

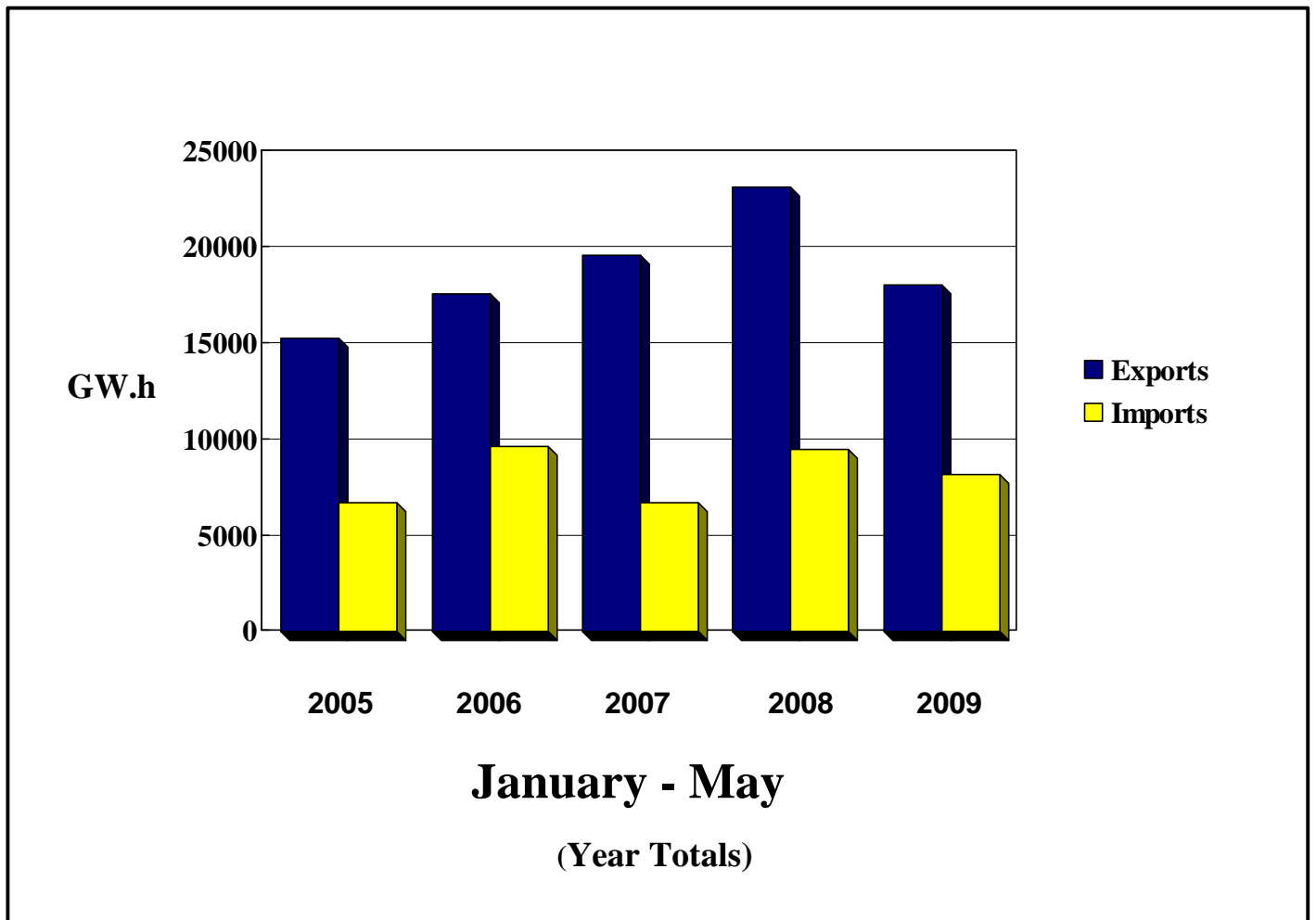


# Electricity Exports and Imports

## Monthly Statistics for

### May 2009

Exports: 4065 GW.h  
Imports: 1347 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### MAY 2009

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
<b>Exports of Electric Energy</b>	Firm	1 783 813	8 283 928	71 597 850	434 924 391	35.63	54.53
	Interruptible	2 280 931	9 772 628	90 452 014	594 496 151	35.38	67.05
	Non-Revenue/Inadvertant	- 408 308	-1 452 360	0	0	0.00	0.00
	Service	43 278	92 978	678 827	1 864 093	15.69	29.88
<b>Total Exports</b>		<b>3 699 714</b>	<b>16 697 173</b>	<b>162 728 691</b>	<b>1 031 284 635</b>	<b>39.18</b>	<b>69.64</b>
Total Sales - Firm and Interruptible		4 064 744	18 056 555	162 049 864	1 029 420 542	35.49	62.02
<b>Imports of Electric Energy</b>	Non-Revenue/Inadvertant	- 716 177	-2 379 220	0	0	0.00	0.00
	Purchase	1 346 879	8 177 227	35 637 845	332 250 122	26.46	48.79
	Service	20 742	51 418	19 345	372 180	0.93	2.86
<b>Total Imports</b>		<b>651 444</b>	<b>5 849 425</b>	<b>35 657 191</b>	<b>332 622 302</b>	<b>54.74</b>	<b>70.66</b>
<b>Excess of Exports Over Imports</b>		<b>3 048 270</b>	<b>10 847 748</b>	<b>127 071 501</b>	<b>698 662 333</b>		
<b>Number of Export Licences:</b>		<b>6</b>					
<b>Number of Export Permits/Orders:</b>		<b>181</b>					
		<b>187</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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**National Energy Board**  
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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>		
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M	
<b>Alberta</b>									
Cargill Trading	Permit 204	F	0	15	0	285	0.00	55.92	
Enmax Marketing	Permit 278	I	0	3 852	0	138 519	0.00	42.13	
EPCOR Merchant	Permit 186	I	6 479	44 809	154 174	1 611 282	23.80	41.26	
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99	
Northpoint	Permit 282	I	30 830	51 833	972 653	1 672 516	31.55	39.14	
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	47.79	
TransCan ULC	Permit 271	I	1 916	19 015	60 691	705 923	31.68	43.03	
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>39 225</b>	<b>119 800</b>	<b>1 187 518</b>	<b>4 135 540</b>	<b>30.27</b>	<b>40.88</b>	
<b>British Columbia</b>									
BC Hydro	Permit 127	N	- 574 815	-2 262 462	0	0	0.00	0.00	
		S	19 702	40 003	0	0	0.00	0.00	
	Permit 192	N	0	185 885	0	0	0.00	0.00	
	Permit 298	F	87	588	6 253	42 089	71.58	71.72	
	Permit 337	N	744	744	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
BC Hydro	Treaty	N	15 728	172 942	0	0	0.00	0.00
Northpoint	Permit 282	I	0	487	0	23 926	0.00	59.42
Powerex Corp.	Permit 118	I	0	842 579	0	41 922 213	0.00	68.81
	Permit 119	F	0	193 842	0	14 756 524	0.00	74.54
	Permit 336	F	56 581	56 581	3 580 407	3 580 407	63.28	63.28
		I	478 010	478 010	16 491 948	16 491 948	34.50	34.50
Teck Cominco	Permit 244	F	98 192	392 395	2 610 316	13 719 864	26.58	51.35
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>632 870</b>	<b>1 964 482</b>	<b>22 688 925</b>	<b>90 536 971</b>	<b>35.85</b>	<b>64.56</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	47 217	47 217	629 505	629 505	13.33	31.70
	Permit 34	F	35 430	35 430	469 493	469 493	13.25	31.68
	Permit 35	F	52 174	52 174	1 046 940	1 046 940	20.07	41.23
	Permit 144	F	16 588	85 297	1 445 711	7 706 579	87.15	85.61
	Permit 155	F	9 928	92 414	587 038	5 923 804	59.13	60.50
	Permit 224	F	287 476	953 091	11 604 608	56 058 209	40.37	59.40
	Permit 259	F	481	4 170	35 977	256 063	74.83	65.03
	Permit 269	I	448 634	1 407 766	10 411 481	45 784 333	23.21	38.79
		N	1 187	9 972	0	0	0.00	0.00
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>897 928</b>	<b>2 677 559</b>	<b>26 230 753</b>	<b>117 874 928</b>	<b>29.21</b>	<b>44.94</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
<b>New Brunswick</b>								
Brookfield EMI	Permit 303	F	9 645	10 917	410 770	529 452	42.59	48.50
