



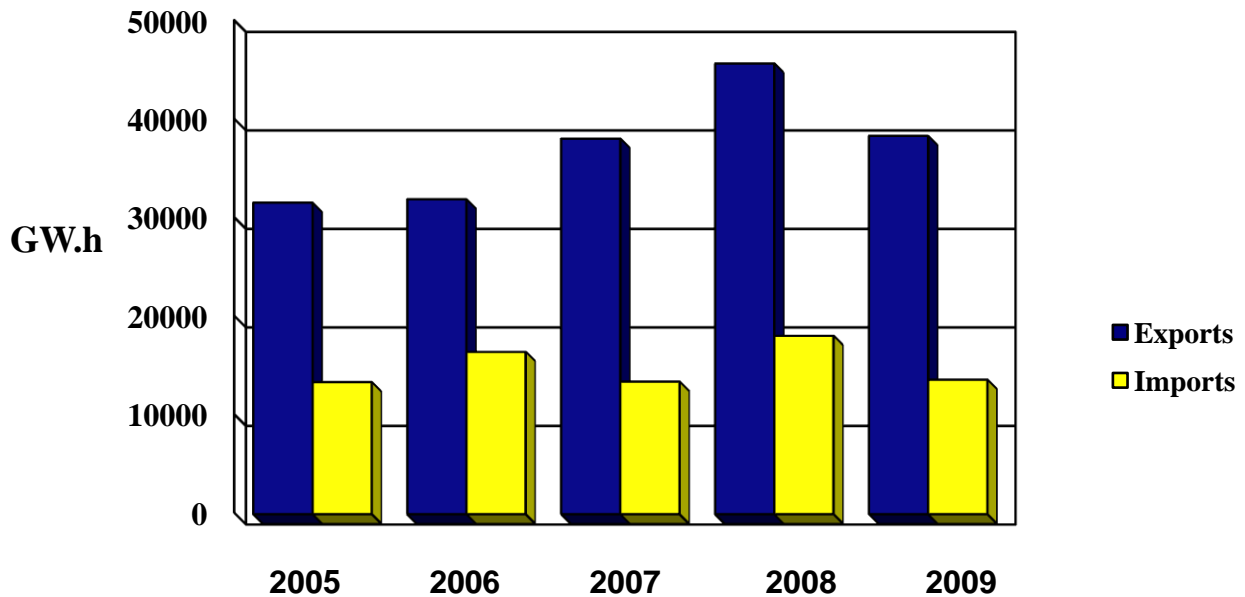
# Electricity Exports and Imports

## Monthly Statistics for

### September 2009

Exports: 4400 GW.h

Imports: 1311 GW.h



January - September

(Year Totals)



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### SEPTEMBER 2009

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>Exports of Electric Energy</b>	Firm	1 305 361	15 793 634	63 157 757	784 301 697	35.46	44.26
	Interruptible	3 094 647	22 589 624	93 864 662	998 554 888	30.17	46.80
	Non-Revenue/Inadvertant	- 297 317	-3 004 739	0	0	0.00	0.00
	Service	17 015	182 442	326 659	4 019 220	19.20	28.14
<b>Total Exports</b>		<b>4 119 706</b>	<b>35 560 961</b>	<b>157 349 079</b>	<b>1 786 875 805</b>	<b>33.98</b>	<b>49.94</b>
Total Sales - Firm and Interruptible		4 400 008	38 383 258	157 022 420	1 782 856 585	31.74	45.74
<b>Imports of Electric Energy</b>	Non-Revenue/Inadvertant	- 306 607	-3 900 607	0	0	0.00	0.00
	Purchase	1 310 957	13 649 907	39 936 620	496 623 452	30.46	41.77
	Service	2 524	53 942	57 654	429 834	22.84	5.30
<b>Total Imports</b>		<b>1 006 874</b>	<b>9 803 241</b>	<b>39 994 275</b>	<b>497 053 286</b>	<b>39.72</b>	<b>57.64</b>
<b>Excess of Exports Over Imports</b>		<b>3 112 832</b>	<b>25 757 720</b>	<b>117 354 804</b>	<b>1 289 822 518</b>		
<b>Number of Export Licences:</b>		<b>6</b>					
<b>Number of Export Permits/Orders:</b>		<b>171</b>					
		<b>177</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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**National Energy Board**  
**(403) 299-3706**



