

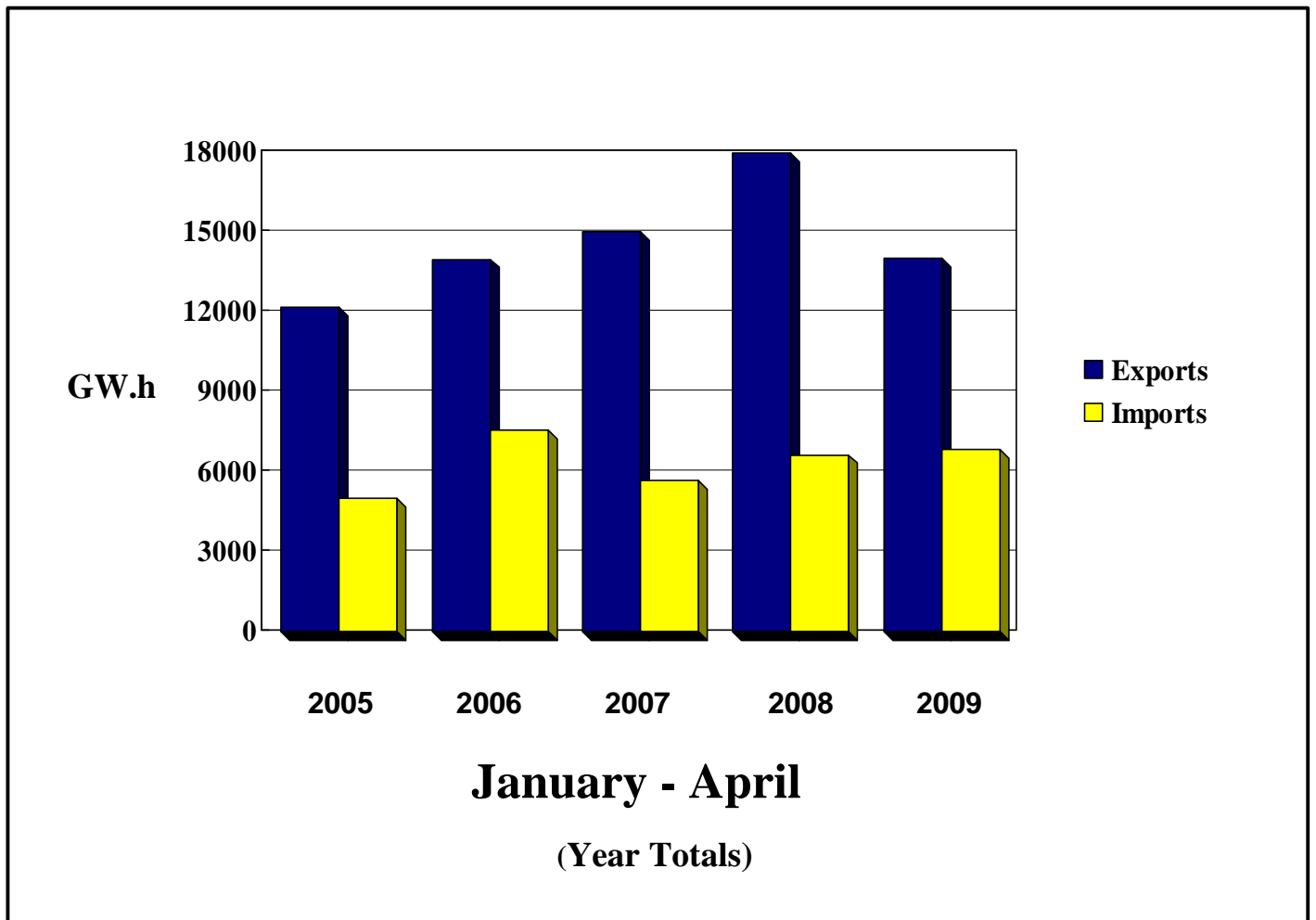


Electricity Exports and Imports

Monthly Statistics for

April 2009

Exports: 3222 GW.h
Imports: 1448 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2009

