

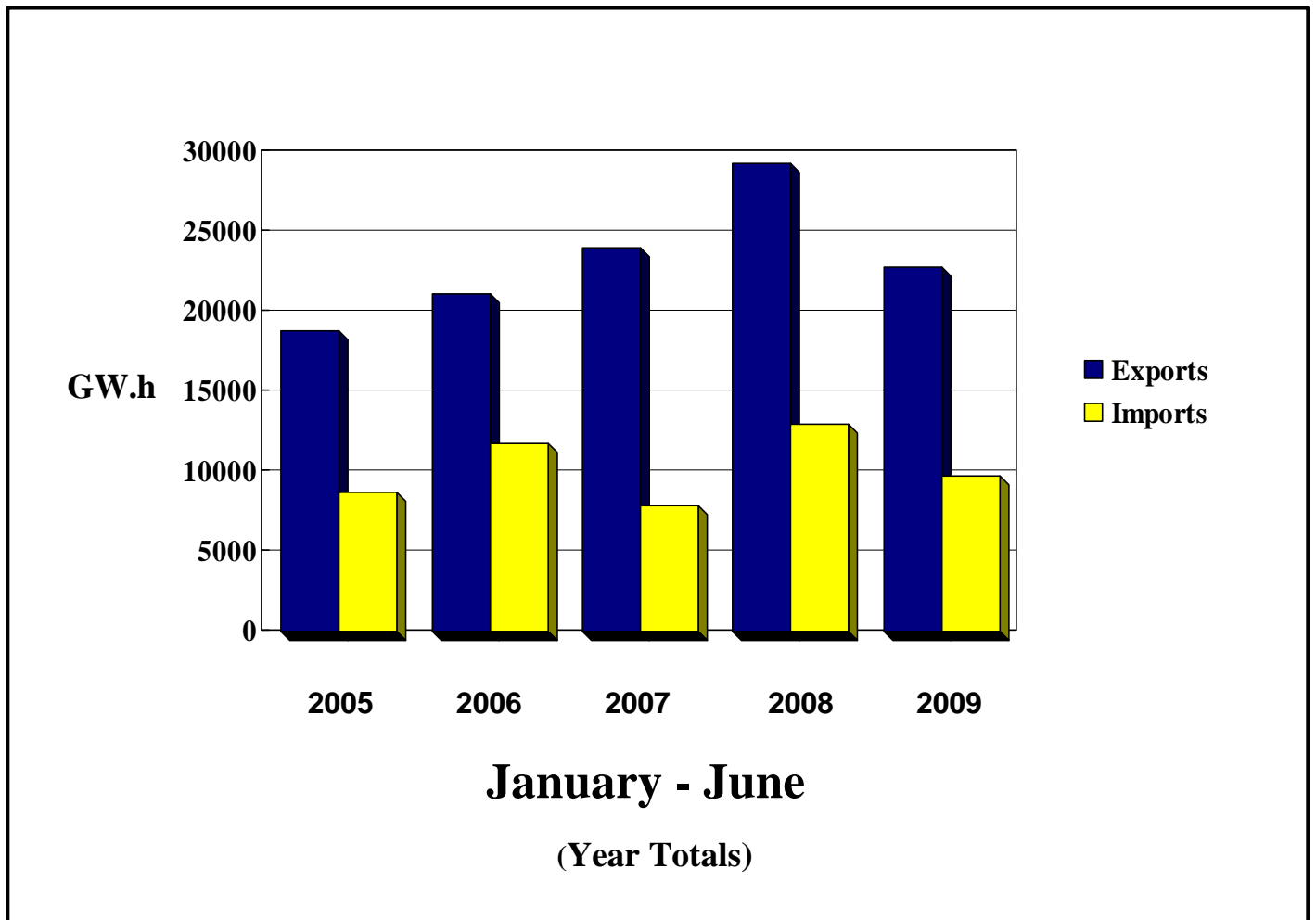


# Electricity Exports and Imports

## Monthly Statistics for

### June 2009

Exports: 4702 GW.h  
Imports: 1555 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### JUNE 2009

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
<b>Exports of Electric Energy</b>	Firm	1 812 629	10 096 556	82 332 298	517 256 689	35.14	51.73
	Interruptible	2 889 379	12 664 593	104 078 468	698 616 093	35.84	63.03
	Non-Revenue/Inadvertant	497 875	- 954 485	0	0	0.00	0.00
	Service	82 218	175 196	391 253	2 255 346	4.76	24.71
<b>Total Exports</b>		<b>5 282 101</b>	<b>21 981 860</b>	<b>186 802 018</b>	<b>1 218 128 128</b>	<b>31.74</b>	<b>63.13</b>
Total Sales - Firm and Interruptible		4 702 008	22 761 149	186 410 765	1 215 872 782	35.57	58.42
<b>Imports of Electric Energy</b>	Non-Revenue/Inadvertant	- 376 796	-2 756 016	0	0	0.00	0.00
	Purchase	1 555 276	9 732 503	37 123 366	369 373 386	23.87	48.10
	Service	64 790	116 208	0	372 180	0.00	2.13
<b>Total Imports</b>		<b>1 243 269</b>	<b>7 092 695</b>	<b>37 123 366</b>	<b>369 745 565</b>	<b>29.86</b>	<b>68.01</b>
<b>Excess of Exports Over Imports</b>		<b>4 038 832</b>	<b>14 889 165</b>	<b>149 678 652</b>	<b>848 382 562</b>		
<b>Number of Export Licences:</b>		<b>6</b>					
<b>Number of Export Permits/Orders:</b>		<b>171</b>					
		<b>177</b>					

*For further information, contact:*

**Mary-Jane Sam**  
**Statistical Research Officer,**  
**Commodities Business Unit**  
**National Energy Board**  
**(403) 299-3706**

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>		
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M	
<b>Alberta</b>									
Cargill Trading	Permit 204	F	0	15	0	285	0.00	55.92	
Enmax Marketing	Permit 278	I	0	3 852	0	138 519	0.00	42.13	
EPCOR Merchant	Permit 186	I	3 417	48 226	82 084	1 693 366	24.02	40.49	
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99	
Northpoint	Permit 282	I	1 441	53 274	24 177	1 696 693	16.78	38.58	
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	55.46	
TransCan ULC	Permit 271	I	346	19 361	9 384	715 307	27.12	42.86	
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>5 204</b>	<b>125 004</b>	<b>115 644</b>	<b>4 251 185</b>	<b>22.22</b>	<b>40.33</b>	
<b>British Columbia</b>									
BC Hydro	Permit 127	N	0	-2 262 462	0	0	0.00	0.00	
		S	0	40 003	0	0	0.00	0.00	
	Permit 192	N	0	185 885	0	0	0.00	0.00	
	Permit 298	F	93	681	6 666	48 754	71.58	71.72	
	Permit 335	N	- 421 638	- 421 638	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
BC Hydro	Permit 335	S	64 790	64 790	0	0	0.00	0.00
	Permit 337	N	720	1 464	0	0	0.00	0.00
	Treaty	N	24 531	197 473	0	0	0.00	0.00
Northpoint	Permit 282	I	75	562	5 199	29 125	69.32	59.55
Powerex Corp.	Permit 118	I	0	842 579	0	41 922 213	0.00	68.38
	Permit 119	F	0	193 842	0	14 756 524	0.00	76.32
	Permit 336	F	55 690	112 271	3 316 807	6 897 214	59.56	61.43
		I	313 170	791 180	7 709 444	24 201 391	24.62	30.59
Teck Cominco	Permit 244	F	95 480	487 875	2 166 015	15 885 879	22.69	49.99
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>464 509</b>	<b>2 428 991</b>	<b>13 204 130</b>	<b>103 741 101</b>	<b>28.43</b>	<b>61.47</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	86 711	133 928	2 357 030	2 986 535	27.18	30.08
	Permit 34	F	65 888	101 318	1 805 106	2 274 599	27.40	30.12
	Permit 35	F	7 200	59 374	308 462	1 355 402	42.84	40.57
	Permit 144	F	17 600	102 897	1 617 138	9 323 718	91.88	86.96
	Permit 155	F	16 078	108 492	758 261	6 682 065	47.16	60.16
	Permit 224	F	303 767	1 256 858	13 019 826	69 078 035	42.86	57.48
	Permit 259	F	461	4 631	35 204	291 267	76.32	65.61
	Permit 269	I	434 693	1 842 459	11 286 387	57 070 720	25.96	36.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Manitoba Hydro	Permit 269	N	0	9 972	0	0	0.00	0.00
	Permit 273	F	6	6	689	689	119.70	113.51
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>932 404</b>	<b>3 609 963</b>	<b>31 188 103</b>	<b>149 063 031</b>	<b>33.45</b>	<b>43.36</b>
