

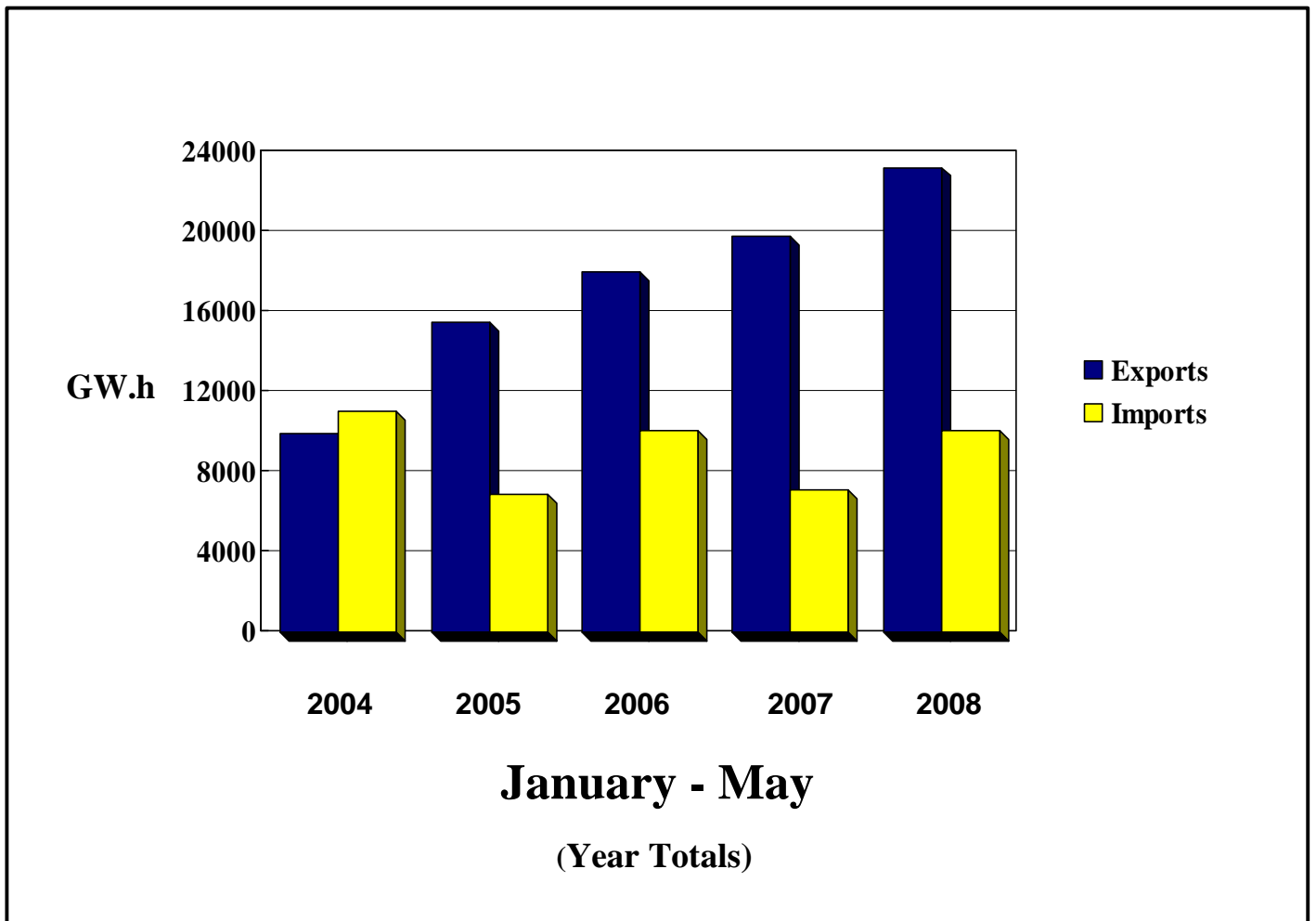


Electricity Exports and Imports

Monthly Statistics for

May 2008

Exports: 5261 GW.h
Imports: 2977 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MAY 2008

