

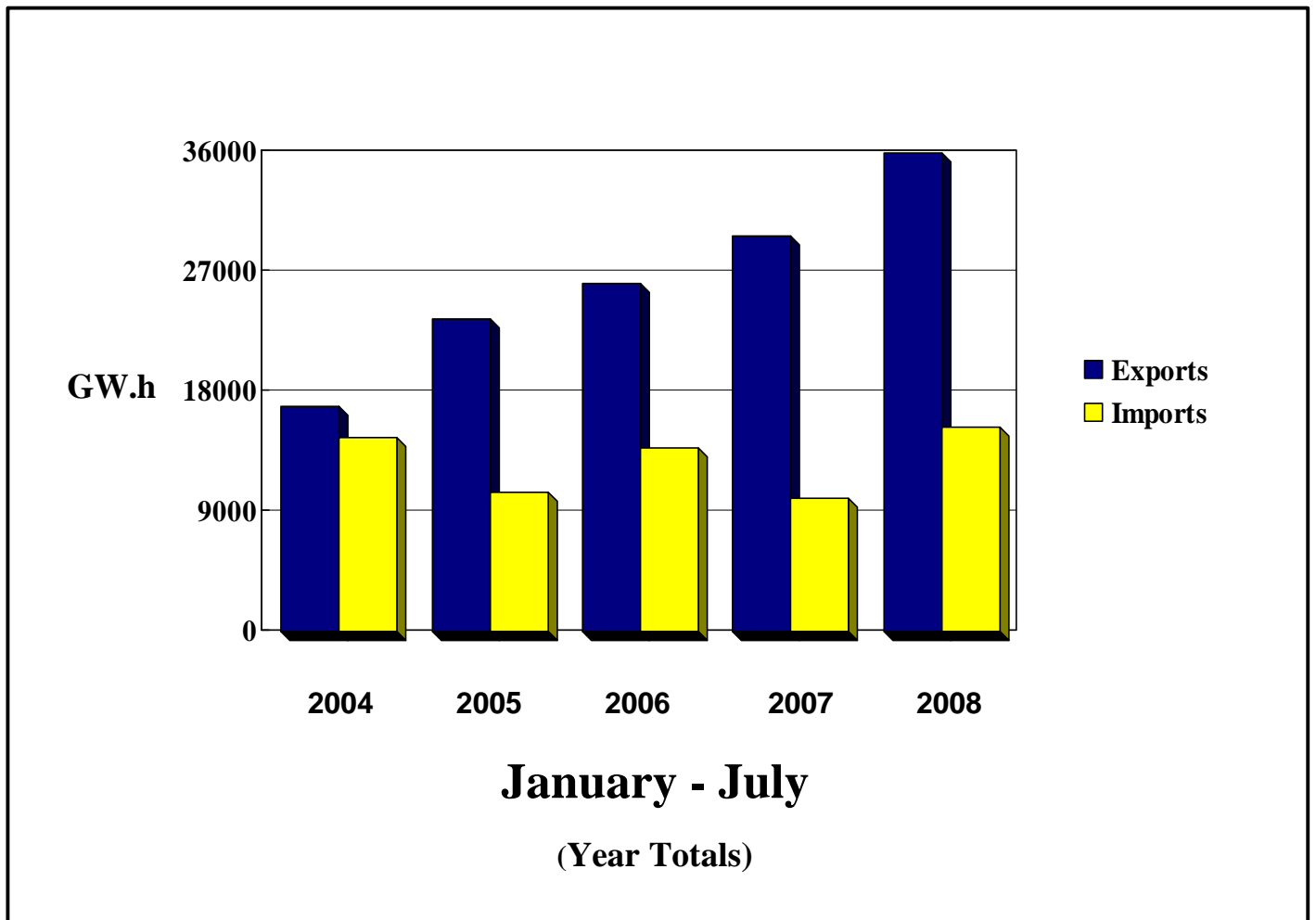


Electricity Exports and Imports

Monthly Statistics for

July 2008

Exports: 6577 GW.h
Imports: 1920 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JULY 2008

