



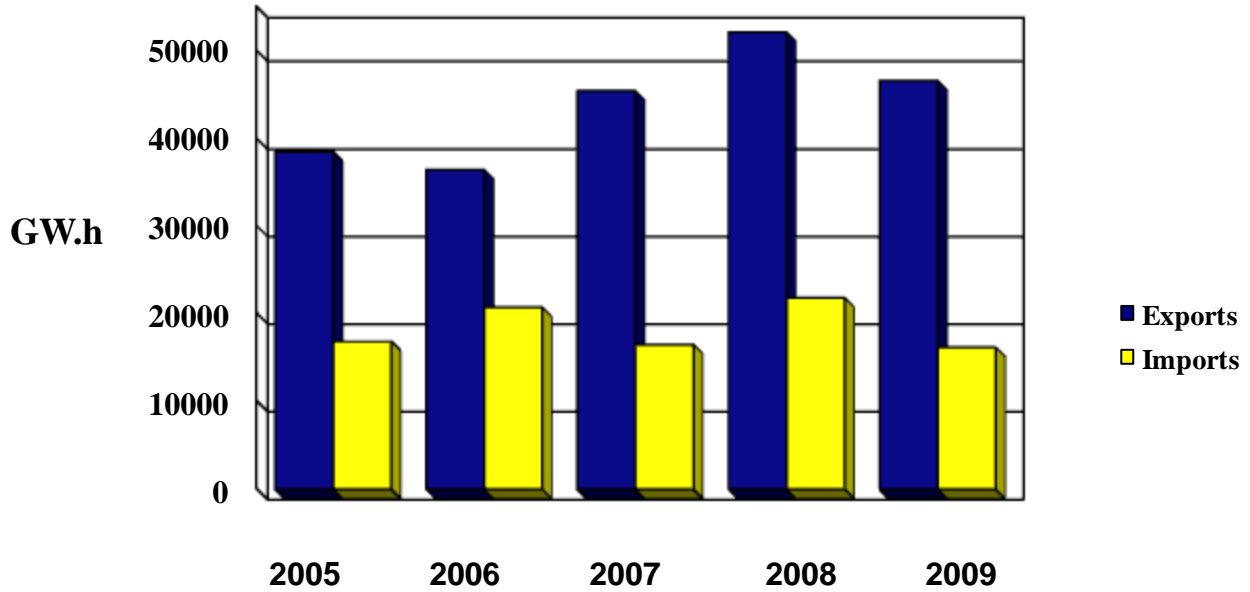
# Electricity Exports and Imports

## Monthly Statistics for

### November 2009

Exports: 3683 GW.h

Imports: 1247 GW.h



January - November

(Year Totals)



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### NOVEMBER 2009

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Exports of Electric Energy</b>	Firm	1 068 530	18 149 809	54 125 449	907 944 988	40.44	42.27
	Interruptible	2 614 226	28 500 830	100 013 565	1 218 205 022	38.07	43.98
	Non-Revenue	62 561	587 968	0	0	0.00	0.00
	Service	40 576	243 392	1 173 473	5 696 289	28.92	25.65
	Inadvertent	141 506	-3 587 346	0	0	0.00	0.00
<b>Total Exports</b>		<b>3 927 398</b>	<b>43 894 654</b>	<b>155 312 486</b>	<b>2 131 846 299</b>	<b>36.64</b>	<b>46.51</b>
Total Sales - Firm and Interruptible		3 682 756	46 650 639	154 139 013	2 126 150 010	38.76	43.31
<b>Imports of Electric Energy</b>	Non-Revenue	3 567	144 707	0	0	0.00	0.00
	Purchase	1 247 266	16 213 103	42 274 581	590 888 287	33.89	38.24
	Service	434	119 838	13 900	462 385	32.03	3.61
	Inadvertent	134 904	-4 593 930	0	0	0.00	0.00
<b>Total Imports</b>		<b>1 386 171</b>	<b>11 883 718</b>	<b>42 288 481</b>	<b>591 350 671</b>	<b>30.51</b>	<b>52.89</b>
<b>Excess of Exports Over Imports</b>		<b>2 541 227</b>	<b>32 010 935</b>	<b>113 024 005</b>	<b>1 540 495 628</b>		
<b>Number of Export Licences:</b>		<b>6</b>					
<b>Number of Export Permits/Orders:</b>		<b>173</b>					
		<b>179</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
V - Inadvertent

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**National Energy Board**  
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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Alberta</b>								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	19.01
Enmax Marketing	Permit 278	I	75	7 312	1 805	235 227	24.07	34.54
EPCOR Merchant	Permit 186	I	10 410	96 247	309 362	3 176 698	29.72	33.91
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	754	64 998	22 807	2 128 219	30.25	33.29
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	63.04
	Permit 336	I	0	510	0	18 035	0.00	35.36
TransCan Energy	Permit 271	I	164	2 040	4 344	57 996	26.49	28.43
TransCan ULC		I	0	20 946	0	764 099	0.00	38.94
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>11 403</b>	<b>192 344</b>	<b>338 318</b>	<b>6 387 573</b>	<b>29.67</b>	<b>34.35</b>
<b>British Columbia</b>								
BC H/TC	Permit 335	V	-1 987	-2 233 633	0	0	0.00	0.00
BC Hydro	Permit 127	S	0	40 003	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
BC Hydro	Permit 127	V	0	-2 262 462	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	88	1 087	6 322	77 957	71.58	71.72
	Permit 337	I	0	166	0	5 850	0.00	35.24
		N	41 713	129 667	0	0	0.00	0.00
	Treaty	N	20 848	272 416	0	0	0.00	0.00
Northpoint	Permit 282	I	0	890	0	42 284	0.00	52.43
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	59.45
	Permit 119	F	0	193 842	0	14 756 524	0.00	77.66
	Permit 336	F	49 277	360 044	3 211 955	23 184 827	65.18	64.39
		I	383 891	2 863 435	15 411 066	114 972 739	40.14	40.15
Teck Cominco	Permit 244	F	0	590 251	0	19 602 649	0.00	38.16
Teck Metals		F	48 800	276 656	1 708 580	11 016 889	35.01	39.82
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>482 056</b>	<b>5 128 950</b>	<b>20 337 923</b>	<b>226 152 591</b>	<b>42.19</b>	<b>47.50</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	0	413 740	0	10 090 810	0.00	24.39
	Permit 34	F	0	311 365	0	7 607 245	0.00	24.43
	Permit 35	F	0	140 980	0	3 816 431	0.00	27.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Manitoba Hydro	Permit 144	F	16 800	189 143	1 410 645	16 677 228	83.97	88.28
	Permit 155	F	10 080	173 163	572 268	9 866 155	56.77	57.61
	Permit 224	F	168 000	2 496 953	9 756 683	124 285 497	58.08	50.81
	Permit 259	F	0	5 770	0	387 199	0.00	66.37
	Permit 269	I	652 817	5 117 051	15 208 111	128 297 107	23.30	26.64
		V	3 594	24 150	0	0	0.00	0.00
	Permit 273	F	0	6	0	689	0.00	113.51
	Permit 345	F	503	1 030	36 853	74 673	73.28	72.48
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>848 200</b>	<b>8 849 201</b>	<b>26 984 559</b>	<b>301 103 033</b>	<b>31.81</b>	<b>35.49</b>
<b>New Brunswick</b>								
Brookfield EMI	Permit 303	F	0	12 317	0	571 175	0.00	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	63.64