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Exports of Electric Energy	Firm	1 451 098	6 500 115	69 367 432	363 326 541	41.89	56.48
	Interruptible	1 770 697	7 491 697	97 602 127	504 044 137	51.70	68.90
	Non-Revenue/Inadvertant	- 299 569	-1 044 052	0	0	0.00	0.00
	Service	18 924	49 700	412 584	1 185 266	21.80	29.22
Total Exports		2 941 151	12 997 459	167 382 144	868 555 944	51.93	72.74
Total Sales - Firm and Interruptible		3 221 795	13 991 811	166 969 559	867 370 678	47.28	64.02
Imports of Electric Energy	Non-Revenue/Inadvertant	- 599 409	-1 663 042	0	0	0.00	0.00
	Purchase	1 447 727	6 830 348	35 022 674	296 612 277	24.19	49.81
	Service	6 328	30 676	7 876	352 834	1.24	2.54
Total Imports		854 646	5 197 982	35 030 550	296 965 111	40.99	69.22
Excess of Exports Over Imports		2 086 504	7 799 478	132 351 594	571 590 833		
Number of Export Licences:		6					
Number of Export Permits/Orders:		181					
		187					

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	57.56
Enmax Marketing	Permit 278	I	65	3 852	780	138 519	12.00	42.13
EPCOR Merchant	Permit 186	I	2 860	38 330	73 271	1 457 109	25.62	44.37
Merrill-Lynch	Permit 227	F	100	100	199	199	1.99	1.99
Northpoint	Permit 282	I	18 546	21 003	607 264	699 863	32.74	43.20
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	47.79
TransCan ULC	Permit 271	I	2 239	17 099	48 883	645 232	21.83	44.62
Subtotal Firm and Interruptible Exports: Alberta			23 810	80 575	730 398	2 948 022	30.68	44.05
British Columbia								
BC Hydro	Permit 127	N	- 476 306	-1 687 647	0	0	0.00	0.00
		S	5 138	20 301	0	0	0.00	0.00
	Permit 192	N	24 144	185 885	0	0	0.00	0.00
	Permit 298	F	109	501	7 799	35 835	71.58	71.72
	Treaty	N	22 162	157 214	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Northpoint	Permit 282	I	0	487	0	23 926	0.00	59.78
Powerex Corp.	Permit 118	I	268 211	842 579	8 266 456	41 922 213	30.82	68.40
	Permit 119	F	48 591	193 842	3 479 266	14 756 524	71.60	73.76
Teck Cominco	Permit 244	F	119 243	294 203	3 119 556	11 109 547	26.16	54.63
Subtotal Firm and Interruptible Exports: British Columbia			436 153	1 331 612	14 873 076	67 848 046	34.10	66.82
Manitoba								
Manitoba Hydro	Permit 144	F	17 541	68 709	1 536 031	6 260 868	87.57	84.41
	Permit 155	F	21 049	82 486	1 303 354	5 336 766	61.92	59.79
	Permit 224	F	175 418	665 615	11 070 661	44 453 602	63.11	61.50
	Permit 259	F	639	3 689	40 227	220 087	62.96	64.82
	Permit 269	I	466 954	959 132	11 164 381	35 372 852	23.91	39.96
		N	3 243	8 785	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			681 601	1 779 631	25 114 654	91 644 175	36.85	47.05
New Brunswick								
Brookfield EMI	Permit 303	F	0	1 272	0	118 682	0.00	93.30
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	78.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Emera Energy	Permit 217	F	131 233	162 425	5 135 842	6 902 066	39.14	64.65
Fraser Inc.	Permit 225	F	20 895	98 310	2 045 778	9 022 597	97.91	83.64
NB Power	Permit 295	I	34 783	165 173	2 205 065	12 993 690	63.40	80.65
WPS Canada	Permit 321	F	3 925	18 419	180 612	737 350	46.01	44.80
Subtotal Firm and Interruptible Exports: New Brunswick			190 836	512 885	9 567 297	34 056 743	50.13	73.75
Nova Scotia								
NS Power Inc.	Permit 332	I	1 327	7 604	45 469	493 482	34.26	64.90
Subtotal Firm and Interruptible Exports: Nova Scotia			1 327	7 604	45 469	493 482	34.26	64.90
Ontario								
2001 RBCP	Permit 315	F	44 582	456 244	1 169 029	21 588 149	26.22	50.20
Allete, Inc.	Permit 261	F	3 061	8 782	101 795	341 346	33.26	48.70
Brookfield EMI	Permit 303	F	69 131	444 957	2 136 511	20 553 857	30.91	54.97
Bruce Power	Permit 299	F	13 690	206 075	410 328	10 890 079	29.97	53.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Cargill Trading	Permit 204	F	651	1 729	17 361	57 413	26.67	41.69
CITIGROUP	Permit 308	I	0	19 610	0	1 482 438	0.00	72.73
Constell ECG	Permit 138	I	169 608	684 462	3 460 101	23 820 570	20.40	42.88
Constell NE	Permit 265	I	657	10 432	9 555	196 946	14.54	18.88
D&W Subway	Permit 26	F	5	20	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	21 250	201 510	465 997	6 914 439	21.93	51.10
EPCOR Merchant	Permit 187	F	146 712	500 873	5 339 039	23 535 986	36.39	57.84
FB Energy	Permit 309	F	66 578	140 011	1 875 065	4 376 249	28.16	51.88
Hydro One Net	Permit 25	F	0	25	0	2 041	0.00	83.28
Ind Elc Mark Op	Permit 22	N	127 189	291 711	0	0	0.00	0.00
Integrus	Permit 250	I	17 126	22 602	497 732	727 195	29.06	33.25
MAG Energy Sol.	Permit 255	I	48 348	256 087	1 847 566	13 623 887	38.21	59.04
Merrill-Lynch	Permit 227	F	3 353	73 710	133 253	2 024 412	39.74	30.46
Northpoint	Permit 282	I	9 847	64 960	260 344	3 081 645	26.44	56.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Ont Power Gen	Permit 24	F	17	71	289	2 608	16.83	43.81
OPGI/OHIM	Permit 284	I	116 696	518 367	4 172 928	26 074 783	34.98	58.95
		S	13 786	29 399	412 584	1 185 266	29.93	53.64
Powerex Corp.	Permit 116	I	34 629	207 448	1 302 883	10 655 735	37.62	58.86
Rainbow	Permit 263	I	391	11 340	14 890	511 321	38.08	52.28
Saracen Merchan	Permit 276	I	9 070	109 386	356 035	6 312 346	39.25	58.75
Sempra LLC	Permit 157	F	0	1 821	0	150 313	0.00	62.74
SESCO	Permit 249	F	132	2 436	1 969	82 522	14.92	53.79
Shell Energy NA	Permit 174	F	842	1 394	8 242	27 253	9.79	49.11
Silverhill	Permit 279	F	9 445	152 058	472 855	9 080 570	50.06	67.12
TransAlta Ener	Permit 168	F	68 897	1 104 792	2 498 203	53 739 725	36.26	54.88
Twin Cities CAN	Permit 323	F	11 930	132 253	418 160	5 546 561	35.05	42.27
Subtotal Firm and Interruptible Exports: Ontario			866 648	5 333 453	26 970 130	245 400 389	31.01	54.71