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Exports of Electric Energy	Firm	2 287 505	12 273 347	161 181 676	779 209 801	67.38	57.58
	Interruptible	4 289 655	23 569 772	402 999 599	1 716 029 972	91.48	65.80
	Non-Revenue/Inadvertant	- 831 767	-4 244 311	0	0	0.00	0.00
	Service	61 407	365 428	3 256 736	19 147 455	53.04	52.96
Total Exports		5 806 800	31 964 235	567 438 011	2 514 387 228	94.68	72.69
Total Sales - Firm and Interruptible		6 577 160	35 843 118	564 181 275	2 495 239 773	83.10	63.15
Imports of Electric Energy	Non-Revenue/Inadvertant	- 931 831	-4 242 039	0	0	0.00	0.00
	Purchase	1 920 475	15 316 027	125 288 548	879 369 480	65.24	56.12
	Service	25 055	235 879	0	6 409 123	0.00	24.15
Total Imports		1 013 699	11 309 867	125 288 548	885 778 603	123.60	73.16
Excess of Exports Over Imports		4 793 101	20 654 368	442 149 463	1 628 608 625		
Number of Export Licences:		6					
Number of Export Permits/Orders:		184					
		190					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M	
Alberta									
Cargill Trading	Permit 204	F	0	269	0	11 948	0.00	44.42	
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	68.60	
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19	
Enmax Marketing	Permit 278	I	833	2 243	47 459	141 157	56.97	52.88	
EPCOR Merchant	Permit 186	I	6 332	56 067	363 852	3 514 173	57.46	57.29	
Northpoint	Permit 282	I	478	50 033	37 187	3 269 800	77.80	63.73	
Powerex Corp.	Permit 116	I	132	1 841	3 202	115 960	24.26	62.99	
TransAlta Ener	Permit 168	F	890	12 842	52 864	845 149	59.40	57.11	
TransCan ULC	Permit 271	I	1 586	18 665	70 114	1 125 806	44.21	53.95	
Subtotal Firm and Interruptible Exports: Alberta			10 251	142 185	574 679	9 052 689	56.06	58.38	
British Columbia									
BC Hydro	Permit 127	N	- 892 975	-4 462 418	0	0	0.00	0.00	
		S	25 055	111 716	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
BC Hydro	Permit 192	N	744	164 137	0	0	0.00	0.00
	Permit 298	F	90	748	6 459	53 531	71.58	71.74
	Treaty	N	8 770	68 250	0	0	0.00	0.00
Northpoint	Permit 282	I	1 662	3 266	100 546	206 550	60.50	63.19
Powerex Corp.	Permit 118	I	1 156 704	3 917 720	88 320 941	273 901 572	76.36	65.70
	Permit 119	F	51 363	331 180	3 591 184	23 253 797	69.92	70.73
Teck Cominco	Permit 244	F	97 422	610 142	6 340 089	39 564 973	65.08	63.09
Subtotal Firm and Interruptible Exports: British Columbia			1 307 241	4 863 056	98 359 220	336 980 422	75.24	65.73
Manitoba								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	50.30
Manitoba Hydro	Permit 33	F	70 400	89 890	2 535 990	3 233 210	36.02	35.79
	Permit 34	F	52 800	67 417	1 901 992	2 424 890	36.02	35.79
	Permit 35	F	96 900	252 526	5 633 561	12 414 296	58.14	45.03
	Permit 144	F	18 380	121 067	1 375 994	9 077 369	74.86	74.98
	Permit 155	F	22 055	145 645	1 157 066	7 537 004	52.46	51.32
	Permit 224	F	183 686	1 189 482	9 799 722	63 094 616	53.35	52.45
	Permit 259	F	366	4 765	28 736	289 912	78.44	61.75
	Permit 269	I	799 886	3 958 253	37 260 178	212 931 570	46.58	47.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Manitoba Hydro	Permit 269	N	2 178	11 963	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			1 244 473	5 829 173	59 693 239	311 009 778	47.97	48.43
New Brunswick								
Emera Energy	Permit 216	S	17 758	168 293	1 906 385	14 407 569	107.35	80.55
	Permit 217	F	45 843	229 559	4 665 719	18 862 913	101.78	68.79
Fraser Inc.	Permit 225	F	21 270	184 230	2 008 929	15 905 443	94.45	87.01
NB Power	Permit 295	I	9 546	121 231	1 032 512	11 949 122	108.16	77.63
WPS Canada	Permit 321	F	1 883	1 883	122 081	122 081	64.83	64.83
WPS Power Dev.	Licence 177	F	0	35 030	0	2 300 315	0.00	62.45
Subtotal Firm and Interruptible Exports: New Brunswick			78 542	571 933	7 829 241	49 139 873	99.68	75.08
Nova Scotia								
NS Power Inc.	Permit 122	I	655	9 028	41 802	827 221	63.82	69.62
Subtotal Firm and Interruptible Exports: Nova Scotia			655	9 028	41 802	827 221	63.82	69.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Ontario								
2001 RBCP	Permit 315	F	140 309	724 604	9 467 214	40 548 867	67.47	55.56
Allete, Inc.	Permit 261	F	2 133	6 393	125 644	315 631	58.90	55.09
Brookfield EMI	Permit 303	F	122 825	691 691	9 143 516	43 529 195	74.44	60.34
Bruce Power	Permit 299	F	533	57 083	57 040	3 441 761	107.02	62.18
Cargill Trading	Permit 204	F	0	3 490	0	150 727	0.00	47.89
CITIGROUP	Permit 308	I	146 761	465 335	13 675 392	35 633 335	93.18	76.58
Conectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	43.71
Constell ECG	Permit 138	I	152 859	985 988	9 687 251	51 205 558	63.37	50.81
Constell NE	Permit 264	F	5 283	69 939	400 543	3 954 763	75.82	61.32
D&W Subway	Permit 26	F	5	29	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	45.27