	Permit 217	F	0	818 854	0	29 925 066	0.00	37.34
Fraser Inc.	Permit 225	F	22 755	242 985	2 157 219	23 254 257	94.80	94.13
NB Power	Permit 295	I	83 905	555 521	5 039 932	40 457 328	55.34	69.24
Silverhill	Permit 279	F	54	98	2 076	4 032	38.44	41.14
WPS Canada	Permit 321	F	3 615	49 000	217 834	2 439 056	60.26	49.73
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>110 328</b>	<b>1 746 061</b>	<b>7 417 061</b>	<b>100 933 272</b>	<b>63.63</b>	<b>57.49</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Nova Scotia</b>								
NS Power Inc.	Permit 332	I	0	28 976	0	1 509 720	0.00	52.10
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>0</b>	<b>28 976</b>	<b>0</b>	<b>1 509 720</b>	<b>0.00</b>	<b>52.10</b>
<b>Ontario</b>								
2001 RBCP	Permit 315	F	43 827	851 633	1 249 845	31 948 301	28.52	38.56
Allete, Inc.	Permit 261	F	573	30 742	14 235	873 585	24.84	30.85
Brookfield EMI	Permit 303	F	105 145	1 159 881	3 084 153	41 421 073	29.33	37.36
Bruce Power	Permit 299	F	9 185	410 321	285 659	16 392 307	31.10	40.13
Cargill Trading	Permit 204	F	0	199 719	0	5 357 479	0.00	26.92
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	0	19 655	0	1 483 704	0.00	73.44
Constell ECG	Permit 138	I	56 233	2 417 734	1 992 327	69 053 766	35.43	28.68
Constell NE	Permit 265	I	2 055	30 588	70 536	735 770	34.32	24.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
D&W Subway	Permit 26	F	4	59	0	0	0.00	0.00
DC Energy	Permit 314	I	3	3	95	95	31.82	31.82
DTE Energy Trad	Permit 206	F	927	348 111	23 154	10 965 165	24.98	33.14
Endure Energy	Permit 343	I	17 687	39 135	831 675	1 518 917	47.02	38.81
EPCOR Merchant	Permit 187	F	17 183	1 119 848	605 140	44 259 537	35.22	40.54
FB Energy	Permit 309	F	11 342	353 013	258 314	9 324 803	22.77	27.77
Hydro One Net	Permit 25	F	0	49	0	3 534	0.00	72.16
Ind Elc Mark Op	Permit 22	V	139 899	884 599	0	0	0.00	0.00
Integrus	Permit 250	I	0	91 182	0	2 150 738	0.00	24.20
	Permit 340	I	21 109	83 781	712 587	2 042 202	33.76	24.38
J.P. Morgan	Permit 317	F	0	5	0	189	0.00	37.74
Lighthouse Ener	Permit 274	I	0	5 721	0	142 057	0.00	24.83
MAG Energy Sol.	Permit 255	I	66 205	730 232	2 146 013	28 698 080	32.41	40.71
Merrill-Lynch	Permit 227	F	4 697	119 269	140 550	3 034 384	29.92	25.33
NextEra Energy	Permit 330	F	100	17 258	3 901	558 214	39.01	32.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Northpoint	Permit 282	I	28 106	356 923	963 617	11 468 988	34.29	35.03
Ont Power Gen	Permit 24	F	17	175	454	5 139	26.20	31.04
OPGI/OHIM	Permit 284	I	66 905	1 341 552	1 867 768	48 902 647	26.55	37.39
		S	40 576	203 389	1 173 473	5 696 289	28.92	31.05
Powerex Corp.	Permit 116 Permit 336	I	0	207 448	0	10 655 735	0.00	52.38
		I	43 264	332 831	1 450 767	10 466 668	33.53	31.45
Rainbow	Permit 263	I	5 188	31 069	141 307	966 456	27.24	31.94
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	55.22
Saracen Power	Permit 326	I	10 666	88 436	294 587	2 519 497	27.62	28.49
Sempra LLC	Permit 157	F	2 244	9 494	36 457	294 413	16.25	33.37
SESCO	Permit 249	F	0	3 925	0	129 344	0.00	34.58
Shell Energy NA	Permit 174	F	2 021	13 951	51 351	312 481	25.41	22.40
Silverhill	Permit 279	F	6 077	260 435	251 886	13 133 190	41.45	52.35
TransAlta Ener	Permit 168	F	144 028	2 133 828	4 260 987	81 930 648	29.58	40.15
Twin Cities CAN	Permit 323	F	39 462	703 384	1 425 507	24 122 096	36.12	35.03
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>704 253</b>	<b>13 626 814</b>	<b>22 162 871</b>	<b>481 431 926</b>	<b>31.34</b>	<b>36.83</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	118 884	1 675 016	4 450 892	85 799 535	36.36	47.43
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	61 279	526 732	2 048 705	15 376 459	33.43	29.48
Hydro-Quebec	Licence 180	F	67 059	1 024 892	5 748 133	82 889 153	33.98	36.81
	Licence 181	F	13 658	177 939	1 001 321	12 898 335	33.98	36.70
	Licence 182	F	10 719	158 224	847 730	11 554 802	33.98	36.80
	Licence 183	F	18 068	277 553	1 637 062	22 351 869	33.98	36.77
	Licence 184	F	12 094	177 884	1 105 565	14 792 491	33.98	36.80
	Permit 20	F	0	1 032	0	85 656	0.00	83.23
	Permit 64	I	1 000 346	11 287 653	47 154 950	610 085 156	47.14	54.52
	Permit 65	F	59 930	117 795	6 513 152	80 474 253	32.32	40.81
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	67.26
	Permit 334	I	163 627	1 303 004	6 359 343	53 298 668	38.86	40.90