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	76.41
	Permit 217	F	123 890	286 315	4 626 458	11 528 524	37.34	60.83
Fraser Inc.	Permit 225	F	22 920	121 230	2 173 668	11 196 265	94.84	83.89
NB Power	Permit 295	I	31 585	196 758	1 602 071	14 595 760	50.72	77.59
WPS Canada	Permit 321	F	6 639	25 058	342 674	1 080 024	51.61	45.82
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>194 679</b>	<b>707 564</b>	<b>9 155 640</b>	<b>43 212 383</b>	<b>47.03</b>	<b>70.39</b>
<b>Nova Scotia</b>								
NS Power Inc.	Permit 332	I	7 905	15 509	392 513	885 995	49.65	57.13
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>7 905</b>	<b>15 509</b>	<b>392 513</b>	<b>885 995</b>	<b>49.65</b>	<b>57.13</b>
<b>Ontario</b>								
2001 RBCP	Permit 315	F	65 397	521 641	1 896 895	23 485 043	29.01	50.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Allete, Inc.	Permit 261	F	5 111	13 893	147 613	488 959	28.88	44.52
Brookfield EMI	Permit 303	F	92 710	537 667	2 820 455	23 374 312	30.42	53.35
Bruce Power	Permit 299	F	36 661	242 736	1 017 323	11 907 402	27.75	49.40
Cargill Trading	Permit 204	F	11 625	13 354	344 045	401 458	29.60	31.34
CITIGROUP	Permit 308	I	0	19 610	0	1 482 438	0.00	75.57
Constell ECG	Permit 138	I	150 738	835 200	3 949 971	27 770 541	26.20	41.82
Constell NE	Permit 265	I	216	10 648	2 131	199 077	9.87	18.70
D&W Subway	Permit 26	F	21	41	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	16 526	218 036	544 007	7 458 446	32.92	52.29
EPCOR Merchant	Permit 187	F	136 110	636 983	4 702 122	28 238 108	34.55	56.35
FB Energy	Permit 309	F	42 484	182 495	878 651	5 254 900	20.68	50.95
Hydro One Net	Permit 25	F	0	25	0	2 041	0.00	83.28
Ind Elc Mark Op	Permit 22	N	148 848	440 559	0	0	0.00	0.00
Integrlys	Permit 250	I	23 583	46 185	533 197	1 260 392	22.61	32.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
MAG Energy Sol.	Permit 255	I	49 906	305 993	1 685 536	15 309 423	33.77	57.35
Merrill-Lynch	Permit 227	F	17 742	91 452	340 997	2 365 409	19.22	28.66
Northpoint	Permit 282	I	33 116	98 076	980 769	4 062 413	29.62	54.01
Ont Power Gen	Permit 24	F	15	85	405	3 013	27.37	43.34
OPGI/OHIM	Permit 284	I	74 209	592 576	2 170 536	28 245 319	28.08	58.88
		S	23 576	52 975	678 827	1 864 093	28.79	51.30
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	58.89
	Permit 336	I	43 719	43 719	1 573 409	1 573 409	35.99	35.99
Rainbow	Permit 263	I	50	11 390	2 351	513 672	47.03	53.29
Saracen Merchan	Permit 276	I	6 017	115 403	248 380	6 560 726	41.28	61.12
Saracen Power	Permit 326	I	5 623	5 623	151 398	151 398	26.92	26.92
Sempra LLC	Permit 157	F	887	2 708	22 292	172 605	25.13	61.85
SESCO	Permit 249	F	365	2 801	20 739	103 261	56.82	53.17
Shell Energy NA	Permit 174	F	9	1 403	384	27 637	42.69	49.09
Silverhill	Permit 279	F	22 373	174 431	916 376	9 996 946	40.96	65.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Office national de l'énergie

## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
TransAlta Ener	Permit 168	F	151 663	1 256 455	4 517 514	58 257 239	29.79	55.68
Twin Cities CAN	Permit 323	F	47 659	179 912	1 823 752	7 370 313	38.27	41.74
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 034 535</b>	<b>6 367 988</b>	<b>31 291 249</b>	<b>276 691 638</b>	<b>30.16</b>	<b>54.15</b>
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	168 357	791 670	7 786 259	48 063 198	40.93	70.40
DC Energy	Permit 314	I	0	12	0	555	0.00	64.26
Emera Energy	Permit 217	F	44 884	176 351	1 397 665	6 149 606	31.14	34.87
Hydro-Quebec	Licence 180	F	88 072	496 006	7 373 288	41 333 844	36.41	36.51
	Licence 181	F	14 561	81 330	1 113 723	6 248 402	36.41	36.43
	Licence 182	F	13 215	76 332	1 006 360	5 745 371	36.41	36.52
	Licence 183	F	24 689	132 346	2 010 277	11 025 342	36.41	36.46
	Licence 184	F	14 870	85 692	1 295 927	7 325 470	36.41	36.52
	Permit 20	F	0	596	0	48 376	0.00	82.86
	Permit 64	I	728 507	3 931 685	42 306 990	344 733 580	44.80	91.84
	Permit 65	F	559	10 468	50 963	1 536 613	91.17	94.20
