



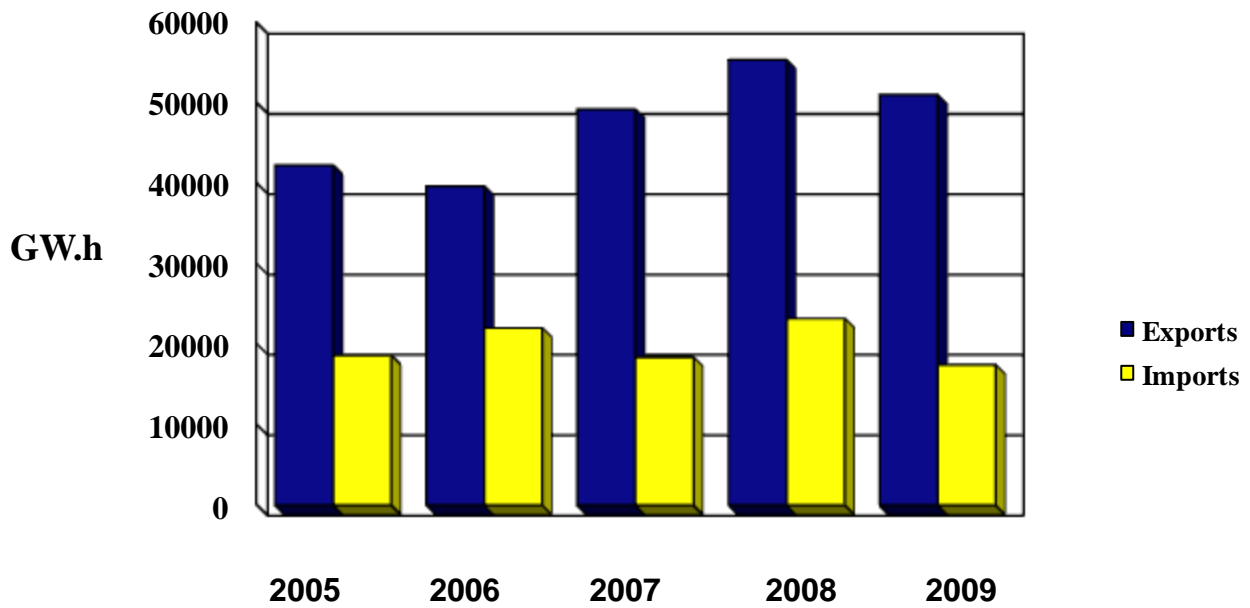
# Electricity Exports and Imports

## Monthly Statistics for

### December 2009

Exports: 4458 GW.h

Imports: 1277 GW.h



January - December

(Year Totals)



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### DECEMBER 2009

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|   | Exchange Type | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                      | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
|   |               | DEC09            | JAN09 - DEC09     | DEC09                        | JAN09 - DEC09        | DEC09                   | L12M         |
| <b>Exports of Electric Energy</b>       | Firm          | 1 164 510        | 19 314 398        | 68 771 605                   | 976 720 185          | 50.05                   | 41.56        |
|   | Interruptible | 3 293 287        | 31 794 103        | 157 552 264                  | 1 375 720 661        | 47.70                   | 43.15        |
|   | Non-Revenue   | 41 206           | 629 174           | 0                            | 0                    | 0.00                    | 0.00         |
|   | Service       | 42 891           | 351 073           | 1 519 223                    | 7 215 512            | 35.42                   | 20.55        |
|   | Inadvertent   | 267 361          | 1 162 987         | 0                            | 0                    | 0.00                    | 0.00         |
| <b>Total Exports</b>                    |               | <b>4 809 256</b> | <b>53 251 735</b> | <b>227 843 091</b>           | <b>2 359 656 358</b> | <b>45.10</b>            | <b>40.97</b> |
| Total Sales - Firm and Interruptible    |               | 4 457 798        | 51 108 501        | 226 323 869                  | 2 352 440 846        | 48.31                   | 42.55        |
| <b>Imports of Electric Energy</b>       | Non-Revenue   | 239 784          | 384 491           | 0                            | 0                    | 0.00                    | 0.00         |
|   | Purchase      | 1 277 161        | 17 490 264        | 62 973 010                   | 653 867 558          | 49.31                   | 37.34        |
|   | Service       | 0                | 119 838           | 0                            | 462 385              | 0.00                    | 3.86         |
|   | Inadvertent   | 274 029          | 293 808           | 0                            | 0                    | 0.00                    | 0.00         |
| <b>Total Imports</b>                    |               | <b>1 790 974</b> | <b>18 288 401</b> | <b>62 973 010</b>            | <b>654 329 942</b>   | <b>35.16</b>            | <b>35.73</b> |
| <b>Excess of Exports Over Imports</b>   |               | <b>3 018 281</b> | <b>34 963 335</b> | <b>164 870 081</b>           | <b>1 705 326 415</b> |                         |              |
| <b>Number of Export Licences:</b>       |               | <b>6</b>         |                   |                              |                      |                         |              |
| <b>Number of Export Permits/Orders:</b> |               | <b>171</b>       |                   |                              |                      |                         |              |
|   |               | <b>177</b>       |                   |                              |                      |                         |              |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent

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**Mary-Jane Sam**  
**Statistical Research Officer,**  
**Commodities Business Unit**  
**National Energy Board**  
**(403) 299-3706**



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

| Source  | Authorization | Exchange Type | Energy (MW.h) |                | Revenue (CAN\$) <sup>1</sup> |                  | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|---------------|----------------|------------------------------|------------------|-------------------------|--------------|
|   |               |               | DEC09         | JAN09 - DEC09  | DEC09                        | JAN09 - DEC09    | DEC09                   | L12M         |
| <b>Alberta</b>  |               |               |               |                |                              |                  |                         |              |
| Cargill Trading   | Permit 204    | F             | 109           | 124            | 1 714                        | 1 999            | 15.73                   | 16.12        |
| CP E. M. Inc.   | Permit 186    | I             | 20 208        | 20 208         | 864 840                      | 864 840          | 42.80                   | 42.80        |
|   | Permit 187    | F             | 295           | 295            | 27 280                       | 27 280           | 92.47                   | 92.47        |
| Enmax Marketing   | Permit 278    | I             | 2 050         | 9 362          | 82 146                       | 317 372          | 40.07                   | 33.90        |
| EPCOR Merchant  | Permit 186    | I             | 0             | 96 247         | 0                            | 3 176 698        | 0.00                    | 33.01        |
| Merrill-Lynch   | Permit 227    | F             | 0             | 100            | 0                            | 199              | 0.00                    | 1.99         |
| Northpoint  | Permit 282    | I             | 600           | 65 598         | 17 195                       | 2 145 413        | 28.66                   | 32.71        |
| Powerex Corp.   | Permit 116    | I             | 0             | 176            | 0                            | 6 816            | 0.00                    | 38.73        |
|   | Permit 336    | I             | 372           | 882            | 17 534                       | 35 569           | 47.13                   | 40.33        |
| TransCan Energy   | Permit 271    | I             | 412           | 2 452          | 18 721                       | 76 717           | 45.44                   | 31.29        |
| TransCan ULC  |               | I             | 0             | 20 946         | 0                            | 764 099          | 0.00                    | 36.48        |
| <b>Subtotal Firm and Interruptible Exports: Alberta</b> |               |               | <b>24 046</b> | <b>216 390</b> | <b>1 029 429</b>             | <b>7 417 002</b> | <b>42.81</b>            | <b>34.28</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- V - Inadvertent



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

| Source   | Authorization | Exchange Type | Energy (MW.h)    |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|--|---------------|---------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|  |               |               | DEC09            | JAN09 - DEC09    | DEC09                        | JAN09 - DEC09      | DEC09                   | L12M         |
| <b>British Columbia</b>  |               |               |                  |                  |                              |                    |                         |              |
| BC H/TC  | Permit 335    | V             | -1 438           | -9 666           | 0                            | 0                  | 0.00                    | 0.00         |
| BC Hydro   | Permit 127    | S             | 0                | 104 793          | 0                            | 0                  | 0.00                    | 0.00         |
|  |               | V             | 0                | -4 916           | 0                            | 0                  | 0.00                    | 0.00         |
|  | Permit 192    | N             | 0                | 185 885          | 0                            | 0                  | 0.00                    | 0.00         |
|  | Permit 298    | F             | 121              | 1 208            | 8 658                        | 86 615             | 71.58                   | 71.72        |
|  | Permit 337    | I             | 0                | 166              | 0                            | 5 850              | 0.00                    | 35.24        |
|  |               | N             | 744              | 130 411          | 0                            | 0                  | 0.00                    | 0.00         |
| Treaty   | N             | 40 462        | 312 878          | 0                | 0                            | 0.00               | 0.00                    |              |
| Northpoint   | Permit 282    | I             | 208              | 1 098            | 8 560                        | 50 844             | 41.15                   | 46.31        |
| Powerex Corp.  | Permit 118    | I             | 0                | 842 579          | 0                            | 42 492 873         | 0.00                    | 50.43        |
|  |               | F             | 0                | 193 842          | 0                            | 14 756 524         | 0.00                    | 76.13        |
|  | Permit 336    | F             | 51 027           | 411 071          | 3 582 205                    | 26 767 031         | 70.20                   | 65.12        |
|  |               | I             | 948 828          | 3 812 248        | 55 546 787                   | 170 482 901        | 58.54                   | 44.72        |
| Teck Cominco   | Permit 244    | F             | 0                | 590 251          | 0                            | 19 602 649         | 0.00                    | 33.21        |
| Teck Metals  |               | F             | 94 024           | 370 680          | 4 837 491                    | 15 854 379         | 51.45                   | 42.77        |
| <b>Subtotal Firm and Interruptible Exports: British Columbia</b> |               |               | <b>1 094 208</b> | <b>6 223 143</b> | <b>63 983 700</b>            | <b>290 099 667</b> | <b>58.47</b>            | <b>46.62</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