Powerex Corp.	Permit 336	I	0	7 500	0	196 854	0.00	26.25
Silverhill	Permit 279	F	35	222	862	17 713	24.63	79.79
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 525 699</b>	<b>16 971 095</b>	<b>76 867 716</b>	<b>1 005 726 432</b>	<b>43.23</b>	<b>50.14</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- N - Non-Revenue
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National Energy Board  
Office national de l'énergie

## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	816	107 199	30 566	2 905 462	37.46	27.45
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>816</b>	<b>107 199</b>	<b>30 566</b>	<b>2 905 462</b>	<b>37.46</b>	<b>27.45</b>
<b>Total Firm and Interruptible Exports:</b>			<b>3 682 756</b>	<b>46 650 639</b>	<b>154 139 013</b>	<b>2 126 150 010</b>	<b>38.76</b>	<b>43.31</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Alberta</b>								
Candela Energy	-	P	0	2 144	0	140 156	0.00	65.47
Cargill Trading		P	2 084	28 741	178 066	1 805 536	85.44	73.09
CITIGROUP		P	25	4 096	846	249 353	33.84	60.88
Constell ECG		P	0	131	0	4 912	0.00	37.50
Enmax Marketing		P	1 158	23 212	52 592	707 867	45.42	30.50
EPCOR Merchant		P	0	3 035	0	153 247	0.00	57.32
Morgan Stanley		P	1	3 160	33	206 697	33.49	65.41
Northpoint		P	47 497	420 157	1 698 424	13 517 374	35.76	34.26
Powerex Corp.		P	972	7 397	18 114	131 119	18.64	17.73
TransAlta Ener		P	13 046	74 487	351 795	2 310 463	26.97	31.31
TransCan Energy		P	5 152	6 965	240 540	330 293	46.69	47.42
TransCan ULC		P	0	31 950	0	1 410 208	0.00	53.07
<b>Subtotal Purchased Imports: Alberta</b>			<b>69 935</b>	<b>605 475</b>	<b>2 540 410</b>	<b>20 967 225</b>	<b>36.33</b>	<b>37.40</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- P - Purchase (Import)
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>British Columbia</b>								
BC H/TC	-	V	-2 524	-2 236 444	0	0	0.00	0.00
BC Hydro		N	3 567	144 707	0	0	0.00	0.00
		S	0	104 793	0	0	0.00	0.00
		V	0	-2 392 487	0	0	0.00	0.00
FortisBC		P	3 449	110 294	91 772	2 247 011	26.61	20.37
Nexen Marketing		P	48	268	-1	1	-0.03	0.00
Northpoint		P	0	2 962	0	132 145	0.00	44.61
Powerex Corp.		P	735 242	10 010 028	23 547 584	325 890 934	32.03	34.60
Teck Cominco		P	0	50 171	0	1 454 000	0.00	36.39
Teck Metals		P	14 676	84 876	451 351	2 880 146	30.75	33.93
<b>Subtotal Purchased Imports: British Columbia</b>			<b>753 415</b>	<b>10 258 599</b>	<b>24 090 706</b>	<b>332 604 237</b>	<b>31.98</b>	<b>34.47</b>
<b>Manitoba</b>								
Manitoba Hydro		P	12 766	106 281	291 376	4 276 806	22.82	38.41
		V	0	13 747	0	0	0.00	0.00
<b>Subtotal Purchased Imports: Manitoba</b>			<b>12 766</b>	<b>106 281</b>	<b>291 376</b>	<b>4 276 806</b>	<b>22.82</b>	<b>38.41</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>New Brunswick</b>								
Emera Energy	-	P	7 900	106 887	298 865	5 692 414	37.83	55.69
NB Power		P	62 642	814 041	4 051 805	41 840 026	64.68	52.07
Powerex Corp.		P	0	250	0	7 226	0.00	28.90
WPS Canada		P	1 300	13 895	78 366	611 307	60.26	44.50
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>71 842</b>	<b>935 073</b>	<b>4 429 037</b>	<b>48 150 974</b>	<b>61.65</b>	<b>52.38</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	57 386	286 808	2 948 074	16 778 733	51.37	59.34
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>57 386</b>	<b>286 808</b>	<b>2 948 074</b>	<b>16 778 733</b>	<b>51.37</b>	<b>59.34</b>
<b>Ontario</b>								
2001 RBCP		P	1 606	25 971	41 603	715 234	25.90	27.59
Allete, Inc.		P	0	100	0	3 977	0.00	39.77
Brookfield EMI		P	0	19 679	0	615 007	0.00	33.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Cargill Trading	-	P	0	248 846	0	14 406 226	0.00	58.40
Conectiv Energy		P	0	630	0	20 330	0.00	32.27
Constell ECG		P	0	4 162	0	243 754	0.00	81.39
Constell NE		P	0	100	0	7 892	0.00	74.72
D&W Subway		P	0	4	0	0	0.00	0.00
DC Energy		P	2	2	99	99	49.40	49.40
DTE Energy Trad		P	1 550	238 322	46 278	12 210 498	29.86	48.86
EPCOR Merchant		P	10 021	635 310	345 027	23 248 776	34.43	37.19
FB Energy		P	100	44 844	1 818	1 336 988	18.18	32.67
Ind Elc Mark Op		V	137 428	21 254	0	0	0.00	0.00
Integrus		P	0	14 615	0	713 794	0.00	53.72
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	6 862	119 141	229 391	4 204 352	33.43	37.31