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	90.83
	Permit 334	I	122 168	145 897	5 777 012	6 874 959	47.29	47.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Powerex Corp.	Permit 336	I	4 300	4 300	102 885	102 885	23.93	23.93
Silverhill	Permit 279	F	0	187	0	16 851	0.00	113.90
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 224 182</b>	<b>6 168 509</b>	<b>70 221 349</b>	<b>495 109 984</b>	<b>42.90</b>	<b>80.30</b>
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	33 420	35 145	881 917	973 104	26.39	61.01
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>33 420</b>	<b>35 145</b>	<b>881 917</b>	<b>973 104</b>	<b>26.39</b>	<b>61.01</b>
<b>Total Firm and Interruptible Exports:</b>			<b>4 064 744</b>	<b>18 056 555</b>	<b>162 049 864</b>	<b>1 029 420 542</b>	<b>35.49</b>	<b>62.02</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
<b>Alberta</b>								
Candela Energy	-	P	125	1 099	11 749	70 542	93.99	83.55
Cargill Trading		P	3 880	17 233	174 066	1 049 610	44.86	101.19
CITIGROUP		P	50	3 146	3 436	199 055	68.72	75.17
Constell ECG		P	42	42	2 531	2 531	60.25	60.25
Enmax Marketing		P	3 501	17 623	90 461	482 555	25.84	42.58
EPCOR Merchant		P	375	2 545	14 530	136 273	38.75	63.44
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	51 269	200 933	1 030 135	7 190 268	20.09	44.78
Powerex Corp.		P	20	55	322	1 202	16.08	43.97
TransAlta Ener		P	7 772	22 669	202 794	781 626	26.09	49.77
TransCan ULC		P	2 446	18 606	148 942	973 301	60.89	55.30
<b>Subtotal Purchased Imports: Alberta</b>			<b>69 480</b>	<b>287 110</b>	<b>1 678 965</b>	<b>11 093 626</b>	<b>24.16</b>	<b>51.95</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
<b>British Columbia</b>								
BC Hydro	-	N	- 571 702	-1 972 085	0	0	0.00	0.00
		S	19 702	40 003	0	0	0.00	0.00
FortisBC		P	10 311	70 710	142 879	1 543 839	13.86	19.91
Powerex Corp.		P	833 114	4 739 438	20 854 169	161 282 740	25.03	41.59
Teck Cominco		P	0	32 968	0	1 315 301	0.00	33.09
<b>Subtotal Purchased Imports: British Columbia</b>			<b>843 425</b>	<b>4 843 116</b>	<b>20 997 048</b>	<b>164 141 880</b>	<b>24.89</b>	<b>41.27</b>
<b>Manitoba</b>								
Manitoba Hydro		N	0	3 918	0	0	0.00	0.00
		P	813	89 072	33 550	3 717 609	41.27	45.02
<b>Subtotal Purchased Imports: Manitoba</b>			<b>813</b>	<b>89 072</b>	<b>33 550</b>	<b>3 717 609</b>	<b>41.27</b>	<b>45.02</b>
<b>New Brunswick</b>								
Emera Energy		P	2 996	70 294	184 800	4 467 753	61.68	76.34
NB Power		P	65 732	315 646	3 227 676	18 440 510	49.10	59.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
WPS Canada	-	P	567	5 611	29 276	148 065	51.61	45.95
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>69 296</b>	<b>391 550</b>	<b>3 441 751</b>	<b>23 056 328</b>	<b>49.67</b>	<b>69.38</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	596	80 481	14 574	5 618 656	24.45	75.84
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>596</b>	<b>80 481</b>	<b>14 574</b>	<b>5 618 656</b>	<b>24.45</b>	<b>75.84</b>
<b>Ontario</b>								
2001 RBCP		P	1 290	4 977	20 998	161 993	16.28	65.09
Allete, Inc.		P	0	100	0	3 977	0.00	63.27
Brookfield EMI		P	1 548	13 145	19 963	462 367	12.90	44.17
Cargill Trading		P	0	227 757	0	13 751 305	0.00	56.30
Constell ECG		P	0	4 162	0	243 754	0.00	74.50
Constell NE		P	0	100	0	7 892	0.00	81.66
D&W Subway		P	1	1	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2B

### Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
DTE Energy Trad	-	P	10 457	208 490	303 260	11 253 651	29.00	55.84
EPCOR Merchant		P	75 276	333 764	2 380 289	13 285 266	31.62	49.53
FB Energy		P	10 850	35 296	239 016	1 094 922	22.03	67.18
Ind Elc Mark Op		N	- 144 475	- 411 053	0	0	0.00	0.00
Integritys		P	0	13 211	0	688 765	0.00	56.47
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	14 859	54 789	449 580	2 133 977	30.26	57.25
Manitoba Hydro		P	88 685	500 848	2 189 483	18 209 076	24.69	44.67
Merrill-Lynch		P	0	5 285	0	176 517	0.00	43.40