<b>New Brunswick</b>								
Brookfield EMI	Permit 303	F	1 400	12 317	41 723	571 175	29.80	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	73.03
	Permit 217	F	103 565	389 880	3 655 618	15 184 142	35.30	53.59
Fraser Inc.	Permit 225	F	20 760	141 990	2 037 688	13 233 953	98.15	84.85
NB Power	Permit 295	I	46 011	242 769	3 927 471	18 523 232	76.28	76.79
WPS Canada	Permit 321	F	3 014	28 071	141 251	1 221 275	46.87	45.89
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>174 749</b>	<b>882 313</b>	<b>9 803 751</b>	<b>53 016 133</b>	<b>53.71</b>	<b>66.49</b>
<b>Nova Scotia</b>								
NS Power Inc.	Permit 332	I	13 467	28 976	623 725	1 509 720	46.32	52.10
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>13 467</b>	<b>28 976</b>	<b>623 725</b>	<b>1 509 720</b>	<b>46.32</b>	<b>52.10</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
<b>Ontario</b>								
2001 RBCP	Permit 315	F	46 949	568 590	1 148 953	24 633 996	24.47	48.16
Allete, Inc.	Permit 261	F	3 067	16 960	74 520	563 479	24.30	41.90
Brookfield EMI	Permit 303	F	85 539	623 206	2 716 890	26 091 202	31.76	50.32
Bruce Power	Permit 299	F	25 849	268 585	671 315	12 578 717	25.97	47.12
Cargill Trading	Permit 204	F	29 174	42 528	881 842	1 283 300	30.23	30.58
CITIGROUP	Permit 308	I	0	19 610	0	1 482 438	0.00	73.75
Constell ECG	Permit 138	I	434 407	1 269 607	12 721 279	40 491 820	29.28	38.42
Constell NE	Permit 265	I	1 615	12 263	38 162	237 239	23.63	19.35
D&W Subway	Permit 26	F	4	45	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	54 481	272 517	1 507 345	8 965 791	27.67	43.84
EPCOR Merchant	Permit 187	F	120 006	756 989	4 293 442	32 531 551	35.78	52.79
FB Energy	Permit 309	F	10 112	192 607	243 004	5 497 904	24.03	48.21
Hydro One Net	Permit 25	F	0	25	0	2 041	0.00	83.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Ind Elc Mark Op	Permit 22	N	894 262	1 334 821	0	0	0.00	0.00
Integritys	Permit 250	I	44 997	91 182	890 346	2 150 738	19.79	29.30
Lighthouse Ener	Permit 274	I	96	2 682	2 636	44 110	27.46	16.45
MAG Energy Sol.	Permit 255	I	42 882	348 875	1 371 676	16 681 099	31.99	54.39
Merrill-Lynch	Permit 227	F	17 527	108 979	381 377	2 746 786	21.76	27.41
NextEra Energy	Permit 330	F	7 723	7 723	280 649	280 649	36.34	36.34
Northpoint	Permit 282	I	62 637	160 713	2 025 889	6 088 303	32.34	48.92
Ont Power Gen	Permit 24	F	13	98	283	3 296	22.06	41.09
OPGI/OHIM	Permit 284	I	132 618	725 194	3 698 164	31 943 483	27.18	54.29
		S	17 428	70 403	391 253	2 255 346	22.45	47.60
Powerex Corp.	Permit 116 Permit 336	I	0	207 448	0	10 655 735	0.00	57.39
		I	25 618	69 337	863 622	2 437 031	33.71	35.15
Rainbow	Permit 263	I	5 574	16 964	120 272	633 944	21.58	47.88
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	60.27
Saracen Power	Permit 326	I	19 519	25 142	674 191	825 589	34.54	32.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Sempra LLC	Permit 157	F	0	2 708	0	172 605	0.00	61.78
SESCO	Permit 249	F	711	3 512	20 290	123 551	28.54	52.31
Shell Energy NA	Permit 174	F	1 703	3 106	50 012	77 649	29.37	41.84
Silverhill	Permit 279	F	32 900	207 331	1 225 015	11 221 961	37.23	62.50
TransAlta Ener	Permit 168	F	114 758	1 371 213	3 097 322	61 354 561	26.99	53.01
Twin Cities CAN	Permit 323	F	100 385	280 297	2 225 846	9 596 159	22.17	37.49
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 420 864</b>	<b>7 791 438</b>	<b>41 224 341</b>	<b>317 957 453</b>	<b>28.95</b>	<b>50.16</b>
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	149 127	940 797	6 868 883	54 932 080	38.61	64.34
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	69 513	245 864	1 895 427	8 045 033	27.27	32.72
Hydro-Quebec	Licence 180	F	88 460	584 466	7 230 798	48 564 641	35.64	36.83
	Licence 181	F	16 148	97 478	1 146 676	7 395 078	35.64	36.75
	Licence 182	F	13 473	89 805	994 220	6 739 591	35.64	36.83
	Licence 183	F	24 873	157 219	1 974 216	12 999 557	35.64	36.81