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Brookfield EMI	Permit 303	F	175 291	623 313	8 376 772	40 276 939	42.20	75.89
DC Energy	Permit 314	I	12	12	555	555	46.23	81.13
Emera Energy	Permit 217	F	131 467	131 467	4 751 941	4 751 941	36.15	36.15
Hydro-Quebec	Licence 180	F	81 954	407 934	7 604 672	33 960 556	38.73	36.16
	Licence 181	F	13 839	66 769	1 156 501	5 134 679	38.73	36.06
	Licence 182	F	13 041	63 117	1 063 541	4 739 010	38.73	36.17
	Licence 183	F	21 116	107 657	1 999 588	9 015 065	38.73	36.09
	Licence 184	F	14 574	70 822	1 366 775	6 029 543	38.73	36.17
	Permit 20	F	0	596	0	48 376	0.00	82.86
	Permit 64	I	534 504	3 203 178	61 575 846	302 426 590	104.03	93.30
	Permit 65	F	797	9 909	80 221	1 485 650	100.65	94.37
MEHQ	Permit 129	I	11 078	235 637	593 695	15 904 934	53.59	90.48
	Permit 334	I	23 729	23 729	1 097 946	1 097 946	46.27	46.27
Silverhill	Permit 279	F	0	187	0	16 851	0.00	107.84
Subtotal Firm and Interruptible Exports: Quebec			1 021 402	4 944 327	89 668 053	424 888 634	73.55	82.56
Saskatchewan								
Northpoint	Permit 282	I	18	1 725	483	91 187	26.83	70.83
Subtotal Firm and Interruptible Exports: Saskatchewan			18	1 725	483	91 187	26.83	70.83
Total Firm and Interruptible Exports:			3 221 795	13 991 811	166 969 559	867 370 678	47.28	64.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Alberta								
Candela Energy	-	P	274	974	15 258	58 793	55.69	82.78
Cargill Trading		P	5 925	13 353	207 506	875 544	35.02	107.89
CITIGROUP		P	76	3 096	2 332	195 619	30.68	75.16
Enmax Marketing		P	5 710	14 122	138 315	392 094	24.22	48.42
EPCOR Merchant		P	425	2 170	15 576	121 743	36.65	63.84
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	15 765	149 664	490 594	6 160 134	31.12	47.29
Powerex Corp.		P	35	35	880	880	25.15	39.38
TransAlta Ener		P	4 273	14 897	97 223	578 832	22.75	54.46
TransCan ULC		P	1 044	16 160	30 442	824 359	29.16	53.62
Subtotal Purchased Imports: Alberta			33 527	217 630	998 126	9 414 661	29.77	54.51

