

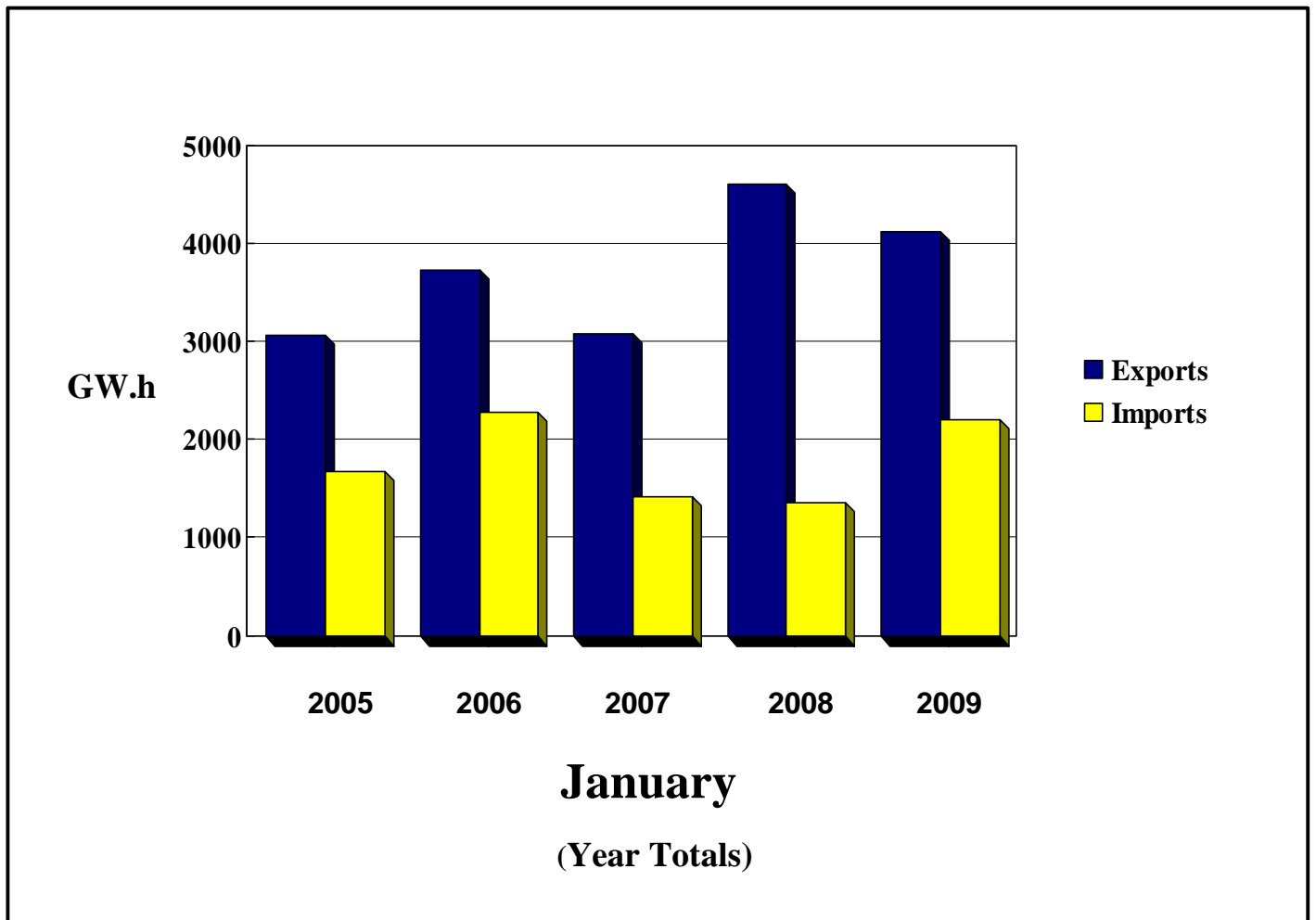


Electricity Exports and Imports

Monthly Statistics for

January 2009

Exports: 4133 GW.h
Imports: 2216 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2009

