



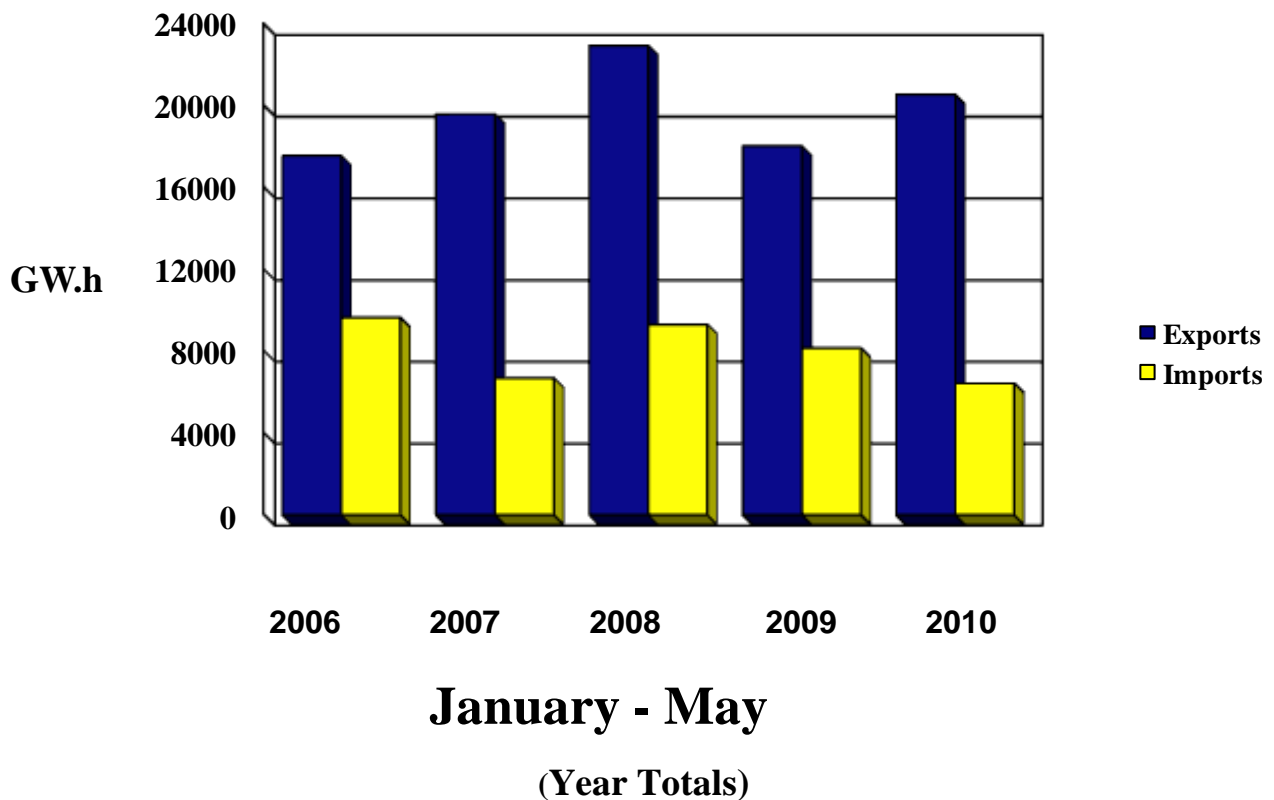
Electricity Exports and Imports

Monthly Statistics for

May 2010

Exports: 2991 GW.h

Imports: 1722 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MAY 2010

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Exports of Electric Energy	Firm	919 097	5 580 155	52 123 739	302 021 988	46.08	40.80
	Interruptible	2 071 701	14 985 269	86 230 200	645 573 668	41.58	40.41
	Non-Revenue	1 544	333 016	0	0	0.00	0.00
	Service	10 781	62 683	323 476	1 849 493	30.00	28.13
	Inadvertent	216 030	681 680	0	0	0.00	0.00
Total Exports		3 219 153	21 642 803	138 677 415	949 445 149	40.01	39.23
Total Sales - Firm and Interruptible		2 990 798	20 565 424	138 353 939	947 595 656	42.96	40.53
Imports of Electric Energy	Non-Revenue	0	29 917	0	0	0.00	0.00
	Purchase	1 721 865	6 440 016	56 222 376	247 690 056	32.11	36.15
	Service	0	27 553	0	1 030 732	0.00	35.95
	Inadvertent	220 675	680 970	0	0	0.00	0.00
Total Imports		1 942 540	7 178 456	56 222 376	248 720 788	28.47	32.34
Excess of Exports Over Imports		1 276 613	14 464 346	82 455 039	700 724 361		
Number of Export Licences:		6					
Number of Export Permits/Orders:		169					
		175					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M	
Alberta									
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50	
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23	
Enmax Marketing	Permit 278	I	0	2 091	0	83 629	0.00	35.23	
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20	
Morgan Stanley	Permit 180	I	0	1 571	0	49 381	0.00	31.43	
Northpoint	Permit 282	I	2 875	4 486	73 383	174 945	25.52	38.06	
Powerex Corp.	Permit 336	I	0	569	0	30 215	0.00	44.71	
TransAlta Ener	Permit 168	F	0	500	0	11 462	0.00	22.92	
TransCan Energy	Permit 271	I	300	12 651	10 191	428 186	33.97	33.43	
Subtotal Firm and Interruptible Exports: Alberta			3 175	28 482	83 575	1 008 008	26.32	34.68	
British Columbia									
BC H/TC	Permit 335	V	- 668	-5 524	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
BC Hydro	Permit 298	F	84	457	5 978	32 743	71.58	71.74
	Permit 337	N	744	186 060	0	0	0.00	0.00
	Treaty	N	800	146 956	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.69
Powerex Corp.	Permit 336	F	53 374	251 395	3 252 369	16 186 858	60.94	64.99
		I	216 418	2 013 210	6 603 520	95 459 055	30.51	46.32
Teck Metals	Permit 244	F	0	138 704	0	6 123 218	0.00	43.15
Subtotal Firm and Interruptible Exports: British Columbia			269 875	2 406 405	9 861 867	117 910 119	36.54	47.88
Manitoba								
Manitoba Hydro	Permit 35	F	53 700	53 700	1 874 870	1 874 870	34.91	32.59
	Permit 144	F	0	68 300	0	5 606 657	0.00	84.46
	Permit 155	F	10 080	51 101	573 486	2 842 357	56.89	51.71
	Permit 224	F	167 000	839 234	9 737 141	47 960 245	58.31	49.28
	Permit 269	I	194 547	1 727 075	7 894 406	55 494 782	40.58	25.86
		V	0	2 795	0	0	0.00	0.00
Permit 345	F	357	3 448	25 898	226 876	72.59	66.92	
Subtotal Firm and Interruptible Exports: Manitoba			425 684	2 742 858	20 105 802	114 005 788	47.23	34.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
New Brunswick								
Emera Energy	Permit 217	F	11 389	41 764	420 761	1 305 134	36.94	34.31
Fraser Inc.	Permit 225	F	22 050	104 895	2 114 997	10 254 062	95.92	97.81
NB Power	Permit 295	I	54 168	345 779	2 863 303	21 883 063	52.86	65.49
WPS Canada	Permit 321	F	3 265	26 473	196 427	1 647 690	60.16	59.83
Subtotal Firm and Interruptible Exports: New Brunswick			90 872	518 911	5 595 489	35 089 948	61.58	59.49
Nova Scotia								
NS Power Inc.	Permit 332	I	0	96	0	2 361	0.00	46.16
Subtotal Firm and Interruptible Exports: Nova Scotia			0	96	0	2 361	0.00	46.16
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	28.72
Abitibi	Permit 75	I	27	27	1 154	1 154	42.57	42.57
Allete, Inc.	Permit 261	F	525	2 692	14 833	89 779	28.25	24.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Brookfield EMI	Permit 303	F	52 400	568 658	2 592 155	22 773 888	49.47	36.18
Bruce Power	Permit 299	F	1 746	22 966	69 722	908 457	39.93	29.38
Cargill Trading	Permit 204	F	10 168	142 782	409 144	5 653 921	40.24	32.60
Conectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	88 422	974 794	3 335 208	33 644 828	37.72	27.45
Constell NE	Permit 265	I	750	16 226	30 207	569 852	40.28	31.04
CP E. M. Inc.	Permit 187	F	73 903	425 980	3 313 962	17 361 347	44.84	41.36
D&W Subway	Permit 26	F	2	17	0	0	0.00	0.00
DC Energy	Permit 314	I	1 286	1 286	74 903	74 903	58.25	58.19
DTE Energy Trad	Permit 206	F	5 905	75 482	307 733	3 442 671	52.11	34.57
Endure Energy	Permit 343	I	13 761	97 812	617 508	3 477 927	44.87	36.56
FB Energy	Permit 309	F	39 392	158 371	1 444 691	5 406 358	36.67	29.32
Hydro One Net	Permit 25	F	0	9	0	518	0.00	60.75
Ind Elc Mark Op	Permit 22	V	215 847	681 912	0	0	0.00	0.00