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>		
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M	
<b>Alberta</b>									
Cargill Trading	Permit 204	F	0	15	0	285	0.00	55.92	
Enmax Marketing	Permit 278	I	75	7 162	1 988	230 435	26.51	34.99	
EPCOR Merchant	Permit 186	I	25	74 167	947	2 457 724	37.86	35.29	
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99	
Northpoint	Permit 282	I	0	64 119	0	2 099 360	0.00	37.90	
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	63.04	
	Permit 336	I	0	510	0	18 035	0.00	35.36	
TransCan Energy	Permit 271	I	647	647	7 616	7 616	11.77	11.77	
TransCan ULC		I	0	20 946	0	764 099	0.00	40.77	
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>747</b>	<b>167 842</b>	<b>10 550</b>	<b>5 584 568</b>	<b>14.12</b>	<b>37.06</b>	
<b>British Columbia</b>									
BC H/TC	Permit 335	N	- 406 970	-1 860 915	0	0	0.00	0.00	
BC Hydro	Permit 127	N	0	-2 262 462	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
BC Hydro	Permit 127	S	0	40 003	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	82	904	5 841	64 772	71.58	71.72
	Permit 337	I	0	166	0	5 850	0.00	35.24
		N	24 312	27 642	0	0	0.00	0.00
	Treaty	N	9 498	240 208	0	0	0.00	0.00
Northpoint	Permit 282	I	120	724	3 704	34 494	30.87	52.56
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	60.10
	Permit 119	F	0	193 842	0	14 756 524	0.00	77.92
	Permit 336	F	51 528	270 296	3 349 528	17 367 129	65.00	64.25
		I	348 527	2 299 031	15 651 882	90 698 967	44.91	39.45
Teck Cominco	Permit 244	F	0	590 251	0	19 602 649	0.00	42.82
Teck Metals		F	57 616	141 024	2 124 978	5 441 878	36.88	38.59
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>457 873</b>	<b>4 338 817</b>	<b>21 135 932</b>	<b>190 465 137</b>	<b>46.16</b>	<b>50.02</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	28 367	413 740	961 127	10 090 810	33.88	24.39
	Permit 34	F	21 352	311 365	724 358	7 607 245	33.92	24.43
	Permit 35	F	0	63 274	0	1 457 818	0.00	32.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Manitoba Hydro	Permit 144	F	16 888	154 985	1 437 114	13 786 409	85.10	89.18
	Permit 155	F	15 644	152 667	682 116	8 697 379	43.60	58.89
	Permit 224	F	176 859	2 155 077	9 980 692	104 366 456	56.43	51.73
	Permit 259	F	320	5 770	29 621	387 199	92.51	66.49
	Permit 269	I	721 192	3 597 310	13 904 731	92 576 902	19.28	30.22
		N	2 156	15 661	0	0	0.00	0.00
	Permit 273	F	0	6	0	689	0.00	113.51
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>980 622</b>	<b>6 854 194</b>	<b>27 719 759</b>	<b>238 970 906</b>	<b>28.27</b>	<b>38.14</b>
<b>New Brunswick</b>								
Brookfield EMI	Permit 303	F	0	12 317	0	571 175	0.00	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	67.94
	Permit 217	F	83 811	705 371	2 602 896	25 458 570	31.06	40.38
Fraser Inc.	Permit 225	F	22 665	204 210	2 151 854	19 343 419	94.94	86.01
NB Power	Permit 295	I	47 387	400 378	3 602 549	30 513 508	67.77	72.62
WPS Canada	Permit 321	F	858	36 974	49 185	1 729 409	57.30	46.09
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>154 721</b>	<b>1 426 536</b>	<b>8 406 485</b>	<b>81 898 438</b>	<b>51.80</b>	<b>58.43</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>Nova Scotia</b>								
NS Power Inc.	Permit 332	I	0	28 976	0	1 509 720	0.00	52.10
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>0</b>	<b>28 976</b>	<b>0</b>	<b>1 509 720</b>	<b>0.00</b>	<b>52.10</b>
<b>Ontario</b>								
2001 RBCP	Permit 315	F	43 207	742 540	812 058	28 911 708	18.79	41.38
Allete, Inc.	Permit 261	F	1 109	28 336	22 412	811 502	20.21	32.53
Brookfield EMI	Permit 303	F	108 086	1 004 895	2 734 324	36 786 226	25.30	40.69
Bruce Power	Permit 299	F	16 910	378 886	393 681	15 419 916	23.28	40.90
Cargill Trading	Permit 204	F	6 875	198 833	180 175	5 335 277	26.21	27.30
CITIGROUP	Permit 308	I	0	19 655	0	1 483 704	0.00	64.40
Constell ECG	Permit 138	I	313 720	2 169 308	6 528 650	61 493 348	20.81	29.40
Constell NE	Permit 265	I	6 592	23 873	133 107	535 789	20.19	22.44
D&W Subway	Permit 26	F	3	51	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
DTE Energy Trad	Permit 206	F	15 694	325 032	332 631	10 187 276	21.19	37.87
EPCOR Merchant	Permit 187	F	85 821	1 081 231	2 001 450	42 991 927	23.32	41.74
FB Energy	Permit 309	F	57 950	305 794	1 203 565	8 093 265	20.77	30.01
Hydro One Net	Permit 25	F	0	49	0	3 534	0.00	72.16
Ind Elc Mark Op	Permit 22	N	73 687	649 242	0	0	0.00	0.00
Integrus	Permit 250	I	0	91 182	0	2 150 738	0.00	26.53
	Permit 340	I	4 761	29 356	113 360	574 348	23.81	19.56
Lighthouse Ener	Permit 274	I	0	5 721	0	142 057	0.00	24.83
MAG Energy Sol.	Permit 255	I	84 941	598 606	2 346 366	24 402 791	27.62	44.01
Merrill-Lynch	Permit 227	F	629	113 641	14 093	2 859 193	22.41	26.55
NextEra Energy	Permit 330	F	616	16 340	22 535	514 753	36.58	31.50
Northpoint	Permit 282	I	32 985	285 289	813 737	9 176 694	24.67	39.55
Ont Power Gen	Permit 24	F	15	140	305	4 195	20.26	34.86
OPGI/OHIM	Permit 284	I	113 829	1 184 671	2 670 460	44 107 948	22.64	40.63
		S	17 015	142 439	326 659	4 019 220	19.20	36.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	53.18
	Permit 336	I	49 693	230 001	1 403 634	6 964 530	28.25	30.28
Rainbow	Permit 263	I	921	23 595	29 827	780 550	32.39	37.61
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	55.99
Saracen Power	Permit 326	I	12 325	67 867	356 905	1 948 051	28.96	28.70
Sempra LLC	Permit 157	F	1 997	6 239	33 025	227 583	16.54	40.77
SESCO	Permit 249	F	0	3 925	0	129 344	0.00	35.59
Shell Energy NA	Permit 174	F	997	11 930	23 198	261 130	23.27	21.91
Silverhill	Permit 279	F	6 060	243 248	185 324	12 424 073	30.58	55.18
TransAlta Ener	Permit 168	F	101 717	1 917 105	2 564 745	75 394 487	25.21	43.51
Twin Cities CAN	Permit 323	F	80 830	615 381	2 518 633	20 890 979	31.16	35.13
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 148 283</b>	<b>12 045 570</b>	<b>27 438 201</b>	<b>432 223 376</b>	<b>23.81</b>	<b>39.70</b>
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	87 890	1 348 956	3 331 716	72 215 514	27.51	51.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	47 308	452 507	994 329	13 030 412	21.02	28.80
Hydro-Quebec	Licence 180	F	88 134	866 230	6 932 718	70 264 905	34.23	37.39
	Licence 181	F	15 354	147 877	1 073 998	10 814 676	34.23	37.33
	Licence 182	F	13 297	133 033	948 745	9 742 700	34.23	37.41
	Licence 183	F	25 132	235 222	1 904 743	18 886 432	34.23	37.34
	Licence 184	F	14 921	149 573	1 219 865	12 454 138	34.23	37.40
	Permit 20	F	208	1 032	17 884	85 656	85.80	83.23
	Permit 64	I	1 158 618	8 860 659	39 579 395	502 815 846	34.16	58.86
	Permit 65	F	8 610	53 234	9 592 294	64 814 031	39.97	49.10
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	68.65
	Permit 334	I	181 349	925 781	6 315 975	38 147 350	34.83	41.21
Powerex Corp.	Permit 336	I	0	7 500	0	196 854	0.00	26.25
Silverhill	Permit 279	F	0	187	0	16 851	0.00	76.81
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 640 821</b>	<b>13 417 440</b>	<b>71 911 663</b>	<b>829 390 856</b>	<b>33.54</b>	<b>53.53</b>
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	16 940	103 883	399 830	2 813 584	23.60	28.01
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>16 940</b>	<b>103 883</b>	<b>399 830</b>	<b>2 813 584</b>	<b>23.60</b>	<b>28.01</b>
<b>Total Firm and Interruptible Exports:</b>			<b>4 400 008</b>	<b>38 383 258</b>	<b>157 022 420</b>	<b>1 782 856 585</b>	<b>31.74</b>	<b>45.74</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>Alberta</b>								
Candela Energy	-	P	0	2 129	0	139 198	0.00	68.57
Cargill Trading		P	259	26 482	86 959	1 618 325	335.75	90.14
CITIGROUP		P	0	4 071	0	248 507	0.00	60.96
Constell ECG		P	89	131	2 382	4 912	26.76	37.50
Enmax Marketing		P	50	21 954	1 696	649 570	33.93	33.56
EPCOR Merchant		P	25	2 935	1 487	147 814	59.50	62.62
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	26 974	336 326	538 260	10 531 136	19.95	39.25
Powerex Corp.		P	4 186	4 436	68 654	74 729	16.40	24.30
TransAlta Ener		P	120	50 974	2 410	1 535 096	20.08	36.55
TransCan Energy		P	820	820	38 505	38 505	46.96	46.96
TransCan ULC		P	0	31 950	0	1 410 208	0.00	58.46
<b>Subtotal Purchased Imports: Alberta</b>			<b>32 523</b>	<b>485 367</b>	<b>740 353</b>	<b>16 604 665</b>	<b>22.76</b>	<b>44.51</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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## TABLE 2B

### Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>British Columbia</b>								
BC H/TC	-	N	- 411 401	-1 862 248	0	0	0.00	0.00
BC Hydro		N	42 792	-1 835 789	0	0	0.00	0.00
		S	0	40 003	0	0	0.00	0.00
FortisBC		P	1 248	106 255	27 350	2 142 259	21.92	20.22
Nexen Marketing		P	0	145	0	-10	0.00	-0.07
Northpoint		P	0	2 962	0	132 145	0.00	44.61
Powerex Corp.		P	847 413	8 340 731	26 487 087	265 629 053	31.26	37.03
Teck Cominco		P	0	50 171	0	1 454 000	0.00	42.85
Teck Metals		P	15 400	33 200	412 495	988 734	26.79	29.78
<b>Subtotal Purchased Imports: British Columbia</b>			<b>864 061</b>	<b>8 533 464</b>	<b>26 926 932</b>	<b>270 346 181</b>	<b>31.16</b>	<b>36.90</b>
<b>Manitoba</b>								
Manitoba Hydro		N	0	13 747	0	0	0.00	0.00
		P	437	93 515	41 672	3 985 430	95.36	40.02
<b>Subtotal Purchased Imports: Manitoba</b>			<b>437</b>	<b>93 515</b>	<b>41 672</b>	<b>3 985 430</b>	<b>95.36</b>	<b>40.02</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>New Brunswick</b>								
Emera Energy	-	P	22 995	98 977	710 839	5 393 204	30.91	66.57
NB Power		P	182 048	677 885	7 026 914	34 003 282	38.60	51.63
Powerex Corp.		P	0	100	0	1 795	0.00	17.95
WPS Canada		P	2 510	12 132	143 797	505 900	57.30	42.89
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>207 553</b>	<b>789 094</b>	<b>7 881 550</b>	<b>39 904 182</b>	<b>37.97</b>	<b>55.53</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	9 088	184 303	404 577	11 008 516	44.52	62.75
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>9 088</b>	<b>184 303</b>	<b>404 577</b>	<b>11 008 516</b>	<b>44.52</b>	<b>62.75</b>
<b>Ontario</b>								
2001 RBCP		P	3 339	20 921	64 471	595 082	19.31	35.67
Allete, Inc.		P	0	100	0	3 977	0.00	39.77
Brookfield EMI		P	1 797	19 529	35 999	608 894	20.03	39.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Cargill Trading	-	P	0	235 288	0	14 007 479	0.00	56.07
Constell ECG		P	0	4 162	0	243 754	0.00	69.76
Constell NE		P	0	100	0	7 892	0.00	74.36
D&W Subway		P	1	3	0	0	0.00	0.00
DTE Energy Trad		P	1 400	235 036	48 752	12 109 560	34.82	48.06
EPCOR Merchant		P	53 334	613 294	1 720 049	22 498 918	32.25	38.28
FB Energy		P	1 650	44 744	19 815	1 335 170	12.01	39.81
Ind Elc Mark Op		N	62 002	- 216 317	0	0	0.00	0.00
Integrus		P	225	14 615	2 832	713 794	12.58	49.16
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	5 144	103 801	53 393	3 652 959	10.38	43.57
Manitoba Hydro		P	56 117	738 456	869 349	23 454 869	15.49	36.72
Merrill-Lynch		P	0	5 535	0	191 943	0.00	38.55
NextEra Energy		P	1 596	14 637	33 646	428 088	21.08	29.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Northpoint	-	P	1 849	50 819	-18 337	1 332 246	-9.92	35.40
OPGI/OHIM		P	14 773	245 447	27 568	8 635 244	1.87	36.01
		S	2 524	13 939	57 654	429 834	22.84	30.84
Powerex Corp.		P	7 164	104 602	122 785	3 743 715	17.14	41.80
Rainbow		P	0	1 560	0	60 000	0.00	50.24
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	250	29 648	11 796	1 108 633	47.18	37.39
Sempra LLC		P	200	912	1 830	19 011	9.15	40.47
SESCO		P	0	1 193	0	74 438	0.00	81.23
Shell Energy NA		P	150	350	462	13 700	3.08	39.14
Silverhill		P	3 119	61 805	93 841	2 402 304	30.09	42.20
TransAlta Ener		P	3 178	48 647	46 190	1 515 777	14.53	38.31
Twin Cities CAN		P	12 931	12 931	258 587	258 587	20.00	20.00
<b>Subtotal Purchased Imports: Ontario</b>			<b>168 216</b>	<b>2 625 683</b>	<b>3 393 027</b>	<b>100 096 441</b>	<b>20.17</b>	<b>42.93</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>Quebec</b>								
Brookfield EMI	-	P	0	192	0	11 978	0.00	71.63
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	412	3 192	6 552	61 211	15.90	19.18
Hydro-Quebec		P	13 810	582 863	220 149	41 857 409	15.94	64.32
MEHQ		P	594	86 074	16 793	3 205 697	28.27	39.96
Powerex Corp.		P	0	23 020	0	1 644 011	0.00	69.96
Silverhill		P	0	197	0	17 998	0.00	72.30
<b>Subtotal Purchased Imports: Quebec</b>			<b>14 816</b>	<b>695 550</b>	<b>243 495</b>	<b>46 798 457</b>	<b>16.43</b>	<b>62.42</b>
<b>Saskatchewan</b>								
Northpoint		P	14 263	242 839	305 016	7 875 511	21.39	39.15