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Exports of Electric Energy	Firm	2 201 539	7 840 129	119 286 026	471 453 992	51.08	54.55
	Interruptible	3 059 744	15 360 442	190 868 076	1 018 437 895	59.63	60.67
	Non-Revenue/Inadvertant	- 931 904	-2 100 105	0	0	0.00	0.00
	Service	59 828	238 960	2 146 517	12 890 752	35.88	53.01
Total Exports		4 389 208	21 339 426	312 300 618	1 502 782 639	67.68	66.81
Total Sales - Firm and Interruptible		5 261 284	23 200 571	310 154 102	1 489 891 887	56.06	58.83
Imports of Electric Energy	Non-Revenue/Inadvertant	- 467 204	-2 065 018	0	0	0.00	0.00
	Purchase	2 976 645	10 082 117	136 387 583	619 316 025	45.82	57.23
	Service	31 679	181 410	0	6 376 687	0.00	28.64
Total Imports		2 541 120	8 198 508	136 387 583	625 692 712	53.67	72.27
Excess of Exports Over Imports		1 848 088	13 140 918	175 913 036	877 089 927		
Number of Export Licences:		7					
Number of Export Permits/Orders:		182					
		189					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Alberta								
Cargill Trading	Permit 204	F	19	269	1 446	11 948	76.13	44.42
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	68.60
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	0	1 410	0	93 698	0.00	49.36
EPCOR Merchant	Permit 186	I	4 234	49 735	289 387	3 150 320	68.35	55.31
Northpoint	Permit 282	I	3 653	49 506	64 210	3 225 819	17.58	62.45
Powerex Corp.	Permit 116	I	0	1 107	0	89 162	0.00	84.74
TransAlta Ener	Permit 168	F	1 888	11 942	125 089	792 275	66.25	56.10
TransCan ULC	Permit 271	I	1 275	17 079	84 597	1 055 692	66.35	54.33
Subtotal Firm and Interruptible Exports: Alberta			11 069	131 273	564 730	8 447 610	51.02	57.46
British Columbia								
BC Hydro	Permit 127	N	- 701 995	-2 284 799	0	0	0.00	0.00
		S	31 679	58 027	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
BC Hydro	Permit 192	N	744	162 673	0	0	0.00	0.00
	Permit 298	F	92	587	6 597	42 020	71.58	71.74
	Treaty	N	1 057	59 480	0	0	0.00	0.00
Northpoint	Permit 282	I	1 093	1 514	70 094	101 370	64.13	61.38
Powerex Corp.	Permit 118	I	566 113	1 657 664	35 650 241	111 174 731	62.97	63.30
	Permit 119	F	35 631	175 229	2 536 366	12 539 002	71.18	72.26
Teck Cominco	Permit 244	F	158 392	412 772	9 274 088	29 442 099	58.55	64.79
Subtotal Firm and Interruptible Exports: British Columbia			761 321	2 247 766	47 537 386	153 299 222	62.44	63.87
Manitoba								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	50.30
Manitoba Hydro	Permit 35	F	81 724	81 724	3 401 427	3 401 427	41.62	45.34
	Permit 144	F	17 600	86 280	1 282 846	6 467 403	72.89	75.80
	Permit 155	F	21 120	103 724	1 087 816	5 311 754	51.51	51.48
	Permit 224	F	175 500	843 795	9 220 917	44 317 102	52.54	52.58
	Permit 259	F	396	3 925	28 906	229 546	73.07	60.07
	Permit 269	I	699 599	2 663 507	31 370 396	151 150 884	44.84	46.11
			N	1 568	7 015	0	0	0.00
	Permit 273	F	0	6	0	706	0.00	107.85
Subtotal Firm and Interruptible Exports: Manitoba			995 939	3 783 082	46 392 308	210 885 027	46.58	47.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
New Brunswick								
Emera Energy	Permit 216	S	16 865	134 829	1 689 590	10 741 080	100.18	75.26
	Permit 217	F	16 423	128 018	194 901	8 319 533	11.87	61.22
Fraser Inc.	Permit 225	F	23 400	132 900	2 139 319	11 353 470	91.42	87.77
NB Power	Permit 295	I	2 010	102 333	286 474	9 943 670	142.52	71.64
WPS Power Dev.	Licence 177	F	11 276	31 683	764 119	2 081 425	67.76	60.72
Subtotal Firm and Interruptible Exports: New Brunswick			53 109	394 934	3 384 813	31 698 099	63.73	69.71
Nova Scotia								
NS Power Inc.	Permit 122	I	3 983	6 028	443 510	606 385	111.35	63.20
Subtotal Firm and Interruptible Exports: Nova Scotia			3 983	6 028	443 510	606 385	111.35	63.20
Ontario								
2001 RBCP	Permit 315	F	141 403	479 142	5 913 822	24 667 796	41.82	51.60
Allete, Inc.	Permit 261	F	970	3 860	40 625	167 797	41.90	57.66