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Integrus	Permit 340	I	0	500	0	26 676	0.00	24.33
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	41 087	383 161	1 935 095	16 730 965	47.10	37.93
Merrill-Lynch	Permit 227	F	6 107	16 676	255 976	759 657	41.92	32.85
Morgan Stanley	Permit 180	I	1 525	2 514	64 078	98 420	42.02	39.15
NextEra Energy	Permit 330	F	100	828	7 532	39 309	75.32	30.22
Northpoint	Permit 282	I	10 893	108 835	503 602	4 562 948	46.23	33.47
Ont Power Gen	Permit 24	F	15	89	575	3 015	37.78	29.48
OPGI/OHIM	Permit 284	I	23 604	490 181	1 177 676	20 079 174	46.04	32.63
		S	10 781	62 683	323 476	1 849 493	30.00	28.13
Powerex Corp.	Permit 336	I	20 699	191 341	1 037 099	7 974 879	50.10	35.92
Rainbow	Permit 263	I	2 350	18 508	79 430	598 626	33.80	27.57
Royal Bank	Permit 328	F	28 897	98 397	1 161 494	3 174 601	40.19	32.26
Saracen Power	Permit 326	I	17 005	91 091	761 880	3 612 109	44.80	35.22
Sempra LLC	Permit 157	F	1 850	5 492	77 466	216 097	41.87	28.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Shell Energy NA	Permit 174	F	0	2 388	0	77 788	0.00	24.28
Silverhill	Permit 279	F	7 365	44 404	398 198	2 081 977	54.07	40.72
TransAlta Ener	Permit 168	F	47 918	680 961	1 855 857	25 577 983	38.73	32.39
Twin Cities CAN	Permit 323	F	6 947	86 880	337 096	3 025 802	48.52	35.02
West Oaks	Permit 346	I	35 043	58 783	1 408 168	2 194 892	40.18	37.34
Subtotal Firm and Interruptible Exports: Ontario			539 693	4 917 638	23 272 444	189 301 186	42.95	33.24
Quebec								
Brookfield EMI	Permit 303	F	132 664	616 245	5 703 754	31 772 140	42.99	42.48
Emera Energy	Permit 217	F	11 255	72 151	456 219	2 333 265	40.53	27.93
Hydro-Quebec	Licence 180	F	93 209	505 837	6 513 356	33 707 258	33.35	33.88
	Licence 181	F	16 297	84 311	1 070 715	5 416 254	33.35	33.90
	Licence 182	F	14 714	78 467	965 201	4 961 818	33.35	33.87
	Licence 183	F	24 715	135 177	1 828 300	9 474 743	33.35	33.89
	Licence 184	F	16 492	87 876	1 231 682	6 303 653	33.35	33.87
	Permit 20	F	0	372	0	31 792	0.00	85.78
	Permit 64	I	1 144 218	7 248 811	49 128 928	326 487 885	42.94	44.58
	Permit 65	F	5 212	15 408	3 906 149	20 529 185	43.42	41.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
MEHQ	Permit 334	I	184 646	1 085 488	8 095 671	48 611 614	43.84	43.71
Subtotal Firm and Interruptible Exports: Quebec			1 643 422	9 930 143	78 899 974	489 629 605	42.06	43.03
Saskatchewan								
Northpoint	Permit 282	I	18 077	20 891	534 788	648 640	29.58	28.29
Sask Power Corp	Permit 351	V	851	2 497	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			18 077	20 891	534 788	648 640	29.58	28.29
Total Firm and Interruptible Exports:			2 990 798	20 565 424	138 353 939	947 595 656	42.96	40.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Alberta								
Cargill Trading	-	P	278	6 268	13 011	378 943	46.80	66.28
CITIGROUP		P	0	4 975	0	253 585	0.00	51.37
Constell ECG		P	0	50	0	2 455	0.00	34.80
CP E. M. Inc.		P	11 167	109 595	353 011	5 299 678	31.61	48.33
Enmax Marketing		P	0	898	0	42 827	0.00	55.76
Morgan Stanley		P	9 781	15 913	424 692	743 737	43.42	46.74
Northpoint		P	20 669	40 540	1 453 084	2 161 391	70.30	34.21
Powerex Corp.		P	65	5 504	0	83 627	0.00	16.04
TransAlta Ener		P	774	15 490	30 043	591 858	38.82	32.45
TransCan Energy		P	8 262	21 743	294 355	947 176	35.63	46.64
Subtotal Purchased Imports: Alberta			50 996	220 976	2 568 196	10 505 277	50.36	39.43