Manitoba Hydro		P	56 235	851 406	1 406 539	26 589 665	25.01	32.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Merrill-Lynch	-	P	313	5 848	13 934	205 877	44.52	35.77
NextEra Energy		P	562	15 199	17 375	445 463	30.92	29.31
Northpoint		P	333	51 245	7 602	1 341 611	22.83	27.85
OPGI/OHIM		P	8 301	259 958	194 050	8 965 891	23.38	34.81
		S	434	15 045	13 900	462 385	32.03	30.73
Powerex Corp.		P	1 719	114 846	57 769	4 095 425	33.61	36.94
Rainbow		P	0	1 560	0	60 000	0.00	45.20
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	0	29 786	0	1 112 082	0.00	37.34
Sempra LLC		P	0	1 312	0	32 234	0.00	24.57
SESCO		P	0	1 193	0	74 438	0.00	84.86
Shell Energy NA		P	200	550	11 173	24 873	55.87	45.22
Silverhill		P	2 481	66 719	66 735	2 582 187	26.90	39.66
TransAlta Ener		P	1 004	50 807	38 368	1 582 017	38.22	33.95
Twin Cities CAN		P	350	13 281	10 145	268 732	28.99	20.23
<b>Subtotal Purchased Imports: Ontario</b>			<b>91 639</b>	<b>2 832 984</b>	<b>2 487 904</b>	<b>106 187 827</b>	<b>27.15</b>	<b>39.46</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Quebec</b>								
Brookfield EMI	-	P	0	290	0	14 220	0.00	49.04
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	3 737	25 211	107 053	882 170	28.65	36.43
Hydro-Quebec		P	154 095	745 733	4 475 795	46 514 849	29.05	61.11
MEHQ		P	680	86 904	26 455	3 239 550	38.90	37.45
Powerex Corp.		P	0	23 020	0	1 644 011	0.00	71.17
Silverhill		P	0	197	0	17 998	0.00	91.36
<b>Subtotal Purchased Imports: Quebec</b>			<b>158 512</b>	<b>881 367</b>	<b>4 609 303</b>	<b>52 312 951</b>	<b>29.08</b>	<b>58.37</b>
<b>Saskatchewan</b>								
Northpoint		P	31 770	306 425	877 770	9 605 463	27.63	35.79
TransAlta Ener		P	0	91	0	4 070	0.00	44.73
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>31 770</b>	<b>306 516</b>	<b>877 770</b>	<b>9 609 533</b>	<b>27.63</b>	<b>35.80</b>
<b>Total Purchased Imports:</b>			<b>1 247 266</b>	<b>16 213 103</b>	<b>42 274 581</b>	<b>590 888 287</b>	<b>33.89</b>	<b>38.24</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent





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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Alaska</b>	British Columbia	88	1 087	6 322	77 957	71.58	71.72
<b>Subtotal Exports: Alaska</b>		<b>88</b>	<b>1 087</b>	<b>6 322</b>	<b>77 957</b>	<b>71.58</b>	<b>71.72</b>
<b>Arizona</b>	British Columbia	25 774	74 778	1 359 311	4 291 492	52.74	59.73
<b>Subtotal Exports: Arizona</b>		<b>25 774</b>	<b>74 778</b>	<b>1 359 311</b>	<b>4 291 492</b>	<b>52.74</b>	<b>59.73</b>
<b>California</b>	British Columbia	173 487	1 911 302	8 197 922	95 039 784	47.25	51.09
<b>Subtotal Exports: California</b>		<b>173 487</b>	<b>1 911 302</b>	<b>8 197 922</b>	<b>95 039 784</b>	<b>47.25</b>	<b>51.09</b>
<b>Idaho</b>	British Columbia	868	7 245	41 185	370 607	47.45	52.61
<b>Subtotal Exports: Idaho</b>		<b>868</b>	<b>7 245</b>	<b>41 185</b>	<b>370 607</b>	<b>47.45</b>	<b>52.61</b>
<b>Illinois</b>	Ontario	0	9 468	0	435 207	0.00	45.56
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>9 468</b>	<b>0</b>	<b>435 207</b>	<b>0.00</b>	<b>45.56</b>
<b>Indiana</b>	Alberta	0	176	0	6 816	0.00	63.04
	British Columbia	236	2 264	8 959	110 453	37.96	74.72
	Ontario	0	2 948	0	131 459	0.00	51.23
<b>Subtotal Exports: Indiana</b>		<b>236</b>	<b>5 388</b>	<b>8 959</b>	<b>248 729</b>	<b>37.96</b>	<b>62.25</b>
<b>Maine</b>	New Brunswick	110 328	1 733 744	7 417 061	100 362 097	63.63	57.57
	Nova Scotia	0	28 976	0	1 509 720	0.00	52.10
	Quebec	141 811	671 003	5 733 126	26 997 071	40.43	40.23
<b>Subtotal Exports: Maine</b>		<b>252 139</b>	<b>2 433 724</b>	<b>13 150 187</b>	<b>128 868 888</b>	<b>50.58</b>	<b>52.90</b>
<b>Massachusetts</b>	Ontario	5 119	11 252	165 282	468 070	32.29	45.05
	Quebec	0	12	0	555	0.00	46.23
<b>Subtotal Exports: Massachusetts</b>		<b>5 119</b>	<b>11 264</b>	<b>165 282</b>	<b>468 624</b>	<b>32.29</b>	<b>45.05</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Michigan</b>	Ontario	418 216	6 792 573	13 443 546	220 634 843	32.15	33.54
	Quebec	394	60 286	15 846	2 712 488	40.22	45.39
<b>Subtotal Exports: Michigan</b>		<b>418 610</b>	<b>6 852 859</b>	<b>13 459 392</b>	<b>223 347 331</b>	<b>32.15</b>	<b>33.64</b>
<b>Minnesota</b>	Ontario	3 378	219 564	176 868	6 267 430	25.25	25.95
<b>Subtotal Exports: Minnesota</b>		<b>3 378</b>	<b>219 564</b>	<b>176 868</b>	<b>6 267 430</b>	<b>25.25</b>	<b>25.95</b>