| Source               | Authorization  | Exchange Type | Energy (MW.h) |                | Revenue (CAN\$) <sup>1</sup> |                   | CAN\$/MW.h <sup>2</sup> |              |
|----------------------|--|---------------|---------------|----------------|------------------------------|-------------------|-------------------------|--------------|
|                      |  |               | DEC09         | JAN09 - DEC09  | DEC09                        | JAN09 - DEC09     | DEC09                   | L12M         |
| <b>Manitoba</b>      |  |               |               |                |                              |                   |                         |              |
| Manitoba Hydro       | Permit 33  | F             | 0             | 413 740        | 0                            | 10 090 810        | 0.00                    | 24.39        |
|                      | Permit 34  | F             | 0             | 311 365        | 0                            | 7 607 245         | 0.00                    | 24.43        |
|                      | Permit 35  | F             | 0             | 140 980        | 0                            | 3 816 431         | 0.00                    | 27.07        |
|                      | Permit 144   | F             | 18 337        | 207 480        | 1 510 887                    | 18 188 115        | 82.40                   | 87.66        |
|                      | Permit 155   | F             | 11 002        | 184 165        | 602 185                      | 10 468 339        | 54.73                   | 56.84        |
|                      | Permit 224   | F             | 178 620       | 2 675 573      | 10 045 274                   | 134 330 771       | 56.24                   | 50.21        |
|                      | Permit 259   | F             | 0             | 5 770          | 0                            | 387 199           | 0.00                    | 67.11        |
|                      | Permit 269   | I             | 180 369       | 5 297 420      | 7 233 228                    | 135 530 334       | 40.10                   | 25.58        |
|                      |  | V             | 0             | 24 171         | 0                            | 0                 | 0.00                    | 0.00         |
|                      | Permit 273   | F             | 7             | 13             | 855                          | 1 544             | 116.77                  | 118.06       |
|                      | Permit 345   | F             | 785           | 1 816          | 50 708                       | 125 381           | 64.56                   | 69.05        |
|                      | <b>Subtotal Firm and Interruptible Exports: Manitoba</b> |               |               | <b>389 121</b> | <b>9 238 322</b>             | <b>19 443 136</b> | <b>320 546 169</b>      | <b>49.97</b> |
| <b>New Brunswick</b> |  |               |               |                |                              |                   |                         |              |
| Brookfield EMI       | Permit 303   | F             | 0             | 12 317         | 0                            | 571 175           | 0.00                    | 46.37        |
| Emera Energy         | Permit 216   | I             | 0             | 67 286         | 0                            | 4 282 358         | 0.00                    | 63.64        |
|                      | Permit 217   | F             | 0             | 818 854        | 0                            | 29 925 066        | 0.00                    | 36.55        |
| Fraser Inc.          | Permit 225   | F             | 24 765        | 267 750        | 2 277 707                    | 25 531 964        | 91.97                   | 95.36        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

| Source  | Authorization | Exchange Type | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|   |               |               | DEC09          | JAN09 - DEC09    | DEC09                        | JAN09 - DEC09      | DEC09                   | L12M         |
| NB Power  | Permit 295    | I             | 97 639         | 653 160          | 7 850 037                    | 48 307 365         | 76.59                   | 69.83        |
| Silverhill  | Permit 279    | F             | 161            | 259              | 7 219                        | 11 251             | 44.84                   | 43.44        |
| WPS Canada  | Permit 321    | F             | 6 019          | 55 020           | 370 046                      | 2 809 102          | 61.48                   | 51.06        |
| <b>Subtotal Firm and Interruptible Exports: New Brunswick</b> |               |               | <b>128 584</b> | <b>1 874 645</b> | <b>10 505 008</b>            | <b>111 438 280</b> | <b>78.80</b>            | <b>58.00</b> |
| <b>Nova Scotia</b>  |               |               |                |                  |                              |                    |                         |              |
| NS Power Inc.   | Permit 332    | I             | 0              | 28 976           | 0                            | 1 509 720          | 0.00                    | 52.10        |
| <b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>   |               |               | <b>0</b>       | <b>28 976</b>    | <b>0</b>                     | <b>1 509 720</b>   | <b>0.00</b>             | <b>52.10</b> |
| <b>Ontario</b>  |               |               |                |                  |                              |                    |                         |              |
| 2001 RBCP   | Permit 315    | F             | 36 635         | 888 268          | 1 335 956                    | 33 284 257         | 36.47                   | 37.47        |
| Allete, Inc.  | Permit 261    | F             | 1 484          | 32 226           | 44 761                       | 918 346            | 30.16                   | 28.50        |
| Brookfield EMI  | Permit 303    | F             | 127 964        | 1 287 845        | 6 888 501                    | 48 309 574         | 53.83                   | 37.51        |
| Bruce Power   | Permit 299    | F             | 8 870          | 419 191          | 465 873                      | 16 858 180         | 52.52                   | 40.22        |
| Cargill Trading   | Permit 204    | F             | 15 359         | 215 078          | 619 623                      | 5 977 103          | 40.34                   | 27.79        |

Footnotes:

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### Export Summary Report

#### by Source, Authorization and Exchange Type

| Source          | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                 |               |               | DEC09         | JAN09 - DEC09 | DEC09                        | JAN09 - DEC09 | DEC09                   | L12M  |
| Cdn. Transit    | Permit 29     | F             | 0             | 23            | 0                            | 0             | 0.00                    | 0.00  |
| CITIGROUP       | Permit 308    | I             | 0             | 19 655        | 0                            | 1 483 704     | 0.00                    | 75.49 |
| Constell ECG    | Permit 138    | I             | 0             | 2 417 734     | 0                            | 69 053 766    | 0.00                    | 28.56 |
|                 | Permit 344    | I             | 439 756       | 439 756       | 5 184 727                    | 5 184 727     | 11.79                   | 11.79 |
| Constell NE     | Permit 265    | I             | 3 272         | 33 860        | 117 516                      | 853 286       | 35.92                   | 25.20 |
| CP E. M. Inc.   | Permit 187    | F             | 21 747        | 21 747        | 1 154 835                    | 1 154 835     | 53.10                   | 53.10 |
| D&W Subway      | Permit 26     | F             | 3             | 62            | 0                            | 0             | 0.00                    | 0.00  |
| DC Energy       | Permit 314    | I             | 0             | 3             | 0                            | 95            | 0.00                    | 31.82 |
| DTE Energy Trad | Permit 206    | F             | 19 364        | 367 475       | 825 893                      | 11 791 058    | 42.65                   | 32.09 |
| Endure Energy   | Permit 343    | I             | 2 332         | 41 467        | 95 686                       | 1 614 603     | 41.03                   | 38.94 |
| EPCOR Merchant  | Permit 187    | F             | 0             | 1 119 848     | 0                            | 44 259 537    | 0.00                    | 39.52 |
| FB Energy       | Permit 309    | F             | 15 871        | 368 884       | 633 485                      | 9 958 288     | 39.91                   | 27.00 |
| Hydro One Net   | Permit 25     | F             | 0             | 49            | 0                            | 3 534         | 0.00                    | 72.16 |
| Ind Elc Mark Op | Permit 22     | V             | 268 799       | 1 153 398     | 0                            | 0             | 0.00                    | 0.00  |
| Integrlys       | Permit 250    | I             | 0             | 91 182        | 0                            | 2 150 738     | 0.00                    | 23.59 |

Footnotes:

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| Source          | Authorization            | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|-----------------|--------------------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                 |                          |               | DEC09         | JAN09 - DEC09 | DEC09                        | JAN09 - DEC09 | DEC09                   | L12M  |
| IntegrYS        | Permit 340               | I             | 300           | 84 081        | 12 585                       | 2 054 787     | 41.95                   | 24.44 |
| J.P. Morgan     | Permit 317               | F             | 0             | 5             | 0                            | 189           | 0.00                    | 37.74 |
| Lighthouse Ener | Permit 274               | I             | 0             | 5 721         | 0                            | 142 057       | 0.00                    | 24.83 |
| MAG Energy Sol. | Permit 255               | I             | 91 080        | 821 312       | 3 955 638                    | 32 653 718    | 43.43                   | 39.76 |
| Merrill-Lynch   | Permit 227               | F             | 4 571         | 123 840       | 196 839                      | 3 231 223     | 43.06                   | 26.09 |
| NextEra Energy  | Permit 330               | F             | 0             | 17 337        | 0                            | 561 806       | 0.00                    | 32.41 |
| Northpoint      | Permit 282               | I             | 32 527        | 389 450       | 1 424 085                    | 12 893 073    | 43.78                   | 33.11 |
| Ont Power Gen   | Permit 24                | F             | 19            | 194           | 670                          | 5 809         | 35.10                   | 29.98 |
| OPGI/OHIM       | Permit 284               | I             | 60 418        | 1 401 970     | 2 781 889                    | 51 684 536    | 44.56                   | 36.08 |
|                 |                          | S             | 42 891        | 246 280       | 1 519 223                    | 7 215 512     | 35.42                   | 29.30 |
| Powerex Corp.   | Permit 116<br>Permit 336 | I             | 0             | 207 448       | 0                            | 10 655 735    | 0.00                    | 51.37 |
|                 |                          | I             | 46 722        | 379 553       | 2 068 862                    | 12 535 530    | 44.28                   | 33.03 |
| Rainbow         | Permit 263               | I             | 513           | 31 582        | 20 439                       | 986 894       | 39.84                   | 31.25 |
| Saracen Merchan | Permit 276               | I             | 0             | 115 403       | 0                            | 6 560 726     | 0.00                    | 56.85 |
| Saracen Power   | Permit 326               | I             | 20 249        | 108 685       | 853 875                      | 3 373 372     | 42.17                   | 31.04 |