British Columbia

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
BC H/TC	-	P	14	14	327	327	23.35	23.35
		V	- 484	-3 552	0	0	0.00	0.00
BC Hydro		N	0	29 917	0	0	0.00	0.00
FortisBC		P	15 707	22 720	364 359	603 811	23.20	21.84
Powerex Corp.		P	1 071 505	3 969 646	33 581 815	146 466 770	31.34	34.62
Teck Metals		P	0	16 360	0	697 564	0.00	35.34
Subtotal Purchased Imports: British Columbia			1 087 226	4 008 740	33 946 501	147 768 472	31.22	34.55
Manitoba								
Manitoba Hydro		P	122 179	245 806	2 634 286	5 657 605	21.56	24.06
		V	682	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
Subtotal Purchased Imports: Manitoba			122 179	245 811	2 634 286	5 657 578	21.56	24.06
New Brunswick								
Emera Energy		P	6	53 533	520	3 036 368	86.70	49.33

Footnotes:

1. Includes capacity and energy charges.
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
NB Power	-	P	15 543	368 052	714 605	22 207 289	45.98	54.99
WPS Canada		P	1 096	1 777	65 933	106 418	60.16	56.84
Subtotal Purchased Imports: New Brunswick			16 645	423 362	781 058	25 350 075	46.92	54.49
Nova Scotia								
NS Power Inc.		P	0	68 370	0	4 526 564	0.00	60.40
Subtotal Purchased Imports: Nova Scotia			0	68 370	0	4 526 564	0.00	60.40
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	29.16
Abitibi		P	0	0	4	4	43.20	57.65
Brookfield EMI		P	0	92	0	3 085	0.00	23.76
Cargill Trading		P	920	6 982	38 573	238 483	41.93	33.13
Constell ECG		P	823	3 521	43 555	167 202	52.92	47.49
Constell NE		P	7	14	271	541	38.67	38.67

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
CP E. M. Inc.	-	P	72 783	336 676	2 918 480	13 157 353	40.10	39.69
D&W Subway		P	1	3	0	0	0.00	0.00
DC Energy		P	112	122	8 123	8 473	72.52	68.31
DTE Energy Trad		P	77 962	127 866	2 833 113	4 558 130	36.34	35.03
Endure Energy		P	775	875	23 081	26 622	29.78	30.43
FB Energy		P	0	1 300	0	65 561	0.00	28.36
Ind Elc Mark Op		V	219 517	676 818	0	0	0.00	0.00
MAG Energy Sol.		P	16 085	51 324	645 605	1 916 808	40.14	34.44
Manitoba Hydro		P	72 525	282 464	2 303 368	8 536 602	31.76	26.97
Merrill-Lynch		P	500	1 578	28 190	70 419	56.38	43.94
NextEra Energy		P	0	200	0	10 505	0.00	32.65
Northpoint		P	1 403	2 726	50 573	113 839	36.05	34.59
OPGI/OHIM		P	33 495	118 078	1 083 246	3 554 929	32.34	24.60
		S	0	27 553	0	1 030 732	0.00	35.95
Powerex Corp.		P	831	23 213	23 215	987 492	27.94	34.52

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Rainbow	-	P	132	132	5 364	5 364	40.64	40.64
Royal Bank		P	3 962	10 050	148 768	365 179	37.55	36.34
Saracen Power		P	875	21 122	31 546	797 077	36.05	37.92
Sempra LLC		P	0	200	0	7 105	0.00	42.74
Shell Energy NA		P	68	343	1 973	13 863	29.01	40.42
Silverhill		P	2 418	25 992	122 210	1 162 242	50.54	40.47
TransAlta Ener		P	4 624	9 756	206 570	393 375	44.67	31.81
Twin Cities CAN		P	600	6 843	36 940	319 258	61.57	44.94
West Oaks		P	700	800	35 043	43 009	50.06	53.76
Subtotal Purchased Imports: Ontario			291 601	1 035 782	10 587 810	36 667 758	36.31	31.89
Quebec								
Brookfield EMI		P	0	33	0	936	0.00	24.26
Emera Energy		P	0	8 800	0	315 278	0.00	35.47
Hydro-Quebec		P	68 511	147 983	3 135 501	7 094 500	32.25	35.08