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Brookfield EMI	Permit 303	F	63 611	451 678	3 318 144	26 143 247	52.16	56.64
Bruce Power	Permit 299	F	4 002	55 426	277 906	3 309 226	69.44	61.72
Cargill Trading	Permit 204	F	2 578	3 490	103 234	150 727	40.04	47.89
CITIGROUP	Permit 308	I	82 196	166 120	4 045 395	9 477 866	49.22	58.76
Conectiv Energy	Permit 212	I	602	3 727	26 761	126 504	44.45	46.25
Constell ECG	Permit 138	I	73 115	761 983	2 491 407	36 733 764	34.08	47.84
Constell NE	Permit 264	F	2 752	52 245	123 627	2 871 891	44.92	56.37
D&W Subway	Permit 26	F	2	20	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	42.64
DTE Energy Trad	Permit 206	F	223 821	510 416	10 473 818	27 383 209	46.80	53.07
EPCOR Merchant	Permit 187	F	156 319	447 246	7 938 576	27 066 712	50.78	59.88
FB Energy	Permit 309	F	128 469	423 449	5 933 721	22 270 128	46.19	53.89
Ind Elc Mark Op	Permit 22	N	- 233 278	-44 474	0	0	0.00	0.00
Integrlys	Permit 250	I	42 568	68 026	1 284 013	2 663 594	30.16	41.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Lighthouse Ener	Permit 272	F	488	498	8 528	8 596	13.88	13.74
MAG Energy Sol.	Permit 255	I	36 126	160 056	2 037 686	9 076 408	56.40	53.69
Merrill-Lynch	Permit 227	F	1 050	5 670	60 514	273 262	57.63	49.84
Morgan Stanley	Permit 180	I	0	91 181	0	4 614 023	0.00	51.52
Northpoint	Permit 282	I	50 783	219 864	2 963 507	13 761 877	58.36	57.19
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	48.06
Ont Power Gen	Permit 24	F	16	86	542	4 055	34.30	37.26
OPGI/OHIM	Permit 284	I	271 767	1 408 890	13 795 241	78 734 849	50.45	52.63
		S	11 284	46 104	456 927	2 149 672	40.49	49.31
Powerex Corp.	Permit 116	I	72 795	411 994	4 267 927	24 481 245	58.63	56.46
Rainbow	Permit 263	I	2 743	56 864	115 341	2 136 214	42.05	38.76
Saracen Merchan	Permit 276	I	2 031	12 648	82 419	954 773	40.58	75.89
Sempra LLC	Permit 157	F	803	15 445	57 572	774 284	71.70	47.93
SESCO	Permit 249	F	605	10 703	51 175	509 414	84.59	46.01
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Silverhill	Permit 279	F	18 922	72 000	1 259 852	5 149 392	66.58	67.26
TransAlta Ener	Permit 168	F	607 790	1 718 250	26 741 899	87 170 190	44.00	51.46
Subtotal Firm and Interruptible Exports: Ontario			1 988 327	7 645 563	93 413 252	412 106 266	46.94	53.43
Quebec								
Brookfield EMI	Permit 303	F	163 657	695 182	16 320 684	59 975 863	95.95	76.00
DC Energy	Permit 314	I	250	252	20 941	21 133	83.76	84.75
Hydro-Quebec	Licence 180	F	78 746	480 683	6 077 107	33 289 505	31.23	31.37
	Licence 181	F	14 284	81 588	952 790	5 110 369	31.23	31.39
	Licence 182	F	12 292	74 267	839 910	4 626 132	31.23	31.38
	Licence 183	F	21 602	128 430	1 639 618	8 884 408	31.23	31.36
	Licence 184	F	13 806	83 566	1 086 310	5 919 499	31.23	31.38
	Permit 20	F	0	588	0	45 944	0.00	80.45
	Permit 64	I	841 394	6 067 464	65 071 902	440 821 879	67.44	72.83
MEHQ	Permit 129	I	291 489	1 340 247	25 968 280	112 084 563	89.09	74.18
Powerex Corp.	Permit 116	I	35	61	3 746	6 888	107.04	60.37
Silverhill	Permit 279	F	90	90	2 214	2 214	24.60	69.99
Subtotal Firm and Interruptible Exports: Quebec			1 437 645	8 952 418	117 983 504	670 788 397	71.53	67.67