British Columbia

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
BC Hydro	-	N	- 472 216	-1 400 383	0	0	0.00	0.00
		S	5 138	20 301	0	0	0.00	0.00
FortisBC		P	33 265	60 399	484 058	1 400 960	14.55	19.03
Powerex Corp.		P	1 013 677	3 906 324	21 852 297	140 428 571	21.56	43.16
Teck Cominco		P	2 568	32 968	57 146	1 315 301	22.25	31.59
Subtotal Purchased Imports: British Columbia			1 049 510	3 999 691	22 393 502	143 144 833	21.34	42.77
Manitoba								
Manitoba Hydro		N	0	3 918	0	0	0.00	0.00
		P	500	88 259	61 317	3 684 059	122.63	45.21
Subtotal Purchased Imports: Manitoba			500	88 259	61 317	3 684 059	122.63	45.21
New Brunswick								
Emera Energy		P	0	67 298	0	4 282 954	0.00	78.59
NB Power		P	63 926	249 913	3 234 793	15 212 834	50.60	61.78
WPS Canada		P	496	5 043	22 808	118 789	46.01	45.76
Subtotal Purchased Imports: New Brunswick			64 421	322 255	3 257 601	19 614 577	50.57	72.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Nova Scotia								
NS Power Inc.	-	P	6 566	79 885	365 015	5 604 082	55.59	79.44
Subtotal Purchased Imports: Nova Scotia			6 566	79 885	365 015	5 604 082	55.59	79.44
Ontario								
2001 RBCP		P	200	3 687	10 600	140 995	53.00	52.44
Allete, Inc.		P	0	100	0	3 977	0.00	63.27
Brookfield EMI		P	4 340	11 597	132 858	442 405	30.61	45.71
Cargill Trading		P	0	227 757	0	13 751 305	0.00	56.34
Constell ECG		P	0	4 162	0	243 754	0.00	74.27
Constell NE		P	0	100	0	7 892	0.00	78.73
D&W Subway		P	0	0	0	0	0.00	0.00
DTE Energy Trad		P	24 050	198 033	602 105	10 950 391	25.04	52.20
EPCOR Merchant		P	89 567	258 488	3 128 576	10 904 977	34.93	49.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
FB Energy	-	P	2 498	24 446	20 861	855 905	8.35	62.18
Ind Elc Mark Op		N	- 127 193	- 266 577	0	0	0.00	0.00
Integryst		P	17	13 211	339	688 765	19.97	56.48
Lighthouse Ener		P	600	600	14 414	14 414	22.24	22.24
MAG Energy Sol.		P	1 179	39 930	20 011	1 684 397	16.97	57.34
Manitoba Hydro		P	69 083	412 163	1 586 822	16 019 593	22.97	45.19
Merrill-Lynch		P	235	5 285	6 565	176 517	27.94	45.01
Northpoint		P	25	2 239	915	100 765	36.61	54.48
OPGI/OHIM		P	6 440	165 680	121 279	7 350 015	18.83	38.10
		S	1 190	10 375	7 876	352 834	6.62	33.24
Powerex Corp.		P	3 830	28 478	146 482	1 388 102	38.25	52.03
Rainbow		P	0	1 560	0	60 000	0.00	49.13
Saracen Merchan		P	0	9 400	0	773 026	0.00	74.84
SESCO		P	0	550	0	42 643	0.00	75.19
Shell Energy NA		P	0	75	0	7 012	0.00	93.49

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Silverhill	-	P	5 162	16 295	193 752	758 422	37.53	66.87
TransAlta Ener		P	625	14 316	18 691	640 541	29.91	60.62
Subtotal Purchased Imports: Ontario			207 851	1 438 152	6 004 271	67 005 813	28.88	53.78
Quebec								
Brookfield EMI		P	22	192	1 143	11 978	51.94	67.47
DC Energy		P	12	12	153	153	12.75	47.44
Hydro-Quebec		P	34 320	465 369	829 544	39 537 102	24.17	64.74
MEHQ		P	500	4 530	17 239	171 467	34.48	61.08
Powerex Corp.		P	11	22 920	496	1 642 658	45.07	69.55
Silverhill		P	0	197	0	17 998	0.00	98.40
Subtotal Purchased Imports: Quebec			34 865	493 220	848 574	41 381 357	24.34	64.79
Saskatchewan								
Northpoint		P	50 487	191 195	1 094 268	6 759 483	21.67	40.67