Footnotes:

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
MEHQ	-	P	22 449	53 583	950 130	2 573 827	42.32	44.05
Powerex Corp.		P	0	20	0	575	0.00	21.15
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			90 960	210 424	4 085 631	9 985 364	34.74	37.12
Saskatchewan								
Northpoint		P	62 258	226 423	1 618 894	7 226 960	26.00	30.58
Powerex Corp.		P	0	128	0	2 007	0.00	15.91
Sask Power Corp		V	960	3 988	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			62 258	226 551	1 618 894	7 228 968	26.00	30.58
Total Purchased Imports:			1 721 865	6 440 016	56 222 376	247 690 056	32.11	36.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Alaska	British Columbia	84	457	5 978	32 743	71.58	71.74
Subtotal Exports: Alaska		84	457	5 978	32 743	71.58	71.74
Arizona	British Columbia	23 805	91 948	835 728	3 902 597	35.11	48.30
Subtotal Exports: Arizona		23 805	91 948	835 728	3 902 597	35.11	48.30
California	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	138 900	882 224	6 566 067	48 730 772	47.27	53.04
Subtotal Exports: California		138 900	882 374	6 566 067	48 737 372	47.27	53.04
Idaho	British Columbia	179	2 747	5 297	152 623	29.59	112.32
Subtotal Exports: Idaho		179	2 747	5 297	152 623	29.59	112.32
Illinois	Alberta	0	633	0	19 747	0.00	31.20
Subtotal Exports: Illinois		0	633	0	19 747	0.00	31.20
Indiana	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	0	4 345	0	283 830	0.00	64.91
Subtotal Exports: Indiana		0	4 548	0	298 618	0.00	65.16
Maine	New Brunswick	90 872	518 911	5 595 489	35 089 948	61.58	59.49
	Nova Scotia	0	96	0	2 361	0.00	46.16
	Quebec	162 807	777 594	7 225 300	35 921 461	44.38	45.20
Subtotal Exports: Maine		253 679	1 296 601	12 820 789	71 013 770	50.54	52.57
Massachusetts	Ontario	2 136	8 621	107 941	398 344	50.53	41.86
Subtotal Exports: Massachusetts		2 136	8 621	107 941	398 344	50.53	41.86
Michigan	Ontario	231 680	2 656 944	9 835 040	100 163 683	42.45	32.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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10/07/05