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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| Source  | Authorization | Exchange Type | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
|   |               |               | DEC09            | JAN09 - DEC09     | DEC09                        | JAN09 - DEC09      | DEC09                   | L12M         |
| Sempra LLC  | Permit 157    | F             | 1 058            | 10 552            | 37 124                       | 331 537            | 35.09                   | 31.42        |
| SESCO   | Permit 249    | F             | 0                | 3 925             | 0                            | 129 344            | 0.00                    | 32.95        |
| Shell Energy NA   | Permit 174    | F             | 0                | 13 951            | 0                            | 312 481            | 0.00                    | 22.40        |
| Silverhill  | Permit 279    | F             | 8 396            | 268 831           | 434 494                      | 13 567 684         | 51.75                   | 50.47        |
| TransAlta Ener  | Permit 168    | F             | 155 335          | 2 289 163         | 6 248 779                    | 88 179 427         | 40.23                   | 38.52        |
| Twin Cities CAN   | Permit 323    | F             | 39 116           | 742 500           | 1 674 415                    | 25 796 511         | 42.81                   | 34.74        |
| <b>Subtotal Firm and Interruptible Exports: Ontario</b> |               |               | <b>1 152 962</b> | <b>14 779 854</b> | <b>37 076 551</b>            | <b>518 512 069</b> | <b>32.08</b>            | <b>35.01</b> |
| <b>Quebec</b>   |               |               |                  |                   |                              |                    |                         |              |
| Brookfield EMI  | Permit 303    | F             | 116 968          | 1 791 984         | 7 284 539                    | 93 084 073         | 60.64                   | 46.36        |
| DC Energy   | Permit 314    | I             | 0                | 12                | 0                            | 555                | 0.00                    | 46.23        |
| Emera Energy  | Permit 217    | F             | 13 474           | 540 206           | 616 006                      | 15 992 465         | 45.72                   | 29.60        |
| Hydro-Quebec  | Licence 180   | F             | 105 853          | 1 130 745         | 7 031 728                    | 89 920 881         | 33.81                   | 36.32        |
|   | Licence 181   | F             | 17 936           | 195 875           | 1 141 066                    | 14 039 402         | 33.81                   | 36.22        |
|   | Licence 182   | F             | 16 824           | 175 048           | 1 050 008                    | 12 604 810         | 33.81                   | 36.30        |
|   | Licence 183   | F             | 27 040           | 304 593           | 1 932 412                    | 24 284 281         | 33.81                   | 36.30        |
|   | Licence 184   | F             | 18 828           | 196 712           | 1 327 847                    | 16 120 338         | 33.81                   | 36.30        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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### Export Summary Report

#### by Source, Authorization and Exchange Type

| Source   | Authorization | Exchange Type | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                      | CAN\$/MW.h <sup>2</sup> |              |
|--|---------------|---------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
|  |               |               | DEC09            | JAN09 - DEC09     | DEC09                        | JAN09 - DEC09        | DEC09                   | L12M         |
| Hydro-Quebec   | Permit 20     | F             | 186              | 1 218             | 16 235                       | 101 890              | 87.28                   | 83.65        |
|  | Permit 64     | I             | 1 215 016        | 12 502 669        | 60 951 261                   | 671 036 417          | 50.16                   | 53.67        |
|  | Permit 65     | F             | 6 290            | 124 085           | 4 486 036                    | 84 960 289           | 57.73                   | 41.42        |
| MEHQ   | Permit 129    | I             | 0                | 235 637           | 0                            | 15 904 934           | 0.00                    | 67.50        |
|  | Permit 334    | I             | 127 672          | 1 430 676         | 8 340 061                    | 61 638 729           | 65.32                   | 43.08        |
| Powerex Corp.  | Permit 336    | I             | 2                | 7 502             | 218                          | 197 072              | 108.96                  | 26.27        |
| Silverhill   | Permit 279    | F             | 46               | 268               | 2 251                        | 19 964               | 48.93                   | 74.49        |
| <b>Subtotal Firm and Interruptible Exports: Quebec</b>       |               |               | <b>1 666 135</b> | <b>18 637 230</b> | <b>94 179 669</b>            | <b>1 099 906 102</b> | <b>50.23</b>            | <b>49.68</b> |
| <b>Saskatchewan</b>  |               |               |                  |                   |                              |                      |                         |              |
| Northpoint   | Permit 282    | I             | 2 742            | 109 941           | 106 376                      | 3 011 838            | 38.79                   | 27.40        |
| <b>Subtotal Firm and Interruptible Exports: Saskatchewan</b> |               |               | <b>2 742</b>     | <b>109 941</b>    | <b>106 376</b>               | <b>3 011 838</b>     | <b>38.79</b>            | <b>27.40</b> |
| <b>Total Firm and Interruptible Exports:</b>                 |               |               | <b>4 457 798</b> | <b>51 108 501</b> | <b>226 323 869</b>           | <b>2 352 440 846</b> | <b>48.31</b>            | <b>42.55</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

| Destination                                | Authorization | Exchange Type | Energy (MW.h) |                | Revenue (CAN\$) <sup>1</sup> |                   | CAN\$/MW.h <sup>2</sup> |              |
|--|---------------|---------------|---------------|----------------|------------------------------|-------------------|-------------------------|--------------|
|  |               |               | DEC09         | JAN09 - DEC09  | DEC09                        | JAN09 - DEC09     | DEC09                   | L12M         |
| <b>Alberta</b>                             |               |               |               |                |                              |                   |                         |              |
| Candela Energy                             | -             | P             | 0             | 2 144          | 0                            | 140 156           | 0.00                    | 65.37        |
| Cargill Trading                            |               | P             | 3 485         | 32 226         | 274 369                      | 2 079 905         | 78.73                   | 64.54        |
| CITIGROUP                                  |               | P             | 200           | 4 296          | 10 782                       | 260 135           | 53.91                   | 60.55        |
| Constell ECG                               |               | P             | 0             | 131            | 0                            | 4 912             | 0.00                    | 37.50        |
| CP E. M. Inc.                              |               | P             | 230           | 230            | 8 148                        | 8 148             | 35.43                   | 35.43        |
| Enmax Marketing                            |               | P             | 4 943         | 28 155         | 363 730                      | 1 071 597         | 73.58                   | 38.06        |
| EPCOR Merchant                             |               | P             | 0             | 3 035          | 0                            | 153 247           | 0.00                    | 50.49        |
| Morgan Stanley                             |               | P             | 0             | 3 160          | 0                            | 206 697           | 0.00                    | 65.41        |
| Northpoint                                 |               | P             | 33 429        | 453 586        | 1 189 416                    | 14 706 791        | 35.58                   | 32.42        |
| Powerex Corp.                              |               | P             | 1 369         | 8 766          | 27 582                       | 158 701           | 20.15                   | 18.10        |
| TransAlta Ener                             |               | P             | 8 489         | 82 976         | 338 550                      | 2 649 013         | 39.88                   | 31.93        |
| TransCan Energy                            |               | P             | 4 346         | 11 311         | 264 085                      | 594 378           | 60.77                   | 52.55        |
| TransCan ULC                               |               | P             | 0             | 31 950         | 0                            | 1 410 208         | 0.00                    | 44.14        |
| <b>Subtotal Purchased Imports: Alberta</b> |               |               | <b>56 491</b> | <b>661 966</b> | <b>2 476 662</b>             | <b>23 443 888</b> | <b>43.84</b>            | <b>35.42</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



## TABLE 2B

### Import Summary Report by Destination, Authorization and Exchange Type

| Destination   | Authorization | Exchange Type | Energy (MW.h)  |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|----------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
|   |               |               | DEC09          | JAN09 - DEC09     | DEC09                        | JAN09 - DEC09      | DEC09                   | L12M         |
| <b>British Columbia</b>                             |               |               |                |                   |                              |                    |                         |              |
| BC H/TC   | -             | V             | - 353          | -13 959           | 0                            | 0                  | 0.00                    | 0.00         |
| BC Hydro  |               | N             | 239 784        | 384 491           | 0                            | 0                  | 0.00                    | 0.00         |
|   |               | S             | 0              | 104 793           | 0                            | 0                  | 0.00                    | 0.00         |
|   |               | V             | 0              | -1 617            | 0                            | 0                  | 0.00                    | 0.00         |
| FortisBC  |               | P             | 1 559          | 111 853           | 88 780                       | 2 335 791          | 56.95                   | 20.88        |
| Nexen Marketing                                     |               | P             | 0              | 268               | 0                            | 1                  | 0.00                    | 0.00         |
| Northpoint  |               | P             | 0              | 2 962             | 0                            | 132 145            | 0.00                    | 44.61        |
| Powerex Corp.                                       |               | P             | 541 629        | 10 551 657        | 28 970 501                   | 354 867 696        | 53.49                   | 33.63        |
| Teck Cominco  |               | P             | 0              | 50 171            | 0                            | 1 454 000          | 0.00                    | 28.98        |
| Teck Metals   |               | P             | 0              | 84 876            | 0                            | 2 880 146          | 0.00                    | 33.93        |
| <b>Subtotal Purchased Imports: British Columbia</b> |               |               | <b>543 188</b> | <b>10 801 787</b> | <b>29 059 281</b>            | <b>361 669 779</b> | <b>53.50</b>            | <b>33.48</b> |
| <b>Manitoba</b>                                     |               |               |                |                   |                              |                    |                         |              |
| Manitoba Hydro                                      |               | P             | 96 983         | 203 264           | 2 446 474                    | 6 723 281          | 25.23                   | 33.08        |
|   |               | V             | 7 087          | 20 834            | 0                            | 0                  | 0.00                    | 0.00         |
| <b>Subtotal Purchased Imports: Manitoba</b>         |               |               | <b>96 983</b>  | <b>203 264</b>    | <b>2 446 474</b>             | <b>6 723 281</b>   | <b>25.23</b>            | <b>33.08</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