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
TransAlta Ener	-	P	0	61	0	3 412	0.00	67.01
Subtotal Purchased Imports: Saskatchewan			50 487	191 256	1 094 268	6 762 895	21.67	40.72
Total Purchased Imports:			1 447 727	6 830 348	35 022 674	296 612 277	24.19	49.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Alaska	British Columbia	109	501	7 799	35 835	71.58	71.72
Subtotal Exports: Alaska		109	501	7 799	35 835	71.58	71.72
Arizona	British Columbia	5 672	14 206	245 090	841 845	43.21	79.95
Subtotal Exports: Arizona		5 672	14 206	245 090	841 845	43.21	79.95
California	British Columbia	230 105	554 788	9 675 866	29 948 852	42.05	73.87
Subtotal Exports: California		230 105	554 788	9 675 866	29 948 852	42.05	73.87
Idaho	British Columbia	804	1 459	26 249	68 035	32.65	75.22
Subtotal Exports: Idaho		804	1 459	26 249	68 035	32.65	75.22
Illinois	Ontario	391	9 418	14 890	432 856	38.08	51.98
Subtotal Exports: Illinois		391	9 418	14 890	432 856	38.08	51.98
Indiana	Alberta	0	176	0	6 816	0.00	47.79
	British Columbia	157	1 211	7 651	66 799	48.73	85.49
	Ontario	166	1 211	7 244	44 720	43.64	77.71
Subtotal Exports: Indiana		323	2 598	14 895	118 335	46.12	77.56
Maine	New Brunswick	190 836	511 613	9 567 297	33 938 061	50.13	73.73
	Nova Scotia	1 327	7 604	45 469	493 482	34.26	64.90
Subtotal Exports: Maine		192 163	519 217	9 612 766	34 431 543	50.02	73.69
Massachusetts	Ontario	484	2 175	23 087	153 168	47.70	86.20
	Quebec	12	12	555	555	46.23	81.13
Subtotal Exports: Massachusetts		496	2 187	23 642	153 723	47.66	86.14
Michigan	Ontario	433 195	2 387 478	12 314 461	97 435 412	28.43	48.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Michigan	Quebec	150	1 916	8 823	113 186	58.82	98.15
Subtotal Exports: Michigan		433 345	2 389 394	12 323 283	97 548 598	28.44	50.51
Minnesota	Ontario	17 161	54 722	453 385	2 053 300	21.10	42.19
Subtotal Exports: Minnesota		17 161	54 722	453 385	2 053 300	21.10	42.19
Missouri	Ontario	52 626	282 313	1 615 260	11 220 341	30.69	42.62
Subtotal Exports: Missouri		52 626	282 313	1 615 260	11 220 341	30.69	42.62
Montana	British Columbia	14 398	21 430	392 604	759 896	27.27	57.21
Subtotal Exports: Montana		14 398	21 430	392 604	759 896	27.27	57.21
ND/Minn	Manitoba	681 601	1 779 631	25 114 654	91 644 175	36.85	47.05
Subtotal Exports: ND/Minn		681 601	1 779 631	25 114 654	91 644 175	36.85	47.05
Nevada	British Columbia	2 546	6 089	77 214	302 270	30.33	101.13
Subtotal Exports: Nevada		2 546	6 089	77 214	302 270	30.33	101.13
New England	New Brunswick	0	1 272	0	118 682	0.00	93.30
	Ontario	11 319	86 120	444 912	5 665 471	39.31	69.02
	Quebec	467 545	2 477 756	44 184 213	230 953 243	80.54	94.21
Subtotal Exports: New England		478 864	2 565 148	44 629 126	236 737 396	79.57	93.73
New Mexico	British Columbia	3 292	7 370	143 936	417 198	43.72	84.41
Subtotal Exports: New Mexico		3 292	7 370	143 936	417 198	43.72	84.41
New York	Alberta	100	100	199	199	1.99	1.99
	Ontario	214 425	2 088 679	7 268 373	108 897 988	33.90	59.44
	Quebec	408 374	1 738 275	32 203 164	133 994 218	77.81	83.93
Subtotal Exports: New York		622 899	3 827 053	39 471 735	242 892 405	62.68	68.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
North Dakota	Alberta	11 775	11 794	339 673	340 648	28.85	34.44
	Saskatchewan	18	1 725	483	91 187	26.83	70.83
Subtotal Exports: North Dakota		11 793	13 519	340 156	431 835	28.84	66.52
Oregon	British Columbia	9 985	81 966	282 455	5 109 683	28.29	75.89
Subtotal Exports: Oregon		9 985	81 966	282 455	5 109 683	28.29	75.89
Pennsylvania	British Columbia	423	423	17 512	17 512	41.40	41.40
	Ontario	70 303	281 327	2 953 453	15 120 884	42.01	62.50
Subtotal Exports: Pennsylvania		70 726	281 750	2 970 965	15 138 396	42.01	62.49
Texas	Ontario	66 578	140 011	1 875 065	4 376 249	28.16	51.88
Subtotal Exports: Texas		66 578	140 011	1 875 065	4 376 249	28.16	51.88
Utah	British Columbia	930	1 664	41 006	92 995	44.09	90.84
Subtotal Exports: Utah		930	1 664	41 006	92 995	44.09	90.84
Vermont	Quebec	145 321	726 368	13 271 298	59 827 433	39.07	36.43
Subtotal Exports: Vermont		145 321	726 368	13 271 298	59 827 433	39.07	36.43
Washington	Alberta	11 935	68 505	390 526	2 600 359	32.72	45.02
	British Columbia	167 162	638 387	3 925 802	30 052 375	23.49	53.83
Subtotal Exports: Washington		179 097	706 892	4 316 328	32 652 734	24.10	53.41