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Michigan	Quebec	56	202 926	2 594	9 385 098	46.32	46.02
Subtotal Exports: Michigan		231 736	2 859 870	9 837 634	109 548 781	42.45	33.40
Minnesota	Ontario	6 830	121 521	350 886	4 939 056	38.04	29.49
Subtotal Exports: Minnesota		6 830	121 521	350 886	4 939 056	38.04	29.49
Missouri	Ontario	500	2 772	52 220	126 392	104.44	29.30
Subtotal Exports: Missouri		500	2 772	52 220	126 392	104.44	29.30
Montana	Alberta	0	55	0	2 248	0.00	39.35
	British Columbia	23 791	124 886	734 383	5 252 767	30.87	40.62
Subtotal Exports: Montana		23 791	124 941	734 383	5 255 015	30.87	40.62
ND/Minn	Manitoba	425 684	2 742 858	20 105 802	114 005 788	47.23	34.64
Subtotal Exports: ND/Minn		425 684	2 742 858	20 105 802	114 005 788	47.23	34.64
Nevada	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	3 129	7 769	129 692	368 672	41.45	52.26
Subtotal Exports: Nevada		3 129	7 799	129 692	370 330	41.45	52.26
New England	Ontario	3 705	310 040	202 559	14 618 153	54.67	40.06
	Quebec	775 183	4 207 981	33 688 398	221 820 897	43.46	48.39
Subtotal Exports: New England		778 888	4 518 021	33 890 956	236 439 050	43.51	47.81
New Mexico	British Columbia	860	16 577	49 581	1 027 396	57.65	61.11
Subtotal Exports: New Mexico		860	16 577	49 581	1 027 396	57.65	61.11
New York	Ontario	182 099	1 226 275	7 476 330	47 382 172	41.06	32.75
	Quebec	537 701	3 838 447	26 249 929	161 881 565	41.98	38.24
Subtotal Exports: New York		719 800	5 064 723	33 726 259	209 263 738	41.74	36.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
North Dakota	Alberta	475	2 086	11 038	112 600	23.24	50.57
	Saskatchewan	18 077	20 891	534 788	648 640	29.58	28.29
Subtotal Exports: North Dakota		18 552	22 977	545 826	761 240	29.42	28.91
Oregon	British Columbia	32 004	196 964	966 555	9 456 441	30.20	48.75
Subtotal Exports: Oregon		32 004	196 964	966 555	9 456 441	30.20	48.75
Pen/NJersey/Maryla	Ontario	26 331	182 656	1 443 232	5 252 828	54.81	28.76
Subtotal Exports: Pen/NJersey/Maryland		26 331	182 656	1 443 232	5 252 828	54.81	28.76
Pennsylvania	Ontario	47 019	249 789	2 359 545	10 981 573	50.18	41.99
Subtotal Exports: Pennsylvania		47 019	249 789	2 359 545	10 981 573	50.18	41.99
Texas	Ontario	39 392	158 371	1 444 691	5 406 358	36.67	29.32
Subtotal Exports: Texas		39 392	158 371	1 444 691	5 406 358	36.67	29.32
Utah	British Columbia	324	3 195	16 843	185 267	51.98	56.37
Subtotal Exports: Utah		324	3 195	16 843	185 267	51.98	56.37
Vermont	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	167 675	903 194	11 733 754	60 620 584	33.64	34.29
Subtotal Exports: Vermont		167 675	903 843	11 733 754	60 653 211	33.64	34.30
Washington	Alberta	2 700	25 325	72 537	850 368	26.87	33.17
	British Columbia	46 763	1 072 508	549 672	48 335 131	11.75	44.11
Subtotal Exports: Washington		49 463	1 097 833	622 208	49 185 498	12.58	43.98
Wyoming	British Columbia	37	2 784	2 073	181 880	56.03	66.78
Subtotal Exports: Wyoming		37	2 784	2 073	181 880	56.03	66.78
Total Exports		2 990 798	20 565 424	138 353 939	947 595 656	42.96	40.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Arizona	Alberta	0	40	0	724	0.00	18.09
	British Columbia	19 793	99 252	442 029	2 586 182	22.33	25.59
Subtotal Imports: Arizona		19 793	99 292	442 029	2 586 906	22.33	25.59
California	Alberta	4 321	5 121	121 746	152 189	28.18	29.72
	British Columbia	32 888	74 455	790 250	1 680 464	24.03	18.50
Subtotal Imports: California		37 209	79 576	911 996	1 832 653	24.51	18.87
Colorado	British Columbia	0	211	0	4 190	0.00	19.86
Subtotal Imports: Colorado		0	211	0	4 190	0.00	19.86