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Exports of Electric Energy	Firm	1 836 792	1 836 792	118 748 102	118 748 102	59.83	59.51
	Interruptible	2 296 599	2 296 599	172 866 351	172 866 351	75.23	74.22
	Non-Revenue/Inadvertant	- 353 213	- 353 213	0	0	0.00	0.00
	Service	17 890	17 890	474 945	474 945	26.55	29.73
Total Exports		3 798 069	3 798 069	292 089 397	292 089 397	74.55	78.34
Total Sales - Firm and Interruptible		4 133 391	4 133 391	291 614 453	291 614 453	68.39	68.28
Imports of Electric Energy	Non-Revenue/Inadvertant	- 294 590	- 294 590	0	0	0.00	0.00
	Purchase	2 215 572	2 215 572	127 940 160	127 940 160	57.56	56.52
	Service	11 046	11 046	60 198	60 198	5.45	21.73
Total Imports		1 932 028	1 932 028	128 000 358	128 000 358	66.04	77.73
Excess of Exports Over Imports		1 866 041	1 866 041	164 089 039	164 089 039		
Number of Export Licences:		6					
Number of Export Permits/Orders:		184					
		190					

For further information, contact:

*Mary-Jane Sam
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Commodities Business Unit
National Energy Board
(403) 299-3706*

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M	
Alberta									
Enmax Marketing	Permit 278	I	1 075	1 075	42 140	42 140	39.20	51.57	
EPCOR Merchant	Permit 186	I	4 397	4 397	166 055	166 055	37.77	55.87	
Northpoint	Permit 282	I	2 086	2 086	78 686	78 686	37.72	55.37	
TransCan ULC	Permit 271	I	8 951	8 951	386 668	386 668	43.20	53.13	
Subtotal Firm and Interruptible Exports: Alberta			16 509	16 509	673 549	673 549	40.80	54.82	
British Columbia									
BC Hydro	Permit 127	N	- 488 201	- 488 201	0	0	0.00	0.00	
		S	9 633	9 633	0	0	0.00	0.00	
	Permit 192	N	41 736	41 736	0	0	0.00	0.00	
	Permit 298	F	150	150	10 720	10 720	71.58	71.72	
	Treaty	N	46 127	46 127	0	0	0.00	0.00	
Northpoint	Permit 282	I	259	259	12 716	12 716	49.09	60.95	
Powerex Corp.	Permit 118	I	272 248	272 248	16 348 145	16 348 145	60.05	70.30	
	Permit 119	F	48 553	48 553	3 808 995	3 808 995	78.45	77.25	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Teck Cominco	Permit 244	F	68 928	68 928	3 151 438	3 151 438	45.72	63.81
Subtotal Firm and Interruptible Exports: British Columbia			390 138	390 138	23 332 012	23 332 012	59.80	69.71
Manitoba								
Manitoba Hydro	Permit 144	F	17 600	17 600	1 595 364	1 595 364	90.65	80.61
	Permit 155	F	21 117	21 117	1 352 687	1 352 687	64.06	56.54
	Permit 224	F	161 779	161 779	10 888 078	10 888 078	67.30	58.16
	Permit 259	F	1 192	1 192	68 976	68 976	57.86	64.04
	Permit 269	I	123 830	123 830	7 442 112	7 442 112	60.10	77.63
		N	4 067	4 067	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			325 518	325 518	21 347 217	21 347 217	65.58	65.68
New Brunswick								
Brookfield EMI	Permit 303	F	1 272	1 272	118 682	118 682	93.30	93.30
Emera Energy	Permit 216	I	17 879	17 879	1 523 758	1 523 758	85.23	81.81
	Permit 217	F	7 965	7 965	633 197	633 197	79.50	73.51
Fraser Inc.	Permit 225	F	24 270	24 270	2 245 452	2 245 452	92.52	81.56
NB Power	Permit 295	I	53 238	53 238	4 729 489	4 729 489	88.84	84.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
WPS Canada	Permit 321	F	1 766	1 766	0	0	0.00	45.21
Subtotal Firm and Interruptible Exports: New Brunswick			106 390	106 390	9 250 577	9 250 577	86.95	78.65
Nova Scotia								
NS Power Inc.	Permit 332	I	6 237	6 237	446 419	446 419	71.58	71.58
Subtotal Firm and Interruptible Exports: Nova Scotia			6 237	6 237	446 419	446 419	71.58	71.58
Ontario								
2001 RBCP	Permit 315	F	208 204	208 204	11 741 069	11 741 069	56.39	53.59
Allete, Inc.	Permit 261	F	752	752	48 541	48 541	64.55	57.42
Brookfield EMI	Permit 303	F	147 120	147 120	8 838 824	8 838 824	60.08	60.22
Bruce Power	Permit 299	F	81 437	81 437	5 348 894	5 348 894	65.68	65.48
CITIGROUP	Permit 308	I	18 947	18 947	1 435 728	1 435 728	75.78	72.32
Constell ECG	Permit 138	I	471 701	471 701	8 059 261	8 059 261	17.09	42.11
Constell NE	Permit 265	I	4 779	4 779	99 228	99 228	20.76	20.76

