



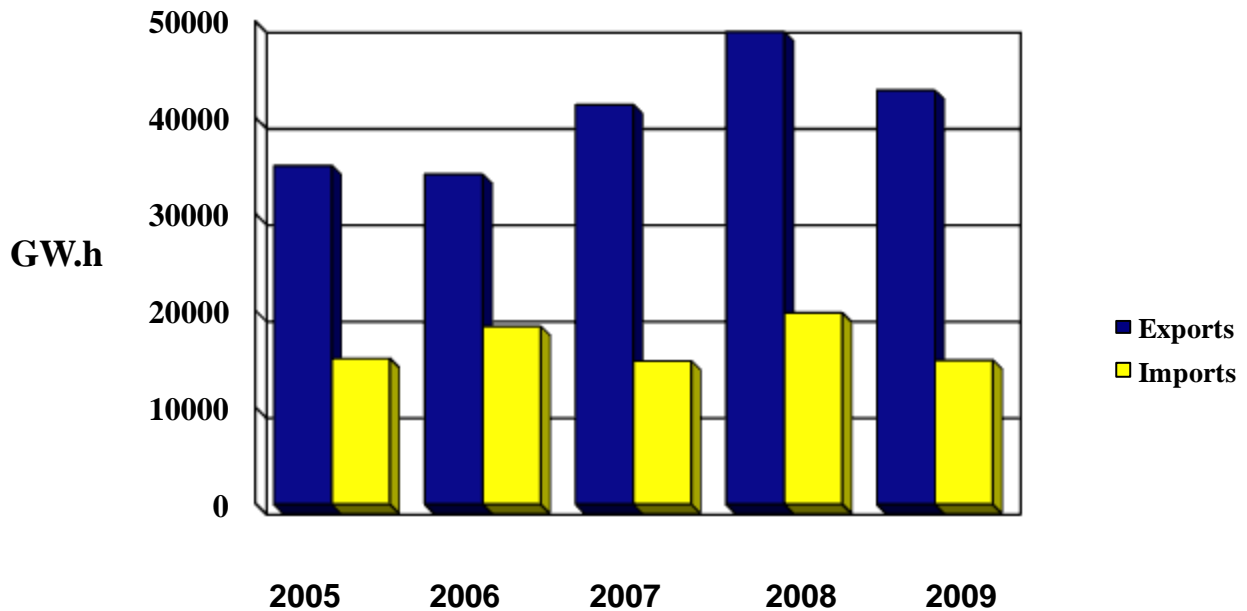
Electricity Exports and Imports

Monthly Statistics for

October 2009

Exports: 4585 GW.h

Imports: 1316 GW.h



January - October

(Year Totals)



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

OCTOBER 2009

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09/12/10

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Exports of Electric Energy	Firm	1 287 619	17 081 276	69 558 785	853 819 540	41.42	43.28
	Interruptible	3 296 931	25 886 605	119 508 931	1 118 191 457	36.11	45.16
	Non-Revenue	71 672	525 407	0	0	0.00	0.00
	Service	20 374	202 816	503 597	4 522 817	24.72	29.00
	Inadvertent	- 270 378	-3 728 852	0	0	0.00	0.00
Total Exports		4 406 217	39 967 252	189 571 312	1 976 533 813	39.23	48.25
Total Sales - Firm and Interruptible		4 584 549	42 967 880	189 067 716	1 972 010 996	37.60	44.40
Imports of Electric Energy	Non-Revenue	2 712	141 140	0	0	0.00	0.00
	Purchase	1 315 781	14 965 837	51 897 344	548 613 706	39.44	40.30
	Service	672	119 404	18 651	448 485	27.75	3.38
	Inadvertent	- 271 529	-4 728 834	0	0	0.00	0.00
Total Imports		1 047 636	10 497 547	51 915 995	549 062 190	49.56	57.28
Excess of Exports Over Imports		3 358 582	29 469 705	137 655 318	1 427 471 622		
Number of Export Licences:		6					
Number of Export Permits/Orders:		171					
		177					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent

For further information, contact:

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Statistical Research Officer,
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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M	
Alberta									
Cargill Trading	Permit 204	F	0	15	0	285	0.00	57.46	
Enmax Marketing	Permit 278	I	75	7 237	2 987	233 422	39.83	34.63	
EPCOR Merchant	Permit 186	I	11 670	85 837	409 612	2 867 336	35.10	35.26	
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99	
Northpoint	Permit 282	I	125	64 244	6 052	2 105 412	48.42	37.43	
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	63.04	
	Permit 336	I	0	510	0	18 035	0.00	35.36	
TransCan Energy	Permit 271	I	1 229	1 876	46 036	53 651	37.46	28.60	
TransCan ULC		I	0	20 946	0	764 099	0.00	39.65	
Subtotal Firm and Interruptible Exports: Alberta			13 099	180 941	464 687	6 049 254	35.47	36.55	
British Columbia									
BC H/TC	Permit 335	V	- 370 731	-2 231 646	0	0	0.00	0.00	
BC Hydro	Permit 127	S	0	40 003	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
BC Hydro	Permit 127	V	0	-2 262 462	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	95	998	6 863	71 635	72.58	71.72
	Permit 337	I	0	166	0	5 850	0.00	35.24
		N	60 312	87 954	0	0	0.00	0.00
	Treaty	N	11 360	251 568	0	0	0.00	0.00
Northpoint	Permit 282	I	166	890	7 790	42 284	46.93	52.19
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	59.63
	Permit 119	F	0	193 842	0	14 756 524	0.00	78.03
	Permit 336	F	40 471	310 767	2 605 743	19 972 872	64.39	64.27
		I	180 515	2 479 544	8 734 326	99 561 673	48.39	40.15
Teck Cominco	Permit 244	F	0	590 251	0	19 602 649	0.00	39.81
Teck Metals		F	86 832	227 856	3 866 431	9 308 308	44.53	40.85
Subtotal Firm and Interruptible Exports: British Columbia			308 079	4 646 893	15 221 152	205 814 669	49.41	48.95
Manitoba								
Manitoba Hydro	Permit 33	F	0	413 740	0	10 090 810	0.00	24.39
	Permit 34	F	0	311 365	0	7 607 245	0.00	24.43
	Permit 35	F	77 706	140 980	2 358 613	3 816 431	30.35	27.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Manitoba Hydro	Permit 144	F	17 358	172 343	1 480 174	15 266 583	85.27	88.89
	Permit 155	F	10 416	163 083	596 508	9 293 887	57.27	58.44
	Permit 224	F	173 876	2 328 953	10 162 359	114 528 814	58.45	51.37
	Permit 259	F	0	5 770	0	387 199	0.00	65.92
	Permit 269	I	866 924	4 464 234	20 512 094	113 088 996	23.66	28.54
		V	4 895	20 556	0	0	0.00	0.00
	Permit 273	F	0	6	0	689	0.00	113.51
	Permit 345	F	527	527	37 820	37 820	71.72	71.72
Subtotal Firm and Interruptible Exports: Manitoba			1 146 807	8 001 001	35 147 568	274 118 474	30.65	36.81
New Brunswick								
Brookfield EMI	Permit 303	F	0	12 317	0	571 175	0.00	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	63.64
	Permit 217	F	113 483	818 854	4 466 496	29 925 066	39.36	38.43
Fraser Inc.	Permit 225	F	16 020	220 230	1 753 619	21 097 038	109.46	86.71
NB Power	Permit 295	I	71 238	471 616	4 903 888	35 417 396	63.56	71.54
Silverhill	Permit 279	F	44	44	1 956	1 956	44.45	44.45
WPS Canada	Permit 321	F	8 412	45 386	491 813	2 221 222	58.47	48.18
Subtotal Firm and Interruptible Exports: New Brunswick			209 197	1 635 733	11 617 772	93 516 210	53.74	56.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Nova Scotia								
NS Power Inc.	Permit 332	I	0	28 976	0	1 509 720	0.00	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			0	28 976	0	1 509 720	0.00	52.10
Ontario								
2001 RBCP	Permit 315	F	65 266	807 806	1 786 748	30 698 456	27.38	40.24
Allete, Inc.	Permit 261	F	1 833	30 169	47 848	859 351	26.11	31.61
Brookfield EMI	Permit 303	F	49 841	1 054 736	1 550 693	38 336 919	31.11	39.20
Bruce Power	Permit 299	F	22 250	401 136	686 732	16 106 648	30.86	40.33
Cargill Trading	Permit 204	F	886	199 719	22 203	5 357 479	25.06	27.29
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	0	19 655	0	1 483 704	0.00	67.17
Constell ECG	Permit 138	I	192 193	2 361 501	5 568 091	67 061 439	28.97	29.15
Constell NE	Permit 265	I	4 660	28 533	129 445	665 234	27.78	23.31