DTE Energy Trad	Permit 206	F	20 359	632 556	1 758 311	37 400 067	86.37	58.53
EPCOR Merchant	Permit 187	F	171 220	761 239	13 471 709	50 991 546	78.68	65.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
FB Energy	Permit 309	F	231 804	815 945	14 896 090	46 429 002	64.26	57.24
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	57.06
Ind Elc Mark Op	Permit 22	N	49 516	-26 243	0	0	0.00	0.00
Integrays	Permit 250	I	25 680	104 964	911 818	4 039 387	35.51	40.56
Lighthouse Ener	Permit 272	F	0	733	0	17 657	0.00	20.28
MAG Energy Sol.	Permit 255	I	49 482	262 913	3 645 579	16 711 769	73.67	58.81
Merrill-Lynch	Permit 227	F	2 082	10 831	93 799	511 497	45.05	49.19
Morgan Stanley	Permit 180	I	337	91 518	42 693	4 656 716	126.69	51.68
Northpoint	Permit 282	I	42 420	311 529	2 584 995	19 667 014	60.94	60.59
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	48.06
Ont Power Gen	Permit 24	F	14	115	793	5 625	56.34	45.10
OPGI/OHIM	Permit 284	I	209 719	1 868 824	17 180 650	114 163 831	80.21	56.96
		S	18 594	85 419	1 350 351	4 739 886	72.62	54.40
Powerex Corp.	Permit 116	I	88 379	602 183	6 030 202	37 456 326	68.23	59.31
Rainbow	Permit 263	I	637	57 929	48 807	2 207 689	76.62	37.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Saracen Merchan	Permit 276	I	0	12 648	0	954 773	0.00	78.06
Sempra LLC	Permit 157	F	24 200	48 695	1 475 431	2 811 661	60.97	56.61
SESCO	Permit 249	F	6 489	17 342	425 717	950 408	65.61	49.24
Shell Energy NA	Permit 174	F	1 140	1 755	93 031	122 648	81.61	69.88
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	38 544	130 577	3 317 573	10 374 279	86.07	73.40
TransAlta Ener	Permit 168	F	501 744	2 750 240	35 873 349	157 585 237	71.50	56.83
Subtotal Firm and Interruptible Exports: Ontario			1 984 959	11 525 422	144 407 147	687 389 883	72.57	58.15
Quebec								
Brookfield EMI	Permit 303	F	157 224	1 005 886	17 711 058	94 625 430	107.79	84.43
DC Energy	Permit 314	I	0	279	0	23 084	0.00	83.60
Hydro-Quebec	Licence 180	F	103 564	677 615	6 943 393	46 879 771	31.65	31.29
	Licence 181	F	18 306	116 059	1 092 754	7 232 169	31.65	31.29
	Licence 182	F	16 250	104 385	976 346	6 506 999	31.65	31.29
	Licence 183	F	27 092	182 714	1 835 180	12 565 193	31.65	31.27
	Licence 184	F	18 308	117 484	1 243 241	8 325 171	31.65	31.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Hydro-Quebec	Permit 20	F	0	829	0	65 955	0.00	81.22
	Permit 64	I	1 299 606	8 647 138	192 793 101	745 326 211	140.48	79.80
	Permit 65	F	14 728	35 069	1 559 558	3 502 565	105.89	76.50
MEHQ	Permit 129	I	259 610	1 875 756	25 499 806	165 423 435	98.22	83.44
Powerex Corp.	Permit 116	I	0	19 449	0	2 233 873	0.00	75.11
Silverhill	Permit 279	F	0	90	0	2 214	0.00	69.99
Subtotal Firm and Interruptible Exports: Quebec			1 914 688	12 782 753	249 654 436	1 092 712 071	121.37	74.84
Saskatchewan								
Northpoint	Permit 282	I	36 351	119 569	3 621 510	8 127 836	99.63	66.42
Subtotal Firm and Interruptible Exports: Saskatchewan			36 351	119 569	3 621 510	8 127 836	99.63	66.42
Total Firm and Interruptible Exports:			6 577 160	35 843 118	564 181 275	2 495 239 773	83.10	63.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Alberta								
Candela Energy	-	P	0	1 788	0	233 808	0.00	127.84
Cargill Trading		P	7 350	45 319	546 785	5 049 438	74.39	110.13
CITIGROUP		P	275	7 963	22 431	619 792	81.57	76.17
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	2 210	11 175	187 223	883 254	84.72	73.84
EPCOR Merchant		P	860	9 748	73 066	709 331	84.96	64.49
Morgan Stanley		P	0	496	0	79 019	0.00	102.90
Northpoint		P	8 635	282 704	472 867	14 875 974	54.76	58.44
Powerex Corp.		P	231	8 660	17 289	369 768	74.84	32.76
SYNERGY PMI		P	3 389	6 652	330 384	735 328	97.49	110.54
TransAlta Ener		P	3 570	10 469	259 979	707 622	72.82	69.23
TransCan ULC		P	5 037	53 633	236 854	2 817 173	47.02	57.18
Subtotal Purchased Imports: Alberta			31 557	438 707	2 146 878	27 087 791	68.03	63.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
British Columbia								
BC Hydro	-	N	- 886 026	-4 288 183	0	0	0.00	0.00
		S	25 055	111 716	0	0	0.00	0.00
FortisBC		P	6 562	32 104	86 752	362 074	13.22	14.86
Northpoint		P	63	63	5 047	5 047	80.11	80.11
Powerex Corp.		P	948 470	7 508 102	53 575 747	392 029 993	56.49	52.44
Teck Cominco		P	43 650	122 266	211 100	2 594 668	4.84	21.22
Subtotal Purchased Imports: British Columbia			998 745	7 662 535	53 878 647	394 991 782	53.95	51.94
Manitoba								
Detroit Edison		P	14	270	194	6 667	13.89	38.75
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	1 106	34 314	134 304	2 842 410	121.43	69.26
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			1 120	34 586	134 499	2 849 125	120.09	68.96