Northpoint		P	21 618	23 857	310 296	411 061	14.35	42.72
OPGI/OHIM		P	26 628	192 308	712 540	8 062 555	26.76	37.69
		S	1 040	11 415	19 345	372 180	18.60	32.08
Powerex Corp.		P	12 664	41 142	342 916	1 731 018	27.08	55.31
Rainbow		P	0	1 560	0	60 000	0.00	49.88
Saracen Merchan		P	7 548	16 948	292 965	1 065 991	38.81	62.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Saracen Power	-	P	10 815	10 815	392 178	392 178	36.26	36.26
Sempra LLC		P	247	247	6 162	6 162	24.95	41.64
SESCO		P	0	550	0	42 643	0.00	75.30
Shell Energy NA		P	0	75	0	7 012	0.00	93.49
Silverhill		P	2 494	18 789	82 087	840 509	32.91	67.73
TransAlta Ener		P	11 384	25 700	226 328	866 869	19.88	69.17
<b>Subtotal Purchased Imports: Ontario</b>			<b>296 364</b>	<b>1 734 516</b>	<b>7 968 061</b>	<b>74 973 874</b>	<b>26.89</b>	<b>54.76</b>
<b>Quebec</b>								
Brookfield EMI		P	0	192	0	11 978	0.00	80.61
DC Energy		P	0	12	0	153	0.00	34.44
Emera Energy		P	685	685	27 550	27 550	40.22	40.22
Hydro-Quebec		P	47 539	512 908	1 072 619	40 609 721	22.56	64.06
MEHQ		P	679	5 209	21 082	192 549	31.05	60.57
Powerex Corp.		P	0	22 920	0	1 642 658	0.00	69.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Silverhill	-	P	0	197	0	17 998	0.00	106.03
<b>Subtotal Purchased Imports: Quebec</b>			<b>48 903</b>	<b>542 123</b>	<b>1 121 251</b>	<b>42 502 607</b>	<b>22.93</b>	<b>64.14</b>
<b>Saskatchewan</b>								
Northpoint		P	17 973	209 168	381 988	7 141 471	21.25	40.30
TransAlta Ener		P	30	91	658	4 070	21.93	90.57
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>18 003</b>	<b>209 259</b>	<b>382 646</b>	<b>7 145 541</b>	<b>21.25</b>	<b>40.37</b>
<b>Total Purchased Imports:</b>			<b>1 346 879</b>	<b>8 177 227</b>	<b>35 637 845</b>	<b>332 250 122</b>	<b>26.46</b>	<b>48.79</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
<b>Alaska</b>	British Columbia	87	588	6 253	42 089	71.58	71.72
<b>Subtotal Exports: Alaska</b>		<b>87</b>	<b>588</b>	<b>6 253</b>	<b>42 089</b>	<b>71.58</b>	<b>71.72</b>
<b>Arizona</b>	British Columbia	13 934	28 140	840 598	1 682 443	60.33	74.80
<b>Subtotal Exports: Arizona</b>		<b>13 934</b>	<b>28 140</b>	<b>840 598</b>	<b>1 682 443</b>	<b>60.33</b>	<b>74.80</b>
<b>California</b>	British Columbia	378 578	933 366	15 922 062	45 870 914	42.06	71.44
<b>Subtotal Exports: California</b>		<b>378 578</b>	<b>933 366</b>	<b>15 922 062</b>	<b>45 870 914</b>	<b>42.06</b>	<b>71.44</b>
<b>Idaho</b>	British Columbia	2 067	3 526	87 325	155 360	42.25	65.66
<b>Subtotal Exports: Idaho</b>		<b>2 067</b>	<b>3 526</b>	<b>87 325</b>	<b>155 360</b>	<b>42.25</b>	<b>65.66</b>
<b>Illinois</b>	Ontario	50	9 468	2 351	435 207	47.03	52.97
<b>Subtotal Exports: Illinois</b>		<b>50</b>	<b>9 468</b>	<b>2 351</b>	<b>435 207</b>	<b>47.03</b>	<b>52.97</b>
<b>Indiana</b>	Alberta	0	176	0	6 816	0.00	47.79
	British Columbia	31	1 242	1 190	67 989	38.38	90.22
	Ontario	1 737	2 948	86 740	131 459	49.94	74.34
<b>Subtotal Exports: Indiana</b>		<b>1 768</b>	<b>4 366</b>	<b>87 929</b>	<b>206 264</b>	<b>49.73</b>	<b>76.66</b>
<b>Maine</b>	New Brunswick	185 034	696 647	8 744 870	42 682 930	47.26	70.55
	Nova Scotia	7 905	15 509	392 513	885 995	49.65	57.13
<b>Subtotal Exports: Maine</b>		<b>192 939</b>	<b>712 156</b>	<b>9 137 383</b>	<b>43 568 925</b>	<b>47.36</b>	<b>70.41</b>
<b>Massachusetts</b>	Ontario	83	2 258	3 240	156 408	39.04	82.27
	Quebec	0	12	0	555	0.00	64.26
<b>Subtotal Exports: Massachusetts</b>		<b>83</b>	<b>2 270</b>	<b>3 240</b>	<b>156 963</b>	<b>39.04</b>	<b>82.23</b>
<b>Michigan</b>	Ontario	505 106	2 892 584	14 959 405	112 394 816	29.62	47.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
<b>Michigan</b>	Quebec	0	1 916	0	113 186	0.00	98.92
<b>Subtotal Exports: Michigan</b>		<b>505 106</b>	<b>2 894 500</b>	<b>14 959 405</b>	<b>112 508 003</b>	<b>29.62</b>	<b>49.51</b>
<b>Minnesota</b>	Ontario	21 044	75 766	672 750	2 726 050	27.85	40.53
<b>Subtotal Exports: Minnesota</b>		<b>21 044</b>	<b>75 766</b>	<b>672 750</b>	<b>2 726 050</b>	<b>27.85</b>	<b>40.53</b>