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
D&W Subway	Permit 26	F	0	51	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	22 152	347 184	754 735	10 942 011	34.07	33.16
Endure	Permit 343	I	21 448	21 448	687 242	687 242	32.04	32.04
EPCOR Merchant	Permit 187	F	21 434	1 102 665	662 471	43 654 397	30.91	40.93
FB Energy	Permit 309	F	35 877	341 671	973 225	9 066 489	27.13	29.05
Hydro One Net	Permit 25	F	0	49	0	3 534	0.00	72.16
Ind Elc Mark Op	Permit 22	V	95 458	744 700	0	0	0.00	0.00
Integrus	Permit 250	I	0	91 182	0	2 150 738	0.00	25.37
	Permit 340	I	33 316	62 672	755 267	1 329 615	22.67	21.22
J.P. Morgan	Permit 317	F	5	5	189	189	37.74	37.74
Lighthouse Ener	Permit 274	I	0	5 721	0	142 057	0.00	24.83
MAG Energy Sol.	Permit 255	I	65 421	664 027	2 149 276	26 552 067	32.85	42.27
Merrill-Lynch	Permit 227	F	931	114 572	34 641	2 893 834	37.21	26.21
NextEra Energy	Permit 330	F	818	17 158	39 560	554 313	48.36	32.31
Northpoint	Permit 282	I	43 528	328 817	1 328 678	10 505 371	30.52	37.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Ont Power Gen	Permit 24	F	17	157	490	4 685	28.96	33.47
OPGI/OHIM	Permit 284	I	89 976	1 274 647	2 926 931	47 034 879	31.52	39.33
		S	20 374	162 813	503 597	4 522 817	24.72	35.77
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	53.06
	Permit 336	I	59 513	289 567	2 052 112	9 015 900	34.48	31.14
Rainbow	Permit 263	I	2 286	25 881	44 599	825 149	19.51	34.64
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	55.24
Saracen Power	Permit 326	I	9 903	77 770	276 860	2 224 911	27.96	28.61
Sempra LLC	Permit 157	F	1 011	7 250	30 373	257 956	30.04	38.56
SESCO	Permit 249	F	0	3 925	0	129 344	0.00	33.22
Shell Energy NA	Permit 174	F	0	11 930	0	261 130	0.00	21.89
Silverhill	Permit 279	F	11 110	254 358	457 231	12 881 304	41.15	54.40
TransAlta Ener	Permit 168	F	72 695	1 989 800	2 275 174	77 669 661	31.30	42.30
Twin Cities CAN	Permit 323	F	48 541	663 922	1 805 610	22 696 589	37.20	35.36
Subtotal Firm and Interruptible Exports: Ontario			876 911	12 922 557	27 046 422	459 269 055	30.74	38.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Quebec								
Brookfield EMI	Permit 303	F	207 176	1 556 132	9 174 070	81 348 643	40.51	49.76
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	12 946	465 453	297 341	13 327 754	22.97	29.01
Hydro-Quebec	Licence 180	F	91 603	957 833	6 876 115	77 141 020	33.38	37.10
	Licence 181	F	16 404	164 281	1 082 338	11 897 014	33.38	37.03
	Licence 182	F	14 472	147 505	964 372	10 707 072	33.38	37.11
	Licence 183	F	24 263	259 485	1 828 375	20 714 807	33.38	37.06
	Licence 184	F	16 217	165 790	1 232 789	13 686 926	33.38	37.11
	Permit 20	F	0	1 032	0	85 656	0.00	83.23
	Permit 64	I	1 426 648	10 287 307	60 114 359	562 930 206	42.14	55.87
	Permit 65	F	4 631	57 865	9 147 069	73 961 100	52.48	49.37
	MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00
Permit 334		I	213 596	1 139 377	8 791 975	46 939 325	41.16	41.20
Powerex Corp.	Permit 336	I	0	7 500	0	196 854	0.00	26.25
Silverhill	Permit 279	F	0	187	0	16 851	0.00	90.11
Subtotal Firm and Interruptible Exports: Quebec			2 027 956	15 445 396	99 508 803	928 858 717	41.07	51.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Saskatchewan								
Northpoint	Permit 282	I	2 500	106 383	61 312	2 874 897	24.52	27.43
Subtotal Firm and Interruptible Exports: Saskatchewan			2 500	106 383	61 312	2 874 897	24.52	27.43
Total Firm and Interruptible Exports:			4 584 549	42 967 880	189 067 716	1 972 010 996	37.60	44.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M	
Alberta									
Candela Energy	-	P	15	2 144	958	140 156	63.89	68.54	
Cargill Trading		P	175	26 657	9 145	1 627 470	52.26	82.33	
CITIGROUP		P	0	4 071	0	248 507	0.00	61.05	
Constell ECG		P	0	131	0	4 912	0.00	37.50	
Enmax Marketing		P	100	22 054	5 705	655 275	57.05	31.84	
EPCOR Merchant		P	100	3 035	5 432	153 247	54.32	57.04	
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42	
Northpoint		P	36 334	372 660	1 287 814	11 818 951	35.44	35.92	
Powerex Corp.		P	1 989	6 425	38 277	113 005	19.24	18.25	
TransAlta Ener		P	10 467	61 441	423 572	1 958 668	40.47	34.34	
TransCan Energy		P	993	1 813	51 247	89 752	51.61	49.50	
TransCan ULC		P	0	31 950	0	1 410 208	0.00	55.05	
Subtotal Purchased Imports: Alberta			50 173	535 540	1 822 151	18 426 815	36.32	40.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
British Columbia								
BC H/TC	-	V	- 371 672	-2 233 920	0	0	0.00	0.00
BC Hydro		N	2 712	141 140	0	0	0.00	0.00
		S	0	104 793	0	0	0.00	0.00
		V	0	-2 392 487	0	0	0.00	0.00
FortisBC		P	590	106 845	12 980	2 155 239	22.00	20.21
Nexen Marketing		P	75	220	12	2	0.16	0.01
Northpoint		P	0	2 962	0	132 145	0.00	44.61
Powerex Corp.		P	934 055	9 274 786	36 626 819	302 343 350	39.21	36.06
Teck Cominco		P	0	50 171	0	1 454 000	0.00	40.44
Teck Metals		P	37 000	70 200	1 440 060	2 428 795	38.92	34.60
Subtotal Purchased Imports: British Columbia			971 720	9 505 184	38 079 872	308 513 531	39.19	35.93
Manitoba								
Manitoba Hydro		P	0	93 515	0	3 985 430	0.00	39.78
		V	0	13 747	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			0	93 515	0	3 985 430	0.00	39.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
New Brunswick								
Emera Energy	-	P	10	98 987	345	5 393 549	34.50	60.91
NB Power		P	73 514	751 399	3 784 938	37 788 221	51.49	51.34
Powerex Corp.		P	0	250	0	7 226	0.00	28.90
WPS Canada		P	463	12 595	27 040	532 941	58.47	43.23
Subtotal Purchased Imports: New Brunswick			73 987	863 231	3 812 324	43 721 937	51.53	52.73
Nova Scotia								
NS Power Inc.		P	45 119	229 422	2 822 143	13 830 659	62.55	62.38
Subtotal Purchased Imports: Nova Scotia			45 119	229 422	2 822 143	13 830 659	62.55	62.38
Ontario								
2001 RBCP		P	3 444	24 365	78 549	673 631	22.81	30.54
Allete, Inc.		P	0	100	0	3 977	0.00	39.77
Brookfield EMI		P	150	19 679	6 112	615 007	40.75	39.11