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
DTE Energy Trad	Permit 206	F	29 179	29 179	1 542 625	1 542 625	52.87	58.01
EPCOR Merchant	Permit 187	F	101 734	101 734	6 665 008	6 665 008	65.51	64.57
FB Energy	Permit 309	F	7 353	7 353	327 178	327 178	44.50	57.14
Ind Elc Mark Op	Permit 22	N	43 058	43 058	0	0	0.00	0.00
Integritys	Permit 250	I	450	450	28 452	28 452	63.23	33.35
MAG Energy Sol.	Permit 255	I	80 782	80 782	5 590 880	5 590 880	69.21	62.69
Merrill-Lynch	Permit 227	F	3 584	3 584	119 761	119 761	33.42	37.76
Northpoint	Permit 282	I	16 006	16 006	1 023 930	1 023 930	63.97	53.97
Ont Power Gen	Permit 24	F	19	19	1 016	1 016	53.25	49.57
OPGI/OHIM	Permit 284	I	190 085	190 085	12 643 032	12 643 032	66.05	62.64
		S	8 257	8 257	474 945	474 945	57.52	56.62
Powerex Corp.	Permit 116	I	63 410	63 410	4 145 706	4 145 706	65.38	61.73
Rainbow	Permit 263	I	1 304	1 304	66 344	66 344	50.88	53.97
Saracen Merchan	Permit 276	I	52 512	52 512	3 364 512	3 364 512	64.07	59.32
Sempra LLC	Permit 157	F	1 821	1 821	150 313	150 313	82.54	59.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
SESCO	Permit 249	F	100	100	4 290	4 290	42.90	56.20
Shell Energy NA	Permit 174	F	100	100	4 527	4 527	45.27	67.96
Silverhill	Permit 279	F	71 495	71 495	4 275 132	4 275 132	59.80	69.51
TransAlta Ener	Permit 168	F	450 606	450 606	25 594 589	25 594 589	56.80	57.18
Twin Cities CAN	Permit 323	F	25 476	25 476	1 291 869	1 291 869	50.71	43.53
Subtotal Firm and Interruptible Exports: Ontario			2 028 956	2 028 956	102 410 706	102 410 706	50.43	57.64
Quebec								
Brookfield EMI	Permit 303	F	135 232	135 232	12 312 778	12 312 778	83.92	83.80
Hydro-Quebec	Licence 180	F	121 796	121 796	9 164 837	9 164 837	38.80	34.15
	Licence 181	F	19 198	19 198	1 366 604	1 366 604	38.80	34.09
	Licence 182	F	18 969	18 969	1 295 547	1 295 547	38.80	34.18
	Licence 183	F	31 208	31 208	2 394 916	2 394 916	38.80	34.07
	Licence 184	F	21 253	21 253	1 628 490	1 628 490	38.80	34.17
	Permit 64	I	828 972	828 972	99 108 424	99 108 424	119.56	85.86
	Permit 65	F	5 377	5 377	740 858	740 858	86.98	86.98
MEHQ	Permit 129	I	76 849	76 849	6 096 226	6 096 226	79.33	88.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Silverhill	Permit 279	F	187	187	16 851	16 851	90.11	107.84
Subtotal Firm and Interruptible Exports: Quebec			1 259 041	1 259 041	134 125 530	134 125 530	99.50	79.50
Saskatchewan								
Northpoint	Permit 282	I	602	602	28 443	28 443	47.25	55.86
Subtotal Firm and Interruptible Exports: Saskatchewan			602	602	28 443	28 443	47.25	55.86
Total Firm and Interruptible Exports:			4 133 391	4 133 391	291 614 453	291 614 453	68.39	68.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Alberta								
Candela Energy	-	P	80	80	4 673	4 673	58.42	116.74
Cargill Trading		P	2 858	2 858	396 795	396 795	138.84	123.57
CITIGROUP		P	2 803	2 803	179 964	179 964	64.20	76.74
Enmax Marketing		P	545	545	27 691	27 691	50.81	74.82
EPCOR Merchant		P	1 745	1 745	106 167	106 167	60.84	65.06
Morgan Stanley		P	2 827	2 827	194 127	194 127	68.67	82.20
Northpoint		P	59 022	59 022	2 772 599	2 772 599	46.98	52.04
TransAlta Ener		P	2 490	2 490	134 339	134 339	53.95	63.63
TransCan ULC		P	5 085	5 085	282 267	282 267	55.51	60.50
Subtotal Purchased Imports: Alberta			77 455	77 455	4 098 623	4 098 623	52.92	62.09
British Columbia								
BC Hydro		N	- 263 801	- 263 801	0	0	0.00	0.00
		S	9 633	9 633	0	0	0.00	0.00