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Saskatchewan								
Northpoint	Permit 282	I	9 891	39 507	434 600	2 060 882	43.94	58.23
Subtotal Firm and Interruptible Exports: Saskatchewan			9 891	39 507	434 600	2 060 882	43.94	58.23
Total Firm and Interruptible Exports:			5 261 284	23 200 571	310 154 102	1 489 891 887	56.06	58.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Alberta								
Candela Energy	-	P	180	1 788	19 236	233 808	106.87	125.99
Cargill Trading		P	5 299	27 662	719 255	3 671 099	135.73	123.50
CITIGROUP		P	425	7 688	31 603	597 361	74.36	76.01
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	2 106	8 915	176 286	695 009	83.71	71.34
EPCOR Merchant		P	4	7 964	340	620 315	84.95	62.68
Morgan Stanley		P	0	496	0	79 019	0.00	91.71
Northpoint		P	61 814	227 054	2 633 725	12 360 691	42.61	60.20
Powerex Corp.		P	2 735	7 557	88 874	304 602	32.50	32.51
SYNERGY PMI		P	1 036	3 198	107 470	401 119	103.74	125.43
TransAlta Ener		P	1 269	5 954	84 237	444 070	66.38	66.99
TransCan ULC		P	9 827	27 510	417 426	2 138 764	42.48	76.59
Subtotal Purchased Imports: Alberta			84 695	325 886	4 278 452	21 553 140	50.52	65.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
British Columbia								
BC Hydro	-	N	- 696 432	-2 126 903	0	0	0.00	0.00
		S	31 679	58 027	0	0	0.00	0.00
FortisBC		P	12 348	12 573	100 396	120 346	8.13	17.89
Powerex Corp.		P	1 302 486	4 533 187	57 445 535	288 399 566	44.10	59.37
Teck Cominco		P	10 865	42 054	39 882	2 313 802	3.67	55.02
Subtotal Purchased Imports: British Columbia			1 325 699	4 587 814	57 585 813	290 833 713	43.44	59.27
Manitoba								
Detroit Edison		P	33	62	1 663	3 207	50.38	53.16
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	500	28 311	47 713	1 963 509	95.43	60.28
Powerex Corp.		P	2	2	48	48	23.77	23.77
Subtotal Purchased Imports: Manitoba			535	28 375	49 424	1 966 763	92.38	60.23

Footnotes:

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
New Brunswick								
Emera Energy	-	P	137 129	420 211	12 098 605	33 854 250	88.23	74.07
NB Power		P	497	14 301	60 040	843 102	120.80	84.31
WPS Power Dev.		P	90	2 557	6 126	159 681	67.76	52.78
Subtotal Purchased Imports: New Brunswick			137 716	437 069	12 164 771	34 857 032	88.33	74.86
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	29 853	106 323	3 220 796	9 919 901	107.89	91.32
Subtotal Purchased Imports: Nova Scotia			29 853	108 003	3 220 796	10 049 990	107.89	91.16
Ontario								
2001 RBCP		P	45 473	146 161	1 711 784	6 427 553	37.64	43.26
Allete, Inc.		P	0	3 346	0	204 120	0.00	63.84
Brookfield EMI		P	0	13 951	0	405 842	0.00	43.06

Footnotes:

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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Cargill Trading	-	P	15 307	301 526	894 871	19 697 513	58.46	56.75
CITIGROUP		P	0	1 196	0	52 818	0.00	56.83
Conectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	25 054	321 560	1 811 895	19 105 519	72.32	57.32
Constell NE		P	2 578	29 937	138 973	1 688 675	53.91	49.40
DTE Energy Trad		P	271 774	546 933	11 744 302	28 991 507	43.21	53.22
EPCOR Merchant		P	78 945	217 320	2 757 306	11 039 557	34.93	53.62
FB Energy		P	161 955	240 422	7 065 295	13 211 753	43.63	59.10
Ind Elc Mark Op		N	229 228	55 641	0	0	0.00	0.00
Integritys		P	8 235	64 486	465 571	3 516 355	56.54	52.92
MAG Energy Sol.		P	32 369	207 185	1 484 899	14 029 894	45.87	71.30
Manitoba Hydro		P	324 426	1 254 726	13 772 596	73 494 501	42.45	52.75
Merrill-Lynch		P	501	7 398	39 381	446 556	78.61	61.78
Northpoint		P	1 785	32 540	96 233	1 929 545	53.91	55.44

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
OPGI/OHIM	-	P	8 625	74 663	187 053	2 707 913	21.69	37.30
		S	0	123 383	0	6 376 687	0.00	51.68
Powerex Corp.		P	28 269	135 321	536 906	5 293 591	18.99	43.63
Rainbow		P	1 104	2 962	46 291	212 904	41.93	66.73
Sempra LLC		P	275	2 652	16 871	171 429	61.35	63.33
SESCO		P	163	11 499	9 052	911 820	55.53	80.39
Silverhill		P	15 875	80 916	849 290	5 173 939	53.50	62.02
TransAlta Ener		P	297 491	408 901	12 099 733	18 425 357	40.67	46.06
Subtotal Purchased Imports: Ontario			1 320 204	4 105 894	55 728 302	227 146 775	42.21	53.44
Quebec								
Brookfield EMI		P	557	1 493	2 191	399 277	3.93	36.31
DC Energy		P	250	252	12 366	12 509	49.47	52.26
Hydro-Quebec		P	56 876	241 847	2 723 530	19 334 547	47.89	55.85
MEHQ		P	547	56 271	28 988	3 494 268	52.99	53.24