TransAlta Ener		P	0	91	0	4 070	0.00	44.73
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>14 263</b>	<b>242 930</b>	<b>305 016</b>	<b>7 879 581</b>	<b>21.39</b>	<b>39.15</b>
<b>Total Purchased Imports:</b>			<b>1 310 957</b>	<b>13 649 907</b>	<b>39 936 620</b>	<b>496 623 452</b>	<b>30.46</b>	<b>41.77</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>Alaska</b>	British Columbia	82	904	5 841	64 772	71.58	71.72
<b>Subtotal Exports: Alaska</b>		<b>82</b>	<b>904</b>	<b>5 841</b>	<b>64 772</b>	<b>71.58</b>	<b>71.72</b>
<b>Arizona</b>	British Columbia	836	47 030	43 233	2 806 327	51.71	63.37
<b>Subtotal Exports: Arizona</b>		<b>836</b>	<b>47 030</b>	<b>43 233</b>	<b>2 806 327</b>	<b>51.71</b>	<b>63.37</b>
<b>California</b>	British Columbia	134 961	1 611 561	7 900 356	78 942 924	58.54	53.74
<b>Subtotal Exports: California</b>		<b>134 961</b>	<b>1 611 561</b>	<b>7 900 356</b>	<b>78 942 924</b>	<b>58.54</b>	<b>53.74</b>
<b>Idaho</b>	British Columbia	1 085	6 232	66 666	321 464	61.44	58.72
<b>Subtotal Exports: Idaho</b>		<b>1 085</b>	<b>6 232</b>	<b>66 666</b>	<b>321 464</b>	<b>61.44</b>	<b>58.72</b>
<b>Illinois</b>	Ontario	0	9 468	0	435 207	0.00	47.06
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>9 468</b>	<b>0</b>	<b>435 207</b>	<b>0.00</b>	<b>47.06</b>
<b>Indiana</b>	Alberta	0	176	0	6 816	0.00	63.04
	British Columbia	0	1 715	0	90 724	0.00	81.24
	Ontario	0	2 948	0	131 459	0.00	59.17
<b>Subtotal Exports: Indiana</b>		<b>0</b>	<b>4 839</b>	<b>0</b>	<b>228 999</b>	<b>0.00</b>	<b>67.15</b>
<b>Maine</b>	New Brunswick	154 721	1 414 219	8 406 485	81 327 264	51.80	58.52
	Nova Scotia	0	28 976	0	1 509 720	0.00	52.10
	Quebec	150 622	323 261	5 210 227	12 693 209	34.59	39.27
<b>Subtotal Exports: Maine</b>		<b>305 344</b>	<b>1 766 456</b>	<b>13 616 711</b>	<b>95 530 193</b>	<b>43.31</b>	<b>55.48</b>
<b>Massachusetts</b>	Ontario	0	3 670	0	199 736	0.00	63.10
	Quebec	0	12	0	555	0.00	46.23
<b>Subtotal Exports: Massachusetts</b>		<b>0</b>	<b>3 682</b>	<b>0</b>	<b>200 290</b>	<b>0.00</b>	<b>63.06</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>Michigan</b>	Ontario	605 786	5 872 847	14 320 752	191 772 011	23.64	35.56
	Quebec	24 587	57 889	1 002 194	2 594 960	40.76	46.96
<b>Subtotal Exports: Michigan</b>		<b>630 374</b>	<b>5 930 736</b>	<b>15 322 946</b>	<b>194 366 971</b>	<b>24.31</b>	<b>35.66</b>
<b>Minnesota</b>	Ontario	26 550	200 274	540 146	5 601 371	16.83	27.53
<b>Subtotal Exports: Minnesota</b>		<b>26 550</b>	<b>200 274</b>	<b>540 146</b>	<b>5 601 371</b>	<b>16.83</b>	<b>27.53</b>
<b>Missouri</b>	Ontario	37 905	565 489	1 042 005	19 390 403	27.49	36.76
<b>Subtotal Exports: Missouri</b>		<b>37 905</b>	<b>565 489</b>	<b>1 042 005</b>	<b>19 390 403</b>	<b>27.49</b>	<b>36.76</b>
<b>Montana</b>	Alberta	0	263	0	10 265	0.00	39.03
	British Columbia	16 535	142 410	620 937	4 681 323	37.55	41.93
<b>Subtotal Exports: Montana</b>		<b>16 535</b>	<b>142 673</b>	<b>620 937</b>	<b>4 691 588</b>	<b>37.55</b>	<b>41.93</b>
<b>ND/Minn</b>	Manitoba	980 622	6 854 194	27 719 759	238 970 906	28.27	38.14
<b>Subtotal Exports: ND/Minn</b>		<b>980 622</b>	<b>6 854 194</b>	<b>27 719 759</b>	<b>238 970 906</b>	<b>28.27</b>	<b>38.14</b>
<b>Nevada</b>	British Columbia	375	35 897	11 659	1 814 360	31.09	57.77
<b>Subtotal Exports: Nevada</b>		<b>375</b>	<b>35 897</b>	<b>11 659</b>	<b>1 814 360</b>	<b>31.09</b>	<b>57.77</b>
<b>New England</b>	New Brunswick	0	12 317	0	571 175	0.00	46.37
	Ontario	29 183	417 733	675 955	15 070 242	23.16	38.14
	Quebec	437 113	6 491 399	20 997 995	421 225 056	36.54	58.98
<b>Subtotal Exports: New England</b>		<b>466 296</b>	<b>6 921 449</b>	<b>21 673 950</b>	<b>436 866 472</b>	<b>35.70</b>	<b>57.78</b>
<b>New Mexico</b>	British Columbia	539	20 734	23 978	1 158 485	44.49	60.28
<b>Subtotal Exports: New Mexico</b>		<b>539</b>	<b>20 734</b>	<b>23 978</b>	<b>1 158 485</b>	<b>44.49</b>	<b>60.28</b>
<b>New York</b>	Alberta	0	100	0	199	0.00	1.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>New York</b>	Ontario	357 816	4 100 995	8 532 928	165 900 486	23.85	45.18
