 821	12 085 114	48.19	45.86
Oregon	Alberta	217	922	39 521	126 614	182.12	137.33
	British Columbia	13 445	124 685	985 205	7 473 857	73.28	51.54
Subtotal Imports: Oregon		13 662	125 607	1 024 726	7 600 471	75.01	51.92
Pennsylvania	British Columbia	568	1 244	19 134	41 226	33.69	36.66
	Nova Scotia	9 271	76 470	933 777	6 699 105	100.72	86.83
	Ontario	4 612	16 957	377 814	1 211 418	81.92	65.94
Subtotal Imports: Pennsylvania		14 451	94 671	1 330 725	7 951 749	92.09	82.08
Texas	Ontario	37 827	78 467	3 033 191	6 146 458	80.19	76.23
Subtotal Imports: Texas		37 827	78 467	3 033 191	6 146 458	80.19	76.23
Utah	British Columbia	7 117	18 376	367 354	935 591	51.62	44.31
Subtotal Imports: Utah		7 117	18 376	367 354	935 591	51.62	44.31
Vermont	Ontario	260	430	34 608	47 874	133.11	93.30
Subtotal Imports: Vermont		260	430	34 608	47 874	133.11	93.30
Washington	Alberta	45 042	150 218	3 073 771	10 836 957	68.24	67.28
	British Columbia	775 297	2 582 689	66 594 873	193 708 798	85.90	64.31
Subtotal Imports: Washington		820 339	2 732 907	69 668 644	204 545 756	84.93	64.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Wyoming	British Columbia	3 151	26 397	107 596	977 269	34.15	29.90
Subtotal Imports: Wyoming		3 151	26 397	107 596	977 269	34.15	29.90
Total Imports		2 446 084	8 265 256	171 177 193	543 666 184	69.98	58.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	APR08		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Canadian Coal	457	31 879	69.79
Hydraulic	2 325 872	137 804 870	59.25
Imported Coal	13 370	807 928	60.43
Imported Oil	8 016	744 960	92.93
Other	1 100 461	72 160 320	65.57
Total	3 448 176	211 549 957	61.35

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
2001 RBCP	Other	Permit 315	108 200	6 214 721	57.44
		Subtotal	108 200	6 214 721	57.44
		Subtotal	108 200	6 214 721	57.44
Allete, Inc.	Other	Permit 261	572	21 123	36.93
		Subtotal	572	21 123	36.93
		Subtotal	572	21 123	36.93
BC Hydro	Hydraulic	Permit 192	720	0	0.00
		Permit 298	88	6 322	71.58
		Treaty 0	4 512	0	0.00
		Subtotal	5 320	6 322	1.19
		Subtotal	5 320	6 322	1.19
Brookfield EMI	Hydraulic	Permit 303	84 072	7 755 733	92.25
		Subtotal	84 072	7 755 733	92.25
	Other	Permit 303	146 536	9 891 824	67.50
		Subtotal	146 536	9 891 824	67.50
		Subtotal	230 608	17 647 557	76.53
Bruce Power	Other	Permit 299	5 296	402 991	76.09
		Subtotal	5 296	402 991	76.09
		Subtotal	5 296	402 991	76.09

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Cargill Trading	Other	Permit 204	635	29 721	46.81
		Subtotal	635	29 721	46.81
		Subtotal	635	29 721	46.81
CITIGROUP	Other	Permit 308	56 185	3 749 720	66.74
		Subtotal	56 185	3 749 720	66.74
		Subtotal	56 185	3 749 720	66.74
DC Energy	Other	Permit 314	1	127	126.69
		Subtotal	1	127	126.69
		Subtotal	1	127	126.69
DTE Energy Trad	Other	Permit 206	73 471	4 118 335	56.05
		Subtotal	73 471	4 118 335	56.05
		Subtotal	73 471	4 118 335	56.05
Emera Energy	Other	Permit 216	18 538	1 559 322	84.11
		Permit 217	36 897	2 721 939	73.77
		Subtotal	55 435	4 281 261	77.23
		Subtotal	55 435	4 281 261	77.23
ENMAX Energy Ma	Canadian Coal	Permit 278	450	31 247	69.44
		Subtotal	450	31 247	69.44
		Subtotal	450	31 247	69.44