	Licence 184	F	15 218	100 910	1 280 856	8 606 326	35.64	36.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Hydro-Quebec	Permit 20	F	228	824	19 396	67 771	85.07	83.20
	Permit 64	I	1 117 098	5 048 783	49 832 047	394 565 628	44.61	87.72
	Permit 65	F	6 975	17 443	10 836 239	12 372 852	42.31	73.45
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	87.63
	Permit 334	I	173 670	319 567	7 723 776	14 598 734	44.47	45.68
Powerex Corp.	Permit 336	I	0	4 300	0	102 885	0.00	23.93
Silverhill	Permit 279	F	0	187	0	16 851	0.00	113.90
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 674 783</b>	<b>7 843 292</b>	<b>89 802 533</b>	<b>584 912 517</b>	<b>42.49</b>	<b>75.80</b>
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	16 028	51 173	448 538	1 421 642	27.98	59.37
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>16 028</b>	<b>51 173</b>	<b>448 538</b>	<b>1 421 642</b>	<b>27.98</b>	<b>59.37</b>
<b>Total Firm and Interruptible Exports:</b>			<b>4 702 008</b>	<b>22 761 149</b>	<b>186 410 765</b>	<b>1 215 872 782</b>	<b>35.57</b>	<b>58.42</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
<b>Alberta</b>								
Candela Energy	-	P	310	1 409	18 079	88 620	58.32	79.89
Cargill Trading		P	2 721	19 954	134 209	1 183 819	49.32	102.57
CITIGROUP		P	100	3 246	5 405	204 460	54.05	74.75
Constell ECG		P	0	42	0	2 531	0.00	60.25
Enmax Marketing		P	315	17 938	6 519	489 074	20.70	42.36
EPCOR Merchant		P	175	2 720	2 394	138 667	13.68	64.92
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	28 502	229 435	765 206	7 955 475	26.85	43.75
Powerex Corp.		P	6	61	118	1 319	19.59	40.88
TransAlta Ener		P	7 551	30 220	141 600	923 226	18.75	46.42
TransCan ULC		P	6 829	25 435	140 011	1 113 312	20.50	62.13
<b>Subtotal Purchased Imports: Alberta</b>			<b>46 509</b>	<b>333 619</b>	<b>1 213 541</b>	<b>12 307 167</b>	<b>26.09</b>	<b>51.37</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
<b>British Columbia</b>								
BC Hydro	-	N	- 418 270	-2 390 355	0	0	0.00	0.00
		S	64 790	104 793	0	0	0.00	0.00
FortisBC		P	25 469	96 179	325 661	1 869 500	12.79	19.16
Nexen Marketing		P	75	75	500	500	6.67	6.67
Powerex Corp.		P	1 065 055	5 804 493	22 027 299	183 310 039	20.68	42.71
Teck Cominco		P	17 184	50 152	137 953	1 453 254	8.03	37.00
<b>Subtotal Purchased Imports: British Columbia</b>			<b>1 107 783</b>	<b>5 950 899</b>	<b>22 491 413</b>	<b>186 633 293</b>	<b>20.30</b>	<b>42.39</b>
<b>Manitoba</b>								
Manitoba Hydro		N	5 604	9 522	0	0	0.00	0.00
		P	1 851	90 923	32 292	3 749 901	17.45	41.06
<b>Subtotal Purchased Imports: Manitoba</b>			<b>1 851</b>	<b>90 923</b>	<b>32 292</b>	<b>3 749 901</b>	<b>17.45</b>	<b>41.06</b>
<b>New Brunswick</b>								
Emera Energy		P	2 506	72 800	90 091	4 557 844	35.95	73.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
NB Power	-	P	63 939	379 585	2 851 927	21 292 437	44.60	57.58
WPS Canada		P	1 455	7 066	68 202	216 267	46.87	46.01
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>67 900</b>	<b>459 450</b>	<b>3 010 221</b>	<b>26 066 549</b>	<b>44.33</b>	<b>65.36</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	0	80 481	0	5 618 656	0.00	74.84
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>0</b>	<b>80 481</b>	<b>0</b>	<b>5 618 656</b>	<b>0.00</b>	<b>74.84</b>
<b>Ontario</b>								
2001 RBCP		P	483	5 460	23 426	185 419	48.50	63.70
Allete, Inc.		P	0	100	0	3 977	0.00	74.94
Brookfield EMI		P	1 020	14 165	32 316	494 683	31.68	43.79
Cargill Trading		P	431	228 188	10 802	13 762 107	25.06	55.39
Constell ECG		P	0	4 162	0	243 754	0.00	72.64
Constell NE		P	0	100	0	7 892	0.00	80.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
D&W Subway	-	P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	5 440	213 930	194 490	11 448 141	35.75	49.66
EPCOR Merchant		P	69 460	403 224	2 265 136	15 550 402	32.61	46.59
FB Energy		P	0	35 296	0	1 094 922	0.00	68.63
Ind Elc Mark Op		N	35 870	- 375 183	0	0	0.00	0.00
Integrus		P	0	13 211	0	688 765	0.00	55.23