	Quebec	869 687	4 994 916	32 477 418	269 519 380	31.44	53.04
<b>Subtotal Exports: New York</b>		<b>1 227 503</b>	<b>9 096 011</b>	<b>41 010 345</b>	<b>435 420 065</b>	<b>29.23</b>	<b>48.96</b>
<b>North Dakota</b>	Alberta	0	44 210	0	1 343 576	0.00	30.91
	Saskatchewan	16 940	103 883	399 830	2 813 584	23.60	28.01
<b>Subtotal Exports: North Dakota</b>		<b>16 940</b>	<b>148 093</b>	<b>399 830</b>	<b>4 157 160</b>	<b>23.60</b>	<b>28.87</b>
<b>Ohio</b>	Ontario	0	3 972	0	88 147	0.00	22.19
<b>Subtotal Exports: Ohio</b>		<b>0</b>	<b>3 972</b>	<b>0</b>	<b>88 147</b>	<b>0.00</b>	<b>22.19</b>
<b>Oregon</b>	British Columbia	99 013	555 757	4 558 337	27 189 075	46.04	53.54
<b>Subtotal Exports: Oregon</b>		<b>99 013</b>	<b>555 757</b>	<b>4 558 337</b>	<b>27 189 075</b>	<b>46.04</b>	<b>53.54</b>
<b>Pennsylvania</b>	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	33 093	562 381	1 122 851	25 541 048	33.93	47.28
<b>Subtotal Exports: Pennsylvania</b>		<b>33 093</b>	<b>562 804</b>	<b>1 122 851</b>	<b>25 558 560</b>	<b>33.93</b>	<b>47.27</b>
<b>South Dakota</b>	British Columbia	264	264	9 139	9 139	34.62	34.62
<b>Subtotal Exports: South Dakota</b>		<b>264</b>	<b>264</b>	<b>9 139</b>	<b>9 139</b>	<b>34.62</b>	<b>34.62</b>
<b>Texas</b>	Ontario	57 950	305 794	1 203 565	8 093 265	20.77	30.01
<b>Subtotal Exports: Texas</b>		<b>57 950</b>	<b>305 794</b>	<b>1 203 565</b>	<b>8 093 265</b>	<b>20.77</b>	<b>30.01</b>
<b>Utah</b>	British Columbia	363	6 974	15 167	393 543	41.78	59.67
<b>Subtotal Exports: Utah</b>		<b>363</b>	<b>6 974</b>	<b>15 167</b>	<b>393 543</b>	<b>41.78</b>	<b>59.67</b>
<b>Vermont</b>	Quebec	158 812	1 549 962	12 223 830	123 357 696	34.71	37.64
<b>Subtotal Exports: Vermont</b>		<b>158 812</b>	<b>1 549 962</b>	<b>12 223 830</b>	<b>123 357 696</b>	<b>34.71</b>	<b>37.64</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>Washington</b>	Alberta	747	123 071	10 550	4 222 394	14.12	38.71
	British Columbia	202 660	1 901 341	7 796 991	72 491 173	38.47	46.30
<b>Subtotal Exports: Washington</b>		<b>203 407</b>	<b>2 024 412</b>	<b>7 807 541</b>	<b>76 713 566</b>	<b>38.38</b>	<b>45.88</b>
<b>Wyoming</b>	Alberta	0	22	0	1 318	0.00	59.89
	British Columbia	1 160	7 575	83 629	484 317	72.09	74.33
<b>Subtotal Exports: Wyoming</b>		<b>1 160</b>	<b>7 597</b>	<b>83 629</b>	<b>485 635</b>	<b>72.09</b>	<b>74.30</b>
<b>Total Exports</b>		<b>4 400 008</b>	<b>38 383 258</b>	<b>157 022 420</b>	<b>1 782 856 585</b>	<b>31.74</b>	<b>45.74</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>Arizona</b>	British Columbia	25 027	178 690	563 506	4 294 604	22.52	28.21
<b>Subtotal Imports: Arizona</b>		<b>25 027</b>	<b>178 690</b>	<b>563 506</b>	<b>4 294 604</b>	<b>22.52</b>	<b>28.21</b>
<b>California</b>	British Columbia	9 345	203 570	122 445	5 032 641	13.10	39.80
<b>Subtotal Imports: California</b>		<b>9 345</b>	<b>203 570</b>	<b>122 445</b>	<b>5 032 641</b>	<b>13.10</b>	<b>39.80</b>
<b>Colorado</b>	British Columbia	0	15	0	84	0.00	5.61
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>15</b>	<b>0</b>	<b>84</b>	<b>0.00</b>	<b>5.61</b>
<b>Idaho</b>	British Columbia	8 280	48 048	165 353	1 128 074	19.97	27.88
<b>Subtotal Imports: Idaho</b>		<b>8 280</b>	<b>48 048</b>	<b>165 353</b>	<b>1 128 074</b>	<b>19.97</b>	<b>27.88</b>
<b>Illinois</b>	Ontario	0	1 560	0	60 000	0.00	50.24
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>1 560</b>	<b>0</b>	<b>60 000</b>	<b>0.00</b>	<b>50.24</b>
<b>Indiana</b>	Alberta	4 017	4 267	61 429	67 504	15.29	23.77
	British Columbia	2 877	9 545	26 893	139 225	9.35	14.64
	Ontario	2 100	12 094	30 224	376 688	14.39	44.69
	Saskatchewan	0	91	0	4 070	0.00	44.73
<b>Subtotal Imports: Indiana</b>		<b>8 994</b>	<b>25 997</b>	<b>118 546</b>	<b>587 488</b>	<b>13.18</b>	<b>35.59</b>
<b>Maine</b>	New Brunswick	207 553	788 994	7 881 550	39 902 387	37.97	55.54
<b>Subtotal Imports: Maine</b>		<b>207 553</b>	<b>788 994</b>	<b>7 881 550</b>	<b>39 902 387</b>	<b>37.97</b>	<b>55.54</b>