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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Powerex Corp.	-	P	101	978	4 050	57 120	40.10	63.47
Silverhill		P	144	144	6 092	6 092	42.30	49.82
Subtotal Purchased Imports: Quebec			58 475	300 985	2 777 217	23 303 813	47.49	55.72
Saskatchewan								
Northpoint		P	19 179	187 802	576 943	9 598 932	30.08	43.01
Powerex Corp.		P	3	3	71	71	23.76	26.40
TransAlta Ener		P	286	286	5 795	5 795	20.26	20.26
Subtotal Purchased Imports: Saskatchewan			19 468	188 091	582 809	9 604 799	29.94	42.98
Total Purchased Imports:			2 976 645	10 082 117	136 387 583	619 316 025	45.82	57.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Alaska	British Columbia	92	587	6 597	42 020	71.58	71.74
Subtotal Exports: Alaska		92	587	6 597	42 020	71.58	71.74
Arizona	British Columbia	4 887	27 106	444 580	2 585 328	90.97	83.53
Subtotal Exports: Arizona		4 887	27 106	444 580	2 585 328	90.97	83.53
California	British Columbia	442 687	1 028 147	30 004 568	72 868 104	67.78	66.92
Subtotal Exports: California		442 687	1 028 147	30 004 568	72 868 104	67.78	66.92
Colorado	British Columbia	95	1 216	10 698	134 526	112.61	99.73
Subtotal Exports: Colorado		95	1 216	10 698	134 526	112.61	99.73
Idaho	British Columbia	2 298	10 665	210 386	855 141	91.55	77.47
Subtotal Exports: Idaho		2 298	10 665	210 386	855 141	91.55	77.47
Illinois	Ontario	2 548	38 501	108 643	1 585 956	42.64	38.83
Subtotal Exports: Illinois		2 548	38 501	108 643	1 585 956	42.64	38.83
Indiana	Alberta	0	1 107	0	89 162	0.00	84.74
	British Columbia	609	3 153	31 399	258 475	51.56	78.26
	Ontario	1 464	9 615	91 941	587 378	62.80	65.31
Subtotal Exports: Indiana		2 073	13 875	123 341	935 015	59.50	70.24
Maine	New Brunswick	53 109	394 934	3 384 813	31 698 099	63.73	69.71
	Nova Scotia	3 983	6 028	443 510	606 385	111.35	63.20
Subtotal Exports: Maine		57 092	400 962	3 828 323	32 304 484	67.05	69.57
Massachusetts	Ontario	6 338	29 741	603 550	2 289 351	95.23	75.98
	Quebec	250	278	20 941	24 274	83.76	73.36
Subtotal Exports: Massachusetts		6 588	30 019	624 491	2 313 626	94.79	74.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Michigan	Manitoba	0	121	0	6 205	0.00	50.30
	Ontario	857 997	2 247 111	39 252 194	118 928 395	45.75	54.16
	Quebec	8 829	120 547	701 854	9 558 055	79.49	79.29
Subtotal Exports: Michigan		866 826	2 367 779	39 954 048	128 492 655	46.09	55.08
Minnesota	Manitoba	162 213	627 353	7 507 361	39 454 804	46.28	56.66
	Ontario	1 524	54 357	68 489	3 332 542	44.96	54.57
Subtotal Exports: Minnesota		163 737	681 710	7 575 851	42 787 345	46.27	56.47
Missouri	British Columbia	0	15	0	0	0.00	0.00
	Ontario	1 475	6 457	81 114	375 127	54.99	57.99
Subtotal Exports: Missouri		1 475	6 472	81 114	375 127	54.99	57.77
Montana	British Columbia	24 940	100 498	1 417 608	7 230 642	56.84	68.41
Subtotal Exports: Montana		24 940	100 498	1 417 608	7 230 642	56.84	68.41
ND/Minn	Manitoba	833 726	3 155 608	38 884 946	171 424 019	46.64	46.65
Subtotal Exports: ND/Minn		833 726	3 155 608	38 884 946	171 424 019	46.64	46.65
Nebraska	British Columbia	39	96	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	67.25
Subtotal Exports: Nebraska		39	126	0	1 680	0.00	65.57
Nevada	British Columbia	11 894	16 975	1 161 072	1 603 821	97.62	82.28
Subtotal Exports: Nevada		11 894	16 975	1 161 072	1 603 821	97.62	82.28
New England	Ontario	10 592	14 606	858 631	1 104 518	81.06	75.62
	Quebec	945 025	4 821 328	85 773 654	392 000 964	86.51	78.70
Subtotal Exports: New England		955 617	4 835 934	86 632 286	393 105 481	86.45	78.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
New Mexico	British Columbia	1 497	18 050	152 250	1 773 533	101.70	89.43
Subtotal Exports: New Mexico		1 497	18 050	152 250	1 773 533	101.70	89.43
New York	Ontario	870 451	4 437 844	40 196 169	237 354 089	46.08	52.55
	Quebec	340 558	3 150 061	20 654 412	210 219 747	46.18	65.68
Subtotal Exports: New York		1 211 009	7 587 905	60 850 581	447 573 836	46.11	57.74
North Dakota	Alberta	0	4 738	0	302 596	0.00	60.29
	Saskatchewan	9 891	39 507	434 600	2 060 882	43.94	58.23
Subtotal Exports: North Dakota		9 891	44 245	434 600	2 363 478	43.94	58.35
Oregon	British Columbia	21 334	190 932	1 633 242	15 427 637	76.56	67.98
Subtotal Exports: Oregon		21 334	190 932	1 633 242	15 427 637	76.56	67.98
Pennsylvania	British Columbia	0	217	0	29 627	0.00	102.89
	Ontario	107 469	383 812	6 218 800	24 272 274	57.87	62.39
Subtotal Exports: Pennsylvania		107 469	384 029	6 218 800	24 301 901	57.87	62.48
Texas	Ontario	128 469	423 449	5 933 721	22 270 128	46.19	53.89
Subtotal Exports: Texas		128 469	423 449	5 933 721	22 270 128	46.19	53.89
Utah	British Columbia	350	5 584	34 407	553 002	98.31	86.29
Subtotal Exports: Utah		350	5 584	34 407	553 002	98.31	86.29
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	142 983	860 204	10 832 643	58 985 356	32.40	32.36
Subtotal Exports: Vermont		142 983	860 244	10 832 643	58 990 183	32.40	32.36
Washington	Alberta	11 069	125 428	564 730	8 055 852	51.02	56.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Washington	British Columbia	248 284	832 720	12 227 874	48 763 420	49.25	54.91