Footnotes:

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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
New Brunswick								
Emera Energy	-	P	51 424	569 936	5 063 862	48 062 299	98.47	78.85
NB Power		P	0	14 301	0	843 102	0.00	84.31
WPS Canada		P	3 210	3 210	208 091	208 091	64.83	64.83
WPS Power Dev.		P	0	4 607	0	293 737	0.00	57.07
Subtotal Purchased Imports: New Brunswick			54 634	592 053	5 271 953	49 407 229	96.50	79.07
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	21 220	137 868	2 403 591	13 340 723	113.27	96.08
Subtotal Purchased Imports: Nova Scotia			21 220	139 548	2 403 591	13 470 812	113.27	95.89
Ontario								
2001 RBCP		P	25 457	181 943	1 780 249	8 927 163	69.93	47.70
Allete, Inc.		P	448	4 193	37 115	260 133	82.90	66.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Brookfield EMI	-	P	426	14 377	60 063	465 904	140.99	41.10
Cargill Trading		P	37 895	418 289	2 435 687	27 175 873	64.27	57.42
CITIGROUP		P	0	1 196	0	52 818	0.00	56.83
Conectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	12 851	348 340	1 464 607	21 977 118	113.97	60.20
Constell NE		P	6 311	39 793	594 337	2 629 087	94.17	52.28
D&W Subway		P	0	0	0	0	0.00	0.00
DTE Energy Trad		P	14 157	720 805	680 530	41 260 412	48.07	54.90
EPCOR Merchant		P	66 038	343 916	4 668 771	19 443 631	70.70	56.79
FB Energy		P	228 651	651 667	17 854 746	42 852 202	78.09	66.52
Ind Elc Mark Op		N	-45 805	39 900	0	0	0.00	0.00
Integrus		P	9 282	80 983	873 531	4 873 258	94.11	56.89
MAG Energy Sol.		P	38 896	316 801	2 958 447	22 177 675	76.06	71.46
Manitoba Hydro		P	0	1 254 726	0	73 494 501	0.00	54.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Merrill-Lynch	-	P	1 550	10 298	70 485	596 916	45.47	60.01
Northpoint		P	1 209	41 557	102 696	2 614 100	84.94	56.57
OPGI/OHIM		P	15 282	108 962	358 984	3 511 412	23.49	37.25
		S	0	124 163	0	6 409 123	0.00	51.62
Powerex Corp.		P	27 749	182 442	2 033 926	8 625 544	73.30	47.55
Rainbow		P	2 710	6 609	154 424	464 228	56.98	67.15
Sempra LLC		P	1 100	4 002	72 289	264 578	65.72	65.11
SESCO		P	0	16 441	0	1 131 474	0.00	72.23
Shell Energy NA		P	252	290	9 963	13 232	39.54	45.63
Silverhill		P	43 520	141 022	3 897 459	10 500 422	89.56	70.01
TransAlta Ener		P	226 689	943 811	17 881 019	57 599 975	78.88	60.65
Subtotal Purchased Imports: Ontario			760 473	5 832 756	57 989 325	350 919 774	76.25	56.82
Quebec								
Brookfield EMI		P	924	2 417	86 355	485 632	93.46	59.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
DC Energy	-	P	0	279	0	13 699	0.00	51.51
Hydro-Quebec		P	50 707	351 649	3 253 781	26 001 578	64.17	59.00
MEHQ		P	720	62 163	89 770	4 065 044	124.68	59.39
Powerex Corp.		P	174	2 001	9 373	121 269	53.87	64.80
Silverhill		P	0	144	0	6 092	0.00	49.82
Subtotal Purchased Imports: Quebec			52 525	418 653	3 439 279	30 693 314	65.48	59.02
Saskatchewan								
Northpoint		P	0	196 625	0	9 911 329	0.00	42.16
Powerex Corp.		P	0	3	0	71	0.00	26.19
TransAlta Ener		P	202	560	24 377	38 255	120.68	68.31
Subtotal Purchased Imports: Saskatchewan			202	197 188	24 377	9 949 655	120.68	42.20
Total Purchased Imports:			1 920 475	15 316 027	125 288 548	879 369 480	65.24	56.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Alaska	British Columbia	90	748	6 459	53 531	71.58	71.74
Subtotal Exports: Alaska		90	748	6 459	53 531	71.58	71.74
Arizona	British Columbia	8 134	42 008	864 817	4 027 552	106.32	87.51
Subtotal Exports: Arizona		8 134	42 008	864 817	4 027 552	106.32	87.51
California	British Columbia	985 736	3 043 286	79 221 619	228 205 123	80.37	71.60
Subtotal Exports: California		985 736	3 043 286	79 221 619	228 205 123	80.37	71.60
Colorado	British Columbia	65	1 281	7 383	141 909	113.59	100.10
Subtotal Exports: Colorado		65	1 281	7 383	141 909	113.59	100.10
Idaho	British Columbia	20 252	32 314	2 004 773	2 957 217	98.99	81.74
Subtotal Exports: Idaho		20 252	32 314	2 004 773	2 957 217	98.99	81.74
Illinois	Ontario	476	39 227	33 421	1 635 334	70.21	38.30
Subtotal Exports: Illinois		476	39 227	33 421	1 635 334	70.21	38.30
Indiana	Alberta	132	1 841	3 202	115 960	24.26	62.99
	British Columbia	400	4 497	47 656	388 444	119.14	78.86
	Ontario	1 545	11 669	198 549	821 531	128.51	71.26
Subtotal Exports: Indiana		2 077	18 007	249 407	1 325 934	120.08	73.94
Maine	New Brunswick	78 542	571 933	7 829 241	49 139 873	99.68	75.08
	Nova Scotia	655	9 028	41 802	827 221	63.82	69.62