Wyoming	British Columbia	571	2 118	29 892	134 751	52.35	99.80
Subtotal Exports: Wyoming		571	2 118	29 892	134 751	52.35	99.80
Total Exports		3 221 795	13 991 811	166 969 559	867 370 678	47.28	64.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Arizona	British Columbia	6 415	88 682	123 838	2 439 124	19.30	34.45
Subtotal Imports: Arizona		6 415	88 682	123 838	2 439 124	19.30	34.45
California	British Columbia	24 100	147 416	-2 962 675	1 758 512	-122.93	37.95
Subtotal Imports: California		24 100	147 416	-2 962 675	1 758 512	-122.93	37.95
Idaho	British Columbia	615	17 475	12 458	491 251	20.26	31.09
Subtotal Imports: Idaho		615	17 475	12 458	491 251	20.26	31.09
Illinois	Ontario	0	1 560	0	60 000	0.00	49.13
Subtotal Imports: Illinois		0	1 560	0	60 000	0.00	49.13
Indiana	Alberta	35	35	880	880	25.15	39.38
	British Columbia	810	1 246	7 216	20 876	8.91	16.90
	Ontario	839	8 258	36 981	311 419	44.08	57.34
	Saskatchewan	0	61	0	3 412	0.00	67.01
Subtotal Imports: Indiana		1 684	9 600	45 077	336 588	26.77	53.49
Maine	New Brunswick	64 421	322 255	3 257 601	19 614 577	50.57	72.99
Subtotal Imports: Maine		64 421	322 255	3 257 601	19 614 577	50.57	72.99
Massachusetts	Ontario	200	1 963	9 908	106 004	49.54	66.96
Subtotal Imports: Massachusetts		200	1 963	9 908	106 004	49.54	66.96
Michigan	Ontario	149 290	996 168	4 092 237	43 568 329	27.40	49.10
	Quebec	250	1 679	7 454	58 439	29.82	48.09
Subtotal Imports: Michigan		149 540	997 847	4 099 691	43 626 767	27.41	49.09
Minnesota	Alberta	5 925	13 353	207 506	875 544	35.02	107.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Minnesota	Ontario	0	228 930	0	13 804 390	0.00	57.39
Subtotal Imports: Minnesota		5 925	242 283	207 506	14 679 934	35.02	60.93
Missouri	Ontario	4 040	10 486	118 815	411 821	29.41	43.45
Subtotal Imports: Missouri		4 040	10 486	118 815	411 821	29.41	43.45
Montana	British Columbia	27 182	156 070	573 923	4 844 516	21.11	38.84
Subtotal Imports: Montana		27 182	156 070	573 923	4 844 516	21.11	38.84
ND/Minn	Manitoba	500	88 259	61 317	3 684 059	122.63	45.21
Subtotal Imports: ND/Minn		500	88 259	61 317	3 684 059	122.63	45.21
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	5 352	37 410	36 056	796 975	6.74	29.48
Subtotal Imports: Nevada		5 352	37 410	36 056	796 975	6.74	29.48
New England	Quebec	2 697	43 194	60 920	4 179 558	22.59	63.28
Subtotal Imports: New England		2 697	43 194	60 920	4 179 558	22.59	63.28
New Mexico	British Columbia	5 776	41 746	99 690	982 245	17.26	29.39
Subtotal Imports: New Mexico		5 776	41 746	99 690	982 245	17.26	29.39
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	22 507	108 922	884 233	5 900 227	39.29	60.58
	Quebec	31 918	448 318	780 200	37 140 280	24.44	65.10
Subtotal Imports: New York		54 425	560 399	1 664 434	43 247 171	30.58	62.67
North Dakota	Alberta	907	70 904	27 567	2 669 303	30.39	40.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
North Dakota	Saskatchewan	50 487	190 535	1 094 268	6 739 077	21.67	40.68
Subtotal Imports: North Dakota		51 394	261 439	1 121 835	9 408 380	21.83	40.76
Oregon	British Columbia	55 549	174 755	794 915	5 300 126	14.31	42.60
Subtotal Imports: Oregon		55 549	174 755	794 915	5 300 126	14.31	42.60
Pennsylvania	British Columbia	0	493	0	12 838	0.00	5.59
	Nova Scotia	6 566	79 885	365 015	5 604 082	55.59	79.44
	Ontario	28 477	57 148	841 236	1 975 226	29.54	43.82
Subtotal Imports: Pennsylvania		35 043	137 526	1 206 251	7 592 145	34.42	68.22
Texas	Ontario	2 498	24 446	20 861	855 905	8.35	62.18
Subtotal Imports: Texas		2 498	24 446	20 861	855 905	8.35	62.18
Utah	British Columbia	838	28 844	12 690	1 211 671	15.14	46.59
Subtotal Imports: Utah		838	28 844	12 690	1 211 671	15.14	46.59
Vermont	Ontario	0	271	0	12 492	0.00	64.59
	Quebec	0	29	0	3 080	0.00	127.95
Subtotal Imports: Vermont		0	300	0	15 572	0.00	80.15
Washington	Alberta	26 660	130 179	762 173	5 662 270	28.59	52.80
	British Columbia	921 868	3 290 035	23 682 738	124 993 525	25.69	43.75
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		948 528	3 420 874	24 444 911	130 676 201	25.77	44.14
Wyoming	British Columbia	1 005	15 506	12 654	293 174	12.59	23.76
Subtotal Imports: Wyoming		1 005	15 506	12 654	293 174	12.59	23.76
Total Imports		1 447 727	6 830 348	35 022 674	296 612 277	24.19	49.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