Idaho	British Columbia	1 819	13 496	40 571	349 158	22.30	24.02
Subtotal Imports: Idaho		1 819	13 496	40 571	349 158	22.30	24.02
Indiana	Alberta	0	77	0	2 086	0.00	16.61
	British Columbia	239	976	2 182	14 559	9.13	14.80
	Ontario	0	990	0	49 410	0.00	24.47
Subtotal Imports: Indiana		239	2 043	2 182	66 056	9.13	17.70
Maine	New Brunswick	16 645	423 362	781 058	25 350 075	46.92	54.49
Subtotal Imports: Maine		16 645	423 362	781 058	25 350 075	46.92	54.49
Massachusetts	Ontario	0	9 672	0	544 311	0.00	49.99
Subtotal Imports: Massachusetts		0	9 672	0	544 311	0.00	49.99
Michigan	Ontario	201 197	629 106	6 850 574	20 246 084	34.05	28.32
	Quebec	491	491	14 304	14 304	29.13	31.77
Subtotal Imports: Michigan		201 688	629 597	6 864 878	20 260 387	34.04	28.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Minnesota	Alberta	278	6 268	13 011	378 943	46.80	66.28
	Ontario	1 248	8 561	47 725	287 997	38.24	33.04
Subtotal Imports: Minnesota		1 526	14 829	60 736	666 940	39.80	43.31
Montana	British Columbia	57 965	265 360	1 250 372	7 245 318	21.57	27.73
Subtotal Imports: Montana		57 965	265 360	1 250 372	7 245 318	21.57	27.73
ND/Minn	Manitoba	122 179	245 806	2 634 286	5 657 605	21.56	24.06
Subtotal Imports: ND/Minn		122 179	245 806	2 634 286	5 657 605	21.56	24.06
Nevada	British Columbia	4 902	20 635	98 495	586 215	20.09	21.90
Subtotal Imports: Nevada		4 902	20 635	98 495	586 215	20.09	21.90
New England	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	2 051	19 626	62 960	1 215 380	30.70	40.70
Subtotal Imports: New England		2 051	19 698	62 960	1 216 682	30.70	40.69
New Mexico	British Columbia	2 121	23 779	34 961	575 688	16.48	20.49
Subtotal Imports: New Mexico		2 121	23 779	34 961	575 688	16.48	20.49
New York	Alberta	9 781	15 913	424 692	743 737	43.42	46.74
	Ontario	84 255	307 880	3 539 560	12 441 430	42.01	37.43
	Quebec	88 418	190 248	4 008 367	8 753 265	34.86	36.21
Subtotal Imports: New York		182 454	514 041	7 972 620	21 938 432	38.62	36.97
North Dakota	Alberta	690	14 919	16 861	422 624	24.44	24.12
	Saskatchewan	62 258	226 423	1 618 894	7 226 960	26.00	30.58
Subtotal Imports: North Dakota		62 948	241 342	1 635 755	7 649 584	25.99	28.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY10	JAN10 - MAY10	MAY10	JAN10 - MAY10	MAY10	L12M
Oregon	British Columbia	25 192	61 042	556 068	1 627 498	22.07	22.51
Subtotal Imports: Oregon		25 192	61 042	556 068	1 627 498	22.07	22.51
Pennsylvania	Alberta	0	5 181	0	74 728	0.00	14.62
	British Columbia	0	3 461	0	49 509	0.00	14.30
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	0	68 370	0	4 526 564	0.00	60.40
	Ontario	4 901	77 033	149 951	2 955 256	30.60	39.16
	Saskatchewan	0	128	0	2 007	0.00	15.91
Subtotal Imports: Pennsylvania		4 901	154 178	149 951	7 608 038	30.60	54.64
Texas	Ontario	0	1 300	0	65 561	0.00	28.36
Subtotal Imports: Texas		0	1 300	0	65 561	0.00	28.36
Utah	British Columbia	633	9 044	13 894	241 733	21.95	24.39
Subtotal Imports: Utah		633	9 044	13 894	241 733	21.95	24.39
Vermont	Ontario	0	1 240	0	77 709	0.00	58.86
	Quebec	0	59	0	2 416	0.00	24.92
Subtotal Imports: Vermont		0	1 299	0	80 125	0.00	40.46
Washington	Alberta	35 926	173 457	1 991 886	8 730 247	55.44	45.56
	British Columbia	939 832	3 426 309	30 689 712	132 607 851	32.65	36.48
Subtotal Imports: Washington		975 758	3 599 766	32 681 598	141 338 098	33.49	36.83
Wyoming	British Columbia	1 842	10 648	27 968	198 803	15.18	17.09
Subtotal Imports: Wyoming		1 842	10 648	27 968	198 803	15.18	17.09
Total Imports		1 721 865	6 440 016	56 222 376	247 690 056	32.11	36.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