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
FortisBC	-	P	5 686	5 686	168 668	168 668	29.66	14.12
Powerex Corp.		P	937 422	937 422	41 247 092	41 247 092	44.00	52.23
Teck Cominco		P	11 800	11 800	512 516	512 516	43.43	36.60
Subtotal Purchased Imports: British Columbia			954 908	954 908	41 928 276	41 928 276	43.91	51.79
Manitoba								
Manitoba Hydro		P	61 915	61 915	2 559 045	2 559 045	41.33	49.31
Subtotal Purchased Imports: Manitoba			61 915	61 915	2 559 045	2 559 045	41.33	49.31
New Brunswick								
Emera Energy		P	17 879	17 879	1 523 758	1 523 758	85.23	79.13
NB Power		P	58 805	58 805	4 941 217	4 941 217	84.03	72.82
WPS Canada		P	2 277	2 277	0	0	0.00	46.29
Subtotal Purchased Imports: New Brunswick			78 961	78 961	6 464 975	6 464 975	81.88	77.89

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Nova Scotia								
NS Power Inc.	-	P	27 291	27 291	2 346 662	2 346 662	85.99	84.14
Subtotal Purchased Imports: Nova Scotia			27 291	27 291	2 346 662	2 346 662	85.99	84.14
Ontario								
2001 RBCP		P	788	788	36 394	36 394	46.19	59.81
Allete, Inc.		P	100	100	3 977	3 977	39.77	59.28
Brookfield EMI		P	5 746	5 746	269 066	269 066	46.83	46.43
Cargill Trading		P	166 931	166 931	10 606 610	10 606 610	63.54	59.31
Constell ECG		P	3 172	3 172	175 555	175 555	55.35	72.82
Constell NE		P	100	100	7 892	7 892	78.92	73.33
DTE Energy Trad		P	123 252	123 252	7 358 834	7 358 834	59.71	55.18
EPCOR Merchant		P	44 448	44 448	2 593 706	2 593 706	58.35	56.51
FB Energy		P	9 463	9 463	493 493	493 493	52.15	64.72