<b>Missouri</b>	Ontario	65 189	347 502	1 967 087	13 187 428	30.18	41.11
<b>Subtotal Exports: Missouri</b>		<b>65 189</b>	<b>347 502</b>	<b>1 967 087</b>	<b>13 187 428</b>	<b>30.18</b>	<b>41.11</b>
<b>Montana</b>	British Columbia	30 318	51 748	853 097	1 612 992	28.14	52.77
<b>Subtotal Exports: Montana</b>		<b>30 318</b>	<b>51 748</b>	<b>853 097</b>	<b>1 612 992</b>	<b>28.14</b>	<b>52.77</b>
<b>ND/Minn</b>	Manitoba	897 928	2 677 559	26 230 753	117 874 928	29.21	44.94
<b>Subtotal Exports: ND/Minn</b>		<b>897 928</b>	<b>2 677 559</b>	<b>26 230 753</b>	<b>117 874 928</b>	<b>29.21</b>	<b>44.94</b>
<b>Nevada</b>	British Columbia	13 948	20 037	630 877	933 146	45.23	85.96
<b>Subtotal Exports: Nevada</b>		<b>13 948</b>	<b>20 037</b>	<b>630 877</b>	<b>933 146</b>	<b>45.23</b>	<b>85.96</b>
<b>New England</b>	New Brunswick	9 645	10 917	410 770	529 452	42.59	48.50
	Ontario	21 713	107 833	704 837	6 370 308	32.46	62.85
	Quebec	801 099	3 278 855	43 101 581	274 054 824	46.15	89.76
<b>Subtotal Exports: New England</b>		<b>832 457</b>	<b>3 397 605</b>	<b>44 217 188</b>	<b>280 954 583</b>	<b>45.75</b>	<b>89.14</b>
<b>New Mexico</b>	British Columbia	6 270	13 640	310 410	727 608	49.51	77.01
<b>Subtotal Exports: New Mexico</b>		<b>6 270</b>	<b>13 640</b>	<b>310 410</b>	<b>727 608</b>	<b>49.51</b>	<b>77.01</b>
<b>New York</b>	Alberta	0	100	0	199	0.00	1.99
	Ontario	298 036	2 386 714	8 991 085	117 889 073	30.17	59.93
	Quebec	267 117	2 005 392	14 269 230	148 263 447	36.83	83.98
<b>Subtotal Exports: New York</b>		<b>565 153</b>	<b>4 392 206</b>	<b>23 260 314</b>	<b>266 152 719</b>	<b>33.32</b>	<b>69.53</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
<b>North Dakota</b>	Alberta	30 755	42 549	972 653	1 313 301	31.63	32.49
	Saskatchewan	33 420	35 145	881 917	973 104	26.39	61.01
<b>Subtotal Exports: North Dakota</b>		<b>64 175</b>	<b>77 694</b>	<b>1 854 570</b>	<b>2 286 405</b>	<b>28.90</b>	<b>53.51</b>
<b>Oregon</b>	British Columbia	15 495	97 461	630 471	5 740 154	40.69	74.50
<b>Subtotal Exports: Oregon</b>		<b>15 495</b>	<b>97 461</b>	<b>630 471</b>	<b>5 740 154</b>	<b>40.69</b>	<b>74.50</b>
<b>Pennsylvania</b>	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	79 093	360 420	3 025 103	18 145 987	38.25	60.86
<b>Subtotal Exports: Pennsylvania</b>		<b>79 093</b>	<b>360 843</b>	<b>3 025 103</b>	<b>18 163 499</b>	<b>38.25</b>	<b>60.85</b>
<b>Texas</b>	Ontario	42 484	182 495	878 651	5 254 900	20.68	50.95
<b>Subtotal Exports: Texas</b>		<b>42 484</b>	<b>182 495</b>	<b>878 651</b>	<b>5 254 900</b>	<b>20.68</b>	<b>50.95</b>
<b>Utah</b>	British Columbia	1 140	2 804	55 621	148 616	48.79	85.02
<b>Subtotal Exports: Utah</b>		<b>1 140</b>	<b>2 804</b>	<b>55 621</b>	<b>148 616</b>	<b>48.79</b>	<b>85.02</b>
<b>Vermont</b>	Quebec	155 966	882 334	12 850 539	72 677 972	36.61	36.80
<b>Subtotal Exports: Vermont</b>		<b>155 966</b>	<b>882 334</b>	<b>12 850 539</b>	<b>72 677 972</b>	<b>36.61</b>	<b>36.80</b>
<b>Washington</b>	Alberta	8 470	76 975	214 865	2 815 224	25.37	43.62
	British Columbia	169 544	807 930	3 283 567	33 335 942	19.37	52.00
<b>Subtotal Exports: Washington</b>		<b>178 014</b>	<b>884 905</b>	<b>3 498 432</b>	<b>36 151 166</b>	<b>19.65</b>	<b>51.60</b>
<b>Wyoming</b>	British Columbia	1 459	3 577	67 454	202 205	46.23	96.34
<b>Subtotal Exports: Wyoming</b>		<b>1 459</b>	<b>3 577</b>	<b>67 454</b>	<b>202 205</b>	<b>46.23</b>	<b>96.34</b>
<b>Total Exports</b>		<b>4 064 744</b>	<b>18 056 555</b>	<b>162 049 864</b>	<b>1 029 420 542</b>	<b>35.49</b>	<b>62.02</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
<b>Arizona</b>	British Columbia	5 080	93 762	54 999	2 494 123	10.83	33.44
<b>Subtotal Imports: Arizona</b>		<b>5 080</b>	<b>93 762</b>	<b>54 999</b>	<b>2 494 123</b>	<b>10.83</b>	<b>33.44</b>
<b>California</b>	British Columbia	370	147 786	5 622	1 764 134	15.19	37.87