Subtotal Exports: Washington		259 353	958 148	12 792 603	56 819 272	49.33	55.07
Wyoming	British Columbia	2 315	11 805	202 705	1 173 947	87.56	92.10
Subtotal Exports: Wyoming		2 315	11 805	202 705	1 173 947	87.56	92.10
Total Exports		5 261 284	23 200 571	310 154 102	1 489 891 887	56.06	58.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Arizona	British Columbia	8 605	121 502	414 733	6 119 872	48.20	43.43
Subtotal Imports: Arizona		8 605	121 502	414 733	6 119 872	48.20	43.43
California	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	573	145 229	41 551	10 984 820	72.52	68.56
Subtotal Imports: California		573	145 254	41 551	10 986 222	72.52	68.56
Colorado	British Columbia	1 339	3 182	47 098	128 503	35.17	39.90
Subtotal Imports: Colorado		1 339	3 182	47 098	128 503	35.17	39.90
Idaho	British Columbia	3 307	35 030	111 521	1 716 639	33.72	37.83
Subtotal Imports: Idaho		3 307	35 030	111 521	1 716 639	33.72	37.83
Illinois	Ontario	979	1 042	39 822	46 372	40.68	60.20
Subtotal Imports: Illinois		979	1 042	39 822	46 372	40.68	60.20
Indiana	Alberta	2 735	7 557	88 874	304 602	32.50	32.51
	British Columbia	78	2 892	1 210	108 272	15.51	29.03
	Ontario	2 974	37 265	139 871	2 020 022	47.03	50.35
	Saskatchewan	286	286	5 795	5 795	20.26	20.26
Subtotal Imports: Indiana		6 073	48 000	235 750	2 438 691	38.82	46.06
Maine	New Brunswick	137 716	437 069	12 164 771	34 857 032	88.33	74.86
Subtotal Imports: Maine		137 716	437 069	12 164 771	34 857 032	88.33	74.86
Massachusetts	Ontario	0	2 960	0	254 832	0.00	75.41
	Quebec	0	4	0	185	0.00	74.76
Subtotal Imports: Massachusetts		0	2 964	0	255 017	0.00	75.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Michigan	Manitoba	33	62	1 663	3 207	50.38	53.16
	Ontario	592 111	1 751 859	25 790 856	96 629 812	43.56	51.13
	Quebec	0	952	0	55 262	0.00	58.05
Subtotal Imports: Michigan		592 144	1 752 873	25 792 519	96 688 282	43.56	51.14
Minnesota	Alberta	5 299	27 662	719 255	3 671 099	135.73	123.50
	Ontario	177 520	940 252	8 402 233	59 867 336	47.33	56.64
Subtotal Imports: Minnesota		182 819	967 914	9 121 488	63 538 435	49.89	57.53
Montana	British Columbia	32 028	177 781	1 164 129	9 567 942	36.35	50.98
Subtotal Imports: Montana		32 028	177 781	1 164 129	9 567 942	36.35	50.98
ND/Minn	Manitoba	500	28 311	47 713	1 963 509	95.43	60.28
Subtotal Imports: ND/Minn		500	28 311	47 713	1 963 509	95.43	60.28
Nebraska	British Columbia	0	114	0	2 038	0.00	7.54
Subtotal Imports: Nebraska		0	114	0	2 038	0.00	7.54
Nevada	British Columbia	3 308	25 329	164 968	1 405 106	49.87	42.70
Subtotal Imports: Nevada		3 308	25 329	164 968	1 405 106	49.87	42.70
New England	Quebec	133	6 876	7 700	319 395	57.90	54.40
Subtotal Imports: New England		133	6 876	7 700	319 395	57.90	54.40
New Mexico	British Columbia	11 435	58 213	542 511	2 554 855	47.44	36.47
Subtotal Imports: New Mexico		11 435	58 213	542 511	2 554 855	47.44	36.47
New York	Alberta	0	496	0	79 019	0.00	91.71
	Nova Scotia	0	1 680	0	130 089	0.00	77.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
New York	Ontario	373 693	1 103 735	13 806 495	53 373 627	36.95	52.14
	Quebec	58 342	293 153	2 769 516	22 928 970	47.47	56.49
Subtotal Imports: New York		432 035	1 399 064	16 576 011	76 511 704	38.37	54.41
North Dakota	Alberta	2 775	65 120	107 374	3 170 498	38.69	51.81
	Saskatchewan	19 179	187 802	576 943	9 598 932	30.08	43.01
Subtotal Imports: North Dakota		21 954	252 922	684 316	12 769 430	31.17	45.16
Oregon	Alberta	378	1 300	40 126	166 740	106.15	128.26
	British Columbia	25 564	150 249	1 826 910	9 300 767	71.46	53.83
Subtotal Imports: Oregon		25 942	151 549	1 867 035	9 467 507	71.97	54.24
Pennsylvania	British Columbia	299	1 543	6 494	47 720	21.72	34.78
	Manitoba	2	2	48	48	23.77	23.77
	Nova Scotia	29 853	106 323	3 220 796	9 919 901	107.89	91.32
	Ontario	10 972	27 929	483 730	1 695 148	44.09	60.14
	Saskatchewan	3	3	71	71	23.76	26.40
Subtotal Imports: Pennsylvania		41 129	135 800	3 711 139	11 662 887	90.23	84.19
Texas	Ontario	161 955	240 422	7 065 295	13 211 753	43.63	59.10
Subtotal Imports: Texas		161 955	240 422	7 065 295	13 211 753	43.63	59.10
Utah	British Columbia	503	18 879	23 488	959 061	46.70	44.31
Subtotal Imports: Utah		503	18 879	23 488	959 061	46.70	44.31
Vermont	Ontario	0	430	0	47 874	0.00	93.30
Subtotal Imports: Vermont		0	430	0	47 874	0.00	93.30
Washington	Alberta	73 508	223 726	3 322 824	14 159 781	45.20	64.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Washington	British Columbia	1 235 352	3 818 166	53 147 715	246 867 364	43.02	61.28
Subtotal Imports: Washington		1 308 860	4 041 892	56 470 539	261 027 145	43.14	61.56
Wyoming	British Columbia	3 308	29 705	93 484	1 070 753	28.26	29.91
Subtotal Imports: Wyoming		3 308	29 705	93 484	1 070 753	28.26	29.91
Total Imports		2 976 645	10 082 117	136 387 583	619 316 025	45.82	57.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	MAY08		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydraulic	2 110 495	121 922 811	57.77
Imported Oil	1 002	142 821	142.52
Other	1 634 838	91 115 639	55.73
Total	3 746 336	213 181 271	56.90