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	21 737	76 526	781 529	2 915 506	35.95	51.98
Manitoba Hydro		P	37 214	538 062	927 849	19 136 925	24.93	42.41
Merrill-Lynch		P	0	5 285	0	176 517	0.00	44.27
NextEra Energy		P	1 609	1 609	58 380	58 380	36.28	36.28
Northpoint		P	17 222	41 079	756 251	1 167 312	43.91	39.98
OPGI/OHIM		P	4 461	196 769	98 100	8 160 656	21.99	38.23
		S	0	11 415	0	372 180	0.00	31.48
Powerex Corp.		P	28 311	69 453	973 237	2 704 255	34.38	51.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Rainbow	-	P	0	1 560	0	60 000	0.00	49.13
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	10 216	21 031	378 333	770 511	37.03	36.64
Sempra LLC		P	0	247	0	6 162	0.00	42.54
SESCO		P	543	1 093	24 993	67 636	46.03	80.73
Shell Energy NA		P	0	75	0	7 012	0.00	93.49
Silverhill		P	11 255	30 044	312 401	1 152 910	27.76	62.46
TransAlta Ener		P	7 471	33 171	241 865	1 108 734	32.37	68.44
<b>Subtotal Purchased Imports: Ontario</b>			<b>216 874</b>	<b>1 951 389</b>	<b>7 079 110</b>	<b>82 052 984</b>	<b>32.64</b>	<b>51.35</b>
<b>Quebec</b>								
Brookfield EMI		P	0	192	0	11 978	0.00	80.61
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	876	1 561	13 118	40 668	14.98	26.05
Hydro-Quebec		P	38 998	551 906	720 758	41 330 377	18.48	63.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
MEHQ	-	P	56 551	61 760	2 175 001	2 367 551	38.46	43.33
Powerex Corp.		P	1	22 921	23	1 642 680	22.54	69.80
Silverhill		P	0	197	0	17 998	0.00	106.03
<b>Subtotal Purchased Imports: Quebec</b>			<b>96 426</b>	<b>638 549</b>	<b>2 908 900</b>	<b>45 411 405</b>	<b>30.17</b>	<b>62.20</b>
<b>Saskatchewan</b>								
Northpoint		P	17 933	227 101	387 890	7 529 361	21.63	39.59
TransAlta Ener		P	0	91	0	4 070	0.00	87.01
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>17 933</b>	<b>227 192</b>	<b>387 890</b>	<b>7 533 431</b>	<b>21.63</b>	<b>39.64</b>
<b>Total Purchased Imports:</b>			<b>1 555 276</b>	<b>9 732 503</b>	<b>37 123 366</b>	<b>369 373 386</b>	<b>23.87</b>	<b>48.10</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
<b>Alaska</b>	British Columbia	93	681	6 666	48 754	71.58	71.72
<b>Subtotal Exports: Alaska</b>		<b>93</b>	<b>681</b>	<b>6 666</b>	<b>48 754</b>	<b>71.58</b>	<b>71.72</b>
<b>Arizona</b>	British Columbia	1 613	29 753	86 712	1 769 155	53.76	74.97
<b>Subtotal Exports: Arizona</b>		<b>1 613</b>	<b>29 753</b>	<b>86 712</b>	<b>1 769 155</b>	<b>53.76</b>	<b>74.97</b>
<b>California</b>	British Columbia	252 519	1 185 884	9 219 054	55 089 968	36.51	67.16
<b>Subtotal Exports: California</b>		<b>252 519</b>	<b>1 185 884</b>	<b>9 219 054</b>	<b>55 089 968</b>	<b>36.51</b>	<b>67.16</b>
<b>Idaho</b>	British Columbia	551	4 077	28 845	184 205	52.35	64.14
<b>Subtotal Exports: Idaho</b>		<b>551</b>	<b>4 077</b>	<b>28 845</b>	<b>184 205</b>	<b>52.35</b>	<b>64.14</b>
<b>Illinois</b>	Ontario	0	9 468	0	435 207	0.00	52.85
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>9 468</b>	<b>0</b>	<b>435 207</b>	<b>0.00</b>	<b>52.85</b>
<b>Indiana</b>	Alberta	0	176	0	6 816	0.00	55.46
	British Columbia	473	1 715	22 735	90 724	48.07	85.46
	Ontario	0	2 948	0	131 459	0.00	74.65
<b>Subtotal Exports: Indiana</b>		<b>473</b>	<b>4 839</b>	<b>22 735</b>	<b>228 999</b>	<b>48.07</b>	<b>76.88</b>
<b>Maine</b>	New Brunswick	173 349	869 996	9 762 028	52 444 959	53.90	66.65
	Nova Scotia	13 467	28 976	623 725	1 509 720	46.32	52.10
<b>Subtotal Exports: Maine</b>		<b>186 816</b>	<b>898 972</b>	<b>10 385 753</b>	<b>53 954 679</b>	<b>53.36</b>	<b>66.39</b>
<b>Massachusetts</b>	Ontario	0	2 258	0	156 408	0.00	75.02
	Quebec	0	12	0	555	0.00	46.23
<b>Subtotal Exports: Massachusetts</b>		<b>0</b>	<b>2 270</b>	<b>0</b>	<b>156 963</b>	<b>0.00</b>	<b>74.98</b>
<b>Michigan</b>	Ontario	861 195	3 753 779	24 131 346	136 526 162	28.02	43.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
<b>Michigan</b>	Quebec	5 724	7 640	323 961	437 147	56.60	91.79
<b>Subtotal Exports: Michigan</b>		<b>866 919</b>	<b>3 761 419</b>	<b>24 455 307</b>	<b>136 963 310</b>	<b>28.21</b>	<b>44.69</b>