<b>Missouri</b>	Ontario	63 343	655 933	1 729 455	22 041 257	27.30	34.77
<b>Subtotal Exports: Missouri</b>		<b>63 343</b>	<b>655 933</b>	<b>1 729 455</b>	<b>22 041 257</b>	<b>27.30</b>	<b>34.77</b>
<b>Montana</b>	Alberta	0	263	0	10 265	0.00	39.03
	British Columbia	25 248	183 917	898 736	6 331 193	35.60	37.77
<b>Subtotal Exports: Montana</b>		<b>25 248</b>	<b>184 180</b>	<b>898 736</b>	<b>6 341 458</b>	<b>35.60</b>	<b>37.77</b>
<b>ND/Minn</b>	Manitoba	848 200	8 849 201	26 984 559	301 103 033	31.81	35.49
<b>Subtotal Exports: ND/Minn</b>		<b>848 200</b>	<b>8 849 201</b>	<b>26 984 559</b>	<b>301 103 033</b>	<b>31.81</b>	<b>35.49</b>
<b>Nevada</b>	British Columbia	112	36 529	471	1 835 731	4.21	52.60
<b>Subtotal Exports: Nevada</b>		<b>112</b>	<b>36 529</b>	<b>471</b>	<b>1 835 731</b>	<b>4.21</b>	<b>52.60</b>
<b>New England</b>	New Brunswick	0	12 317	0	571 175	0.00	46.37
	Ontario	28 888	449 950	980 365	16 162 729	33.94	37.37
	Quebec	837 093	8 447 808	42 040 213	520 299 787	45.50	55.83
<b>Subtotal Exports: New England</b>		<b>865 981</b>	<b>8 910 075</b>	<b>43 020 577</b>	<b>537 033 690</b>	<b>45.12</b>	<b>54.89</b>
<b>New Mexico</b>	British Columbia	3 911	25 069	200 342	1 383 941	51.23	57.93
<b>Subtotal Exports: New Mexico</b>		<b>3 911</b>	<b>25 069</b>	<b>200 342</b>	<b>1 383 941</b>	<b>51.23</b>	<b>57.93</b>
<b>New York</b>	Alberta	0	100	0	199	0.00	1.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>New York</b>	Ontario	155 494	4 527 446	4 720 468	178 945 395	30.36	41.60
	Quebec	420 896	5 950 161	18 565 551	309 657 909	42.31	47.43
<b>Subtotal Exports: New York</b>		<b>576 390</b>	<b>10 477 708</b>	<b>23 286 018</b>	<b>488 603 502</b>	<b>39.09</b>	<b>44.77</b>
<b>North Dakota</b>	Alberta	118	44 328	5 107	1 348 683	43.28	30.94
	Saskatchewan	816	107 199	30 566	2 905 462	37.46	27.45
<b>Subtotal Exports: North Dakota</b>		<b>934</b>	<b>151 527</b>	<b>35 672</b>	<b>4 254 145</b>	<b>38.19</b>	<b>28.48</b>
<b>Ohio</b>	Ontario	0	3 972	0	88 147	0.00	22.19
<b>Subtotal Exports: Ohio</b>		<b>0</b>	<b>3 972</b>	<b>0</b>	<b>88 147</b>	<b>0.00</b>	<b>22.19</b>
<b>Oregon</b>	British Columbia	71 086	653 158	3 405 255	31 990 494	47.90	50.92
<b>Subtotal Exports: Oregon</b>		<b>71 086</b>	<b>653 158</b>	<b>3 405 255</b>	<b>31 990 494</b>	<b>47.90</b>	<b>50.92</b>
<b>Pennsylvania</b>	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	18 473	600 695	688 574	26 932 587	37.27	45.80
<b>Subtotal Exports: Pennsylvania</b>		<b>18 473</b>	<b>601 118</b>	<b>688 574</b>	<b>26 950 099</b>	<b>37.27</b>	<b>45.80</b>
<b>South Dakota</b>	British Columbia	0	264	0	9 139	0.00	34.62
<b>Subtotal Exports: South Dakota</b>		<b>0</b>	<b>264</b>	<b>0</b>	<b>9 139</b>	<b>0.00</b>	<b>34.62</b>
<b>Texas</b>	Ontario	11 342	353 013	258 314	9 324 803	22.77	27.77
<b>Subtotal Exports: Texas</b>		<b>11 342</b>	<b>353 013</b>	<b>258 314</b>	<b>9 324 803</b>	<b>22.77</b>	<b>27.77</b>
<b>Utah</b>	British Columbia	606	7 798	18 422	427 969	30.40	57.82
<b>Subtotal Exports: Utah</b>		<b>606</b>	<b>7 798</b>	<b>18 422</b>	<b>427 969</b>	<b>30.40</b>	<b>57.82</b>
<b>Vermont</b>	Quebec	125 505	1 841 824	10 512 980	146 058 623	34.30	37.10
<b>Subtotal Exports: Vermont</b>		<b>125 505</b>	<b>1 841 824</b>	<b>10 512 980</b>	<b>146 058 623</b>	<b>34.30</b>	<b>37.10</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Washington</b>	Alberta	11 285	147 455	333 212	5 020 292	29.53	35.23
	British Columbia	180 107	2 216 678	6 172 016	83 733 559	34.27	43.86
<b>Subtotal Exports: Washington</b>		<b>191 392</b>	<b>2 364 133</b>	<b>6 505 227</b>	<b>88 753 851</b>	<b>33.99</b>	<b>43.38</b>
<b>Wyoming</b>	Alberta	0	22	0	1 318	0.00	59.89
	British Columbia	533	8 438	28 981	532 761	54.37	72.91
<b>Subtotal Exports: Wyoming</b>		<b>533</b>	<b>8 460</b>	<b>28 981</b>	<b>534 078</b>	<b>54.37</b>	<b>72.89</b>
<b>Total Exports</b>		<b>3 682 756</b>	<b>46 650 639</b>	<b>154 139 013</b>	<b>2 126 150 010</b>	<b>38.76</b>	<b>43.31</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Arizona</b>	British Columbia	23 011	241 297	440 512	5 912 643	19.14	26.31
<b>Subtotal Imports: Arizona</b>		<b>23 011</b>	<b>241 297</b>	<b>440 512</b>	<b>5 912 643</b>	<b>19.14</b>	<b>26.31</b>
<b>California</b>	British Columbia	18 838	238 323	233 109	5 073 781	12.37	33.28