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydro-Quebec	Hydraulic	Licence 180	90 500	2 867 436	31.68
		Licence 181	14 523	460 152	31.68
		Licence 182	14 258	451 756	31.68
		Licence 183	22 891	725 287	31.68
		Licence 184	15 979	506 285	31.68
		Permit 64	1 195 705	72 388 898	60.54
		Subtotal	1 353 856	77 399 814	57.17
	Subtotal		1 353 856	77 399 814	57.17
Integritys	Other	Permit 250	6 967	449 647	64.54
		Subtotal	6 967	449 647	64.54
		Subtotal	6 967	449 647	64.54
MAG Energy Sol.	Other	Permit 255	34 982	1 995 186	57.03
		Subtotal	34 982	1 995 186	57.03
		Subtotal	34 982	1 995 186	57.03
Manitoba Hydro	Hydraulic	Permit 144	17 287	1 310 755	75.82
		Permit 155	20 742	1 064 779	51.33
		Permit 224	172 768	9 001 434	52.10
		Permit 269	530 865	29 195 058	55.00
		Subtotal	741 663	40 572 027	54.70
	Imported Coal	Permit 144	265	20 090	75.82
		Permit 155	318	16 320	51.33
		Permit 224	2 648	137 965	52.10
		Permit 269	8 137	447 472	55.00

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
		Subtotal	11 367	621 846	54.70
Manitoba Hydro	Other	Permit 144	2	168	75.82
		Permit 155	3	136	51.32
		Permit 224	22	1 153	52.10
		Permit 269	68	3 741	55.00
		Subtotal	95	5 198	54.70
	Subtotal		753 125	41 199 071	54.70
Merrill-Lynch	Other	Permit 227	600	34 135	56.89
		Subtotal	600	34 135	56.89
	Subtotal		600	34 135	56.89
NB Power Gen.	Canadian Coal	Permit 295	7	632	92.93
		Subtotal	7	632	92.93
	Hydraulic	Permit 295	17	1 626	92.93
		Subtotal	17	1 626	92.93
	Imported Coal	Permit 295	2 002	186 082	92.93
		Subtotal	2 002	186 082	92.93
	Imported Oil	Permit 295	8 016	744 960	92.93
		Subtotal	8 016	744 960	92.93
	Other	Permit 295	21 096	1 960 545	92.93
		Subtotal	21 096	1 960 545	92.93
	Subtotal		31 139	2 893 845	92.93

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Ont Power Gen	Other	Permit 24	15	754	49.18
		Subtotal	15	754	49.18
	Subtotal		15	754	49.18
OPG/OETIC	Other	Permit 284	340 241	21 808 904	64.10
		Subtotal	340 241	21 808 904	64.10
	Subtotal		340 241	21 808 904	64.10
Powerex Corp.	Hydraulic	Permit 119	36 000	2 595 684	72.10
		Subtotal	36 000	2 595 684	72.10
	Other	Permit 116	110 332	6 624 010	60.04
		Permit 118	108 257	8 493 190	78.45
		Subtotal	218 589	15 117 201	69.16
Subtotal		254 589	17 712 885	69.57	
Rainbow	Other	Permit 263	5 995	327 999	54.71
		Subtotal	5 995	327 999	54.71
	Subtotal		5 995	327 999	54.71
Saracen Merchan	Other	Permit 276	6 347	382 197	60.22
		Subtotal	6 347	382 197	60.22
	Subtotal		6 347	382 197	60.22
Silverhill	Other	Permit 279	14 946	1 072 687	71.77
		Subtotal	14 946	1 072 687	71.77
	Subtotal		14 946	1 072 687	71.77

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Teck Cominco	Hydraulic	Permit 244	104 944	9 473 664	90.27
		Subtotal	104 944	9 473 664	90.27
	Subtotal		104 944	9 473 664	90.27
TransCan ULC	Other	Permit 271	4 256	296 045	69.56
		Subtotal	4 256	296 045	69.56
	Subtotal		4 256	296 045	69.56
Total All Exporters			3 448 176	211 549 957	61.35

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.