Footnotes:

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			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Cargill Trading	-	P	13 558	248 846	398 747	14 406 226	29.41	56.52
Conectiv Energy		P	630	630	20 330	20 330	32.27	32.27
Constell ECG		P	0	4 162	0	243 754	0.00	74.31
Constell NE		P	0	100	0	7 892	0.00	75.57
D&W Subway		P	0	3	0	0	0.00	0.00
DTE Energy Trad		P	1 736	236 772	54 660	12 164 220	31.49	48.95
EPCOR Merchant		P	11 995	625 289	404 831	22 903 749	33.75	37.90
FB Energy		P	0	44 744	0	1 335 170	0.00	41.62
Ind Elc Mark Op		V	100 143	- 116 174	0	0	0.00	0.00
IntegrYS		P	0	14 615	0	713 794	0.00	54.57
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	8 478	112 279	322 002	3 974 961	37.98	42.24
Manitoba Hydro		P	56 715	795 171	1 728 257	25 183 126	30.47	35.43
Merrill-Lynch		P	0	5 535	0	191 943	0.00	36.51

Footnotes:

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
NextEra Energy	-	P	0	14 637	0	428 088	0.00	29.25
Northpoint		P	93	50 912	1 763	1 334 009	18.96	30.88
OPGI/OHIM		P	6 210	251 657	136 597	8 771 841	22.00	35.77
		S	672	14 611	18 651	448 485	27.75	30.70
Powerex Corp.		P	8 525	113 127	293 941	4 037 656	34.48	39.68
Rainbow		P	0	1 560	0	60 000	0.00	50.69
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	138	29 786	3 449	1 112 082	24.99	37.34
Sempra LLC		P	400	1 312	13 223	32 234	33.06	38.92
SESCO		P	0	1 193	0	74 438	0.00	81.21
Shell Energy NA		P	0	350	0	13 700	0.00	39.14
Silverhill		P	2 433	64 238	113 148	2 515 452	46.51	40.52
TransAlta Ener		P	1 156	49 803	27 872	1 543 649	24.11	36.87
Twin Cities CAN		P	0	12 931	0	258 587	0.00	20.00
Subtotal Purchased Imports: Ontario			115 661	2 741 344	3 603 482	103 699 923	31.16	41.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Quebec								
Brookfield EMI	-	P	98	290	2 242	14 220	22.88	49.04
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	18 282	21 474	713 906	775 117	39.05	37.69
Hydro-Quebec		P	8 775	591 638	181 645	42 039 054	20.70	66.18
MEHQ		P	150	86 224	7 397	3 213 095	49.32	37.76
Powerex Corp.		P	0	23 020	0	1 644 011	0.00	70.37
Silverhill		P	0	197	0	17 998	0.00	91.36
Subtotal Purchased Imports: Quebec			27 305	722 855	905 191	47 703 648	33.15	63.31
Saskatchewan								
Northpoint		P	31 816	274 655	852 182	8 727 693	26.78	37.62
TransAlta Ener		P	0	91	0	4 070	0.00	44.73
Subtotal Purchased Imports: Saskatchewan			31 816	274 746	852 182	8 731 763	26.78	37.62
Total Purchased Imports:			1 315 781	14 965 837	51 897 344	548 613 706	39.44	40.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Alaska	British Columbia	95	998	6 863	71 635	72.58	71.72
Subtotal Exports: Alaska		95	998	6 863	71 635	72.58	71.72
Arizona	British Columbia	1 974	49 004	125 853	2 932 180	63.76	63.14
Subtotal Exports: Arizona		1 974	49 004	125 853	2 932 180	63.76	63.14
California	British Columbia	126 256	1 737 815	7 753 158	86 841 862	61.41	53.15
Subtotal Exports: California		126 256	1 737 815	7 753 158	86 841 862	61.41	53.15
Idaho	British Columbia	145	6 377	7 958	329 422	54.88	56.03
Subtotal Exports: Idaho		145	6 377	7 958	329 422	54.88	56.03
Illinois	Ontario	0	9 468	0	435 207	0.00	47.59
Subtotal Exports: Illinois		0	9 468	0	435 207	0.00	47.59
Indiana	Alberta	0	176	0	6 816	0.00	63.04
	British Columbia	313	2 028	10 771	101 494	34.41	77.05
	Ontario	0	2 948	0	131 459	0.00	59.07
Subtotal Exports: Indiana		313	5 152	10 771	239 770	34.41	66.08
Maine	New Brunswick	209 197	1 623 416	11 617 772	92 945 036	53.74	56.69
	Nova Scotia	0	28 976	0	1 509 720	0.00	52.10
	Quebec	205 931	529 192	8 570 736	21 263 945	41.62	40.18
Subtotal Exports: Maine		415 128	2 181 584	20 188 508	115 718 701	47.73	52.93
Massachusetts	Ontario	2 463	6 133	103 052	302 788	41.84	55.01
	Quebec	0	12	0	555	0.00	46.23
Subtotal Exports: Massachusetts		2 463	6 145	103 052	303 343	41.84	55.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Michigan	Ontario	501 484	6 374 353	15 419 285	207 191 297	30.75	34.49
	Quebec	2 003	59 892	101 682	2 696 642	50.76	46.01