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Ind Elc Mark Op	-	N	-30 789	-30 789	0	0	0.00	0.00
Integritys		P	12 319	12 319	631 620	631 620	51.27	56.70
MAG Energy Sol.		P	14 095	14 095	707 509	707 509	50.20	63.48
Manitoba Hydro		P	125 072	125 072	6 037 033	6 037 033	48.27	50.79
Merrill-Lynch		P	2 925	2 925	110 624	110 624	37.82	55.87
Northpoint		P	1 077	1 077	49 410	49 410	45.88	57.55
OPGI/OHIM		P	83 448	83 448	4 181 854	4 181 854	50.11	38.31
		S	1 413	1 413	60 198	60 198	42.60	50.47
Powerex Corp.		P	9 366	9 366	574 988	574 988	61.39	53.73
Rainbow		P	231	231	12 572	12 572	54.43	51.13
Saracen Merchan		P	9 400	9 400	773 026	773 026	82.24	68.08
SESCO		P	550	550	42 643	42 643	77.53	77.67
Silverhill		P	1 984	1 984	117 409	117 409	59.18	69.44
TransAlta Ener		P	11 415	11 415	539 777	539 777	47.29	60.32
Subtotal Purchased Imports: Ontario			625 882	625 882	35 323 994	35 323 994	56.44	57.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Quebec								
Brookfield EMI	-	P	135	135	9 138	9 138	67.69	65.52
Hydro-Quebec		P	332 398	332 398	31 840 540	31 840 540	94.55	64.94
MEHQ		P	481	481	31 387	31 387	65.25	67.48
Powerex Corp.		P	21 212	21 212	1 560 980	1 560 980	73.59	70.56
Silverhill		P	197	197	17 998	17 998	91.36	98.40
Subtotal Purchased Imports: Quebec			354 423	354 423	33 460 043	33 460 043	93.24	65.19
Saskatchewan								
Northpoint		P	34 676	34 676	1 755 129	1 755 129	50.62	49.68
TransAlta Ener		P	61	61	3 412	3 412	55.93	67.01
Subtotal Purchased Imports: Saskatchewan			34 737	34 737	1 758 541	1 758 541	50.62	49.72
Total Purchased Imports:			2 215 572	2 215 572	127 940 160	127 940 160	57.56	56.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Alaska	British Columbia	150	150	10 720	10 720	71.58	71.72
Subtotal Exports: Alaska		150	150	10 720	10 720	71.58	71.72
Arizona	British Columbia	2 630	2 630	194 417	194 417	73.92	87.54
Subtotal Exports: Arizona		2 630	2 630	194 417	194 417	73.92	87.54
California	British Columbia	180 569	180 569	10 625 443	10 625 443	58.84	76.02
Subtotal Exports: California		180 569	180 569	10 625 443	10 625 443	58.84	76.02
Idaho	British Columbia	170	170	8 065	8 065	47.44	82.46
Subtotal Exports: Idaho		170	170	8 065	8 065	47.44	82.46
Illinois	Ontario	861	861	41 488	41 488	48.19	53.63
Subtotal Exports: Illinois		861	861	41 488	41 488	48.19	53.63
Indiana	Ontario	100	100	2 748	2 748	27.48	76.62
Subtotal Exports: Indiana		100	100	2 748	2 748	27.48	76.62
Maine	New Brunswick	105 118	105 118	9 131 895	9 131 895	86.87	78.64
	Nova Scotia	6 237	6 237	446 419	446 419	71.58	71.58
Subtotal Exports: Maine		111 355	111 355	9 578 314	9 578 314	86.02	78.60
Massachusetts	Ontario	1 618	1 618	126 636	126 636	78.27	79.56
Subtotal Exports: Massachusetts		1 618	1 618	126 636	126 636	78.27	79.56
Michigan	Ontario	845 357	845 357	29 652 313	29 652 313	35.08	51.47
Subtotal Exports: Michigan		845 357	845 357	29 652 313	29 652 313	35.08	51.47
Minnesota	Ontario	6 289	6 289	305 487	305 487	34.46	50.22
Subtotal Exports: Minnesota		6 289	6 289	305 487	305 487	34.46	50.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Missouri	Ontario	79 317	79 317	3 756 336	3 756 336	47.36	47.02
Subtotal Exports: Missouri		79 317	79 317	3 756 336	3 756 336	47.36	47.02
Montana	British Columbia	3 433	3 433	172 019	172 019	50.11	61.04
Subtotal Exports: Montana		3 433	3 433	172 019	172 019	50.11	61.04
ND/Minn	Manitoba	325 518	325 518	21 347 217	21 347 217	65.58	65.68
Subtotal Exports: ND/Minn		325 518	325 518	21 347 217	21 347 217	65.58	65.68
Nevada	British Columbia	2 900	2 900	203 509	203 509	70.18	108.89
Subtotal Exports: Nevada		2 900	2 900	203 509	203 509	70.18	108.89
New England	New Brunswick	1 272	1 272	118 682	118 682	93.30	93.30
	Ontario	43 646	43 646	3 554 702	3 554 702	81.44	76.85
	Quebec	636 686	636 686	71 712 067	71 712 067	111.22	90.10
Subtotal Exports: New England		681 604	681 604	75 385 451	75 385 451	109.28	89.94
New Mexico	British Columbia	955	955	75 025	75 025	78.56	96.00
Subtotal Exports: New Mexico		955	955	75 025	75 025	78.56	96.00
New York	Ontario	986 458	986 458	60 294 454	60 294 454	61.12	60.76
	Quebec	409 771	409 771	46 549 635	46 549 635	112.78	80.36
Subtotal Exports: New York		1 396 229	1 396 229	106 844 089	106 844 089	76.28	68.21
North Dakota	Alberta	9	9	558	558	62.00	63.50
	Saskatchewan	602	602	28 443	28 443	47.25	55.86
Subtotal Exports: North Dakota		611	611	29 001	29 001	47.46	56.25
Oregon	British Columbia	20 977	20 977	1 346 673	1 346 673	64.20	81.78
Subtotal Exports: Oregon		20 977	20 977	1 346 673	1 346 673	64.20	81.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Pennsylvania	Ontario	57 957	57 957	4 349 363	4 349 363	75.04	67.51
Subtotal Exports: Pennsylvania		57 957	57 957	4 349 363	4 349 363	75.04	67.51
Texas	Ontario	7 353	7 353	327 178	327 178	44.50	57.14
Subtotal Exports: Texas		7 353	7 353	327 178	327 178	44.50	57.14