<b>Minnesota</b>	Ontario	30 135	105 901	885 436	3 611 486	26.29	38.11
<b>Subtotal Exports: Minnesota</b>		<b>30 135</b>	<b>105 901</b>	<b>885 436</b>	<b>3 611 486</b>	<b>26.29</b>	<b>38.11</b>
<b>Missouri</b>	Ontario	55 186	402 688	1 739 216	14 926 644	31.52	40.29
<b>Subtotal Exports: Missouri</b>		<b>55 186</b>	<b>402 688</b>	<b>1 739 216</b>	<b>14 926 644</b>	<b>31.52</b>	<b>40.29</b>
<b>Montana</b>	British Columbia	25 849	77 597	591 450	2 204 443	22.88	51.40
<b>Subtotal Exports: Montana</b>		<b>25 849</b>	<b>77 597</b>	<b>591 450</b>	<b>2 204 443</b>	<b>22.88</b>	<b>51.40</b>
<b>ND/Minn</b>	Manitoba	932 404	3 609 963	31 188 103	149 063 031	33.45	43.36
<b>Subtotal Exports: ND/Minn</b>		<b>932 404</b>	<b>3 609 963</b>	<b>31 188 103</b>	<b>149 063 031</b>	<b>33.45</b>	<b>43.36</b>
<b>Nevada</b>	British Columbia	2 786	22 823	116 309	1 049 456	41.75	80.76
<b>Subtotal Exports: Nevada</b>		<b>2 786</b>	<b>22 823</b>	<b>116 309</b>	<b>1 049 456</b>	<b>41.75</b>	<b>80.76</b>
<b>New England</b>	New Brunswick	1 400	12 317	41 723	571 175	29.80	46.37
	Ontario	43 481	151 314	1 346 706	7 717 014	30.97	55.19
	Quebec	964 793	4 243 648	52 361 568	326 416 392	47.47	83.25
<b>Subtotal Exports: New England</b>		<b>1 009 674</b>	<b>4 407 279</b>	<b>53 749 996</b>	<b>334 704 580</b>	<b>46.74</b>	<b>82.44</b>
<b>New Mexico</b>	British Columbia	324	13 964	15 028	742 636	46.38	76.79
<b>Subtotal Exports: New Mexico</b>		<b>324</b>	<b>13 964</b>	<b>15 028</b>	<b>742 636</b>	<b>46.38</b>	<b>76.79</b>
<b>New York</b>	Alberta	0	100	0	199	0.00	1.99
	Ontario	363 708	2 750 422	10 744 144	128 633 218	29.54	56.77
	Quebec	538 839	2 544 231	24 230 733	172 494 180	35.52	80.68
<b>Subtotal Exports: New York</b>		<b>902 547</b>	<b>5 294 753</b>	<b>34 974 877</b>	<b>301 127 596</b>	<b>33.11</b>	<b>66.63</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
<b>North Dakota</b>	Alberta	1 441	43 990	24 177	1 337 478	16.78	31.88
	Saskatchewan	16 028	51 173	448 538	1 421 642	27.98	59.37
<b>Subtotal Exports: North Dakota</b>		<b>17 469</b>	<b>95 163</b>	<b>472 715</b>	<b>2 759 120</b>	<b>27.06</b>	<b>51.00</b>
<b>Ohio</b>	Ontario	96	2 682	2 636	44 110	27.46	16.45
<b>Subtotal Exports: Ohio</b>		<b>96</b>	<b>2 682</b>	<b>2 636</b>	<b>44 110</b>	<b>27.46</b>	<b>16.45</b>
<b>Oregon</b>	British Columbia	2 863	100 324	18 701	5 758 855	6.53	73.12
<b>Subtotal Exports: Oregon</b>		<b>2 863</b>	<b>100 324</b>	<b>18 701</b>	<b>5 758 855</b>	<b>6.53</b>	<b>73.12</b>
<b>Pennsylvania</b>	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	56 951	417 371	2 131 853	20 277 840	37.43	57.11
<b>Subtotal Exports: Pennsylvania</b>		<b>56 951</b>	<b>417 794</b>	<b>2 131 853</b>	<b>20 295 352</b>	<b>37.43</b>	<b>57.10</b>
<b>Texas</b>	Ontario	10 112	192 607	243 004	5 497 904	24.03	48.21
<b>Subtotal Exports: Texas</b>		<b>10 112</b>	<b>192 607</b>	<b>243 004</b>	<b>5 497 904</b>	<b>24.03</b>	<b>48.21</b>
<b>Utah</b>	British Columbia	1 363	4 167	52 471	201 087	38.50	78.72
<b>Subtotal Exports: Utah</b>		<b>1 363</b>	<b>4 167</b>	<b>52 471</b>	<b>201 087</b>	<b>38.50</b>	<b>78.72</b>
<b>Vermont</b>	Quebec	165 427	1 047 761	12 886 271	85 564 243	35.65	37.11
<b>Subtotal Exports: Vermont</b>		<b>165 427</b>	<b>1 047 761</b>	<b>12 886 271</b>	<b>85 564 243</b>	<b>35.65</b>	<b>37.11</b>
<b>Washington</b>	Alberta	3 763	80 738	91 468	2 906 692	24.31	43.09
	British Columbia	175 886	983 816	3 031 105	36 367 048	17.23	52.00
<b>Subtotal Exports: Washington</b>		<b>179 649</b>	<b>1 064 554</b>	<b>3 122 573</b>	<b>39 273 739</b>	<b>17.38</b>	<b>51.55</b>
<b>Wyoming</b>	British Columbia	189	3 766	15 054	217 259	79.65	96.53
<b>Subtotal Exports: Wyoming</b>		<b>189</b>	<b>3 766</b>	<b>15 054</b>	<b>217 259</b>	<b>79.65</b>	<b>96.53</b>
<b>Total Exports</b>		<b>4 702 008</b>	<b>22 761 149</b>	<b>186 410 765</b>	<b>1 215 872 782</b>	<b>35.57</b>	<b>58.42</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