Page 1
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Fuel Type	APR09		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Canadian Coal	68	4 297	63.40
Hydraulic	1 728 237	100 612 965	58.22
Imported Coal	11 131	651 437	58.53
Imported Oil	9 985	633 023	63.40
Natural Gas	384	24 749	64.43
Other	964 857	33 136 863	34.34
Total	2 714 662	135 063 333	49.75

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
2001 RBCP	Other	Permit 315	44 582	1 169 029	26.22
		Subtotal	44 582	1 169 029	26.22
		Subtotal	44 582	1 169 029	26.22
Allete, Inc.	Other	Permit 261	3 061	101 795	33.26
		Subtotal	3 061	101 795	33.26
		Subtotal	3 061	101 795	33.26
BC Hydro	Hydraulic	Permit 192	24 144	0	0.00
		Permit 298	109	7 799	71.58
		Treaty 0	22 162	0	0.00
		Subtotal	46 415	7 799	0.17
		Subtotal	46 415	7 799	0.17
Brookfield EMI	Hydraulic	Permit 303	155 190	7 473 398	48.16
		Subtotal	155 190	7 473 398	48.16
	Other	Permit 303	89 232	3 039 886	34.07
		Subtotal	89 232	3 039 886	34.07
		Subtotal	244 422	10 513 283	43.01
Bruce Power	Other	Permit 299	13 690	410 328	29.97
		Subtotal	13 690	410 328	29.97
		Subtotal	13 690	410 328	29.97

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Cargill Trading	Other	Permit 204	651	17 361	26.67
		Subtotal	651	17 361	26.67
	Subtotal		651	17 361	26.67
DC Energy	Other	Permit 314	12	555	46.23
		Subtotal	12	555	46.23
	Subtotal		12	555	46.23
DTE Energy Trad	Other	Permit 206	21 250	465 997	21.93
		Subtotal	21 250	465 997	21.93
	Subtotal		21 250	465 997	21.93
Emera Energy	Other	Permit 217	262 700	9 887 783	37.64
		Subtotal	262 700	9 887 783	37.64
	Subtotal		262 700	9 887 783	37.64
ENMAX Energy Ma	Other	Permit 278	65	780	12.00
		Subtotal	65	780	12.00
	Subtotal		65	780	12.00
Hydro-Quebec	Hydraulic	Licence 180	81 954	3 173 862	38.73
		Licence 181	13 839	535 948	38.73
		Licence 182	13 041	505 044	38.73
		Licence 183	21 116	817 767	38.73
		Licence 184	14 574	564 413	38.73
		Permit 64	534 504	55 603 611	104.03
		Permit 65	797	80 221	100.65