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
2001 RBCP	Other	Permit 315	141 403	5 913 822	41.82
		Subtotal	141 403	5 913 822	41.82
		Subtotal	141 403	5 913 822	41.82
Allete, Inc.	Other	Permit 261	970	40 625	41.90
		Subtotal	970	40 625	41.90
		Subtotal	970	40 625	41.90
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	92	6 597	71.58
		Treaty 0	1 057	0	0.00
		Subtotal	1 893	6 597	3.48
		Subtotal	1 893	6 597	3.48
Brookfield EMI	Hydraulic	Permit 303	98 741	10 115 409	102.44
		Subtotal	98 741	10 115 409	102.44
	Other	Permit 303	128 527	9 523 419	74.10
		Subtotal	128 527	9 523 419	74.10
		Subtotal	227 268	19 638 828	86.41
Bruce Power	Other	Permit 299	4 002	277 906	69.44
		Subtotal	4 002	277 906	69.44
		Subtotal	4 002	277 906	69.44

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Cargill Trading	Other	Permit 204	2 597	104 681	40.31
		Subtotal	2 597	104 681	40.31
	Subtotal		2 597	104 681	40.31
CITIGROUP	Other	Permit 308	82 196	4 045 395	49.22
		Subtotal	82 196	4 045 395	49.22
	Subtotal		82 196	4 045 395	49.22
Conectiv Energy	Other	Permit 212	602	26 761	44.45
		Subtotal	602	26 761	44.45
	Subtotal		602	26 761	44.45
DC Energy	Other	Permit 314	250	20 941	83.76
		Subtotal	250	20 941	83.76
	Subtotal		250	20 941	83.76
DTE Energy Trad	Other	Permit 206	223 821	10 473 818	46.80
		Subtotal	223 821	10 473 818	46.80
	Subtotal		223 821	10 473 818	46.80
Emera Energy	Other	Permit 216	16 865	1 689 590	100.18
		Permit 217	16 423	194 901	11.87
		Subtotal	33 288	1 884 491	56.61
	Subtotal		33 288	1 884 491	56.61