Page 1
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Fuel Type	MAY10		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydraulic	1 765 814	76 167 607	43.13
Imported Coal	4 276	226 050	52.86
Natural Gas	341	16 100	47.21
Other	722 303	30 365 121	42.04
Total	2 492 734	106 774 878	42.83

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Abitibi-Con	Hydraulic	Permit 75	27	1 154	42.75
		Subtotal	27	1 154	42.75
	Subtotal		27	1 154	42.75
Allete, Inc.	Other	Permit 261	525	14 833	28.25
		Subtotal	525	14 833	28.25
	Subtotal		525	14 833	28.25
BC Hydro	Hydraulic	Permit 298	84	5 978	71.58
		Permit 337	744	0	0.00
		Treaty 0	800	0	0.00
		Subtotal	1 628	5 978	3.67
	Subtotal		1 628	5 978	3.67
Brookfield EMI	Hydraulic	Permit 303	55 208	2 414 106	43.73
		Subtotal	55 208	2 414 106	43.73
	Other	Permit 303	129 856	5 881 804	45.29
		Subtotal	129 856	5 881 804	45.29
	Subtotal		185 064	8 295 909	44.83
Bruce Power	Other	Permit 299	1 746	69 722	39.93
		Subtotal	1 746	69 722	39.93
	Subtotal		1 746	69 722	39.93