Subtotal Exports: Maine		79 197	580 961	7 871 043	49 967 094	99.39	74.98
Massachusetts	Ontario	624	37 101	57 503	2 964 983	92.15	78.83
	Quebec	0	19 690	0	2 253 046	0.00	95.02
Subtotal Exports: Massachusetts		624	56 791	57 503	5 218 028	92.15	87.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Michigan	Manitoba	0	121	0	6 205	0.00	50.30
	Ontario	563 812	3 447 832	35 487 522	197 447 602	62.94	57.34
	Quebec	81 315	250 600	8 008 748	23 372 276	98.49	93.27
Subtotal Exports: Michigan		645 127	3 698 553	43 496 271	220 826 083	67.42	59.44
Minnesota	Manitoba	0	627 353	0	39 454 804	0.00	57.81
	Ontario	28 236	93 963	1 837 595	5 735 871	55.38	53.99
Subtotal Exports: Minnesota		28 236	721 316	1 837 595	45 190 674	55.38	57.38
Missouri	British Columbia	22	37	0	0	0.00	0.00
	Ontario	19 462	37 133	865 299	1 655 846	44.46	44.63
Subtotal Exports: Missouri		19 484	37 170	865 299	1 655 846	44.41	44.59
Montana	British Columbia	30 744	139 680	1 992 317	8 671 312	64.80	62.31
Subtotal Exports: Montana		30 744	139 680	1 992 317	8 671 312	64.80	62.31
ND/Minn	Manitoba	1 244 473	5 201 699	59 693 239	271 548 769	47.97	47.28
Subtotal Exports: ND/Minn		1 244 473	5 201 699	59 693 239	271 548 769	47.97	47.28
Nebraska	British Columbia	25	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	67.25
Subtotal Exports: Nebraska		25	257	0	1 680	0.00	64.70
Nevada	British Columbia	16 753	45 944	1 904 593	4 776 894	113.69	84.93
Subtotal Exports: Nevada		16 753	45 944	1 904 593	4 776 894	113.69	84.93
New England	Ontario	6 396	23 273	588 019	1 910 102	91.94	82.07
	Quebec	880 238	6 667 336	128 221 112	616 909 381	138.86	85.94
Subtotal Exports: New England		886 634	6 690 609	128 809 131	618 819 483	138.52	85.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
New Mexico	British Columbia	5 779	23 895	684 451	2 461 174	118.44	93.76
Subtotal Exports: New Mexico		5 779	23 895	684 451	2 461 174	118.44	93.76
New York	Ontario	1 022 498	6 420 368	81 979 230	387 928 279	80.09	58.02
	Quebec	765 600	4 628 612	100 834 399	366 719 169	125.18	72.84
Subtotal Exports: New York		1 788 098	11 048 980	182 813 629	754 647 448	99.40	63.98
North Dakota	Alberta	468	5 242	36 917	345 733	78.88	61.46
	Saskatchewan	36 351	119 569	3 621 510	8 127 836	99.63	66.42
Subtotal Exports: North Dakota		36 819	124 811	3 658 427	8 473 569	99.36	66.13
Oregon	British Columbia	23 228	243 548	1 886 117	19 770 543	81.20	69.09
Subtotal Exports: Oregon		23 228	243 548	1 886 117	19 770 543	81.20	69.09
Pennsylvania	British Columbia	0	217	0	29 627	0.00	102.89
	Ontario	110 106	598 841	8 463 920	40 854 828	76.87	66.74
Subtotal Exports: Pennsylvania		110 106	599 058	8 463 920	40 884 454	76.87	66.79
Texas	Ontario	231 804	815 945	14 896 090	46 429 002	64.26	57.24
Subtotal Exports: Texas		231 804	815 945	14 896 090	46 429 002	64.26	57.24
Utah	British Columbia	1 058	6 642	105 332	658 334	99.56	91.55
Subtotal Exports: Utah		1 058	6 642	105 332	658 334	99.56	91.55
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	187 535	1 216 515	12 590 177	83 458 199	33.63	32.41
Subtotal Exports: Vermont		187 535	1 216 555	12 590 177	83 463 026	33.63	32.41
Washington	Alberta	9 651	135 102	534 559	8 590 995	55.39	58.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Washington	British Columbia	210 714	1 262 425	9 143 347	63 155 169	43.39	53.14
Subtotal Exports: Washington		220 365	1 397 527	9 677 907	71 746 164	43.92	53.50
Wyoming	British Columbia	4 241	16 307	490 354	1 683 595	115.62	95.59
Subtotal Exports: Wyoming		4 241	16 307	490 354	1 683 595	115.62	95.59
Total Exports		6 577 160	35 843 118	564 181 275	2 495 239 773	83.10	63.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Arizona	British Columbia	4 679	126 275	252 223	6 391 852	53.91	44.57
Subtotal Imports: Arizona		4 679	126 275	252 223	6 391 852	53.91	44.57
California	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	327	145 781	21 400	11 022 930	65.44	68.55
Subtotal Imports: California		327	145 806	21 400	11 024 332	65.44	68.55
Colorado	British Columbia	0	3 182	0	128 503	0.00	39.90
Subtotal Imports: Colorado		0	3 182	0	128 503	0.00	39.90
Idaho	British Columbia	711	38 065	24 616	1 748 838	34.62	37.16
Subtotal Imports: Idaho		711	38 065	24 616	1 748 838	34.62	37.16
Illinois	Ontario	2 395	3 790	129 131	201 152	53.92	56.84
Subtotal Imports: Illinois		2 395	3 790	129 131	201 152	53.92	56.84