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydro-Quebec	Hydraulic	Licence 180	78 746	2 459 336	31.23
		Licence 181	14 284	446 107	31.23
		Licence 182	12 292	383 895	31.23
		Licence 183	21 602	674 657	31.23
		Licence 184	13 806	431 179	31.23
		Permit 64	841 394	56 746 404	67.44
		Subtotal	982 124	61 141 578	62.25
	Subtotal		982 124	61 141 578	62.25
Integrus	Other	Permit 250	42 568	1 284 013	30.16
		Subtotal	42 568	1 284 013	30.16
		Subtotal	42 568	1 284 013	30.16
Lighthouse Ener	Other	Permit 272	488	8 526	17.47
		Subtotal	488	8 526	17.47
		Subtotal	488	8 526	17.47
MAG Energy Sol.	Other	Permit 255	36 126	2 037 686	56.41
		Subtotal	36 126	2 037 686	56.40
		Subtotal	36 126	2 037 686	56.40
Manitoba Hydro	Hydraulic	Permit 35	81 709	3 400 791	41.62
		Permit 144	17 597	1 282 606	72.89
		Permit 155	21 116	1 087 612	51.51
		Permit 224	175 467	9 219 192	52.54
		Permit 269	537 285	23 858 572	44.41

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
		Subtotal	833 174	38 848 773	46.63
Manitoba Hydro	Other	Permit 35	15	636	41.62
		Permit 144	3	240	72.88
		Permit 155	4	203	51.51
		Permit 224	33	1 725	52.54
		Permit 269	101	4 463	44.41
		Subtotal	156	7 267	46.63
	Subtotal		833 330	38 856 040	46.63
Merrill-Lynch	Other	Permit 227	1 050	60 514	57.63
		Subtotal	1 050	60 514	57.63
		Subtotal	1 050	60 514	57.63
NB Power Gen.	Imported Oil	Permit 295	1 002	142 821	142.52
		Subtotal	1 002	142 821	142.52
	Other	Permit 295	1 008	143 653	142.52
		Subtotal	1 008	143 653	142.52
	Subtotal		2 010	286 474	142.52
Ont Power Gen	Other	Permit 24	16	542	34.30
		Subtotal	16	542	34.30
		Subtotal	16	542	34.30
OPG/OETIC	Other	Permit 284	271 767	13 795 241	50.76
		Subtotal	271 767	13 795 241	50.76
		Subtotal	271 767	13 795 241	50.76

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Powerex Corp.	Hydraulic	Permit 119	35 631	2 536 366	71.18
		Subtotal	35 631	2 536 366	71.18
	Other	Permit 116	72 830	4 271 674	58.65
		Permit 118	566 113	35 650 241	62.97
		Subtotal	638 943	39 921 915	62.48
Subtotal		674 574	42 458 281	62.94	
Rainbow	Other	Permit 263	2 743	115 341	42.05
		Subtotal	2 743	115 341	42.05
	Subtotal		2 743	115 341	42.05
Saracen Merchan	Other	Permit 276	2 031	82 419	40.58
		Subtotal	2 031	82 419	40.58
	Subtotal		2 031	82 419	40.58
Silverhill	Other	Permit 279	19 012	1 262 067	66.38
		Subtotal	19 012	1 262 067	66.38
	Subtotal		19 012	1 262 067	66.38
Teck Cominco	Hydraulic	Permit 244	158 932	9 274 088	58.35
		Subtotal	158 932	9 274 088	58.35
	Subtotal		158 932	9 274 088	58.35
TransCan ULC	Other	Permit 271	1 275	84 597	66.35
		Subtotal	1 275	84 597	66.35
	Subtotal		1 275	84 597	66.35

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Total All Exporters

3 746 336

213 181 271

56.90