<b>Arizona</b>	British Columbia	2 216	95 978	36 294	2 530 417	16.38	33.22
<b>Subtotal Imports: Arizona</b>		<b>2 216</b>	<b>95 978</b>	<b>36 294</b>	<b>2 530 417</b>	<b>16.38</b>	<b>33.22</b>
<b>California</b>	British Columbia	112	147 898	7 123	1 771 258	63.60	37.86
<b>Subtotal Imports: California</b>		<b>112</b>	<b>147 898</b>	<b>7 123</b>	<b>1 771 258</b>	<b>63.60</b>	<b>37.86</b>
<b>Idaho</b>	British Columbia	105	21 580	1 183	561 486	11.27	30.80
<b>Subtotal Imports: Idaho</b>		<b>105</b>	<b>21 580</b>	<b>1 183</b>	<b>561 486</b>	<b>11.27</b>	<b>30.80</b>
<b>Illinois</b>	Ontario	0	1 560	0	60 000	0.00	49.13
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>1 560</b>	<b>0</b>	<b>60 000</b>	<b>0.00</b>	<b>49.13</b>
<b>Indiana</b>	Alberta	6	61	118	1 319	19.59	40.88
	British Columbia	1 593	3 384	31 314	63 922	19.66	18.01
	Ontario	0	8 298	0	312 985	0.00	52.58
	Saskatchewan	0	91	0	4 070	0.00	87.01
<b>Subtotal Imports: Indiana</b>		<b>1 599</b>	<b>11 834</b>	<b>31 431</b>	<b>382 296</b>	<b>19.66</b>	<b>48.56</b>
<b>Maine</b>	New Brunswick	67 900	459 450	3 010 221	26 066 549	44.33	65.36
<b>Subtotal Imports: Maine</b>		<b>67 900</b>	<b>459 450</b>	<b>3 010 221</b>	<b>26 066 549</b>	<b>44.33</b>	<b>65.36</b>
<b>Massachusetts</b>	Ontario	5 758	9 595	256 678	443 107	44.58	52.36
<b>Subtotal Imports: Massachusetts</b>		<b>5 758</b>	<b>9 595</b>	<b>256 678</b>	<b>443 107</b>	<b>44.58</b>	<b>52.36</b>
<b>Michigan</b>	Ontario	98 442	1 271 673	3 035 765	51 466 024	30.84	45.44
	Quebec	0	1 679	0	58 439	0.00	47.06
<b>Subtotal Imports: Michigan</b>		<b>98 442</b>	<b>1 273 352</b>	<b>3 035 765</b>	<b>51 524 462</b>	<b>30.84</b>	<b>45.45</b>
<b>Minnesota</b>	Alberta	2 721	19 954	134 209	1 183 819	49.32	102.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
<b>Minnesota</b>	Ontario	431	246 753	10 802	13 990 046	25.06	55.28
<b>Subtotal Imports: Minnesota</b>		<b>3 152</b>	<b>266 707</b>	<b>145 012</b>	<b>15 173 865</b>	<b>46.01</b>	<b>58.43</b>
<b>Missouri</b>	Ontario	0	10 486	0	411 821	0.00	43.45
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>10 486</b>	<b>0</b>	<b>411 821</b>	<b>0.00</b>	<b>43.45</b>
<b>Montana</b>	British Columbia	35 841	231 326	551 314	6 333 590	15.38	37.87
<b>Subtotal Imports: Montana</b>		<b>35 841</b>	<b>231 326</b>	<b>551 314</b>	<b>6 333 590</b>	<b>15.38</b>	<b>37.87</b>
<b>ND/Minn</b>	Manitoba	1 851	90 923	32 292	3 749 901	17.45	41.06
<b>Subtotal Imports: ND/Minn</b>		<b>1 851</b>	<b>90 923</b>	<b>32 292</b>	<b>3 749 901</b>	<b>17.45</b>	<b>41.06</b>
<b>Nebraska</b>	British Columbia	0	13	0	0	0.00	0.00
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	562	40 238	6 093	810 761	10.84	27.48
<b>Subtotal Imports: Nevada</b>		<b>562</b>	<b>40 238</b>	<b>6 093</b>	<b>810 761</b>	<b>10.84</b>	<b>27.48</b>
<b>New England</b>	Quebec	52 796	96 410	2 012 336	6 205 806	38.12	58.38
<b>Subtotal Imports: New England</b>		<b>52 796</b>	<b>96 410</b>	<b>2 012 336</b>	<b>6 205 806</b>	<b>38.12</b>	<b>58.38</b>
<b>New Mexico</b>	British Columbia	1 254	50 514	20 367	1 088 887	16.24	26.06
<b>Subtotal Imports: New Mexico</b>		<b>1 254</b>	<b>50 514</b>	<b>20 367</b>	<b>1 088 887</b>	<b>16.24</b>	<b>26.06</b>
<b>New York</b>	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	99 234	283 281	3 332 755	11 485 956	33.58	61.58
	Quebec	43 598	540 399	895 894	39 143 411	20.55	63.08
<b>Subtotal Imports: New York</b>		<b>142 832</b>	<b>826 839</b>	<b>4 228 649</b>	<b>50 836 030</b>	<b>29.61</b>	<b>62.42</b>
<b>North Dakota</b>	Alberta	13 089	120 424	379 344	3 722 238	28.98	35.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
<b>North Dakota</b>	Saskatchewan	17 933	226 441	387 890	7 508 954	21.63	39.60
<b>Subtotal Imports: North Dakota</b>		<b>31 022</b>	<b>346 865</b>	<b>767 234</b>	<b>11 231 193</b>	<b>24.73</b>	<b>38.25</b>
<b>Oregon</b>	British Columbia	123 696	332 622	1 749 549	7 219 841	14.14	27.61