Indiana	Alberta	231	8 660	17 289	369 768	74.84	32.76
	British Columbia	80	2 972	1 033	109 305	12.91	28.93
	Ontario	10 218	57 018	818 953	3 652 833	80.15	54.78
	Saskatchewan	202	560	24 377	38 255	120.68	68.31
Subtotal Imports: Indiana		10 731	69 210	861 652	4 170 162	80.30	50.68
Maine	New Brunswick	54 634	592 053	5 271 953	49 407 229	96.50	79.07
Subtotal Imports: Maine		54 634	592 053	5 271 953	49 407 229	96.50	79.07
Massachusetts	Ontario	240	3 200	21 949	276 781	91.46	76.69
	Quebec	0	5	0	267	0.00	76.63
Subtotal Imports: Massachusetts		240	3 205	21 949	277 048	91.46	76.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Michigan	Manitoba	14	270	194	6 667	13.89	38.75
	Ontario	164 090	2 258 101	11 688 029	132 266 936	71.23	54.06
	Quebec	178	1 621	16 271	101 647	91.41	62.71
Subtotal Imports: Michigan		164 282	2 259 992	11 704 494	132 375 249	71.25	54.06
Minnesota	Alberta	7 350	45 319	546 785	5 049 438	74.39	110.13
	Ontario	50 180	1 075 280	3 845 898	69 235 510	76.64	57.85
Subtotal Imports: Minnesota		57 530	1 120 599	4 392 683	74 284 948	76.35	58.89
Missouri	Ontario	5	5	955	955	191.10	191.10
Subtotal Imports: Missouri		5	5	955	955	191.10	191.10
Montana	British Columbia	40 789	257 235	1 864 166	12 126 071	45.70	46.01
Subtotal Imports: Montana		40 789	257 235	1 864 166	12 126 071	45.70	46.01
ND/Minn	Manitoba	1 106	34 314	134 304	2 842 410	121.43	69.26
Subtotal Imports: ND/Minn		1 106	34 314	134 304	2 842 410	121.43	69.26
Nebraska	British Columbia	0	114	0	2 038	0.00	9.95
Subtotal Imports: Nebraska		0	114	0	2 038	0.00	9.95
Nevada	British Columbia	1 736	27 245	79 083	1 512 191	45.55	44.04
Subtotal Imports: Nevada		1 736	27 245	79 083	1 512 191	45.55	44.04
New England	Quebec	3 038	10 444	193 795	541 212	63.79	56.21
Subtotal Imports: New England		3 038	10 444	193 795	541 212	63.79	56.21
New Mexico	British Columbia	1 276	59 579	40 879	2 608 545	32.04	36.92
Subtotal Imports: New Mexico		1 276	59 579	40 879	2 608 545	32.04	36.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
New York	Alberta	0	496	0	79 019	0.00	102.90
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	294 297	1 730 457	22 836 037	99 205 716	77.60	57.41
	Quebec	49 309	406 583	3 229 214	30 050 188	65.49	60.42
Subtotal Imports: New York		343 606	2 139 216	26 065 251	129 465 011	75.86	58.58
North Dakota	Alberta	0	75 280	0	3 734 491	0.00	51.15
	Saskatchewan	0	196 625	0	9 911 329	0.00	42.16
Subtotal Imports: North Dakota		0	271 905	0	13 645 820	0.00	44.15
Oregon	Alberta	969	2 269	98 010	264 749	101.15	116.68
	British Columbia	9 276	171 359	613 857	11 321 216	66.18	57.93
Subtotal Imports: Oregon		10 245	173 628	711 867	11 585 966	69.48	58.46
Pennsylvania	British Columbia	0	1 543	0	47 720	0.00	34.78
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	21 220	137 868	2 403 591	13 340 723	113.27	96.08
	Ontario	10 397	52 809	793 625	3 179 814	76.33	59.81
	Saskatchewan	0	3	0	71	0.00	26.19
Subtotal Imports: Pennsylvania		31 617	192 225	3 197 216	16 568 376	101.12	85.54
Texas	Alberta	725	725	90 843	90 843	125.30	125.30
	Ontario	228 651	651 667	17 854 746	42 852 202	78.09	66.52
Subtotal Imports: Texas		229 376	652 392	17 945 589	42 943 045	78.24	66.58
Utah	British Columbia	100	19 227	4 407	986 733	44.07	44.61
Subtotal Imports: Utah		100	19 227	4 407	986 733	44.07	44.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Vermont	Ontario	0	430	0	47 874	0.00	93.65
Subtotal Imports: Vermont		0	430	0	47 874	0.00	93.65
Washington	Alberta	22 282	305 933	1 393 952	17 498 081	62.56	61.84
	British Columbia	938 757	6 779 200	50 953 872	345 891 581	54.28	52.42
Subtotal Imports: Washington		961 039	7 085 133	52 347 824	363 389 662	54.47	52.99
Wisconsin	British Columbia	30	30	212	212	7.05	7.05
Subtotal Imports: Wisconsin		30	30	212	212	7.05	7.05
Wyoming	British Columbia	984	30 728	22 900	1 094 047	23.27	30.12
Subtotal Imports: Wyoming		984	30 728	22 900	1 094 047	23.27	30.12
Total Imports		1 920 475	15 316 027	125 288 548	879 369 480	65.24	56.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	JUL08		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Canadian Coal	833	47 459	56.97
Hydraulic	3 647 657	320 428 658	87.85
Imported Coal	16 897	963 140	57.00
Imported Oil	812	87 774	108.16
Natural Gas	1 451	152 282	104.95
Other	1 456 533	115 646 009	79.40
Total	5 124 182	437 325 322	85.35