Subtotal Exports: Michigan		503 487	6 434 246	15 520 968	209 887 939	30.83	34.59
Minnesota	Ontario	16 007	216 186	494 523	6 090 562	25.20	26.54
Subtotal Exports: Minnesota		16 007	216 186	494 523	6 090 562	25.20	26.54
Missouri	Ontario	27 101	592 590	921 399	20 311 802	34.00	36.14
Subtotal Exports: Missouri		27 101	592 590	921 399	20 311 802	34.00	36.14
Montana	Alberta	0	263	0	10 265	0.00	39.03
	British Columbia	16 259	158 669	751 134	5 432 456	46.20	40.21
Subtotal Exports: Montana		16 259	158 932	751 134	5 442 722	46.20	40.21
ND/Minn	Manitoba	1 146 807	8 001 001	35 147 568	274 118 474	30.65	36.81
Subtotal Exports: ND/Minn		1 146 807	8 001 001	35 147 568	274 118 474	30.65	36.81
Nevada	British Columbia	520	36 417	20 895	1 835 260	40.18	53.00
Subtotal Exports: Nevada		520	36 417	20 895	1 835 260	40.18	53.00
New England	New Brunswick	0	12 317	0	571 175	0.00	46.37
	Ontario	3 329	421 062	112 122	15 182 364	33.68	37.81
	Quebec	1 119 316	7 610 715	57 075 460	478 259 574	46.41	57.60
Subtotal Exports: New England		1 122 645	8 044 094	57 187 582	494 013 113	46.37	56.58
New Mexico	British Columbia	424	21 158	25 114	1 183 599	59.23	59.50
Subtotal Exports: New Mexico		424	21 158	25 114	1 183 599	59.23	59.50
New York	Alberta	0	100	0	199	0.00	1.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
New York	Ontario	270 857	4 371 952	8 321 412	174 224 927	30.72	43.49
	Quebec	534 349	5 529 265	21 572 978	291 092 358	31.85	48.71
Subtotal Exports: New York		805 206	9 901 317	29 894 390	465 317 484	31.47	46.18
North Dakota	Alberta	0	44 210	0	1 343 576	0.00	30.91
	Saskatchewan	2 500	106 383	61 312	2 874 897	24.52	27.43
Subtotal Exports: North Dakota		2 500	150 593	61 312	4 218 473	24.52	28.46
Ohio	Ontario	0	3 972	0	88 147	0.00	22.19
Subtotal Exports: Ohio		0	3 972	0	88 147	0.00	22.19
Oregon	British Columbia	26 315	582 072	1 413 569	28 585 239	53.72	51.65
Subtotal Exports: Oregon		26 315	582 072	1 413 569	28 585 239	53.72	51.65
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	19 793	582 222	701 404	26 244 013	35.44	46.31
Subtotal Exports: Pennsylvania		19 793	582 645	701 404	26 261 525	35.44	46.31
South Dakota	British Columbia	0	264	0	9 139	0.00	34.62
Subtotal Exports: South Dakota		0	264	0	9 139	0.00	34.62
Texas	Ontario	35 877	341 671	973 225	9 066 489	27.13	29.05
Subtotal Exports: Texas		35 877	341 671	973 225	9 066 489	27.13	29.05
Utah	British Columbia	218	7 192	16 004	409 548	73.41	59.65
Subtotal Exports: Utah		218	7 192	16 004	409 548	73.41	59.65
Vermont	Quebec	166 357	1 716 319	12 187 946	135 545 642	33.92	37.38
Subtotal Exports: Vermont		166 357	1 716 319	12 187 946	135 545 642	33.92	37.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Washington	Alberta	13 099	136 170	464 687	4 687 081	35.47	38.00
	British Columbia	135 230	2 036 571	5 070 370	77 561 543	37.49	45.05
Subtotal Exports: Washington		148 329	2 172 741	5 535 057	82 248 623	37.32	44.63
Wyoming	Alberta	0	22	0	1 318	0.00	59.89
	British Columbia	330	7 905	19 463	503 780	58.98	73.76
Subtotal Exports: Wyoming		330	7 927	19 463	505 097	58.98	73.73
Total Exports		4 584 549	42 967 880	189 067 716	1 972 010 996	37.60	44.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Arizona	British Columbia	39 621	218 286	1 177 872	5 472 131	29.73	27.51
Subtotal Imports: Arizona		39 621	218 286	1 177 872	5 472 131	29.73	27.51
California	British Columbia	4 285	219 485	83 370	4 840 671	19.46	36.76
Subtotal Imports: California		4 285	219 485	83 370	4 840 671	19.46	36.76
Colorado	British Columbia	0	15	0	84	0.00	5.61
Subtotal Imports: Colorado		0	15	0	84	0.00	5.61
Idaho	British Columbia	3 066	51 114	76 889	1 204 963	25.08	26.90
Subtotal Imports: Idaho		3 066	51 114	76 889	1 204 963	25.08	26.90
Illinois	Ontario	0	1 560	0	60 000	0.00	50.69
Subtotal Imports: Illinois		0	1 560	0	60 000	0.00	50.69
Indiana	Alberta	1 719	5 986	25 445	92 949	14.80	16.33
	British Columbia	4 381	13 926	74 769	213 994	17.07	15.30