<b>Subtotal Imports: California</b>		<b>370</b>	<b>147 786</b>	<b>5 622</b>	<b>1 764 134</b>	<b>15.19</b>	<b>37.87</b>
<b>Idaho</b>	British Columbia	4 000	21 475	69 052	560 303	17.26	30.08
<b>Subtotal Imports: Idaho</b>		<b>4 000</b>	<b>21 475</b>	<b>69 052</b>	<b>560 303</b>	<b>17.26</b>	<b>30.08</b>
<b>Illinois</b>	Ontario	0	1 560	0	60 000	0.00	49.88
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>1 560</b>	<b>0</b>	<b>60 000</b>	<b>0.00</b>	<b>49.88</b>
<b>Indiana</b>	Alberta	20	55	322	1 202	16.08	43.97
	British Columbia	545	1 791	11 732	32 608	21.53	17.45
	Ontario	40	8 298	1 566	312 985	39.14	57.85
	Saskatchewan	30	91	658	4 070	21.93	90.57
<b>Subtotal Imports: Indiana</b>		<b>635</b>	<b>10 235</b>	<b>14 277</b>	<b>350 865</b>	<b>22.48</b>	<b>54.50</b>
<b>Maine</b>	New Brunswick	69 296	391 550	3 441 751	23 056 328	49.67	69.38
<b>Subtotal Imports: Maine</b>		<b>69 296</b>	<b>391 550</b>	<b>3 441 751</b>	<b>23 056 328</b>	<b>49.67</b>	<b>69.38</b>
<b>Massachusetts</b>	Ontario	1 874	3 837	80 425	186 429	42.92	59.64
<b>Subtotal Imports: Massachusetts</b>		<b>1 874</b>	<b>3 837</b>	<b>80 425</b>	<b>186 429</b>	<b>42.92</b>	<b>59.64</b>
<b>Michigan</b>	Ontario	177 064	1 173 232	4 861 930	48 430 258	27.46	48.94
	Quebec	0	1 679	0	58 439	0.00	48.09
<b>Subtotal Imports: Michigan</b>		<b>177 064</b>	<b>1 174 911</b>	<b>4 861 930</b>	<b>48 488 697</b>	<b>27.46</b>	<b>48.94</b>
<b>Minnesota</b>	Alberta	3 880	17 233	174 066	1 049 610	44.86	101.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
<b>Minnesota</b>	Ontario	17 392	246 322	174 854	13 979 244	10.05	56.34
<b>Subtotal Imports: Minnesota</b>		<b>21 272</b>	<b>263 555</b>	<b>348 920</b>	<b>15 028 854</b>	<b>16.40</b>	<b>59.40</b>
<b>Missouri</b>	Ontario	0	10 486	0	411 821	0.00	43.45
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>10 486</b>	<b>0</b>	<b>411 821</b>	<b>0.00</b>	<b>43.45</b>
<b>Montana</b>	British Columbia	39 415	195 485	937 760	5 782 276	23.79	37.82
<b>Subtotal Imports: Montana</b>		<b>39 415</b>	<b>195 485</b>	<b>937 760</b>	<b>5 782 276</b>	<b>23.79</b>	<b>37.82</b>
<b>ND/Minn</b>	Manitoba	813	89 072	33 550	3 717 609	41.27	45.02
<b>Subtotal Imports: ND/Minn</b>		<b>813</b>	<b>89 072</b>	<b>33 550</b>	<b>3 717 609</b>	<b>41.27</b>	<b>45.02</b>
<b>Nebraska</b>	British Columbia	0	13	0	0	0.00	0.00
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	2 266	39 676	7 693	804 667	3.39	27.89
<b>Subtotal Imports: Nevada</b>		<b>2 266</b>	<b>39 676</b>	<b>7 693</b>	<b>804 667</b>	<b>3.39</b>	<b>27.89</b>
<b>New England</b>	Quebec	420	43 614	13 912	4 193 470	33.12	63.22
<b>Subtotal Imports: New England</b>		<b>420</b>	<b>43 614</b>	<b>13 912</b>	<b>4 193 470</b>	<b>33.12</b>	<b>63.22</b>
<b>New Mexico</b>	British Columbia	7 514	49 260	86 275	1 068 520	11.48	26.27
<b>Subtotal Imports: New Mexico</b>		<b>7 514</b>	<b>49 260</b>	<b>86 275</b>	<b>1 068 520</b>	<b>11.48</b>	<b>26.27</b>
<b>New York</b>	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	75 125	184 047	2 252 974	8 153 201	29.99	65.68
	Quebec	48 483	496 801	1 107 339	38 247 619	22.84	64.34
<b>Subtotal Imports: New York</b>		<b>123 608</b>	<b>684 007</b>	<b>3 360 313</b>	<b>46 607 484</b>	<b>27.19</b>	<b>65.00</b>
<b>North Dakota</b>	Alberta	36 431	107 335	673 591	3 342 894	18.49	37.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
<b>North Dakota</b>	Saskatchewan	17 973	208 508	381 988	7 121 065	21.25	40.32
<b>Subtotal Imports: North Dakota</b>		<b>54 404</b>	<b>315 843</b>	<b>1 055 579</b>	<b>10 463 959</b>	<b>19.40</b>	<b>39.19</b>
<b>Oregon</b>	British Columbia	34 171	208 926	170 166	5 470 292	4.98	36.16
<b>Subtotal Imports: Oregon</b>		<b>34 171</b>	<b>208 926</b>	<b>170 166</b>	<b>5 470 292</b>	<b>4.98</b>	<b>36.16</b>
<b>Pennsylvania</b>	British Columbia	0	493	0	12 838	0.00	-1.50
	Nova Scotia	596	80 481	14 574	5 618 656	24.45	75.84
	Ontario	14 019	71 167	357 297	2 332 522	25.49	41.77