Utah	British Columbia	325	325	23 853	23 853	73.39	99.53
Subtotal Exports: Utah		325	325	23 853	23 853	73.39	99.53
Vermont	Quebec	212 584	212 584	15 863 828	15 863 828	38.83	34.14
Subtotal Exports: Vermont		212 584	212 584	15 863 828	15 863 828	38.83	34.14
Washington	Alberta	16 500	16 500	672 991	672 991	40.79	54.52
	British Columbia	177 422	177 422	10 631 699	10 631 699	59.92	54.31
Subtotal Exports: Washington		193 922	193 922	11 304 690	11 304 690	58.30	54.31
Wyoming	British Columbia	608	608	40 588	40 588	66.76	103.39
Subtotal Exports: Wyoming		608	608	40 588	40 588	66.76	103.39
Total Exports		4 133 391	4 133 391	291 614 453	291 614 453	68.39	68.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Arizona	British Columbia	22 839	22 839	720 417	720 417	31.54	40.74
Subtotal Imports: Arizona		22 839	22 839	720 417	720 417	31.54	40.74
California	British Columbia	3 734	3 734	168 501	168 501	45.13	62.54
Subtotal Imports: California		3 734	3 734	168 501	168 501	45.13	62.54
Idaho	British Columbia	5 468	5 468	176 278	176 278	32.24	35.47
Subtotal Imports: Idaho		5 468	5 468	176 278	176 278	32.24	35.47
Illinois	Ontario	231	231	12 572	12 572	54.43	51.13
Subtotal Imports: Illinois		231	231	12 572	12 572	54.43	51.13
Indiana	Ontario	2 782	2 782	113 871	113 871	40.93	58.29
	Saskatchewan	61	61	3 412	3 412	55.93	67.01
Subtotal Imports: Indiana		2 843	2 843	117 283	117 283	41.25	58.37
Maine	New Brunswick	78 961	78 961	6 464 975	6 464 975	81.88	77.89
Subtotal Imports: Maine		78 961	78 961	6 464 975	6 464 975	81.88	77.89
Massachusetts	Ontario	260	260	24 873	24 873	95.67	80.70
Subtotal Imports: Massachusetts		260	260	24 873	24 873	95.67	80.70
Michigan	Ontario	394 868	394 868	20 827 853	20 827 853	52.75	53.72
	Quebec	181	181	5 319	5 319	29.38	52.64
Subtotal Imports: Michigan		395 049	395 049	20 833 172	20 833 172	52.74	53.71
Minnesota	Alberta	2 858	2 858	396 795	396 795	138.84	123.57
	Ontario	167 755	167 755	10 645 643	10 645 643	63.46	60.07
Subtotal Imports: Minnesota		170 613	170 613	11 042 438	11 042 438	64.72	63.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Missouri	Ontario	5 746	5 746	269 066	269 066	46.83	46.43
Subtotal Imports: Missouri		5 746	5 746	269 066	269 066	46.83	46.43
Montana	British Columbia	36 338	36 338	1 226 808	1 226 808	33.76	45.13
Subtotal Imports: Montana		36 338	36 338	1 226 808	1 226 808	33.76	45.13
ND/Minn	Manitoba	61 915	61 915	2 559 045	2 559 045	41.33	49.31
Subtotal Imports: ND/Minn		61 915	61 915	2 559 045	2 559 045	41.33	49.31
Nevada	British Columbia	12 799	12 799	334 039	334 039	26.10	38.96
Subtotal Imports: Nevada		12 799	12 799	334 039	334 039	26.10	38.96
New England	Quebec	36 753	36 753	3 790 773	3 790 773	103.14	63.12
Subtotal Imports: New England		36 753	36 753	3 790 773	3 790 773	103.14	63.12
New Mexico	British Columbia	11 112	11 112	303 023	303 023	27.27	35.98
Subtotal Imports: New Mexico		11 112	11 112	303 023	303 023	27.27	35.98
New York	Alberta	2 827	2 827	194 127	194 127	68.67	82.20
	Ontario	39 197	39 197	2 608 521	2 608 521	66.55	62.49
	Quebec	317 460	317 460	29 660 872	29 660 872	92.13	65.58
Subtotal Imports: New York		359 484	359 484	32 463 520	32 463 520	89.15	63.85
North Dakota	Alberta	31 253	31 253	1 344 423	1 344 423	43.02	44.99
	Saskatchewan	34 676	34 676	1 755 129	1 755 129	50.62	49.68
Subtotal Imports: North Dakota		65 929	65 929	3 099 553	3 099 553	47.01	48.09
Oregon	British Columbia	37 822	37 822	1 727 815	1 727 815	45.68	57.39
Subtotal Imports: Oregon		37 822	37 822	1 727 815	1 727 815	45.68	57.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Pennsylvania	Nova Scotia	27 291	27 291	2 346 662	2 346 662	85.99	84.14
	Ontario	5 580	5 580	328 102	328 102	58.80	55.44
Subtotal Imports: Pennsylvania		32 871	32 871	2 674 764	2 674 764	81.37	77.46
Texas	Ontario	9 463	9 463	493 493	493 493	52.15	64.72
Subtotal Imports: Texas		9 463	9 463	493 493	493 493	52.15	64.72
Utah	British Columbia	4 267	4 267	213 979	213 979	50.15	51.00
Subtotal Imports: Utah		4 267	4 267	213 979	213 979	50.15	51.00
Vermont	Quebec	29	29	3 080	3 080	106.21	127.95
Subtotal Imports: Vermont		29	29	3 080	3 080	106.21	127.95
Washington	Alberta	40 517	40 517	2 163 277	2 163 277	53.39	60.05
	British Columbia	815 659	815 659	36 952 097	36 952 097	45.30	52.47
Subtotal Imports: Washington		856 176	856 176	39 115 374	39 115 374	45.69	52.79
Wyoming	British Columbia	4 870	4 870	105 319	105 319	21.63	28.78
Subtotal Imports: Wyoming		4 870	4 870	105 319	105 319	21.63	28.78
Total Imports		2 215 572	2 215 572	127 940 160	127 940 160	57.56	56.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	JAN09		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydraulic	1 683 378	146 098 478	86.79
Imported Coal	9 491	711 355	74.95
Imported Oil	29 972	2 662 616	88.84
Natural Gas	114	7 448	65.61
Other	1 231 150	77 602 462	63.03
Total	2 954 105	227 082 359	76.87