	Ontario	884	12 978	25 760	402 448	29.14	43.63
	Saskatchewan	0	91	0	4 070	0.00	44.73
Subtotal Imports: Indiana		6 984	32 981	125 974	713 462	18.04	31.52
Kansas	British Columbia	114	114	1 806	1 806	15.84	15.84
Subtotal Imports: Kansas		114	114	1 806	1 806	15.84	15.84
Maine	New Brunswick	73 987	863 131	3 812 324	43 719 517	51.53	52.73
Subtotal Imports: Maine		73 987	863 131	3 812 324	43 719 517	51.53	52.73
Massachusetts	New Brunswick	0	100	0	2 420	0.00	24.20
	Ontario	2 874	21 932	127 408	1 022 893	44.33	47.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Massachusetts	Quebec	0	5	0	181	0.00	55.82
Subtotal Imports: Massachusetts		2 874	22 037	127 408	1 025 494	44.33	47.40
Michigan	Ontario	74 482	1 726 116	2 228 664	61 934 725	29.92	38.48
	Quebec	0	2 523	0	80 479	0.00	33.16
Subtotal Imports: Michigan		74 482	1 728 639	2 228 664	62 015 204	29.92	38.47
Minnesota	Alberta	175	26 657	9 145	1 627 470	52.26	82.33
	Ontario	13 683	269 239	403 268	14 679 599	29.47	54.70
Subtotal Imports: Minnesota		13 858	295 896	412 413	16 307 070	29.76	56.68
Missouri	Ontario	0	10 786	0	417 237	0.00	44.35
Subtotal Imports: Missouri		0	10 786	0	417 237	0.00	44.35
Montana	Alberta	270	439	12 832	20 056	47.52	45.69
	British Columbia	47 098	391 722	1 660 511	10 920 543	35.26	30.87
Subtotal Imports: Montana		47 368	392 161	1 673 343	10 940 599	35.33	30.88
ND/Minn	Manitoba	0	93 515	0	3 985 430	0.00	39.78
Subtotal Imports: ND/Minn		0	93 515	0	3 985 430	0.00	39.78
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	3 273	62 790	66 060	1 190 303	20.18	21.13
Subtotal Imports: Nevada		3 273	62 790	66 060	1 190 303	20.18	21.13
New England	Quebec	6 843	129 745	149 335	7 167 569	21.82	55.82
Subtotal Imports: New England		6 843	129 745	149 335	7 167 569	21.82	55.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
New Mexico	British Columbia	14 620	92 330	308 554	1 877 248	21.10	22.91
Subtotal Imports: New Mexico		14 620	92 330	308 554	1 877 248	21.10	22.91
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	21 746	539 394	762 943	20 118 378	35.08	45.41
	Quebec	18 087	587 770	691 470	40 384 124	38.23	65.66
Subtotal Imports: New York		39 833	1 130 323	1 454 414	60 709 166	36.51	56.33
North Dakota	Alberta	3 475	208 393	94 747	5 632 711	27.27	30.90
	Saskatchewan	31 816	273 995	852 182	8 707 287	26.78	37.63
Subtotal Imports: North Dakota		35 291	482 388	946 929	14 339 998	26.83	34.88
Oregon	British Columbia	22 101	428 588	731 744	10 199 586	33.11	25.67
Subtotal Imports: Oregon		22 101	428 588	731 744	10 199 586	33.11	25.67
Pennsylvania	British Columbia	0	493	0	12 838	0.00	26.04
	Nova Scotia	45 119	229 422	2 822 143	13 830 659	62.55	62.38
	Ontario	1 992	113 256	55 439	3 663 918	27.83	33.46
Subtotal Imports: Pennsylvania		47 111	343 171	2 877 582	17 507 415	61.08	53.80
Texas	Ontario	0	44 744	0	1 335 170	0.00	41.62
Subtotal Imports: Texas		0	44 744	0	1 335 170	0.00	41.62
Utah	British Columbia	3 881	37 127	92 964	1 409 055	23.95	40.94
Subtotal Imports: Utah		3 881	37 127	92 964	1 409 055	23.95	40.94
Vermont	Ontario	0	1 339	0	65 554	0.00	52.68
	Quebec	2 375	2 812	64 386	71 296	27.11	25.35
Subtotal Imports: Vermont		2 375	4 151	64 386	136 850	27.11	34.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Washington	Alberta	44 534	290 906	1 679 982	10 846 965	37.72	42.44
	British Columbia	819 941	7 948 649	33 649 989	270 483 116	41.04	37.40
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		864 475	8 240 215	35 329 971	281 350 487	40.87	37.58
Wyoming	British Columbia	9 339	40 532	155 343	687 193	16.63	19.27
	Subtotal Imports: Wyoming		9 339	40 532	155 343	687 193	16.63
Total Imports		1 315 781	14 965 837	51 897 344	548 613 706	39.44	40.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	OCT09		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydraulic	3 034 847	112 247 277	36.99
Imported Coal	16 559	1 028 470	62.11
Other	940 273	36 501 801	38.82
Total	3 991 679	149 777 548	37.52