<b>Massachusetts</b>	New Brunswick	0	100	0	1 795	0.00	17.95
	Ontario	2 083	19 058	99 876	895 485	47.95	49.61
	Quebec	0	5	0	181	0.00	55.82
<b>Subtotal Imports: Massachusetts</b>		<b>2 083</b>	<b>19 163</b>	<b>99 876</b>	<b>897 460</b>	<b>47.95</b>	<b>49.47</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>Michigan</b>	Ontario	115 137	1 651 634	1 740 498	59 706 061	15.12	39.24
	Quebec	349	2 523	9 463	80 479	27.11	34.99
<b>Subtotal Imports: Michigan</b>		<b>115 486</b>	<b>1 654 157</b>	<b>1 749 961</b>	<b>59 786 540</b>	<b>15.15</b>	<b>39.23</b>
<b>Minnesota</b>	Alberta	259	26 482	86 959	1 618 325	335.75	90.14
	Ontario	1 532	255 556	37 995	14 276 332	24.80	54.50
<b>Subtotal Imports: Minnesota</b>		<b>1 791</b>	<b>282 038</b>	<b>124 953</b>	<b>15 894 657</b>	<b>69.77</b>	<b>57.19</b>
<b>Missouri</b>	Ontario	0	10 786	0	417 237	0.00	43.19
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>10 786</b>	<b>0</b>	<b>417 237</b>	<b>0.00</b>	<b>43.19</b>
<b>Montana</b>	Alberta	169	169	7 224	7 224	42.75	42.75
	British Columbia	37 002	344 624	1 025 127	9 256 552	27.70	31.85
<b>Subtotal Imports: Montana</b>		<b>37 171</b>	<b>344 793</b>	<b>1 032 351</b>	<b>9 263 776</b>	<b>27.77</b>	<b>31.85</b>
<b>ND/Minn</b>	Manitoba	437	93 515	41 672	3 985 430	95.36	40.02
<b>Subtotal Imports: ND/Minn</b>		<b>437</b>	<b>93 515</b>	<b>41 672</b>	<b>3 985 430</b>	<b>95.36</b>	<b>40.02</b>
<b>Nebraska</b>	British Columbia	0	13	0	0	0.00	0.00
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	1 382	59 667	20 200	1 119 571	14.62	23.08
<b>Subtotal Imports: Nevada</b>		<b>1 382</b>	<b>59 667</b>	<b>20 200</b>	<b>1 119 571</b>	<b>14.62</b>	<b>23.08</b>
<b>New England</b>	Quebec	6 452	122 902	124 079	7 018 234	19.23	56.55
<b>Subtotal Imports: New England</b>		<b>6 452</b>	<b>122 902</b>	<b>124 079</b>	<b>7 018 234</b>	<b>19.23</b>	<b>56.55</b>
<b>New Mexico</b>	British Columbia	9 726	77 710	190 120	1 568 695	19.55	23.86
<b>Subtotal Imports: New Mexico</b>		<b>9 726</b>	<b>77 710</b>	<b>190 120</b>	<b>1 568 695</b>	<b>19.55</b>	<b>23.86</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>New York</b>	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	40 098	517 648	1 322 642	19 355 435	32.99	47.67
	Quebec	8 015	569 683	109 953	39 692 654	13.72	64.18
<b>Subtotal Imports: New York</b>		<b>48 113</b>	<b>1 090 490</b>	<b>1 432 595</b>	<b>59 254 752</b>	<b>29.78</b>	<b>56.82</b>
<b>North Dakota</b>	Alberta	24 868	204 918	474 490	5 537 964	19.08	31.23
	Saskatchewan	14 263	242 179	305 016	7 855 105	21.39	39.16
<b>Subtotal Imports: North Dakota</b>		<b>39 131</b>	<b>447 097</b>	<b>779 505</b>	<b>13 393 069</b>	<b>19.92</b>	<b>35.92</b>
<b>Oregon</b>	British Columbia	21 947	417 942	530 398	9 112 830	24.17	25.19
<b>Subtotal Imports: Oregon</b>		<b>21 947</b>	<b>417 942</b>	<b>530 398</b>	<b>9 112 830</b>	<b>24.17</b>	<b>25.19</b>
<b>Pennsylvania</b>	British Columbia	0	493	0	12 838	0.00	26.04
	Nova Scotia	9 088	184 303	404 577	11 008 516	44.52	62.75
	Ontario	5 616	111 264	141 977	3 608 479	25.28	33.72
<b>Subtotal Imports: Pennsylvania</b>		<b>14 704</b>	<b>296 060</b>	<b>546 554</b>	<b>14 629 833</b>	<b>37.17</b>	<b>53.58</b>
<b>Texas</b>	Ontario	1 650	44 744	19 815	1 335 170	12.01	39.81
<b>Subtotal Imports: Texas</b>		<b>1 650</b>	<b>44 744</b>	<b>19 815</b>	<b>1 335 170</b>	<b>12.01</b>	<b>39.81</b>
<b>Utah</b>	British Columbia	2 186	33 246	50 253	1 316 091	22.99	48.63
<b>Subtotal Imports: Utah</b>		<b>2 186</b>	<b>33 246</b>	<b>50 253</b>	<b>1 316 091</b>	<b>22.99</b>	<b>48.63</b>
<b>Vermont</b>	Ontario	0	1 339	0	65 554	0.00	54.60
	Quebec	0	437	0	6 910	0.00	15.81
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>1 776</b>	<b>0</b>	<b>72 464</b>	<b>0.00</b>	<b>46.33</b>
<b>Washington</b>	Alberta	3 210	246 372	110 251	9 166 983	34.35	48.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
<b>Washington</b>	British Columbia	742 007	7 128 708	24 167 488	236 833 126	32.57	38.40
	Saskatchewan	0	660	0	20 406	0.00	30.92