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
2001 RBCP	Other	Permit 315	208 204	11 741 069	56.39
		Subtotal	208 204	11 741 069	56.39
		Subtotal	208 204	11 741 069	56.39
Allete, Inc.	Other	Permit 261	752	48 541	64.55
		Subtotal	752	48 541	64.55
		Subtotal	752	48 541	64.55
BC Hydro	Hydraulic	Permit 192	41 736	0	0.00
		Permit 298	150	10 720	71.58
		Treaty 0	46 127	0	0.00
		Subtotal	88 013	10 720	0.12
		Subtotal	88 013	10 720	0.12
Brookfield EMI	Hydraulic	Permit 303	117 488	10 848 918	92.34
		Subtotal	117 488	10 848 918	92.34
	Other	Permit 303	166 136	10 421 365	62.73
		Subtotal	166 136	10 421 365	62.73
		Subtotal	283 624	21 270 284	74.99
Bruce Power	Other	Permit 299	81 437	5 348 894	65.68
		Subtotal	81 437	5 348 894	65.68
		Subtotal	81 437	5 348 894	65.68

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
CITIGROUP	Other	Permit 308	18 947	1 435 728	75.78
		Subtotal	18 947	1 435 728	75.78
	Subtotal		18 947	1 435 728	75.78
DTE Energy Trad	Other	Permit 206	29 179	1 542 625	52.87
		Subtotal	29 179	1 542 625	52.87
	Subtotal		29 179	1 542 625	52.87
Emera Energy	Other	Permit 216	17 879	1 523 758	85.23
		Permit 217	7 965	633 197	79.50
		Subtotal	25 844	2 156 955	83.46
	Subtotal		25 844	2 156 955	83.46
ENMAX Energy Ma	Other	Permit 278	1 075	42 140	39.20
		Subtotal	1 075	42 140	39.20
	Subtotal		1 075	42 140	39.20
Hydro-Quebec	Hydraulic	Licence 180	121 796	4 725 701	38.80
		Licence 181	19 198	744 885	38.80
		Licence 182	18 969	736 000	38.80
		Licence 183	31 208	1 210 875	38.80
		Licence 184	21 253	824 619	38.80
		Permit 64	828 972	99 108 424	119.56
		Permit 65	5 377	467 699	86.98
		Subtotal	1 046 773	107 818 203	103.00
		Subtotal		1 046 773	107 818 203