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
2001 RBCP	Other	Permit 315	65 266	1 786 748	27.38
		Subtotal	65 266	1 786 748	27.38
	Subtotal		65 266	1 786 748	27.38
Allete, Inc.	Other	Permit 261	1 833	47 848	26.11
		Subtotal	1 833	47 848	26.11
	Subtotal		1 833	47 848	26.11
BC Hydro	Hydraulic	Permit 298	95	6 863	72.58
		Permit 337	60 312	0	0.00
		Treaty 0	11 360	0	0.00
		Subtotal	71 767	6 863	0.10
	Subtotal		71 767	6 863	0.10
Brookfield EMI	Hydraulic	Permit 303	89 763	4 459 490	49.68
		Subtotal	89 763	4 459 490	49.68
	Other	Permit 303	167 254	6 265 273	37.46
		Subtotal	167 254	6 265 273	37.46
	Subtotal		257 017	10 724 763	41.73
Bruce Power	Other	Permit 299	22 250	686 732	30.86
		Subtotal	22 250	686 732	30.86
	Subtotal		22 250	686 732	30.86

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Cargill Trading	Other	Permit 204	886	22 203	25.06
		Subtotal	886	22 203	25.06
	Subtotal		886	22 203	25.06
DTE Energy Trad	Other	Permit 206	22 152	754 735	34.07
		Subtotal	22 152	754 735	34.07
	Subtotal		22 152	754 735	34.07
Emera Energy	Other	Permit 217	126 429	4 763 837	37.68
		Subtotal	126 429	4 763 837	37.68
	Subtotal		126 429	4 763 837	37.68
Endure	Other	Permit 343	21 448	687 242	32.04
		Subtotal	21 448	687 242	32.04
	Subtotal		21 448	687 242	32.04
ENMAX Energy Ma	Other	Permit 278	75	2 987	39.83
		Subtotal	75	2 987	39.83
	Subtotal		75	2 987	39.83
Hydro-Quebec	Hydraulic	Licence 180	91 603	3 057 437	33.38
		Licence 181	16 404	547 517	33.38
		Licence 182	14 472	483 032	33.38
		Licence 183	24 263	809 827	33.38
		Licence 184	16 217	541 275	33.38
		Permit 64	1 426 648	60 114 359	42.14
		Permit 65	4 631	243 046	52.48