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
2001 RBCP	Other	Permit 315	140 309	9 467 214	67.47
		Subtotal	140 309	9 467 214	67.47
		Subtotal	140 309	9 467 214	67.47
Allete, Inc.	Other	Permit 261	2 133	125 644	58.90
		Subtotal	2 133	125 644	58.90
		Subtotal	2 133	125 644	58.90
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	90	6 459	71.58
		Treaty 0	8 770	0	0.00
		Subtotal	9 604	6 459	0.67
		Subtotal	9 604	6 459	0.67
Brookfield EMI	Hydraulic	Permit 303	97 082	11 256 319	115.95
		Subtotal	97 082	11 256 319	115.95
	Other	Permit 303	182 967	15 598 254	85.25
		Subtotal	182 967	15 598 254	85.25
		Subtotal	280 049	26 854 574	95.89
Bruce Power	Other	Permit 299	533	57 040	107.02
		Subtotal	533	57 040	107.02
		Subtotal	533	57 040	107.02

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
CITIGROUP	Other	Permit 308	146 761	13 675 392	93.18
		Subtotal	146 761	13 675 392	93.18
	Subtotal		146 761	13 675 392	93.18
DTE Energy Trad	Other	Permit 206	20 359	1 758 311	86.37
		Subtotal	20 359	1 758 311	86.37
	Subtotal		20 359	1 758 311	86.37
Emera Energy	Other	Permit 216	17 758	1 906 385	107.35
		Permit 217	45 843	4 665 719	101.78
		Subtotal	63 601	6 572 105	103.33
	Subtotal		63 601	6 572 105	103.33
ENMAX Energy Ma	Canadian Coal	Permit 278	833	47 459	56.97
		Subtotal	833	47 459	56.97
	Subtotal		833	47 459	56.97
Hydro-Quebec	Hydraulic	Licence 180	103 564	3 277 477	31.65
		Licence 181	18 306	579 328	31.65
		Licence 182	16 250	514 262	31.65
		Licence 183	27 092	857 377	31.65
		Licence 184	18 308	579 391	31.65
		Permit 64	1 299 606	182 565 798	140.48
		Subtotal	1 483 126	188 373 633	127.01
	Subtotal		1 483 126	188 373 633	127.01