<b>Subtotal Imports: California</b>		<b>18 838</b>	<b>238 323</b>	<b>233 109</b>	<b>5 073 781</b>	<b>12.37</b>	<b>33.28</b>
<b>Colorado</b>	British Columbia	0	15	0	84	0.00	5.61
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>15</b>	<b>0</b>	<b>84</b>	<b>0.00</b>	<b>5.61</b>
<b>Idaho</b>	British Columbia	2 910	54 024	67 092	1 272 055	23.06	26.51
<b>Subtotal Imports: Idaho</b>		<b>2 910</b>	<b>54 024</b>	<b>67 092</b>	<b>1 272 055</b>	<b>23.06</b>	<b>26.51</b>
<b>Illinois</b>	Ontario	0	1 560	0	60 000	0.00	45.20
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>1 560</b>	<b>0</b>	<b>60 000</b>	<b>0.00</b>	<b>45.20</b>
<b>Indiana</b>	Alberta	972	6 958	18 114	111 063	18.64	15.96
	British Columbia	969	14 895	12 450	226 444	12.85	15.26
	Ontario	967	13 945	19 579	422 027	20.25	33.01
	Saskatchewan	0	91	0	4 070	0.00	44.73
<b>Subtotal Imports: Indiana</b>		<b>2 908</b>	<b>35 889</b>	<b>50 143</b>	<b>763 604</b>	<b>17.24</b>	<b>23.00</b>
<b>Kansas</b>	British Columbia	0	114	0	1 806	0.00	15.84
<b>Subtotal Imports: Kansas</b>		<b>0</b>	<b>114</b>	<b>0</b>	<b>1 806</b>	<b>0.00</b>	<b>15.84</b>
<b>Maine</b>	New Brunswick	71 842	934 973	4 429 037	48 148 554	61.65	52.38
<b>Subtotal Imports: Maine</b>		<b>71 842</b>	<b>934 973</b>	<b>4 429 037</b>	<b>48 148 554</b>	<b>61.65</b>	<b>52.38</b>
<b>Massachusetts</b>	New Brunswick	0	100	0	2 420	0.00	24.20
	Ontario	90	22 022	7 777	1 030 670	86.41	47.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Massachusetts</b>	Quebec	0	5	0	181	0.00	36.16
<b>Subtotal Imports: Massachusetts</b>		<b>90</b>	<b>22 127</b>	<b>7 777</b>	<b>1 033 271</b>	<b>86.41</b>	<b>47.06</b>
<b>Michigan</b>	Ontario	78 818	1 804 935	2 056 517	63 991 242	26.09	36.59
	Quebec	524	3 047	19 203	99 682	36.65	33.08
<b>Subtotal Imports: Michigan</b>		<b>79 342</b>	<b>1 807 982</b>	<b>2 075 720</b>	<b>64 090 924</b>	<b>26.16</b>	<b>36.58</b>
<b>Minnesota</b>	Alberta	2 084	28 741	178 066	1 805 536	85.44	73.09
	Ontario	243	269 482	8 461	14 688 061	34.82	55.78
<b>Subtotal Imports: Minnesota</b>		<b>2 327</b>	<b>298 223</b>	<b>186 527</b>	<b>16 493 597</b>	<b>80.16</b>	<b>57.25</b>
<b>Missouri</b>	Ontario	0	10 786	0	417 237	0.00	40.50
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>10 786</b>	<b>0</b>	<b>417 237</b>	<b>0.00</b>	<b>40.50</b>
<b>Montana</b>	Alberta	0	439	0	20 056	0.00	45.69
	British Columbia	85 147	476 869	2 309 977	13 230 520	27.13	29.24
<b>Subtotal Imports: Montana</b>		<b>85 147</b>	<b>477 308</b>	<b>2 309 977</b>	<b>13 250 575</b>	<b>27.13</b>	<b>29.26</b>
<b>ND/Minn</b>	Manitoba	12 766	106 281	291 376	4 276 806	22.82	38.41
<b>Subtotal Imports: ND/Minn</b>		<b>12 766</b>	<b>106 281</b>	<b>291 376</b>	<b>4 276 806</b>	<b>22.82</b>	<b>38.41</b>
<b>Nebraska</b>	British Columbia	0	13	0	0	0.00	0.00
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	7 779	70 569	142 419	1 332 722	18.31	20.38
<b>Subtotal Imports: Nevada</b>		<b>7 779</b>	<b>70 569</b>	<b>142 419</b>	<b>1 332 722</b>	<b>18.31</b>	<b>20.38</b>
<b>New England</b>	Quebec	19 532	149 277	505 943	7 673 512	25.90	51.96
<b>Subtotal Imports: New England</b>		<b>19 532</b>	<b>149 277</b>	<b>505 943</b>	<b>7 673 512</b>	<b>25.90</b>	<b>51.96</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>New Mexico</b>	British Columbia	15 555	107 885	286 857	2 164 105	18.44	22.06
<b>Subtotal Imports: New Mexico</b>		<b>15 555</b>	<b>107 885</b>	<b>286 857</b>	<b>2 164 105</b>	<b>18.44</b>	<b>22.06</b>
<b>New York</b>	Alberta	1	3 160	33	206 697	33.49	65.41
	Ontario	9 201	548 595	327 104	20 445 482	35.55	41.19
	Quebec	138 451	726 221	4 083 997	44 468 120	29.50	60.01
<b>Subtotal Imports: New York</b>		<b>147 653</b>	<b>1 277 976</b>	<b>4 411 135</b>	<b>65 120 300</b>	<b>29.88</b>	<b>51.51</b>
<b>North Dakota</b>	Alberta	25 129	233 522	555 105	6 187 816	22.09	28.98
	Saskatchewan	31 770	305 765	877 770	9 585 057	27.63	35.80
<b>Subtotal Imports: North Dakota</b>		<b>56 899</b>	<b>539 287</b>	<b>1 432 875</b>	<b>15 772 873</b>	<b>25.18</b>	<b>33.00</b>
<b>Oregon</b>	British Columbia	30 628	459 216	810 377	11 009 963	26.46	25.18
<b>Subtotal Imports: Oregon</b>		<b>30 628</b>	<b>459 216</b>	<b>810 377</b>	<b>11 009 963</b>	<b>26.46</b>	<b>25.18</b>
<b>Pennsylvania</b>	British Columbia	0	493	0	12 838	0.00	26.04