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Integrys	Other	Permit 250	450	28 452	63.23
		Subtotal	450	28 452	63.23
	Subtotal		450	28 452	63.23
MAG Energy Sol.	Other	Permit 255	80 782	5 590 880	69.21
		Subtotal	80 782	5 590 880	69.21
	Subtotal		80 782	5 590 880	69.21
Manitoba Hydro	Hydraulic	Permit 144	16 923	1 534 031	90.65
		Permit 155	20 305	1 300 683	64.06
		Permit 224	155 559	10 469 489	67.30
		Permit 269	119 069	7 156 002	60.10
		Subtotal	311 857	20 460 205	65.61
	Imported Coal	Permit 144	308	27 902	90.65
		Permit 155	369	23 658	64.06
		Permit 224	2 829	190 425	67.30
		Permit 269	2 166	130 158	60.10
		Subtotal	5 672	372 142	65.61
	Natural Gas	Permit 144	6	558	90.64
		Permit 155	7	474	64.06
		Permit 224	57	3 811	67.30
		Permit 269	43	2 605	60.10
		Subtotal	114	7 448	65.61

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Manitoba Hydro	Other	Permit 144	363	32 873	90.65
		Permit 155	435	27 873	64.06
		Permit 224	3 334	224 353	67.30
		Permit 269	2 552	153 347	60.10
		Subtotal	6 683	438 445	65.61
	Subtotal		324 326	21 278 241	65.61
Merrill-Lynch	Other	Permit 227	3 584	119 761	33.42
		Subtotal	3 584	119 761	33.42
		Subtotal	3 584	119 761	33.42
NB Power Gen.	Imported Coal	Permit 295	3 818	339 212	88.84
		Subtotal	3 818	339 212	88.84
	Imported Oil	Permit 295	29 972	2 662 616	88.84
		Subtotal	29 972	2 662 616	88.84
	Other	Permit 295	19 448	1 727 660	88.84
		Subtotal	19 448	1 727 660	88.84
Subtotal		53 239	4 729 489	88.84	
Ont Power Gen	Other	Permit 24	19	1 016	53.24
		Subtotal	19	1 016	53.24
	Subtotal		19	1 016	53.24

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
OPG/OETIC	Other	Permit 284	190 085	12 643 032	66.51
		Subtotal	190 085	12 643 032	66.51
	Subtotal		190 085	12 643 032	66.51
Powerex Corp.	Hydraulic	Permit 119	48 553	3 808 995	78.45
		Subtotal	48 553	3 808 995	78.45
	Other	Permit 116	63 410	4 145 706	65.38
		Permit 118	272 248	16 348 145	60.05
		Subtotal	335 658	20 493 851	61.06
Subtotal		384 211	24 302 845	63.25	
Rainbow	Other	Permit 263	1 304	66 344	50.88
		Subtotal	1 304	66 344	50.88
	Subtotal		1 304	66 344	50.88
Saracen Merchan	Other	Permit 276	52 512	3 364 512	64.07
		Subtotal	52 512	3 364 512	64.07
	Subtotal		52 512	3 364 512	64.07
Shell Energy NA	Other	Permit 174	100	4 527	45.27
		Subtotal	100	4 527	45.27
	Subtotal		100	4 527	45.27
Teck Cominco	Hydraulic	Permit 244	68 928	3 151 438	45.72
		Subtotal	68 928	3 151 438	45.72
	Subtotal		68 928	3 151 438	45.72

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
TransCan ULC	Other	Permit 271	8 951	386 668	43.20
		Subtotal	8 951	386 668	43.20
	Subtotal		8 951	386 668	43.20
WPS Canada	Hydraulic	Permit 321	1 766	0	0.00
		Subtotal	1 766	0	0.00
	Subtotal		1 766	0	0.00
Total All Exporters			2 954 105	227 082 359	76.87

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.