| Destination                                      | Authorization | Exchange Type | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                   | CAN\$/MW.h <sup>2</sup> |              |
|--|---------------|---------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
|  |               |               | DEC09          | JAN09 - DEC09    | DEC09                        | JAN09 - DEC09     | DEC09                   | L12M         |
| <b>New Brunswick</b>                             |               |               |                |                  |                              |                   |                         |              |
| Emera Energy                                     | -             | P             | 11 770         | 118 657          | 765 847                      | 6 458 262         | 65.07                   | 54.43        |
| NB Power   |               | P             | 137 605        | 951 646          | 9 604 395                    | 51 444 422        | 69.80                   | 54.06        |
| Powerex Corp.                                    |               | P             | 0              | 250              | 0                            | 7 226             | 0.00                    | 28.90        |
| WPS Canada                                       |               | P             | 472            | 14 368           | 29 042                       | 640 350           | 61.48                   | 44.57        |
| <b>Subtotal Purchased Imports: New Brunswick</b> |               |               | <b>149 847</b> | <b>1 084 921</b> | <b>10 399 285</b>            | <b>58 550 259</b> | <b>69.40</b>            | <b>53.97</b> |
| <b>Nova Scotia</b>                               |               |               |                |                  |                              |                   |                         |              |
| NS Power Inc.                                    |               | P             | 36 435         | 323 243          | 3 105 328                    | 19 884 061        | 85.23                   | 61.51        |
| <b>Subtotal Purchased Imports: Nova Scotia</b>   |               |               | <b>36 435</b>  | <b>323 243</b>   | <b>3 105 328</b>             | <b>19 884 061</b> | <b>85.23</b>            | <b>61.51</b> |
| <b>Ontario</b>                                   |               |               |                |                  |                              |                   |                         |              |
| 2001 RBCP  |               | P             | 2 813          | 28 784           | 98 011                       | 813 245           | 34.84                   | 28.25        |
| Allete, Inc.                                     |               | P             | 0              | 100              | 0                            | 3 977             | 0.00                    | 39.77        |
| Brookfield EMI                                   |               | P             | 0              | 19 679           | 0                            | 615 007           | 0.00                    | 31.25        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

| Destination     | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                 |               |               | DEC09         | JAN09 - DEC09 | DEC09                        | JAN09 - DEC09 | DEC09                   | L12M  |
| Cargill Trading | -             | P             | 15 359        | 264 205       | 545 476                      | 14 951 701    | 35.52                   | 56.59 |
| Conectiv Energy |               | P             | 0             | 630           | 0                            | 20 330        | 0.00                    | 32.27 |
| Constell ECG    |               | P             | 0             | 4 162         | 0                            | 243 754       | 0.00                    | 58.57 |
| Constell NE     |               | P             | 0             | 100           | 0                            | 7 892         | 0.00                    | 78.92 |
| CP E. M. Inc.   |               | P             | 18 492        | 18 492        | 939 033                      | 939 033       | 50.78                   | 50.78 |
| D&W Subway      |               | P             | 1             | 4             | 0                            | 0             | 0.00                    | 0.00  |
| DC Energy       |               | P             | 0             | 2             | 0                            | 99            | 0.00                    | 49.40 |
| DTE Energy Trad |               | P             | 869           | 239 191       | 39 656                       | 12 250 154    | 45.63                   | 51.21 |
| EPCOR Merchant  |               | P             | 0             | 635 310       | 0                            | 23 248 776    | 0.00                    | 36.59 |
| FB Energy       |               | P             | 0             | 44 844        | 0                            | 1 336 988     | 0.00                    | 29.81 |
| Ind Elc Mark Op |               | V             | 267 295       | 288 550       | 0                            | 0             | 0.00                    | 0.00  |
| Integrus        |               | P             | 0             | 14 615        | 0                            | 713 794       | 0.00                    | 48.84 |
| Lighthouse Ener |               | P             | 0             | 600           | 0                            | 14 414        | 0.00                    | 22.24 |
| MAG Energy Sol. |               | P             | 11 914        | 131 055       | 406 468                      | 4 610 820     | 34.12                   | 35.18 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

| Destination     | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                 |               |               | DEC09         | JAN09 - DEC09 | DEC09                        | JAN09 - DEC09 | DEC09                   | L12M  |
| Manitoba Hydro  | -             | P             | 72 040        | 923 446       | 2 145 385                    | 28 735 050    | 29.78                   | 31.12 |
| Merrill-Lynch   |               | P             | 600           | 6 448         | 20 652                       | 226 529       | 34.42                   | 35.13 |
| NextEra Energy  |               | P             | 0             | 15 199        | 0                            | 445 463       | 0.00                    | 29.31 |
| Northpoint      |               | P             | 957           | 52 202        | 30 328                       | 1 371 938     | 31.69                   | 26.28 |
| OPGI/OHIM       |               | P             | 43 009        | 302 967       | 1 169 611                    | 10 135 503    | 27.19                   | 33.45 |
|                 |               | S             | 0             | 15 045        | 0                            | 462 385       | 0.00                    | 30.73 |
| Powerex Corp.   |               | P             | 4 980         | 119 826       | 166 178                      | 4 261 603     | 33.37                   | 35.56 |
| Rainbow         |               | P             | 60            | 1 620         | 2 723                        | 62 723        | 45.39                   | 38.72 |
| Saracen Merchan |               | P             | 0             | 16 948        | 0                            | 1 065 991     | 0.00                    | 62.90 |
| Saracen Power   |               | P             | 2 151         | 31 937        | 89 911                       | 1 201 993     | 41.80                   | 37.64 |
| Sempra LLC      |               | P             | 200           | 1 512         | 17 363                       | 49 597        | 86.82                   | 32.80 |
| SESCO           |               | P             | 0             | 1 193         | 0                            | 74 438        | 0.00                    | 62.40 |
| Shell Energy NA |               | P             | 150           | 700           | 5 044                        | 29 917        | 33.63                   | 42.74 |
| Silverhill      |               | P             | 11 977        | 78 696        | 572 310                      | 3 154 497     | 47.78                   | 40.08 |
| TransAlta Ener  |               | P             | 660           | 51 467        | 21 354                       | 1 603 371     | 32.35                   | 31.15 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

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| Destination                                | Authorization | Exchange Type | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|--|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|  |               |               | DEC09          | JAN09 - DEC09    | DEC09                        | JAN09 - DEC09      | DEC09                   | L12M         |
| Twin Cities CAN                            | -             | P             | 4 761          | 18 042           | 205 782                      | 474 514            | 43.22                   | 26.30        |
| <b>Subtotal Purchased Imports: Ontario</b> |               |               | <b>190 993</b> | <b>3 023 976</b> | <b>6 475 286</b>             | <b>112 663 113</b> | <b>33.90</b>            | <b>37.26</b> |
| <b>Quebec</b>                              |               |               |                |                  |                              |                    |                         |              |
| Brookfield EMI                             |               | P             | 0              | 290              | 0                            | 14 220             | 0.00                    | 49.04        |
| DC Energy                                  |               | P             | 0              | 12               | 0                            | 153                | 0.00                    | 12.75        |
| Emera Energy                               |               | P             | 3 842          | 29 053           | 148 488                      | 1 030 658          | 38.65                   | 35.48        |
| Hydro-Quebec                               |               | P             | 142 894        | 888 627          | 6 295 888                    | 52 810 737         | 44.06                   | 58.49        |
| MEHQ                                       |               | P             | 28 630         | 115 534          | 1 599 965                    | 4 839 515          | 55.88                   | 41.89        |
| Powerex Corp.                              |               | P             | 66             | 23 086           | 1 942                        | 1 645 953          | 29.43                   | 71.30        |
| Silverhill                                 |               | P             | 0              | 197              | 0                            | 17 998             | 0.00                    | 91.36        |
| <b>Subtotal Purchased Imports: Quebec</b>  |               |               | <b>175 432</b> | <b>1 056 799</b> | <b>8 046 283</b>             | <b>60 359 234</b>  | <b>45.87</b>            | <b>56.33</b> |
| <b>Saskatchewan</b>                        |               |               |                |                  |                              |                    |                         |              |
| Northpoint                                 |               | P             | 27 789         | 334 214          | 964 334                      | 10 569 797         | 34.70                   | 31.63        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent





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## TABLE 2B

### Import Summary Report by Destination, Authorization and Exchange Type

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| Destination                                     | Authorization | Exchange Type | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
|   |               |               | DEC09            | JAN09 - DEC09     | DEC09                        | JAN09 - DEC09      | DEC09                   | L12M         |
| Powerex Corp.                                   | -             | P             | 3                | 3                 | 77                           | 77                 | 25.79                   | 25.79        |
| TransAlta Ener                                  |               | P             | 0                | 91                | 0                            | 4 070              | 0.00                    | 44.73        |
| <b>Subtotal Purchased Imports: Saskatchewan</b> |               |               | <b>27 792</b>    | <b>334 308</b>    | <b>964 411</b>               | <b>10 573 945</b>  | <b>34.70</b>            | <b>31.63</b> |
| <b>Total Purchased Imports:</b>                 |               |               | <b>1 277 161</b> | <b>17 490 264</b> | <b>62 973 010</b>            | <b>653 867 558</b> | <b>49.31</b>            | <b>37.34</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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| Destination                            | Source           | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |               |
|--|------------------|----------------|------------------|------------------------------|--------------------|-------------------------|---------------|
|  |                  | DEC09          | JAN09 - DEC09    | DEC09                        | JAN09 - DEC09      | DEC09                   | L12M          |
| <b>Alaska</b>                          | British Columbia | 121            | 1 208            | 8 658                        | 86 615             | 71.58                   | 71.72         |
| <b>Subtotal Exports: Alaska</b>        |                  | <b>121</b>     | <b>1 208</b>     | <b>8 658</b>                 | <b>86 615</b>      | <b>71.58</b>            | <b>71.72</b>  |
| <b>Arizona</b>                         | British Columbia | 27 982         | 102 760          | 1 576 971                    | 5 868 462          | 56.36                   | 57.11         |
| <b>Subtotal Exports: Arizona</b>       |                  | <b>27 982</b>  | <b>102 760</b>   | <b>1 576 971</b>             | <b>5 868 462</b>   | <b>56.36</b>            | <b>57.11</b>  |
| <b>California</b>                      | Alberta          | 295            | 295              | 27 280                       | 27 280             | 92.47                   | 92.47         |
|  | British Columbia | 152 121        | 2 063 408        | 9 653 176                    | 104 656 335        | 63.46                   | 50.72         |
| <b>Subtotal Exports: California</b>    |                  | <b>152 416</b> | <b>2 063 703</b> | <b>9 680 456</b>             | <b>104 683 615</b> | <b>63.51</b>            | <b>50.73</b>  |
| <b>Idaho</b>                           | British Columbia | 7 072          | 14 317           | 1 144 947                    | 1 515 554          | 161.90                  | 105.86        |
| <b>Subtotal Exports: Idaho</b>         |                  | <b>7 072</b>   | <b>14 317</b>    | <b>1 144 947</b>             | <b>1 515 554</b>   | <b>161.90</b>           | <b>105.86</b> |
| <b>Illinois</b>                        | Ontario          | 0              | 9 468            | 0                            | 435 207            | 0.00                    | 45.97         |
| <b>Subtotal Exports: Illinois</b>      |                  | <b>0</b>       | <b>9 468</b>     | <b>0</b>                     | <b>435 207</b>     | <b>0.00</b>             | <b>45.97</b>  |
| <b>Indiana</b>                         | Alberta          | 372            | 548              | 17 534                       | 24 350             | 47.13                   | 44.43         |
|  | British Columbia | 968            | 3 232            | 84 904                       | 195 357            | 87.71                   | 60.44         |
|  | Ontario          | 0              | 2 948            | 0                            | 131 459            | 0.00                    | 44.59         |
| <b>Subtotal Exports: Indiana</b>       |                  | <b>1 340</b>   | <b>6 728</b>     | <b>102 439</b>               | <b>351 167</b>     | <b>76.45</b>            | <b>52.19</b>  |
| <b>Maine</b>                           | New Brunswick    | 128 584        | 1 862 328        | 10 505 008                   | 110 867 105        | 78.80                   | 58.08         |
|  | Nova Scotia      | 0              | 28 976           | 0                            | 1 509 720          | 0.00                    | 52.10         |
|  | Quebec           | 119 856        | 790 859          | 7 942 412                    | 34 939 483         | 66.27                   | 44.18         |
| <b>Subtotal Exports: Maine</b>         |                  | <b>248 440</b> | <b>2 682 164</b> | <b>18 447 420</b>            | <b>147 316 309</b> | <b>72.75</b>            | <b>53.92</b>  |
| <b>Massachusetts</b>                   | Ontario          | 2 343          | 13 595           | 125 485                      | 593 555            | 53.56                   | 43.66         |
|  | Quebec           | 2              | 14               | 218                          | 773                | 108.96                  | 55.19         |
| <b>Subtotal Exports: Massachusetts</b> |                  | <b>2 345</b>   | <b>13 609</b>    | <b>125 703</b>               | <b>594 327</b>     | <b>53.60</b>            | <b>43.67</b>  |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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| Destination                          | Source           | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|--------------------------------------|------------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|                                      |                  | DEC09          | JAN09 - DEC09    | DEC09                        | JAN09 - DEC09      | DEC09                   | L12M         |
| <b>Michigan</b>                      | Ontario          | 716 569        | 7 509 142        | 17 951 421                   | 238 586 264        | 25.05                   | 31.77        |
|                                      | Quebec           | 7 006          | 67 292           | 363 945                      | 3 076 433          | 51.95                   | 45.72        |
| <b>Subtotal Exports: Michigan</b>    |                  | <b>723 575</b> | <b>7 576 434</b> | <b>18 315 366</b>            | <b>241 662 697</b> | <b>25.31</b>            | <b>31.90</b> |
| <b>Minnesota</b>                     | Ontario          | 24 071         | 243 635          | 782 744                      | 7 050 173          | 28.78                   | 24.43        |
| <b>Subtotal Exports: Minnesota</b>   |                  | <b>24 071</b>  | <b>243 635</b>   | <b>782 744</b>               | <b>7 050 173</b>   | <b>28.78</b>            | <b>24.43</b> |
| <b>Missouri</b>                      | Ontario          | 13 315         | 669 248          | 528 958                      | 22 570 215         | 39.73                   | 33.72        |
| <b>Subtotal Exports: Missouri</b>    |                  | <b>13 315</b>  | <b>669 248</b>   | <b>528 958</b>               | <b>22 570 215</b>  | <b>39.73</b>            | <b>33.72</b> |
| <b>Montana</b>                       | Alberta          | 0              | 263              | 0                            | 10 265             | 0.00                    | 39.03        |
|                                      | British Columbia | 31 549         | 215 466          | 1 757 147                    | 8 088 340          | 55.70                   | 37.54        |
| <b>Subtotal Exports: Montana</b>     |                  | <b>31 549</b>  | <b>215 729</b>   | <b>1 757 147</b>             | <b>8 098 605</b>   | <b>55.70</b>            | <b>37.54</b> |
| <b>ND/Minn</b>                       | Manitoba         | 389 121        | 9 238 322        | 19 443 136                   | 320 546 169        | 49.97                   | 34.70        |
| <b>Subtotal Exports: ND/Minn</b>     |                  | <b>389 121</b> | <b>9 238 322</b> | <b>19 443 136</b>            | <b>320 546 169</b> | <b>49.97</b>            | <b>34.70</b> |
| <b>Nevada</b>                        | British Columbia | 674            | 37 203           | 98 060                       | 1 933 791          | 145.49                  | 51.98        |
| <b>Subtotal Exports: Nevada</b>      |                  | <b>674</b>     | <b>37 203</b>    | <b>98 060</b>                | <b>1 933 791</b>   | <b>145.49</b>           | <b>51.98</b> |
| <b>New England</b>                   | New Brunswick    | 0              | 12 317           | 0                            | 571 175            | 0.00                    | 46.37        |
|                                      | Ontario          | 97 036         | 546 986          | 5 601 188                    | 21 763 917         | 57.72                   | 39.79        |
|                                      | Quebec           | 841 127        | 9 288 935        | 51 221 360                   | 571 521 147        | 56.22                   | 55.31        |
| <b>Subtotal Exports: New England</b> |                  | <b>938 163</b> | <b>9 848 238</b> | <b>56 822 549</b>            | <b>593 856 239</b> | <b>56.38</b>            | <b>54.44</b> |
| <b>New Mexico</b>                    | British Columbia | 2 104          | 27 173           | 141 748                      | 1 525 689          | 67.37                   | 56.15        |
| <b>Subtotal Exports: New Mexico</b>  |                  | <b>2 104</b>   | <b>27 173</b>    | <b>141 748</b>               | <b>1 525 689</b>   | <b>67.37</b>            | <b>56.15</b> |
| <b>New York</b>                      | Alberta          | 0              | 100              | 0                            | 199                | 0.00                    | 1.99         |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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| Destination                           | Source           | Energy (MW.h)  |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---------------------------------------|------------------|----------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
|                                       |                  | DEC09          | JAN09 - DEC09     | DEC09                        | JAN09 - DEC09      | DEC09                   | L12M         |
| <b>New York</b>                       | Ontario          | 267 776        | 4 795 301         | 10 641 606                   | 189 590 593        | 39.74                   | 39.54        |
|                                       | Quebec           | 508 839        | 6 459 000         | 21 956 303                   | 331 614 212        | 42.39                   | 46.37        |
| <b>Subtotal Exports: New York</b>     |                  | <b>776 615</b> | <b>11 254 402</b> | <b>32 597 909</b>            | <b>521 205 003</b> | <b>41.48</b>            | <b>43.46</b> |
| <b>North Dakota</b>                   | Alberta          | 201            | 44 529            | 6 373                        | 1 355 056          | 31.71                   | 30.43        |
|                                       | Saskatchewan     | 2 742          | 109 941           | 106 376                      | 3 011 838          | 38.79                   | 27.40        |
| <b>Subtotal Exports: North Dakota</b> |                  | <b>2 943</b>   | <b>154 470</b>    | <b>112 749</b>               | <b>4 366 894</b>   | <b>38.31</b>            | <b>28.27</b> |
| <b>Ohio</b>                           | Ontario          | 0              | 3 972             | 0                            | 88 147             | 0.00                    | 22.19        |
| <b>Subtotal Exports: Ohio</b>         |                  | <b>0</b>       | <b>3 972</b>      | <b>0</b>                     | <b>88 147</b>      | <b>0.00</b>             | <b>22.19</b> |
| <b>Oregon</b>                         | British Columbia | 107 979        | 761 137           | 6 263 467                    | 38 253 962         | 58.01                   | 50.26        |
| <b>Subtotal Exports: Oregon</b>       |                  | <b>107 979</b> | <b>761 137</b>    | <b>6 263 467</b>             | <b>38 253 962</b>  | <b>58.01</b>            | <b>50.26</b> |
| <b>Pennsylvania</b>                   | British Columbia | 0              | 423               | 0                            | 17 512             | 0.00                    | 41.40        |
|                                       | Ontario          | 15 305         | 616 000           | 781 960                      | 27 714 547         | 51.09                   | 44.99        |
| <b>Subtotal Exports: Pennsylvania</b> |                  | <b>15 305</b>  | <b>616 423</b>    | <b>781 960</b>               | <b>27 732 059</b>  | <b>51.09</b>            | <b>44.99</b> |
| <b>South Dakota</b>                   | British Columbia | 0              | 264               | 0                            | 9 139              | 0.00                    | 34.62        |
| <b>Subtotal Exports: South Dakota</b> |                  | <b>0</b>       | <b>264</b>        | <b>0</b>                     | <b>9 139</b>       | <b>0.00</b>             | <b>34.62</b> |
| <b>Texas</b>                          | Ontario          | 15 871         | 368 884           | 633 485                      | 9 958 288          | 39.91                   | 27.00        |
| <b>Subtotal Exports: Texas</b>        |                  | <b>15 871</b>  | <b>368 884</b>    | <b>633 485</b>               | <b>9 958 288</b>   | <b>39.91</b>            | <b>27.00</b> |
| <b>Utah</b>                           | British Columbia | 440            | 8 238             | 29 527                       | 457 496            | 67.11                   | 55.53        |
| <b>Subtotal Exports: Utah</b>         |                  | <b>440</b>     | <b>8 238</b>      | <b>29 527</b>                | <b>457 496</b>     | <b>67.11</b>            | <b>55.53</b> |
| <b>Vermont</b>                        | Ontario          | 675            | 675               | 29 704                       | 29 704             | 44.01                   | 44.01        |
|                                       | Quebec           | 189 305        | 2 031 129         | 12 695 431                   | 158 754 054        | 34.43                   | 36.68        |
| <b>Subtotal Exports: Vermont</b>      |                  | <b>189 980</b> | <b>2 031 804</b>  | <b>12 725 135</b>            | <b>158 783 758</b> | <b>34.47</b>            | <b>36.68</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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| Destination                         | Source           | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                      | CAN\$/MW.h <sup>2</sup> |              |
|-------------------------------------|------------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
|                                     |                  | DEC09            | JAN09 - DEC09     | DEC09                        | JAN09 - DEC09        | DEC09                   | L12M         |
| <b>Washington</b>                   | Alberta          | 23 178           | 170 633           | 978 242                      | 5 998 535            | 42.21                   | 35.15        |
|                                     | British Columbia | 762 712          | 2 979 390         | 43 188 778                   | 126 922 336          | 56.63                   | 42.60        |
| <b>Subtotal Exports: Washington</b> |                  | <b>785 890</b>   | <b>3 150 023</b>  | <b>44 167 020</b>            | <b>132 920 871</b>   | <b>56.20</b>            | <b>42.20</b> |
| <b>Wyoming</b>                      | Alberta          | 0                | 22                | 0                            | 1 318                | 0.00                    | 59.89        |
|                                     | British Columbia | 486              | 8 924             | 36 317                       | 569 078              | 74.73                   | 63.77        |
| <b>Subtotal Exports: Wyoming</b>    |                  | <b>486</b>       | <b>8 946</b>      | <b>36 317</b>                | <b>570 395</b>       | <b>74.73</b>            | <b>63.76</b> |
| <b>Total Exports</b>                |                  | <b>4 457 798</b> | <b>51 108 501</b> | <b>226 323 869</b>           | <b>2 352 440 846</b> | <b>48.31</b>            | <b>42.55</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 3B