<b>Subtotal Imports: Washington</b>		<b>745 217</b>	<b>7 375 740</b>	<b>24 277 739</b>	<b>246 020 515</b>	<b>32.58</b>	<b>38.83</b>
<b>Wyoming</b>	British Columbia	4 282	31 193	65 149	531 850	15.21	20.41
<b>Subtotal Imports: Wyoming</b>		<b>4 282</b>	<b>31 193</b>	<b>65 149</b>	<b>531 850</b>	<b>15.21</b>	<b>20.41</b>
<b>Total Imports</b>		<b>1 310 957</b>	<b>13 649 907</b>	<b>39 936 620</b>	<b>496 623 452</b>	<b>30.46</b>	<b>41.77</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	SEP09		
	Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
Hydraulic	2 531 950	81 661 730	32.25
Imported Coal	5 416	325 101	60.03
Imported Oil	8	604	76.03
Natural Gas	364	10 277	28.23
Other	993 046	34 351 486	34.59
<b>Total</b>	<b>3 530 784</b>	<b>116 349 199</b>	<b>32.95</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
<b>2001 RBCP</b>	Other	Permit 315	43 207	812 058	18.79
		<b>Subtotal</b>	<b>43 207</b>	<b>812 058</b>	<b>18.79</b>
		<b>Subtotal</b>	<b>43 207</b>	<b>812 058</b>	<b>18.79</b>
<b>Allete, Inc.</b>	Other	Permit 261	1 109	22 412	20.21
		<b>Subtotal</b>	<b>1 109</b>	<b>22 412</b>	<b>20.21</b>
		<b>Subtotal</b>	<b>1 109</b>	<b>22 412</b>	<b>20.21</b>
<b>BC Hydro</b>	Hydraulic	Permit 298	82	5 841	71.58
		Permit 337	24 312	0	0.00
		Treaty 0	9 498	0	0.00
		<b>Subtotal</b>	<b>33 892</b>	<b>5 841</b>	<b>0.17</b>
		<b>Subtotal</b>	<b>33 892</b>	<b>5 841</b>	<b>0.17</b>
<b>Brookfield EMI</b>	Hydraulic	Permit 303	85 812	3 212 637	37.44
		<b>Subtotal</b>	<b>85 812</b>	<b>3 212 637</b>	<b>37.44</b>
	Other	Permit 303	110 164	2 853 403	25.90
		<b>Subtotal</b>	<b>110 164</b>	<b>2 853 403</b>	<b>25.90</b>
		<b>Subtotal</b>	<b>195 976</b>	<b>6 066 040</b>	<b>30.95</b>
		<b>Subtotal</b>	<b>195 976</b>	<b>6 066 040</b>	<b>30.95</b>
<b>Bruce Power</b>	Other	Permit 299	16 910	393 681	23.28
		<b>Subtotal</b>	<b>16 910</b>	<b>393 681</b>	<b>23.28</b>
		<b>Subtotal</b>	<b>16 910</b>	<b>393 681</b>	<b>23.28</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
Cargill Trading	Other	Permit 204	6 875	180 175	26.21
		<b>Subtotal</b>	<b>6 875</b>	<b>180 175</b>	<b>26.21</b>
	<b>Subtotal</b>		<b>6 875</b>	<b>180 175</b>	<b>26.21</b>
DTE Energy Trad	Other	Permit 206	15 694	332 631	21.19
		<b>Subtotal</b>	<b>15 694</b>	<b>332 631</b>	<b>21.19</b>
	<b>Subtotal</b>		<b>15 694</b>	<b>332 631</b>	<b>21.19</b>
Emera Energy	Other	Permit 217	131 119	3 597 226	27.43
		<b>Subtotal</b>	<b>131 119</b>	<b>3 597 226</b>	<b>27.43</b>
	<b>Subtotal</b>		<b>131 119</b>	<b>3 597 226</b>	<b>27.43</b>
ENMAX Energy Ma	Other	Permit 278	75	1 988	26.51
		<b>Subtotal</b>	<b>75</b>	<b>1 988</b>	<b>26.51</b>
	<b>Subtotal</b>		<b>75</b>	<b>1 988</b>	<b>26.51</b>
Hydro-Quebec	Hydraulic	Licence 180	88 134	3 016 664	34.23
		Licence 181	15 354	525 539	34.23
		Licence 182	13 297	455 132	34.23
		Licence 183	25 132	860 222	34.23
		Licence 184	14 921	510 718	34.23
		Permit 20	208	17 884	85.80
		Permit 64	1 158 618	39 579 395	34.16
		Permit 65	8 610	344 143	39.97
		<b>Subtotal</b>	<b>1 324 274</b>	<b>45 309 697</b>	<b>34.21</b>
		<b>Subtotal</b>		<b>1 324 274</b>	<b>45 309 697</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
<b>Integrys</b>	Other	Permit 340	4 761	113 360	23.81
		<b>Subtotal</b>	<b>4 761</b>	<b>113 360</b>	<b>23.81</b>
	<b>Subtotal</b>		<b>4 761</b>	<b>113 360</b>	<b>23.81</b>
<b>MAG Energy Sol.</b>	Other	Permit 255	84 941	2 346 366	27.62
		<b>Subtotal</b>	<b>84 941</b>	<b>2 346 366</b>	<b>27.62</b>
	<b>Subtotal</b>		<b>84 941</b>	<b>2 346 366</b>	<b>27.62</b>
<b>Manitoba Hydro</b>	Hydraulic	Permit 33	28 300	958 840	33.88
		Permit 34	21 301	722 635	33.92
		Permit 144	16 848	1 433 695	85.10
		Permit 155	15 607	680 493	43.60
		Permit 224	176 438	9 956 948	56.43
		Permit 269	719 476	13 857 254	19.26
		<b>Subtotal</b>	<b>977 970</b>	<b>27 609 865</b>	<b>28.23</b>
	Imported Coal	Permit 33	52	1 777	33.88
		Permit 34	39	1 339	33.92
		Permit 144	31	2 657	85.10
		Permit 155	29	1 261	43.60
		Permit 224	327	18 456	56.43
		Permit 269	1 334	25 685	19.26
<b>Subtotal</b>	<b>1 813</b>	<b>51 177</b>	<b>28.23</b>		