<b>Subtotal Imports: Pennsylvania</b>		<b>14 615</b>	<b>152 141</b>	<b>371 871</b>	<b>7 964 016</b>	<b>25.44</b>	<b>64.11</b>
<b>Texas</b>	Ontario	10 850	35 296	239 016	1 094 922	22.03	67.18
<b>Subtotal Imports: Texas</b>		<b>10 850</b>	<b>35 296</b>	<b>239 016</b>	<b>1 094 922</b>	<b>22.03</b>	<b>67.18</b>
<b>Utah</b>	British Columbia	0	28 844	0	1 211 671	0.00	46.59
<b>Subtotal Imports: Utah</b>		<b>0</b>	<b>28 844</b>	<b>0</b>	<b>1 211 671</b>	<b>0.00</b>	<b>46.59</b>
<b>Vermont</b>	Ontario	0	271	0	12 492	0.00	64.59
	Quebec	0	29	0	3 080	0.00	127.95
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>300</b>	<b>0</b>	<b>15 572</b>	<b>0.00</b>	<b>80.15</b>
<b>Washington</b>	Alberta	29 149	159 328	830 987	6 493 257	28.51	52.37
	British Columbia	748 724	4 038 759	19 639 366	144 632 891	26.23	42.35
	Saskatchewan	0	660	0	20 406	0.00	30.92
<b>Subtotal Imports: Washington</b>		<b>777 873</b>	<b>4 198 747</b>	<b>20 470 353</b>	<b>151 146 554</b>	<b>26.32</b>	<b>42.77</b>
<b>Wyoming</b>	British Columbia	1 340	16 846	14 383	307 557	10.73	23.12
<b>Subtotal Imports: Wyoming</b>		<b>1 340</b>	<b>16 846</b>	<b>14 383</b>	<b>307 557</b>	<b>10.73</b>	<b>23.12</b>
<b>Total Imports</b>		<b>1 346 879</b>	<b>8 177 227</b>	<b>35 637 845</b>	<b>332 250 122</b>	<b>26.46</b>	<b>48.79</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	MAY09		
	Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
Hydraulic	2 106 617	77 929 811	36.99
Imported Coal	16 205	1 010 362	62.35
Imported Oil	2 629	163 908	62.35
Natural Gas	592	36 905	62.35
Other	1 167 711	39 180 169	33.55
<b>Total</b>	<b>3 293 753</b>	<b>118 321 156</b>	<b>35.92</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
<b>2001 RBCP</b>	Other	Permit 315	65 397	1 896 895	29.01
		<b>Subtotal</b>	<b>65 397</b>	<b>1 896 895</b>	<b>29.01</b>
		<b>Subtotal</b>	<b>65 397</b>	<b>1 896 895</b>	<b>29.01</b>
<b>Allete, Inc.</b>	Other	Permit 261	5 111	147 613	28.88
		<b>Subtotal</b>	<b>5 111</b>	<b>147 613</b>	<b>28.88</b>
		<b>Subtotal</b>	<b>5 111</b>	<b>147 613</b>	<b>28.88</b>
<b>BC Hydro</b>	Hydraulic	Permit 298	87	6 253	71.58
		Permit 337	16 472	0	0.00
		<b>Subtotal</b>	<b>16 559</b>	<b>6 253</b>	<b>0.38</b>
		<b>Subtotal</b>	<b>16 559</b>	<b>6 253</b>	<b>0.38</b>
<b>Brookfield EMI</b>	Hydraulic	Permit 303	146 391	6 818 171	46.58
		<b>Subtotal</b>	<b>146 391</b>	<b>6 818 171</b>	<b>46.58</b>
	Other	Permit 303	124 321	4 199 313	33.78
		<b>Subtotal</b>	<b>124 321</b>	<b>4 199 313</b>	<b>33.78</b>
	<b>Subtotal</b>	<b>270 712</b>	<b>11 017 483</b>	<b>40.70</b>	
<b>Bruce Power</b>	Other	Permit 299	36 661	1 017 323	27.75
		<b>Subtotal</b>	<b>36 661</b>	<b>1 017 323</b>	<b>27.75</b>
		<b>Subtotal</b>	<b>36 661</b>	<b>1 017 323</b>	<b>27.75</b>
<b>Cargill Trading</b>	Other	Permit 204	11 625	344 045	29.60
		<b>Subtotal</b>	<b>11 625</b>	<b>344 045</b>	<b>29.60</b>
		<b>Subtotal</b>	<b>11 625</b>	<b>344 045</b>	<b>29.60</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
<b>DTE Energy Trad</b>	Other	Permit 206	16 526	544 007	32.92
		<b>Subtotal</b>	<b>16 526</b>	<b>544 007</b>	<b>32.92</b>
	<b>Subtotal</b>		<b>16 526</b>	<b>544 007</b>	<b>32.92</b>
<b>Emera Energy</b>	Other	Permit 217	168 774	6 024 123	35.69
		<b>Subtotal</b>	<b>168 774</b>	<b>6 024 123</b>	<b>35.69</b>
	<b>Subtotal</b>		<b>168 774</b>	<b>6 024 123</b>	<b>35.69</b>
<b>Hydro-Quebec</b>	Hydraulic	Licence 180	88 072	3 207 096	36.41
		Licence 181	14 561	530 231	36.41
		Licence 182	13 215	481 217	36.41
		Licence 183	24 689	899 037	36.41
		Licence 184	14 870	541 483	36.41
		Permit 64	728 507	32 637 454	44.80
		Permit 65	559	50 963	91.17
		<b>Subtotal</b>	<b>884 473</b>	<b>38 347 482</b>	<b>43.36</b>
<b>Subtotal</b>		<b>884 473</b>	<b>38 347 482</b>	<b>43.36</b>	
<b>Integrus</b>	Other	Permit 250	23 583	533 197	22.61
		<b>Subtotal</b>	<b>23 583</b>	<b>533 197</b>	<b>22.61</b>
	<b>Subtotal</b>		<b>23 583</b>	<b>533 197</b>	<b>22.61</b>
<b>MAG Energy Sol.</b>	Other	Permit 255	49 906	1 685 536	33.77