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Cargill Trading	Other	Permit 204	10 168	409 144	40.24
		Subtotal	10 168	409 144	40.24
	Subtotal		10 168	409 144	40.24
DC Energy	Other	Permit 314	1 286	74 903	58.25
		Subtotal	1 286	74 903	58.25
	Subtotal		1 286	74 903	58.25
DTE Energy Trad	Other	Permit 206	5 905	307 733	52.11
		Subtotal	5 905	307 733	52.11
	Subtotal		5 905	307 733	52.11
Emera Energy	Other	Permit 217	22 644	876 980	38.73
		Subtotal	22 644	876 980	38.73
	Subtotal		22 644	876 980	38.73
Endure Energy	Other	Permit 343	13 761	617 508	44.87
		Subtotal	13 761	617 508	44.87
	Subtotal		13 761	617 508	44.87
Hydro-Quebec	Hydraulic	Licence 180	93 209	3 108 482	33.35
		Licence 181	16 297	543 498	33.35
		Licence 182	14 714	490 706	33.35
		Licence 183	24 715	824 235	33.35
		Licence 184	16 492	550 001	33.35
		Permit 64	1 144 218	49 128 928	42.94
		Permit 65	5 212	226 323	43.42

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
		Subtotal	1 314 857	54 872 174	41.73
		Subtotal	1 314 857	54 872 174	41.73
MAG Energy Sol.	Other	Permit 255	41 087	1 935 095	47.10
		Subtotal	41 087	1 935 095	47.10
	Subtotal	41 087	1 935 095	47.10	
Manitoba Hydro	Hydraulic	Permit 35	53 657	1 873 369	34.91
		Permit 155	10 072	573 031	56.89
		Permit 224	166 866	9 729 328	58.31
		Permit 269	160 234	6 502 039	40.58
		Subtotal	390 829	18 677 767	47.79
	Natural Gas	Permit 35	43	1 501	34.91
		Permit 155	8	455	56.89
		Permit 224	134	7 813	58.31
		Permit 269	156	6 330	40.58
		Subtotal	341	16 100	47.21
	Other	Permit 269	34 157	1 386 036	40.58
		Subtotal	34 157	1 386 036	40.58
	Subtotal	425 327	20 079 904	47.21	
Merrill-Lynch	Other	Permit 227	6 107	255 976	41.92
		Subtotal	6 107	255 976	41.92
	Subtotal	6 107	255 976	41.92	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
NB Power Gen.	Imported Coal	Permit 295	4 276	226 050	52.86
		Subtotal	4 276	226 050	52.86
	Other	Permit 295	49 892	2 637 253	52.86
		Subtotal	49 892	2 637 253	52.86
	Subtotal		54 168	2 863 303	52.86
	NextEra Energy	Other	Permit 330	100	7 532
Subtotal			100	7 532	75.32
Subtotal			100	7 532	75.32
Ont Power Gen	Other	Permit 24	15	575	37.79
		Subtotal	15	575	37.79
	Subtotal		15	575	37.79
OPG/OETIC	Other	Permit 284	23 604	1 177 676	49.89
		Subtotal	23 604	1 177 676	49.89
	Subtotal		23 604	1 177 676	49.89
Powerex Corp.	Other	Permit 336	290 491	10 892 988	37.50
		Subtotal	290 491	10 892 988	37.50
	Subtotal		290 491	10 892 988	37.50
Rainbow	Other	Permit 263	2 350	79 430	33.80
		Subtotal	2 350	79 430	33.80
	Subtotal		2 350	79 430	33.80

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Royal Bank	Other	Permit 328	28 897	1 161 494	40.19
		Subtotal	28 897	1 161 494	40.19
	Subtotal		28 897	1 161 494	40.19
Saracen Powr LP	Other	Permit 326	17 005	761 880	44.80
		Subtotal	17 005	761 880	44.80
	Subtotal		17 005	761 880	44.80
Silverhill	Other	Permit 279	7 365	398 199	54.07
		Subtotal	7 365	398 199	54.07
	Subtotal		7 365	398 199	54.07
TransCan Energy	Other	Permit 271	300	10 191	33.97
		Subtotal	300	10 191	33.97
	Subtotal		300	10 191	33.97
West Oaks	Other	Permit 346	35 043	1 408 168	40.18
		Subtotal	35 043	1 408 168	40.18
	Subtotal		35 043	1 408 168	40.18
WPS Canada	Hydraulic	Permit 321	3 265	196 427	60.16
		Subtotal	3 265	196 427	60.16
	Subtotal		3 265	196 427	60.16
Total All Exporters			2 492 734	106 774 878	42.83

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.