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
		Subtotal	1 594 238	65 796 493	41.27
		Subtotal	1 594 238	65 796 493	41.27
Integrus	Other	Permit 340	33 316	755 267	22.67
		Subtotal	33 316	755 267	22.67
	Subtotal		33 316	755 267	22.67
J.P. Morgan	Other	Permit 317	5	189	37.74
		Subtotal	5	189	37.74
	Subtotal		5	189	37.74
MAG Energy Sol.	Other	Permit 255	65 421	2 149 276	32.85
		Subtotal	65 421	2 149 276	32.85
	Subtotal		65 421	2 149 276	32.85
Manitoba Hydro	Hydraulic	Permit 35	77 508	2 352 614	30.35
		Permit 144	17 314	1 476 409	85.27
		Permit 155	10 390	594 991	57.27
		Permit 224	173 434	10 136 510	58.45
		Permit 269	864 719	20 459 920	23.66
		Subtotal	1 143 364	35 020 444	30.63
	Imported Coal	Permit 35	198	5 999	30.35
		Permit 144	44	3 765	85.27
		Permit 155	26	1 517	57.27
		Permit 224	442	25 849	58.45
		Permit 269	2 205	52 174	23.66

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
		Subtotal	2 916	89 304	30.63
		Subtotal	1 146 280	35 109 748	30.63
Merrill-Lynch	Other	Permit 227	931	34 641	37.21
		Subtotal	931	34 641	37.21
	Subtotal	931	34 641	37.21	
NB Power Gen.	Imported Coal	Permit 295	13 643	939 166	68.84
		Subtotal	13 643	939 166	68.84
	Other	Permit 295	57 596	3 964 723	68.84
		Subtotal	57 596	3 964 723	68.84
Subtotal	71 240	4 903 888	68.84		
NextEra Energy	Other	Permit 330	818	39 560	48.36
		Subtotal	818	39 560	48.36
	Subtotal	818	39 560	48.36	
Ont Power Gen	Other	Permit 24	17	490	28.96
		Subtotal	17	490	28.96
	Subtotal	17	490	28.96	
OPG/OETIC	Other	Permit 284	89 976	2 926 931	32.53
		Subtotal	89 976	2 926 931	32.53
	Subtotal	89 976	2 926 931	32.53	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Powerex Corp.	Hydraulic	Permit 336	40 471	2 605 743	64.39
		Subtotal	40 471	2 605 743	64.39
	Other	Permit 336	240 028	10 786 438	44.94
		Subtotal	240 028	10 786 438	44.94
	Subtotal		280 499	13 392 181	47.74
Rainbow	Other	Permit 263	2 286	44 599	19.51
		Subtotal	2 286	44 599	19.51
		Subtotal	2 286	44 599	19.51
Saracen Power	Other	Permit 326	9 903	276 860	27.96
		Subtotal	9 903	276 860	27.96
		Subtotal	9 903	276 860	27.96
Silverhill	Other	Permit 279	11 154	459 188	41.17
		Subtotal	11 154	459 188	41.17
		Subtotal	11 154	459 188	41.17
Teck Metals	Hydraulic	Permit 244	86 832	3 866 431	44.53
		Subtotal	86 832	3 866 431	44.53
		Subtotal	86 832	3 866 431	44.53
TransCan Energy	Other	Permit 271	1 229	46 036	37.46
		Subtotal	1 229	46 036	37.46
		Subtotal	1 229	46 036	37.46

Footnotes:

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TABLE 5 Source of Production Report by Exporter

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Exporter	Fuel Type	Authorization	OCT09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
WPS Canada	Hydraulic	Permit 321	8 412	491 813	58.47
		Subtotal	8 412	491 813	58.47
	Subtotal		8 412	491 813	58.47
Total All Exporters			3 991 679	149 777 548	37.52

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.