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
		Subtotal	679 825	61 280 865	90.14
		Subtotal	679 825	61 280 865	90.14
Integrys	Other	Permit 250	17 126	497 732	29.06
		Subtotal	17 126	497 732	29.06
	Subtotal	17 126	497 732	29.06	
MAG Energy Sol.	Other	Permit 255	48 348	1 847 566	38.21
		Subtotal	48 348	1 847 566	38.21
	Subtotal	48 348	1 847 566	38.21	
Manitoba Hydro	Hydraulic	Permit 144	17 539	1 535 850	87.57
		Permit 155	20 861	1 303 201	62.47
		Permit 224	173 855	11 069 356	63.67
		Permit 269	462 793	11 163 064	24.12
		Subtotal	675 048	25 071 470	37.14
	Imported Coal	Permit 155	27	0	0.00
		Permit 224	226	0	0.00
		Permit 269	602	0	0.00
		Subtotal	855	0	0.00
	Natural Gas	Permit 144	17	1 516	87.57
		Permit 155	12	1 286	110.53
		Permit 224	97	10 927	112.65
		Permit 269	258	11 019	42.68
Subtotal		384	24 749	64.43	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Manitoba Hydro	Other	Permit 144	3	296	87.56
		Permit 155	149	251	1.69
		Permit 224	1 240	2 132	1.72
		Permit 269	3 301	2 150	0.65
	Subtotal		4 693	4 830	1.03
	Subtotal		680 981	25 101 049	36.86
Merrill-Lynch	Other	Permit 227	3 453	133 451	38.65
		Subtotal	3 453	133 451	38.65
	Subtotal		3 453	133 451	38.65
NB Power Gen.	Canadian Coal	Permit 295	68	4 297	63.40
		Subtotal	68	4 297	63.40
	Imported Coal	Permit 295	10 276	651 437	63.40
		Subtotal	10 276	651 437	63.40
	Imported Oil	Permit 295	9 985	633 023	63.40
		Subtotal	9 985	633 023	63.40
	Other	Permit 295	14 454	916 308	63.40
		Subtotal	14 454	916 308	63.40
Subtotal		34 782	2 205 065	63.40	
Ont Power Gen	Other	Permit 24	17	289	16.84
		Subtotal	17	289	16.84
	Subtotal		17	289	16.84

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
OPG/OETIC	Other	Permit 284	116 696	4 172 928	35.76
		Subtotal	116 696	4 172 928	35.76
	Subtotal		116 696	4 172 928	35.76
Powerex Corp.	Hydraulic	Permit 119	48 591	3 479 266	71.60
		Subtotal	48 591	3 479 266	71.60
	Other	Permit 116	34 629	1 302 883	37.62
		Permit 118	268 211	8 266 456	30.82
		Subtotal	302 840	9 569 338	31.60
Subtotal		351 431	13 048 604	37.13	
Rainbow	Other	Permit 263	391	14 890	38.08
		Subtotal	391	14 890	38.08
	Subtotal		391	14 890	38.08
Saracen Merchan	Other	Permit 276	9 070	356 035	39.25
		Subtotal	9 070	356 035	39.25
	Subtotal		9 070	356 035	39.25
Shell Energy NA	Other	Permit 174	842	8 242	9.79
		Subtotal	842	8 242	9.79
	Subtotal		842	8 242	9.79
Silverhill	Other	Permit 279	9 445	472 856	50.06
		Subtotal	9 445	472 856	50.06
	Subtotal		9 445	472 856	50.06

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Teck Cominco	Hydraulic	Permit 244	119 243	3 119 556	26.16
		Subtotal	119 243	3 119 556	26.16
	Subtotal		119 243	3 119 556	26.16
TransCan Energy	Other	Permit 271	2 239	48 883	21.83
		Subtotal	2 239	48 883	21.83
	Subtotal		2 239	48 883	21.83
WPS Canada	Hydraulic	Permit 321	3 925	180 612	46.01
		Subtotal	3 925	180 612	46.01
	Subtotal		3 925	180 612	46.01
Total All Exporters			2 714 662	135 063 333	49.75

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.