### Import Purchases Summary Report by Source and Destination

| Source                              | Destination      | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                   | CAN\$/MW.h <sup>2</sup> |              |
|-------------------------------------|------------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
|                                     |                  | DEC09          | JAN09 - DEC09    | DEC09                        | JAN09 - DEC09     | DEC09                   | L12M         |
| <b>Arizona</b>                      | British Columbia | 37 342         | 278 639          | 1 167 632                    | 7 080 275         | 31.27                   | 25.41        |
| <b>Subtotal Imports: Arizona</b>    |                  | <b>37 342</b>  | <b>278 639</b>   | <b>1 167 632</b>             | <b>7 080 275</b>  | <b>31.27</b>            | <b>25.41</b> |
| <b>California</b>                   | British Columbia | 125            | 238 448          | 8 823                        | 5 084 375         | 70.58                   | 21.32        |
| <b>Subtotal Imports: California</b> |                  | <b>125</b>     | <b>238 448</b>   | <b>8 823</b>                 | <b>5 084 375</b>  | <b>70.58</b>            | <b>21.32</b> |
| <b>Colorado</b>                     | British Columbia | 0              | 15               | 0                            | 84                | 0.00                    | 5.61         |
| <b>Subtotal Imports: Colorado</b>   |                  | <b>0</b>       | <b>15</b>        | <b>0</b>                     | <b>84</b>         | <b>0.00</b>             | <b>5.61</b>  |
| <b>Idaho</b>                        | British Columbia | 4 496          | 58 520           | 154 565                      | 1 426 620         | 34.38                   | 24.38        |
| <b>Subtotal Imports: Idaho</b>      |                  | <b>4 496</b>   | <b>58 520</b>    | <b>154 565</b>               | <b>1 426 620</b>  | <b>34.38</b>            | <b>24.38</b> |
| <b>Illinois</b>                     | Ontario          | 60             | 1 620            | 2 723                        | 62 723            | 45.39                   | 38.72        |
| <b>Subtotal Imports: Illinois</b>   |                  | <b>60</b>      | <b>1 620</b>     | <b>2 723</b>                 | <b>62 723</b>     | <b>45.39</b>            | <b>38.72</b> |
| <b>Indiana</b>                      | Alberta          | 1 269          | 8 227            | 25 123                       | 136 186           | 19.80                   | 16.55        |
|                                     | British Columbia | 97             | 14 992           | 1 963                        | 228 407           | 20.23                   | 15.24        |
|                                     | Ontario          | 580            | 14 525           | 19 335                       | 441 363           | 33.34                   | 30.39        |
|                                     | Saskatchewan     | 0              | 91               | 0                            | 4 070             | 0.00                    | 44.73        |
| <b>Subtotal Imports: Indiana</b>    |                  | <b>1 946</b>   | <b>37 835</b>    | <b>46 421</b>                | <b>810 026</b>    | <b>23.85</b>            | <b>21.41</b> |
| <b>Kansas</b>                       | British Columbia | 0              | 114              | 0                            | 1 806             | 0.00                    | 15.84        |
| <b>Subtotal Imports: Kansas</b>     |                  | <b>0</b>       | <b>114</b>       | <b>0</b>                     | <b>1 806</b>      | <b>0.00</b>             | <b>15.84</b> |
| <b>Maine</b>                        | New Brunswick    | 149 847        | 1 084 821        | 10 399 285                   | 58 547 839        | 69.40                   | 53.97        |
| <b>Subtotal Imports: Maine</b>      |                  | <b>149 847</b> | <b>1 084 821</b> | <b>10 399 285</b>            | <b>58 547 839</b> | <b>69.40</b>            | <b>53.97</b> |
| <b>Massachusetts</b>                | New Brunswick    | 0              | 100              | 0                            | 2 420             | 0.00                    | 24.20        |
|                                     | Ontario          | 175            | 22 197           | 12 711                       | 1 043 381         | 72.63                   | 47.01        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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| Source                                 | Destination      | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                   | CAN\$/MW.h <sup>2</sup> |              |
|--|------------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
|  |                  | DEC09          | JAN09 - DEC09    | DEC09                        | JAN09 - DEC09     | DEC09                   | L12M         |
| <b>Massachusetts</b>                   | Quebec           | 0              | 5                | 0                            | 181               | 0.00                    | 36.16        |
| <b>Subtotal Imports: Massachusetts</b> |                  | <b>175</b>     | <b>22 302</b>    | <b>12 711</b>                | <b>1 045 982</b>  | <b>72.63</b>            | <b>46.90</b> |
| <b>Michigan</b>                        | Ontario          | 130 931        | 1 935 865        | 3 901 185                    | 67 892 428        | 29.80                   | 35.07        |
|  | Quebec           | 375            | 3 422            | 15 434                       | 115 116           | 41.16                   | 33.64        |
| <b>Subtotal Imports: Michigan</b>      |                  | <b>131 306</b> | <b>1 939 287</b> | <b>3 916 619</b>             | <b>68 007 543</b> | <b>29.83</b>            | <b>35.07</b> |
| <b>Minnesota</b>                       | Alberta          | 3 485          | 32 226           | 274 369                      | 2 079 905         | 78.73                   | 64.54        |
|  | Ontario          | 15 968         | 285 450          | 576 365                      | 15 264 425        | 36.09                   | 53.47        |
| <b>Subtotal Imports: Minnesota</b>     |                  | <b>19 453</b>  | <b>317 676</b>   | <b>850 734</b>               | <b>17 344 330</b> | <b>43.73</b>            | <b>54.60</b> |
| <b>Missouri</b>                        | Ontario          | 0              | 10 786           | 0                            | 417 237           | 0.00                    | 38.68        |
| <b>Subtotal Imports: Missouri</b>      |                  | <b>0</b>       | <b>10 786</b>    | <b>0</b>                     | <b>417 237</b>    | <b>0.00</b>             | <b>38.68</b> |
| <b>Montana</b>                         | Alberta          | 0              | 439              | 0                            | 20 056            | 0.00                    | 45.69        |
|  | British Columbia | 26 563         | 503 432          | 1 098 665                    | 14 332 625        | 41.36                   | 28.47        |
| <b>Subtotal Imports: Montana</b>       |                  | <b>26 563</b>  | <b>503 871</b>   | <b>1 098 665</b>             | <b>14 352 680</b> | <b>41.36</b>            | <b>28.48</b> |
| <b>ND/Minn</b>                         | Manitoba         | 96 983         | 203 264          | 2 446 474                    | 6 723 281         | 25.23                   | 33.08        |
| <b>Subtotal Imports: ND/Minn</b>       |                  | <b>96 983</b>  | <b>203 264</b>   | <b>2 446 474</b>             | <b>6 723 281</b>  | <b>25.23</b>            | <b>33.08</b> |
| <b>Nebraska</b>                        | British Columbia | 0              | 13               | 0                            | 0                 | 0.00                    | 0.00         |
| <b>Subtotal Imports: Nebraska</b>      |                  | <b>0</b>       | <b>13</b>        | <b>0</b>                     | <b>0</b>          | <b>0.00</b>             | <b>0.00</b>  |
| <b>Nevada</b>                          | British Columbia | 1 274          | 71 843           | 54 230                       | 1 386 951         | 42.57                   | 19.31        |
| <b>Subtotal Imports: Nevada</b>        |                  | <b>1 274</b>   | <b>71 843</b>    | <b>54 230</b>                | <b>1 386 951</b>  | <b>42.57</b>            | <b>19.31</b> |
| <b>New England</b>                     | Quebec           | 30 690         | 179 967          | 1 652 681                    | 9 326 193         | 53.85                   | 51.82        |
| <b>Subtotal Imports: New England</b>   |                  | <b>30 690</b>  | <b>179 967</b>   | <b>1 652 681</b>             | <b>9 326 193</b>  | <b>53.85</b>            | <b>51.82</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 3B