		<b>Subtotal</b>	<b>49 906</b>	<b>1 685 536</b>	<b>33.77</b>
	<b>Subtotal</b>		<b>49 906</b>	<b>1 685 536</b>	<b>33.77</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
Manitoba Hydro	Hydraulic	Permit 33	47 203	629 317	13.33
		Permit 34	35 419	469 353	13.25
		Permit 35	52 158	1 046 628	20.07
		Permit 144	16 583	1 445 280	87.15
		Permit 155	9 925	586 863	59.13
		Permit 224	287 390	11 601 148	40.37
		Permit 269	448 500	10 408 377	23.21
		<b>Subtotal</b>	<b>897 179</b>	<b>26 186 968</b>	<b>29.19</b>
	Other	Permit 33	14	188	13.33
		Permit 34	11	140	13.25
		Permit 35	16	312	20.07
		Permit 144	5	431	87.15
		Permit 155	3	175	59.14
		Permit 224	86	3 459	40.37
		Permit 269	134	3 104	23.21
<b>Subtotal</b>	<b>268</b>	<b>7 808</b>	<b>29.19</b>		
	<b>Subtotal</b>		<b>897 447</b>	<b>26 194 776</b>	<b>29.19</b>
Merrill-Lynch	Other	Permit 227	17 742	340 997	19.22
		<b>Subtotal</b>	<b>17 742</b>	<b>340 997</b>	<b>19.22</b>
	<b>Subtotal</b>		<b>17 742</b>	<b>340 997</b>	<b>19.22</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
<b>NB Power Gen.</b>	Hydraulic	Permit 295	602	37 541	62.35
		<b>Subtotal</b>	<b>602</b>	<b>37 541</b>	<b>62.35</b>
	Imported Coal	Permit 295	16 205	1 010 362	62.35
		<b>Subtotal</b>	<b>16 205</b>	<b>1 010 362</b>	<b>62.35</b>
	Imported Oil	Permit 295	2 629	163 908	62.35
		<b>Subtotal</b>	<b>2 629</b>	<b>163 908</b>	<b>62.35</b>
	Natural Gas	Permit 295	592	36 905	62.35
		<b>Subtotal</b>	<b>592</b>	<b>36 905</b>	<b>62.35</b>
	Other	Permit 295	11 557	720 548	62.35
		<b>Subtotal</b>	<b>11 557</b>	<b>720 548</b>	<b>62.35</b>
	<b>Subtotal</b>		<b>31 584</b>	<b>1 969 264</b>	<b>62.35</b>
<b>Ont Power Gen</b>	Other	Permit 24	15	405	27.36
		<b>Subtotal</b>	<b>15</b>	<b>405</b>	<b>27.36</b>
	<b>Subtotal</b>		<b>15</b>	<b>405</b>	<b>27.36</b>
<b>OPG/OETIC</b>	Other	Permit 284	74 209	2 170 536	29.25
		<b>Subtotal</b>	<b>74 209</b>	<b>2 170 536</b>	<b>29.25</b>
	<b>Subtotal</b>		<b>74 209</b>	<b>2 170 536</b>	<b>29.25</b>
<b>Powerex Corp.</b>	Hydraulic	Permit 336	56 581	3 580 407	63.28
		<b>Subtotal</b>	<b>56 581</b>	<b>3 580 407</b>	<b>63.28</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
<b>Powerex Corp.</b>	Other	Permit 336	526 029	18 168 242	34.54
		<b>Subtotal</b>	<b>526 029</b>	<b>18 168 242</b>	<b>34.54</b>
		<b>Subtotal</b>	<b>582 610</b>	<b>21 748 649</b>	<b>37.33</b>
<b>Rainbow</b>	Other	Permit 263	50	2 351	47.03
		<b>Subtotal</b>	<b>50</b>	<b>2 351</b>	<b>47.03</b>
		<b>Subtotal</b>	<b>50</b>	<b>2 351</b>	<b>47.03</b>
<b>Saracen Merchan</b>	Other	Permit 276	6 017	248 380	41.28
		<b>Subtotal</b>	<b>6 017</b>	<b>248 380</b>	<b>41.28</b>
		<b>Subtotal</b>	<b>6 017</b>	<b>248 380</b>	<b>41.28</b>
<b>Saracen Power</b>	Other	Permit 326	5 623	151 398	26.92
		<b>Subtotal</b>	<b>5 623</b>	<b>151 398</b>	<b>26.92</b>
		<b>Subtotal</b>	<b>5 623</b>	<b>151 398</b>	<b>26.92</b>
<b>Shell Energy NA</b>	Other	Permit 174	9	384	42.69
		<b>Subtotal</b>	<b>9</b>	<b>384</b>	<b>42.69</b>
		<b>Subtotal</b>	<b>9</b>	<b>384</b>	<b>42.69</b>
<b>Silverhill</b>	Other	Permit 279	22 373	916 376	40.96
		<b>Subtotal</b>	<b>22 373</b>	<b>916 376</b>	<b>40.96</b>
		<b>Subtotal</b>	<b>22 373</b>	<b>916 376</b>	<b>40.96</b>
<b>Teck Cominco</b>	Hydraulic	Permit 244	98 192	2 610 316	26.58
		<b>Subtotal</b>	<b>98 192</b>	<b>2 610 316</b>	<b>26.58</b>
		<b>Subtotal</b>	<b>98 192</b>	<b>2 610 316</b>	<b>26.58</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
TransCan Energy	Other	Permit 271	1 916	60 691	31.68
		<b>Subtotal</b>	<b>1 916</b>	<b>60 691</b>	<b>31.68</b>
	<b>Subtotal</b>		<b>1 916</b>	<b>60 691</b>	<b>31.68</b>
WPS Canada	Hydraulic	Permit 321	6 639	342 674	51.61
		<b>Subtotal</b>	<b>6 639</b>	<b>342 674</b>	<b>51.61</b>
	<b>Subtotal</b>		<b>6 639</b>	<b>342 674</b>	<b>51.61</b>
<b>Total All Exporters</b>			<b>3 293 753</b>	<b>118 321 156</b>	<b>35.92</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.