<b>Subtotal Imports: Oregon</b>		<b>123 696</b>	<b>332 622</b>	<b>1 749 549</b>	<b>7 219 841</b>	<b>14.14</b>	<b>27.61</b>
<b>Pennsylvania</b>	British Columbia	0	493	0	12 838	0.00	-1.50
	Nova Scotia	0	80 481	0	5 618 656	0.00	74.84
	Ontario	12 764	83 931	427 674	2 760 197	33.51	40.23
<b>Subtotal Imports: Pennsylvania</b>		<b>12 764</b>	<b>164 905</b>	<b>427 674</b>	<b>8 391 690</b>	<b>33.51</b>	<b>62.70</b>
<b>Texas</b>	Ontario	0	35 296	0	1 094 922	0.00	68.63
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>35 296</b>	<b>0</b>	<b>1 094 922</b>	<b>0.00</b>	<b>68.63</b>
<b>Utah</b>	British Columbia	204	29 048	5 353	1 217 024	26.24	46.35
<b>Subtotal Imports: Utah</b>		<b>204</b>	<b>29 048</b>	<b>5 353</b>	<b>1 217 024</b>	<b>26.24</b>	<b>46.35</b>
<b>Vermont</b>	Ontario	245	516	15 435	27 927	63.00	64.42
	Quebec	32	61	669	3 749	20.92	123.00
<b>Subtotal Imports: Vermont</b>		<b>277</b>	<b>577</b>	<b>16 104</b>	<b>31 677</b>	<b>58.14</b>	<b>78.09</b>
<b>Washington</b>	Alberta	30 693	190 021	699 870	7 193 126	22.80	53.02
	British Columbia	940 697	4 979 456	20 063 202	164 696 093	21.33	44.33
	Saskatchewan	0	660	0	20 406	0.00	30.92
<b>Subtotal Imports: Washington</b>		<b>971 390</b>	<b>5 170 137</b>	<b>20 763 072</b>	<b>171 909 625</b>	<b>21.37</b>	<b>44.71</b>
<b>Wyoming</b>	British Columbia	1 503	18 349	19 621	327 178	13.05	22.84
<b>Subtotal Imports: Wyoming</b>		<b>1 503</b>	<b>18 349</b>	<b>19 621</b>	<b>327 178</b>	<b>13.05</b>	<b>22.84</b>
<b>Total Imports</b>		<b>1 555 276</b>	<b>9 732 503</b>	<b>37 123 366</b>	<b>369 373 386</b>	<b>23.87</b>	<b>48.10</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	JUN09		
	Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
Hydraulic	1 223 724	42 121 781	34.42
Imported Coal	6 390	545 419	85.36
Natural Gas	147	4 918	33.43
Other	1 140 566	34 777 887	30.49
<b>Total</b>	<b>2 370 826</b>	<b>77 450 006</b>	<b>32.67</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
<b>2001 RBCP</b>	Other	Permit 315	46 949	1 148 953	24.47
		<b>Subtotal</b>	<b>46 949</b>	<b>1 148 953</b>	<b>24.47</b>
	<b>Subtotal</b>		<b>46 949</b>	<b>1 148 953</b>	<b>24.47</b>
<b>Allete, Inc.</b>	Other	Permit 261	3 067	74 520	24.29
		<b>Subtotal</b>	<b>3 067</b>	<b>74 520</b>	<b>24.29</b>
	<b>Subtotal</b>		<b>3 067</b>	<b>74 520</b>	<b>24.29</b>
<b>BC Hydro</b>	Hydraulic	Permit 298	93	6 666	71.58
		Permit 337	25 251	0	0.00
	<b>Subtotal</b>	<b>25 344</b>	<b>6 666</b>	<b>0.26</b>	
	<b>Subtotal</b>		<b>25 344</b>	<b>6 666</b>	<b>0.26</b>
<b>Brookfield EMI</b>	Hydraulic	Permit 303	113 040	5 364 942	47.46
		<b>Subtotal</b>	<b>113 040</b>	<b>5 364 942</b>	<b>47.46</b>
	Other	Permit 303	123 026	4 262 554	34.65
		<b>Subtotal</b>	<b>123 026</b>	<b>4 262 554</b>	<b>34.65</b>
<b>Subtotal</b>		<b>236 066</b>	<b>9 627 495</b>	<b>40.78</b>	
<b>Bruce Power</b>	Other	Permit 299	25 849	671 315	25.97
		<b>Subtotal</b>	<b>25 849</b>	<b>671 315</b>	<b>25.97</b>
	<b>Subtotal</b>		<b>25 849</b>	<b>671 315</b>	<b>25.97</b>
<b>Cargill Trading</b>	Other	Permit 204	29 174	881 842	30.23
		<b>Subtotal</b>	<b>29 174</b>	<b>881 842</b>	<b>30.23</b>
	<b>Subtotal</b>		<b>29 174</b>	<b>881 842</b>	<b>30.23</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
<b>DTE Energy Trad</b>	Other	Permit 206	54 481	1 507 345	27.67
		<b>Subtotal</b>	<b>54 481</b>	<b>1 507 345</b>	<b>27.67</b>
	<b>Subtotal</b>		<b>54 481</b>	<b>1 507 345</b>	<b>27.67</b>
<b>Emera Energy</b>	Other	Permit 217	173 078	5 551 045	32.07
		<b>Subtotal</b>	<b>173 078</b>	<b>5 551 045</b>	<b>32.07</b>
	<b>Subtotal</b>		<b>173 078</b>	<b>5 551 045</b>	<b>32.07</b>
<b>Integrys</b>	Other	Permit 250	44 997	890 346	19.79
		<b>Subtotal</b>	<b>44 997</b>	<b>890 346</b>	<b>19.79</b>
	<b>Subtotal</b>		<b>44 997</b>	<b>890 346</b>	<b>19.79</b>
<b>Lighthouse Ener</b>	Other	Permit 274	96	2 636	27.46
		<b>Subtotal</b>	<b>96</b>	<b>2 636</b>	<b>27.46</b>
	<b>Subtotal</b>		<b>96</b>	<b>2 636</b>	<b>27.46</b>