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
Manitoba Hydro	Natural Gas	Permit 33	11	357	33.88
		Permit 34	8	269	33.92
		Permit 144	6	534	85.10
		Permit 155	6	253	43.60
		Permit 224	66	3 706	56.43
		Permit 269	268	5 158	19.26
		<b>Subtotal</b>	<b>364</b>	<b>10 277</b>	<b>28.23</b>
	Other	Permit 33	4	152	33.88
		Permit 34	3	115	33.92
		Permit 144	3	228	85.10
		Permit 155	2	108	43.60
		Permit 224	28	1 583	56.43
		Permit 269	114	2 203	19.26
		<b>Subtotal</b>	<b>155</b>	<b>4 389</b>	<b>28.23</b>
	<b>Subtotal</b>		<b>980 302</b>	<b>27 675 707</b>	<b>28.23</b>
Merrill-Lynch	Other	Permit 227	629	14 093	22.41
		<b>Subtotal</b>	<b>629</b>	<b>14 093</b>	<b>22.41</b>
	<b>Subtotal</b>		<b>629</b>	<b>14 093</b>	<b>22.41</b>
NB Power Gen.	Imported Coal	Permit 295	3 603	273 925	76.02
		<b>Subtotal</b>	<b>3 603</b>	<b>273 925</b>	<b>76.02</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
NB Power Gen.	Imported Oil	Permit 295	8	604	76.03
		<b>Subtotal</b>	<b>8</b>	<b>604</b>	<b>76.03</b>
	Other	Permit 295	43 776	3 328 020	76.02
		<b>Subtotal</b>	<b>43 776</b>	<b>3 328 020</b>	<b>76.02</b>
	<b>Subtotal</b>		<b>47 387</b>	<b>3 602 549</b>	<b>76.02</b>
NextEra Energy	Other	Permit 330	616	22 535	36.58
		<b>Subtotal</b>	<b>616</b>	<b>22 535</b>	<b>36.58</b>
		<b>Subtotal</b>	<b>616</b>	<b>22 535</b>	<b>36.58</b>
Ont Power Gen	Other	Permit 24	15	305	20.26
		<b>Subtotal</b>	<b>15</b>	<b>305</b>	<b>20.26</b>
		<b>Subtotal</b>	<b>15</b>	<b>305</b>	<b>20.26</b>
OPG/OETIC	Other	Permit 284	113 829	2 670 460	23.46
		<b>Subtotal</b>	<b>113 829</b>	<b>2 670 460</b>	<b>23.46</b>
		<b>Subtotal</b>	<b>113 829</b>	<b>2 670 460</b>	<b>23.46</b>
Powerex Corp.	Hydraulic	Permit 336	51 528	3 349 528	65.00
		<b>Subtotal</b>	<b>51 528</b>	<b>3 349 528</b>	<b>65.00</b>
	Other	Permit 336	398 220	17 055 516	42.83
		<b>Subtotal</b>	<b>398 220</b>	<b>17 055 516</b>	<b>42.83</b>
		<b>Subtotal</b>	<b>449 748</b>	<b>20 405 044</b>	<b>45.37</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
Rainbow	Other	Permit 263	921	29 827	32.39
		<b>Subtotal</b>	<b>921</b>	<b>29 827</b>	<b>32.39</b>
	<b>Subtotal</b>		<b>921</b>	<b>29 827</b>	<b>32.39</b>
Saracen Power	Other	Permit 326	12 325	356 905	28.96
		<b>Subtotal</b>	<b>12 325</b>	<b>356 905</b>	<b>28.96</b>
	<b>Subtotal</b>		<b>12 325</b>	<b>356 905</b>	<b>28.96</b>
Shell Energy NA	Other	Permit 174	997	23 198	23.27
		<b>Subtotal</b>	<b>997</b>	<b>23 198</b>	<b>23.27</b>
	<b>Subtotal</b>		<b>997</b>	<b>23 198</b>	<b>23.27</b>
Silverhill	Other	Permit 279	6 060	185 323	30.58
		<b>Subtotal</b>	<b>6 060</b>	<b>185 323</b>	<b>30.58</b>
	<b>Subtotal</b>		<b>6 060</b>	<b>185 323</b>	<b>30.58</b>
Teck Metals	Hydraulic	Permit 244	57 616	2 124 978	36.88
		<b>Subtotal</b>	<b>57 616</b>	<b>2 124 978</b>	<b>36.88</b>
	<b>Subtotal</b>		<b>57 616</b>	<b>2 124 978</b>	<b>36.88</b>
TransCan Energy	Other	Permit 271	647	7 616	11.77
		<b>Subtotal</b>	<b>647</b>	<b>7 616</b>	<b>11.77</b>
	<b>Subtotal</b>		<b>647</b>	<b>7 616</b>	<b>11.77</b>
WPS Canada	Hydraulic	Permit 321	858	49 185	57.30
		<b>Subtotal</b>	<b>858</b>	<b>49 185</b>	<b>57.30</b>
	<b>Subtotal</b>		<b>858</b>	<b>49 185</b>	<b>57.30</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**Total All Exporters**

**3 530 784**

**116 349 199**

**32.95**