	Nova Scotia	57 386	286 808	2 948 074	16 778 733	51.37	59.34
	Ontario	2 210	115 466	66 228	3 730 145	29.97	33.00
<b>Subtotal Imports: Pennsylvania</b>		<b>59 596</b>	<b>402 767</b>	<b>3 014 302</b>	<b>20 521 716</b>	<b>50.58</b>	<b>51.90</b>
<b>Texas</b>	Ontario	100	44 844	1 818	1 336 988	18.18	32.67
<b>Subtotal Imports: Texas</b>		<b>100</b>	<b>44 844</b>	<b>1 818</b>	<b>1 336 988</b>	<b>18.18</b>	<b>32.67</b>
<b>Utah</b>	British Columbia	3 454	40 581	69 303	1 478 359	20.06	38.12
<b>Subtotal Imports: Utah</b>		<b>3 454</b>	<b>40 581</b>	<b>69 303</b>	<b>1 478 359</b>	<b>20.06</b>	<b>38.12</b>
<b>Vermont</b>	Ontario	10	1 349	420	65 974	42.00	48.91
	Quebec	5	2 817	160	71 456	32.08	25.37
<b>Subtotal Imports: Vermont</b>		<b>15</b>	<b>4 166</b>	<b>580</b>	<b>137 430</b>	<b>38.69</b>	<b>32.99</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
<b>Washington</b>	Alberta	41 749	332 655	1 789 092	12 636 057	42.85	40.42
	British Columbia	562 803	8 511 452	19 677 946	290 161 062	34.96	35.99
	Saskatchewan	0	660	0	20 406	0.00	30.92
<b>Subtotal Imports: Washington</b>		<b>604 552</b>	<b>8 844 767</b>	<b>21 467 039</b>	<b>302 817 525</b>	<b>35.51</b>	<b>36.16</b>
<b>Wyoming</b>	British Columbia	2 321	42 853	40 664	727 857	17.52	19.01
<b>Subtotal Imports: Wyoming</b>		<b>2 321</b>	<b>42 853</b>	<b>40 664</b>	<b>727 857</b>	<b>17.52</b>	<b>19.01</b>
<b>Total Imports</b>		<b>1 247 266</b>	<b>16 213 103</b>	<b>42 274 581</b>	<b>590 888 287</b>	<b>33.89</b>	<b>38.24</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	NOV09		
	Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
Canadian Coal	156	9 384	60.07
Hydraulic	2 245 218	87 519 716	38.98
Imported Coal	25 170	1 250 326	49.68
Imported Oil	4	236	60.07
Natural Gas	413	13 142	31.79
Other	974 834	36 032 919	36.96
<b>Total</b>	<b>3 245 795</b>	<b>124 825 723</b>	<b>38.46</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
<b>2001 RBCP</b>	Other	Permit 315	43 827	1 249 845	28.52
		<b>Subtotal</b>	<b>43 827</b>	<b>1 249 845</b>	<b>28.52</b>
		<b>Subtotal</b>	<b>43 827</b>	<b>1 249 845</b>	<b>28.52</b>
<b>Allete, Inc.</b>	Other	Permit 261	573	14 235	24.84
		<b>Subtotal</b>	<b>573</b>	<b>14 235</b>	<b>24.84</b>
		<b>Subtotal</b>	<b>573</b>	<b>14 235</b>	<b>24.84</b>
<b>BC Hydro</b>	Hydraulic	Permit 298	88	6 322	71.58
		Permit 337	41 713	0	0.00
		Treaty 0	20 848	0	0.00
		<b>Subtotal</b>	<b>62 649</b>	<b>6 322</b>	<b>0.10</b>
		<b>Subtotal</b>	<b>62 649</b>	<b>6 322</b>	<b>0.10</b>
<b>Brookfield EMI</b>	Hydraulic	Permit 303	63 959	2 585 245	40.42
		<b>Subtotal</b>	<b>63 959</b>	<b>2 585 245</b>	<b>40.42</b>
	Other	Permit 303	160 070	4 949 801	30.92
		<b>Subtotal</b>	<b>160 070</b>	<b>4 949 801</b>	<b>30.92</b>
		<b>Subtotal</b>	<b>224 029</b>	<b>7 535 045</b>	<b>33.63</b>
<b>Bruce Power</b>	Other	Permit 299	9 185	285 659	31.10
		<b>Subtotal</b>	<b>9 185</b>	<b>285 659</b>	<b>31.10</b>
		<b>Subtotal</b>	<b>9 185</b>	<b>285 659</b>	<b>31.10</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
DC Energy	Other	Permit 314	3	95	31.82
		<b>Subtotal</b>	<b>3</b>	<b>95</b>	<b>31.82</b>
	<b>Subtotal</b>		<b>3</b>	<b>95</b>	<b>31.82</b>
DTE Energy Trad	Other	Permit 206	927	23 154	24.98
		<b>Subtotal</b>	<b>927</b>	<b>23 154</b>	<b>24.98</b>
	<b>Subtotal</b>		<b>927</b>	<b>23 154</b>	<b>24.98</b>
Emera Energy	Other	Permit 217	61 279	2 048 705	33.43
		<b>Subtotal</b>	<b>61 279</b>	<b>2 048 705</b>	<b>33.43</b>
	<b>Subtotal</b>		<b>61 279</b>	<b>2 048 705</b>	<b>33.43</b>
Endure Energy	Other	Permit 343	17 687	831 675	47.02
		<b>Subtotal</b>	<b>17 687</b>	<b>831 675</b>	<b>47.02</b>
	<b>Subtotal</b>		<b>17 687</b>	<b>831 675</b>	<b>47.02</b>
ENMAX Energy Ma	Other	Permit 278	75	1 805	24.07
		<b>Subtotal</b>	<b>75</b>	<b>1 805</b>	<b>24.07</b>
	<b>Subtotal</b>		<b>75</b>	<b>1 805</b>	<b>24.07</b>
Hydro-Quebec	Hydraulic	Licence 180	67 059	2 278 757	33.98
		Licence 181	13 658	464 118	33.98
		Licence 182	10 719	364 246	33.98
		Licence 183	18 068	613 975	33.98
		Licence 184	12 094	410 971	33.98
		Permit 64	1 000 346	47 154 950	47.14
		Permit 65	59 930	1 936 641	32.32

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
		<b>Subtotal</b>	<b>1 181 874</b>	<b>53 223 658</b>	<b>45.03</b>
		<b>Subtotal</b>	<b>1 181 874</b>	<b>53 223 658</b>	<b>45.03</b>
<b>Integrys</b>	Other	Permit 340	21 109	712 587	33.76