<b>MAG Energy Sol.</b>	Other	Permit 255	42 882	1 371 676	31.99
		<b>Subtotal</b>	<b>42 882</b>	<b>1 371 676</b>	<b>31.99</b>
	<b>Subtotal</b>		<b>42 882</b>	<b>1 371 676</b>	<b>31.99</b>
<b>Manitoba Hydro</b>	Hydraulic	Permit 33	86 638	2 355 054	27.18
		Permit 34	65 833	1 803 593	27.40
		Permit 35	7 194	308 204	42.84
		Permit 144	17 585	1 615 783	91.88
		Permit 155	16 065	757 625	47.16
		Permit 224	303 512	13 008 914	42.86
		Permit 269	434 329	11 276 928	25.96

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
		<b>Subtotal</b>	<b>931 156</b>	<b>31 126 101</b>	<b>33.43</b>
Manitoba Hydro	Natural Gas	Permit 33	14	372	27.18
		Permit 34	10	285	27.40
		Permit 35	1	49	42.83
		Permit 144	3	255	91.87
		Permit 155	3	120	47.17
		Permit 224	48	2 055	42.86
		Permit 269	69	1 782	25.96
		<b>Subtotal</b>	<b>147</b>	<b>4 918</b>	<b>33.43</b>
	Other	Permit 33	59	1 603	27.18
		Permit 34	45	1 228	27.40
		Permit 35	5	210	42.84
		Permit 144	12	1 100	91.88
		Permit 155	11	516	47.16
		Permit 224	207	8 857	42.86
		<b>Subtotal</b>	<b>634</b>	<b>21 191</b>	<b>33.43</b>
	<b>Subtotal</b>		<b>931 937</b>	<b>31 152 210</b>	<b>33.43</b>
Merrill-Lynch	Other	Permit 227	17 527	381 377	21.76
		<b>Subtotal</b>	<b>17 527</b>	<b>381 377</b>	<b>21.76</b>
	<b>Subtotal</b>		<b>17 527</b>	<b>381 377</b>	<b>21.76</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09			
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>	
NB Power Gen.	Imported Coal	Permit 295	6 390	545 419	85.36	
		<b>Subtotal</b>	<b>6 390</b>	<b>545 419</b>	<b>85.36</b>	
	Other	Permit 295	39 621	3 382 053	85.36	
		<b>Subtotal</b>	<b>39 621</b>	<b>3 382 053</b>	<b>85.36</b>	
	<b>Subtotal</b>			<b>46 011</b>	<b>3 927 471</b>	<b>85.36</b>
	NextEra Energy	Other	Permit 330	7 723	280 649	36.34
<b>Subtotal</b>			<b>7 723</b>	<b>280 649</b>	<b>36.34</b>	
<b>Subtotal</b>			<b>7 723</b>	<b>280 649</b>	<b>36.34</b>	
Ont Power Gen	Other	Permit 24	13	283	22.05	
		<b>Subtotal</b>	<b>13</b>	<b>283</b>	<b>22.05</b>	
	<b>Subtotal</b>			<b>13</b>	<b>283</b>	<b>22.05</b>
OPG/OETIC	Other	Permit 284	132 618	3 698 164	27.89	
		<b>Subtotal</b>	<b>132 618</b>	<b>3 698 164</b>	<b>27.89</b>	
	<b>Subtotal</b>			<b>132 618</b>	<b>3 698 164</b>	<b>27.89</b>
Powerex Corp.	Hydraulic	Permit 336	55 690	3 316 807	59.56	
		<b>Subtotal</b>	<b>55 690</b>	<b>3 316 807</b>	<b>59.56</b>	
	Other	Permit 336	338 788	8 573 065	25.31	
		<b>Subtotal</b>	<b>338 788</b>	<b>8 573 065</b>	<b>25.31</b>	
	<b>Subtotal</b>			<b>394 478</b>	<b>11 889 872</b>	<b>30.14</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
<b>Rainbow</b>	Other	Permit 263	5 574	120 272	21.58
		<b>Subtotal</b>	<b>5 574</b>	<b>120 272</b>	<b>21.58</b>
		<b>Subtotal</b>	<b>5 574</b>	<b>120 272</b>	<b>21.58</b>
<b>Saracen Power</b>	Other	Permit 326	19 519	674 191	34.54
		<b>Subtotal</b>	<b>19 519</b>	<b>674 191</b>	<b>34.54</b>
		<b>Subtotal</b>	<b>19 519</b>	<b>674 191</b>	<b>34.54</b>
<b>Shell Energy NA</b>	Other	Permit 174	1 703	50 012	29.37
		<b>Subtotal</b>	<b>1 703</b>	<b>50 012</b>	<b>29.37</b>
		<b>Subtotal</b>	<b>1 703</b>	<b>50 012</b>	<b>29.37</b>
<b>Silverhill</b>	Other	Permit 279	32 900	1 225 016	37.23
		<b>Subtotal</b>	<b>32 900</b>	<b>1 225 016</b>	<b>37.23</b>
		<b>Subtotal</b>	<b>32 900</b>	<b>1 225 016</b>	<b>37.23</b>
<b>Teck Cominco</b>	Hydraulic	Permit 244	95 480	2 166 015	22.69
		<b>Subtotal</b>	<b>95 480</b>	<b>2 166 015</b>	<b>22.69</b>
		<b>Subtotal</b>	<b>95 480</b>	<b>2 166 015</b>	<b>22.69</b>
<b>TransCan Energy</b>	Other	Permit 271	346	9 384	27.12
		<b>Subtotal</b>	<b>346</b>	<b>9 384</b>	<b>27.12</b>
		<b>Subtotal</b>	<b>346</b>	<b>9 384</b>	<b>27.12</b>
<b>WPS Canada</b>	Hydraulic	Permit 321	3 014	141 251	46.87
		<b>Subtotal</b>	<b>3 014</b>	<b>141 251</b>	<b>46.87</b>
		<b>Subtotal</b>	<b>3 014</b>	<b>141 251</b>	<b>46.87</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**Total All Exporters**

**2 370 826**

**77 450 006**

**32.67**