### Import Purchases Summary Report by Source and Destination

| Source                                | Destination      | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                   | CAN\$/MW.h <sup>2</sup> |              |
|---------------------------------------|------------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
|                                       |                  | DEC09          | JAN09 - DEC09    | DEC09                        | JAN09 - DEC09     | DEC09                   | L12M         |
| <b>New Mexico</b>                     | British Columbia | 7 514          | 115 399          | 198 352                      | 2 363 506         | 26.40                   | 20.48        |
| <b>Subtotal Imports: New Mexico</b>   |                  | <b>7 514</b>   | <b>115 399</b>   | <b>198 352</b>               | <b>2 363 506</b>  | <b>26.40</b>            | <b>20.48</b> |
| <b>New York</b>                       | Alberta          | 0              | 3 160            | 0                            | 206 697           | 0.00                    | 65.41        |
|                                       | Ontario          | 36 530         | 585 125          | 1 623 458                    | 22 068 940        | 44.44                   | 37.72        |
|                                       | Quebec           | 144 352        | 870 573          | 6 377 629                    | 50 845 750        | 44.18                   | 57.45        |
| <b>Subtotal Imports: New York</b>     |                  | <b>180 882</b> | <b>1 458 858</b> | <b>8 001 087</b>             | <b>73 121 387</b> | <b>44.23</b>            | <b>49.55</b> |
| <b>North Dakota</b>                   | Alberta          | 16 145         | 249 667          | 534 458                      | 6 722 273         | 33.10                   | 26.92        |
|                                       | Saskatchewan     | 27 789         | 333 554          | 964 334                      | 10 549 391        | 34.70                   | 31.63        |
| <b>Subtotal Imports: North Dakota</b> |                  | <b>43 934</b>  | <b>583 221</b>   | <b>1 498 791</b>             | <b>17 271 664</b> | <b>34.11</b>            | <b>29.61</b> |
| <b>Oregon</b>                         | British Columbia | 12 983         | 472 199          | 497 566                      | 11 507 529        | 38.32                   | 24.37        |
| <b>Subtotal Imports: Oregon</b>       |                  | <b>12 983</b>  | <b>472 199</b>   | <b>497 566</b>               | <b>11 507 529</b> | <b>38.32</b>            | <b>24.37</b> |
| <b>Pennsylvania</b>                   | Alberta          | 100            | 100              | 2 459                        | 2 459             | 24.59                   | 24.59        |
|                                       | British Columbia | 0              | 493              | 0                            | 12 838            | 0.00                    | 26.04        |
|                                       | Nova Scotia      | 36 435         | 323 243          | 3 105 328                    | 19 884 061        | 85.23                   | 61.51        |
|                                       | Ontario          | 6 649          | 122 115          | 328 382                      | 4 058 528         | 49.39                   | 33.24        |
|                                       | Saskatchewan     | 3              | 3                | 77                           | 77                | 25.79                   | 25.79        |
| <b>Subtotal Imports: Pennsylvania</b> |                  | <b>43 187</b>  | <b>445 954</b>   | <b>3 436 246</b>             | <b>23 957 963</b> | <b>79.57</b>            | <b>53.72</b> |
| <b>Texas</b>                          | Ontario          | 0              | 44 844           | 0                            | 1 336 988         | 0.00                    | 29.81        |
| <b>Subtotal Imports: Texas</b>        |                  | <b>0</b>       | <b>44 844</b>    | <b>0</b>                     | <b>1 336 988</b>  | <b>0.00</b>             | <b>29.81</b> |
| <b>Utah</b>                           | British Columbia | 2 449          | 43 030           | 63 432                       | 1 541 791         | 25.90                   | 35.83        |
| <b>Subtotal Imports: Utah</b>         |                  | <b>2 449</b>   | <b>43 030</b>    | <b>63 432</b>                | <b>1 541 791</b>  | <b>25.90</b>            | <b>35.83</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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| Source                              | Destination      | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|-------------------------------------|------------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
|                                     |                  | DEC09            | JAN09 - DEC09     | DEC09                        | JAN09 - DEC09      | DEC09                   | L12M         |
| <b>Vermont</b>                      | Ontario          | 100              | 1 449             | 11 126                       | 77 100             | 111.26                  | 53.21        |
|                                     | Quebec           | 15               | 2 832             | 538                          | 71 994             | 35.88                   | 25.42        |
| <b>Subtotal Imports: Vermont</b>    |                  | <b>115</b>       | <b>4 281</b>      | <b>11 664</b>                | <b>149 095</b>     | <b>101.43</b>           | <b>34.83</b> |
| <b>Washington</b>                   | Alberta          | 35 492           | 368 147           | 1 640 254                    | 14 276 311         | 46.21                   | 38.78        |
|                                     | British Columbia | 447 923          | 8 959 375         | 25 763 768                   | 315 924 830        | 57.52                   | 35.26        |
|                                     | Saskatchewan     | 0                | 660               | 0                            | 20 406             | 0.00                    | 30.92        |
| <b>Subtotal Imports: Washington</b> |                  | <b>483 415</b>   | <b>9 328 182</b>  | <b>27 404 022</b>            | <b>330 221 548</b> | <b>56.69</b>            | <b>35.40</b> |
| <b>Wyoming</b>                      | British Columbia | 2 422            | 45 275            | 50 286                       | 778 143            | 20.76                   | 17.19        |
| <b>Subtotal Imports: Wyoming</b>    |                  | <b>2 422</b>     | <b>45 275</b>     | <b>50 286</b>                | <b>778 143</b>     | <b>20.76</b>            | <b>17.19</b> |
| <b>Total Imports</b>                |                  | <b>1 277 161</b> | <b>17 490 264</b> | <b>62 973 010</b>            | <b>653 867 558</b> | <b>49.31</b>            | <b>37.34</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report Canadian Exports

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| Fuel Type     | DEC09            |                              |                         |
|---------------|------------------|------------------------------|-------------------------|
|               | Energy (MW.h)    | Revenue (CAN\$) <sup>1</sup> | CAN\$/MW.h <sup>1</sup> |
| Canadian Coal | 28               | 2 242                        | 80.40                   |
| Hydraulic     | 2 050 459        | 99 979 295                   | 48.76                   |
| Imported Coal | 23 152           | 1 731 325                    | 74.78                   |
| Imported Oil  | 1 777            | 142 837                      | 80.40                   |
| Other         | 1 136 839        | 62 536 688                   | 55.01                   |
| <b>Total</b>  | <b>3 212 254</b> | <b>164 392 387</b>           | <b>51.18</b>            |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

| Exporter              | Fuel Type | Authorization   | DEC09          |                              |                         |
|-----------------------|-----------|-----------------|----------------|------------------------------|-------------------------|
|                       |           |                 | Energy (MW.h)  | Revenue (CAN\$) <sup>1</sup> | CAN\$/MW.h <sup>1</sup> |
| <b>2001 RBCP</b>      | Other     | Permit 315      | 36 635         | 1 335 956                    | 36.47                   |
|                       |           | <b>Subtotal</b> | <b>36 635</b>  | <b>1 335 956</b>             | <b>36.47</b>            |
|                       |           | <b>Subtotal</b> | <b>36 635</b>  | <b>1 335 956</b>             | <b>36.47</b>            |
| <b>Allete, Inc.</b>   | Other     | Permit 261      | 1 484          | 44 761                       | 30.16                   |
|                       |           | <b>Subtotal</b> | <b>1 484</b>   | <b>44 761</b>                | <b>30.16</b>            |
|                       |           | <b>Subtotal</b> | <b>1 484</b>   | <b>44 761</b>                | <b>30.16</b>            |
| <b>BC Hydro</b>       | Hydraulic | Permit 298      | 121            | 8 658                        | 71.58                   |
|                       |           | Permit 337      | 744            | 0                            | 0.00                    |
|                       |           | Treaty 0        | 40 462         | 0                            | 0.00                    |
|                       |           | <b>Subtotal</b> | <b>41 327</b>  | <b>8 658</b>                 | <b>0.21</b>             |
|                       |           | <b>Subtotal</b> | <b>41 327</b>  | <b>8 658</b>                 | <b>0.21</b>             |
| <b>Brookfield EMI</b> | Hydraulic | Permit 303      | 78 168         | 4 957 048                    | 63.42                   |
|                       |           | <b>Subtotal</b> | <b>78 168</b>  | <b>4 957 048</b>             | <b>63.42</b>            |
|                       | Other     | Permit 303      | 166 764        | 9 215 992                    | 55.26                   |
|                       |           | <b>Subtotal</b> | <b>166 764</b> | <b>9 215 992</b>             | <b>55.26</b>            |
|                       |           | <b>Subtotal</b> | <b>244 932</b> | <b>14 173 040</b>            | <b>57.87</b>            |
| <b>Bruce Power</b>    | Other     | Permit 299      | 8 870          | 465 873                      | 52.52                   |
|                       |           | <b>Subtotal</b> | <b>8 870</b>   | <b>465 873</b>               | <b>52.52</b>            |
|                       |           | <b>Subtotal</b> | <b>8 870</b>   | <b>465 873</b>               | <b>52.52</b>            |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

| Exporter               | Fuel Type       | Authorization   | DEC09         |                              |                         |
|------------------------|-----------------|-----------------|---------------|------------------------------|-------------------------|
|                        |                 |                 | Energy (MW.h) | Revenue (CAN\$) <sup>1</sup> | CAN\$/MW.h <sup>1</sup> |
| <b>Cargill Trading</b> | Other           | Permit 204      | 15 468        | 621 337                      | 40.17                   |
|                        |                 | <b>Subtotal</b> | <b>15 468</b> | <b>621 337</b>               | <b>40.17</b>            |
|                        | <b>Subtotal</b> |                 | <b>15 468</b> | <b>621 337</b>               | <b>40.17</b>            |
| <b>DTE Energy Trad</b> | Other           | Permit 206      | 19 364        | 825 893                      | 42.65                   |
|                        |                 | <b>Subtotal</b> | <b>19 364</b> | <b>825 893</b>               | <b>42.65</b>            |
|                        | <b>Subtotal</b> |                 | <b>19 364</b> | <b>825 893</b>               | <b>42.65</b>            |
| <b>Emera Energy</b>    | Other           | Permit 217      | 13 474        | 616 006                      | 45.72                   |
|                        |                 | <b>Subtotal</b> | <b>13 474</b> | <b>616 006</b>               | <b>45.72</b>            |
|                        | <b>Subtotal</b> |                 | <b>13 474</b> | <b>616 006</b>               | <b>45.72</b>            |
| <b>Endure Energy</b>   | Other           | Permit 343      | 2 332         | 95 686                       | 41.03                   |
|                        |                 | <b>Subtotal</b> | <b>2 332</b>  | <b>95 686</b>                | <b>41.03</b>            |
|                        | <b>Subtotal</b> |                 | <b>2 332</b>  | <b>95 686</b>                | <b>41.03</b>            |
| <b>ENMAX Energy Ma</b> | Other           | Permit 278      | 2 050         | 82 146                       | 40.07                   |
|                        |                 | <b>Subtotal</b> | <b>2 050</b>  | <b>82 146</b>                | <b>40.07</b>            |
|                        | <b>Subtotal</b> |                 | <b>2 050</b>  | <b>82 146</b>                | <b>40.07</b>            |
| <b>Hydro-Quebec</b>    | Hydraulic       | Licence 180     | 105 853       | 3 579 378                    | 33.81                   |
|                        |                 | Licence 181     | 17 936        | 606 499                      | 33.81                   |
|                        |                 | Licence 182     | 16 824        | 568 897                      | 33.81                   |
|                        |                 | Licence 183     | 27 040        | 914 347                      | 33.81                   |
|                        |                 | Licence 184     | 18 828        | 636 661                      | 33.81                   |
|                        |                 | Permit 20       | 186           | 16 235                       | 87.28                   |
|                        |                 | Permit 64       | 1 215 016     | 60 951 261                   | 50.17                   |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