		<b>Subtotal</b>	<b>21 109</b>	<b>712 587</b>	<b>33.76</b>
	<b>Subtotal</b>		<b>21 109</b>	<b>712 587</b>	<b>33.76</b>
<b>MAG Energy Sol.</b>	Other	Permit 255	66 205	2 146 013	32.41
		<b>Subtotal</b>	<b>66 205</b>	<b>2 146 013</b>	<b>32.41</b>
	<b>Subtotal</b>		<b>66 205</b>	<b>2 146 013</b>	<b>32.41</b>
<b>Manitoba Hydro</b>	Hydraulic	Permit 144	16 535	1 388 374	83.97
		Permit 155	9 921	563 233	56.77
		Permit 224	165 348	9 602 650	58.08
		Permit 269	642 511	14 968 015	23.30
		<b>Subtotal</b>	<b>834 314</b>	<b>26 522 273</b>	<b>31.79</b>
	Imported Coal	Permit 144	183	15 392	83.97
		Permit 155	110	6 244	56.77
		Permit 224	1 833	106 456	58.08
		Permit 269	7 123	165 938	23.30
		<b>Subtotal</b>	<b>9 249</b>	<b>294 030</b>	<b>31.79</b>
	Natural Gas	Permit 144	8	688	83.97
		Permit 155	5	279	56.77
		Permit 224	82	4 758	58.08
		Permit 269	318	7 417	23.30
		<b>Subtotal</b>	<b>413</b>	<b>13 142</b>	<b>31.79</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
<b>Manitoba Hydro</b>	Other	Permit 144	74	6 191	83.97
		Permit 155	44	2 511	56.77
		Permit 224	737	42 817	58.08
		Permit 269	2 865	66 741	23.30
		<b>Subtotal</b>	<b>3 720</b>	<b>118 260</b>	<b>31.79</b>
	<b>Subtotal</b>		<b>847 697</b>	<b>26 947 706</b>	<b>31.79</b>
<b>Merrill-Lynch</b>	Other	Permit 227	4 697	140 550	29.92
		<b>Subtotal</b>	<b>4 697</b>	<b>140 550</b>	<b>29.92</b>
		<b>Subtotal</b>	<b>4 697</b>	<b>140 550</b>	<b>29.92</b>
<b>NB Power Gen.</b>	Canadian Coal	Permit 295	156	9 384	60.07
		<b>Subtotal</b>	<b>156</b>	<b>9 384</b>	<b>60.07</b>
	Hydraulic	Permit 295	730	43 850	60.07
		<b>Subtotal</b>	<b>730</b>	<b>43 850</b>	<b>60.07</b>
	Imported Coal	Permit 295	15 920	956 296	60.07
		<b>Subtotal</b>	<b>15 920</b>	<b>956 296</b>	<b>60.07</b>
	Imported Oil	Permit 295	4	236	60.07
		<b>Subtotal</b>	<b>4</b>	<b>236</b>	<b>60.07</b>
	Other	Permit 295	67 094	4 030 167	60.07
		<b>Subtotal</b>	<b>67 094</b>	<b>4 030 167</b>	<b>60.07</b>
	<b>Subtotal</b>		<b>83 905</b>	<b>5 039 932</b>	<b>60.07</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
NextEra Energy	Other	Permit 330	100	3 901	39.01
		<b>Subtotal</b>	<b>100</b>	<b>3 901</b>	<b>39.01</b>
	<b>Subtotal</b>		<b>100</b>	<b>3 901</b>	<b>39.01</b>
Ont Power Gen	Other	Permit 24	17	454	26.20
		<b>Subtotal</b>	<b>17</b>	<b>454</b>	<b>26.20</b>
	<b>Subtotal</b>		<b>17</b>	<b>454</b>	<b>26.20</b>
OPG/OETIC	Other	Permit 284	66 905	1 867 768	27.92
		<b>Subtotal</b>	<b>66 905</b>	<b>1 867 768</b>	<b>27.92</b>
	<b>Subtotal</b>		<b>66 905</b>	<b>1 867 768</b>	<b>27.92</b>
Powerex Corp.	Hydraulic	Permit 336	49 277	3 211 955	65.18
		<b>Subtotal</b>	<b>49 277</b>	<b>3 211 955</b>	<b>65.18</b>
	Other	Permit 336	427 155	16 861 833	39.47
		<b>Subtotal</b>	<b>427 155</b>	<b>16 861 833</b>	<b>39.47</b>
	<b>Subtotal</b>		<b>476 432</b>	<b>20 073 788</b>	<b>42.13</b>
Rainbow	Other	Permit 263	5 188	141 307	27.24
		<b>Subtotal</b>	<b>5 188</b>	<b>141 307</b>	<b>27.24</b>
	<b>Subtotal</b>		<b>5 188</b>	<b>141 307</b>	<b>27.24</b>
Saracen Power	Other	Permit 326	10 666	294 587	27.62
		<b>Subtotal</b>	<b>10 666</b>	<b>294 587</b>	<b>27.62</b>
	<b>Subtotal</b>		<b>10 666</b>	<b>294 587</b>	<b>27.62</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV09		
			Energy (MW.h)	Revenue (CAN\$) <sup>1</sup>	CAN\$/MW.h <sup>1</sup>
Shell Energy NA	Other	Permit 174	2 021	51 351	25.41
		<b>Subtotal</b>	<b>2 021</b>	<b>51 351</b>	<b>25.41</b>
	<b>Subtotal</b>		<b>2 021</b>	<b>51 351</b>	<b>25.41</b>
Silverhill	Other	Permit 279	6 166	254 823	41.33
		<b>Subtotal</b>	<b>6 166</b>	<b>254 823</b>	<b>41.33</b>
	<b>Subtotal</b>		<b>6 166</b>	<b>254 823</b>	<b>41.33</b>
Teck Metals	Hydraulic	Permit 244	48 800	1 708 580	35.01
		<b>Subtotal</b>	<b>48 800</b>	<b>1 708 580</b>	<b>35.01</b>
	<b>Subtotal</b>		<b>48 800</b>	<b>1 708 580</b>	<b>35.01</b>
TransCan Energy	Other	Permit 271	164	4 344	26.49
		<b>Subtotal</b>	<b>164</b>	<b>4 344</b>	<b>26.49</b>
	<b>Subtotal</b>		<b>164</b>	<b>4 344</b>	<b>26.49</b>
WPS Canada	Hydraulic	Permit 321	3 615	217 834	60.26
		<b>Subtotal</b>	<b>3 615</b>	<b>217 834</b>	<b>60.26</b>
	<b>Subtotal</b>		<b>3 615</b>	<b>217 834</b>	<b>60.26</b>
<b>Total All Exporters</b>			<b>3 245 795</b>	<b>124 825 723</b>	<b>38.46</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.