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Integrys	Other	Permit 250	25 680	911 818	35.51
		Subtotal	25 680	911 818	35.51
	Subtotal		25 680	911 818	35.51
MAG Energy Sol.	Other	Permit 255	49 482	3 645 579	73.67
		Subtotal	49 482	3 645 579	73.67
	Subtotal		49 482	3 645 579	73.67
Manitoba Hydro	Hydraulic	Permit 33	69 558	2 505 656	36.02
		Permit 34	52 168	1 879 242	36.02
		Permit 35	95 741	5 566 175	58.14
		Permit 144	18 160	1 359 535	74.86
		Permit 155	21 791	1 143 226	52.46
		Permit 224	181 489	9 682 504	53.35
		Permit 269	790 318	36 814 493	46.58
		Subtotal	1 229 226	58 950 830	47.96
	Imported Coal	Permit 33	813	29 270	36.02
		Permit 34	609	21 953	36.02
		Permit 35	1 118	65 022	58.14
		Permit 144	212	15 882	74.86
		Permit 155	255	13 355	52.46
		Permit 224	2 120	113 108	53.35
		Permit 269	9 232	430 055	46.58
Subtotal	14 359	688 645	47.96		

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Manitoba Hydro	Natural Gas	Permit 33	4	158	36.03
		Permit 34	3	118	36.03
		Permit 35	6	351	58.14
		Permit 144	1	86	74.84
		Permit 155	1	72	52.48
		Permit 224	11	610	53.35
		Permit 269	50	2 318	46.58
		Subtotal	77	3 713	47.96
	Other	Permit 33	25	906	36.02
		Permit 34	19	680	36.02
		Permit 35	35	2 013	58.14
		Permit 144	7	492	74.86
		Permit 155	8	413	52.47
		Permit 224	66	3 501	53.35
		Permit 269	286	13 312	46.58
		Subtotal	444	21 316	47.96
	Subtotal	1 244 107	59 664 503	47.96	
Merrill-Lynch	Other	Permit 227	2 082	93 799	45.05
		Subtotal	2 082	93 799	45.05
		Subtotal	2 082	93 799	45.05

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Morgan Stanley	Other	Permit 180	337	42 693	126.69
		Subtotal	337	42 693	126.69
		Subtotal	337	42 693	126.69
NB Power Gen.	Hydraulic	Permit 295	30	3 261	108.16
		Subtotal	30	3 261	108.16
	Imported Coal	Permit 295	2 538	274 495	108.16
		Subtotal	2 538	274 495	108.16
	Imported Oil	Permit 295	812	87 774	108.16
		Subtotal	812	87 774	108.16
	Natural Gas	Permit 295	1 374	148 569	108.16
		Subtotal	1 374	148 569	108.16
	Other	Permit 295	4 793	518 413	108.16
		Subtotal	4 793	518 413	108.16
	Subtotal	9 546	1 032 512	108.16	
Ont Power Gen	Other	Permit 24	14	793	56.33
		Subtotal	14	793	56.33
		Subtotal	14	793	56.33
OPG/OETIC	Other	Permit 284	209 719	17 180 650	81.92
		Subtotal	209 719	17 180 650	81.92
		Subtotal	209 719	17 180 650	81.92

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Powerex Corp.	Hydraulic	Permit 118	679 804	51 906 883	76.36
		Permit 119	51 363	3 591 184	69.92
		Subtotal	731 167	55 498 067	75.90
	Other	Permit 116	88 511	6 033 404	68.17
		Permit 118	476 900	36 414 058	76.36
		Subtotal	565 411	42 447 462	75.07
	Subtotal		1 296 578	97 945 529	75.54
Rainbow	Other	Permit 263	637	48 807	76.62
		Subtotal	637	48 807	76.62
		Subtotal		637	48 807
Shell Energy NA	Other	Permit 174	1 140	93 031	81.61
		Subtotal	1 140	93 031	81.61
		Subtotal		1 140	93 031
Silverhill	Other	Permit 279	38 544	3 317 573	86.07
		Subtotal	38 544	3 317 573	86.07
		Subtotal		38 544	3 317 573
Teck Cominco	Hydraulic	Permit 244	97 422	6 340 089	65.08
		Subtotal	97 422	6 340 089	65.08
		Subtotal		97 422	6 340 089

Footnotes:

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TABLE 5 Source of Production Report by Exporter

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Exporter	Fuel Type	Authorization	JUL08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
TransCan ULC	Other	Permit 271	1 586	70 114	44.21
		Subtotal	1 586	70 114	44.21
	Subtotal		1 586	70 114	44.21
Total All Exporters			5 124 182	437 325 322	85.35

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.