| Exporter        | Fuel Type       | Authorization   | DEC09            |                              |                         |
|-----------------|-----------------|-----------------|------------------|------------------------------|-------------------------|
|                 |                 |                 | Energy (MW.h)    | Revenue (CAN\$) <sup>1</sup> | CAN\$/MW.h <sup>1</sup> |
| Hydro-Quebec    | Hydraulic       | Permit 65       | 6 290            | 363 123                      | 57.73                   |
|                 |                 | <b>Subtotal</b> | <b>1 407 973</b> | <b>67 636 401</b>            | <b>48.04</b>            |
|                 | <b>Subtotal</b> |                 | <b>1 407 973</b> | <b>67 636 401</b>            | <b>48.04</b>            |
| Integrys        | Other           | Permit 340      | 300              | 12 585                       | 41.95                   |
|                 |                 | <b>Subtotal</b> | <b>300</b>       | <b>12 585</b>                | <b>41.95</b>            |
|                 | <b>Subtotal</b> |                 | <b>300</b>       | <b>12 585</b>                | <b>41.95</b>            |
| MAG Energy Sol. | Other           | Permit 255      | 91 080           | 3 955 638                    | 43.43                   |
|                 |                 | <b>Subtotal</b> | <b>91 080</b>    | <b>3 955 638</b>             | <b>43.43</b>            |
|                 | <b>Subtotal</b> |                 | <b>91 080</b>    | <b>3 955 638</b>             | <b>43.43</b>            |
| Manitoba Hydro  | Hydraulic       | Permit 144      | 17 539           | 1 445 111                    | 82.40                   |
|                 |                 | Permit 155      | 10 523           | 575 969                      | 54.73                   |
|                 |                 | Permit 224      | 170 844          | 9 607 956                    | 56.24                   |
|                 |                 | Permit 269      | 172 517          | 6 918 332                    | 40.10                   |
|                 |                 | <b>Subtotal</b> | <b>371 422</b>   | <b>18 547 368</b>            | <b>49.94</b>            |
|                 | Imported Coal   | Permit 144      | 202              | 16 608                       | 82.40                   |
|                 |                 | Permit 155      | 121              | 6 619                        | 54.73                   |
|                 |                 | Permit 224      | 1 963            | 110 422                      | 56.24                   |
|                 |                 | Permit 269      | 1 983            | 79 511                       | 40.10                   |
|                 |                 | <b>Subtotal</b> | <b>4 269</b>     | <b>213 161</b>               | <b>49.94</b>            |
|                 | Other           | Permit 144      | 597              | 49 168                       | 82.40                   |
|                 |                 | Permit 155      | 358              | 19 596                       | 54.73                   |
|                 |                 | Permit 224      | 5 813            | 326 895                      | 56.24                   |
|                 |                 | Permit 269      | 5 870            | 235 385                      | 40.10                   |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

| Exporter        | Fuel Type       | Authorization    | DEC09          |                              |                         |
|-----------------|-----------------|------------------|----------------|------------------------------|-------------------------|
|                 |                 |                  | Energy (MW.h)  | Revenue (CAN\$) <sup>1</sup> | CAN\$/MW.h <sup>1</sup> |
|                 |                 | <b>Subtotal</b>  | <b>12 637</b>  | <b>631 044</b>               | <b>49.94</b>            |
|                 |                 | <b>Subtotal</b>  | <b>388 328</b> | <b>19 391 573</b>            | <b>49.94</b>            |
| Merrill-Lynch   | Other           | Permit 227       | 4 571          | 196 839                      | 43.06                   |
|                 |                 | <b>Subtotal</b>  | <b>4 571</b>   | <b>196 839</b>               | <b>43.06</b>            |
|                 | <b>Subtotal</b> | <b>4 571</b>     | <b>196 839</b> | <b>43.06</b>                 |                         |
| NB Power Gen.   | Canadian Coal   | Permit 295       | 28             | 2 242                        | 80.40                   |
|                 |                 | <b>Subtotal</b>  | <b>28</b>      | <b>2 242</b>                 | <b>80.40</b>            |
|                 | Hydraulic       | Permit 295       | 499            | 40 079                       | 80.40                   |
|                 |                 | <b>Subtotal</b>  | <b>499</b>     | <b>40 079</b>                | <b>80.40</b>            |
|                 | Imported Coal   | Permit 295       | 18 883         | 1 518 164                    | 80.40                   |
|                 |                 | <b>Subtotal</b>  | <b>18 883</b>  | <b>1 518 164</b>             | <b>80.40</b>            |
|                 | Imported Oil    | Permit 295       | 1 777          | 142 837                      | 80.40                   |
|                 |                 | <b>Subtotal</b>  | <b>1 777</b>   | <b>142 837</b>               | <b>80.40</b>            |
|                 | Other           | Permit 295       | 76 454         | 6 146 714                    | 80.40                   |
|                 |                 | <b>Subtotal</b>  | <b>76 454</b>  | <b>6 146 714</b>             | <b>80.40</b>            |
| <b>Subtotal</b> | <b>97 640</b>   | <b>7 850 037</b> | <b>80.40</b>   |                              |                         |
| Ont Power Gen   | Other           | Permit 24        | 19             | 670                          | 35.11                   |
|                 |                 | <b>Subtotal</b>  | <b>19</b>      | <b>670</b>                   | <b>35.11</b>            |
|                 | <b>Subtotal</b> | <b>19</b>        | <b>670</b>     | <b>35.11</b>                 |                         |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

| Exporter        | Fuel Type       | Authorization   | DEC09          |                              |                         |
|-----------------|-----------------|-----------------|----------------|------------------------------|-------------------------|
|                 |                 |                 | Energy (MW.h)  | Revenue (CAN\$) <sup>1</sup> | CAN\$/MW.h <sup>1</sup> |
| OPG/OETIC       | Other           | Permit 284      | 60 418         | 2 781 889                    | 46.04                   |
|                 |                 | <b>Subtotal</b> | <b>60 418</b>  | <b>2 781 889</b>             | <b>46.04</b>            |
|                 | <b>Subtotal</b> |                 | <b>60 418</b>  | <b>2 781 889</b>             | <b>46.04</b>            |
| Powerex Corp.   | Hydraulic       | Permit 336      | 51 027         | 3 582 205                    | 70.20                   |
|                 |                 | <b>Subtotal</b> | <b>51 027</b>  | <b>3 582 205</b>             | <b>70.20</b>            |
|                 | Other           | Permit 336      | 595 143        | 34 170 658                   | 57.42                   |
|                 |                 | <b>Subtotal</b> | <b>595 143</b> | <b>34 170 658</b>            | <b>57.42</b>            |
|                 | <b>Subtotal</b> |                 | <b>646 170</b> | <b>37 752 863</b>            | <b>58.43</b>            |
| Rainbow         | Other           | Permit 263      | 513            | 20 439                       | 39.84                   |
|                 |                 | <b>Subtotal</b> | <b>513</b>     | <b>20 439</b>                | <b>39.84</b>            |
|                 | <b>Subtotal</b> |                 | <b>513</b>     | <b>20 439</b>                | <b>39.84</b>            |
| Saracen Powr LP | Other           | Permit 326      | 20 249         | 853 875                      | 42.17                   |
|                 |                 | <b>Subtotal</b> | <b>20 249</b>  | <b>853 875</b>               | <b>42.17</b>            |
|                 | <b>Subtotal</b> |                 | <b>20 249</b>  | <b>853 875</b>               | <b>42.17</b>            |
| Silverhill      | Other           | Permit 279      | 8 602          | 443 965                      | 51.61                   |
|                 |                 | <b>Subtotal</b> | <b>8 602</b>   | <b>443 965</b>               | <b>51.61</b>            |
|                 | <b>Subtotal</b> |                 | <b>8 602</b>   | <b>443 965</b>               | <b>51.61</b>            |
| Teck Metals     | Hydraulic       | Permit 244      | 94 024         | 4 837 491                    | 51.45                   |
|                 |                 | <b>Subtotal</b> | <b>94 024</b>  | <b>4 837 491</b>             | <b>51.45</b>            |
|                 | <b>Subtotal</b> |                 | <b>94 024</b>  | <b>4 837 491</b>             | <b>51.45</b>            |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report by Exporter

| Exporter                   | Fuel Type       | Authorization   | DEC09            |                              |                         |
|----------------------------|-----------------|-----------------|------------------|------------------------------|-------------------------|
|                            |                 |                 | Energy (MW.h)    | Revenue (CAN\$) <sup>1</sup> | CAN\$/MW.h <sup>1</sup> |
| TransCan Energy            | Other           | Permit 271      | 412              | 18 721                       | 45.44                   |
|                            |                 | <b>Subtotal</b> | <b>412</b>       | <b>18 721</b>                | <b>45.44</b>            |
|                            | <b>Subtotal</b> |                 | <b>412</b>       | <b>18 721</b>                | <b>45.44</b>            |
| WPS Canada                 | Hydraulic       | Permit 321      | 6 019            | 370 046                      | 61.48                   |
|                            |                 | <b>Subtotal</b> | <b>6 019</b>     | <b>370 046</b>               | <b>61.48</b>            |
|                            | <b>Subtotal</b> |                 | <b>6 019</b>     | <b>370 046</b>               | <b>61.48</b>            |
| <b>Total All Exporters</b> |                 |                 | <b>3 212 254</b> | <b>164 392 387</b>           | <b>51.18</b>            |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.