

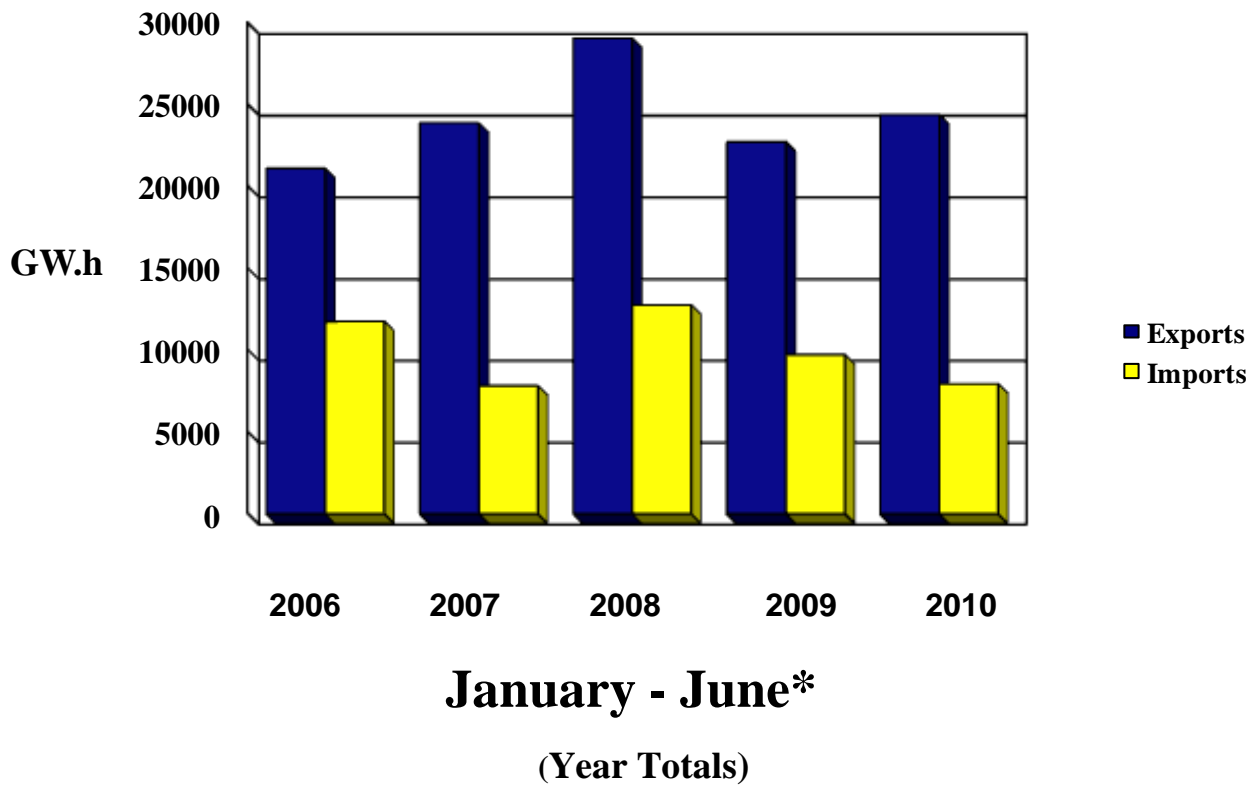


Electricity Exports and Imports

Monthly Statistics for

June 2010 [Revision 20 August 2010]*

Exports: 3858 GW.h
Imports: 1516 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JUNE 2010

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| | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
| | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Exports of Electric Energy | Firm | 1 050 757 | 6 630 911 | 60 380 817 | 362 402 804 | 48.03 | 41.06 |
| | Interruptible | 2 807 656 | 17 792 924 | 119 496 389 | 765 070 057 | 42.53 | 40.80 |
| | Non-Revenue | 1 136 | 334 152 | 0 | 0 | 0.00 | 0.00 |
| | Service | 19 277 | 81 960 | 664 973 | 2 514 466 | 34.50 | 28.99 |
| | Inadvertent | 79 576 | 761 256 | 0 | 0 | 0.00 | 0.00 |
| Total Exports | | 3 958 401 | 25 601 204 | 180 542 178 | 1 129 987 327 | 43.08 | 39.27 |
| Total Sales - Firm and Interruptible | | 3 858 412 | 24 423 836 | 179 877 205 | 1 127 472 861 | 44.03 | 40.88 |
| Imports of Electric Energy | Non-Revenue | 0 | 29 917 | 0 | 0 | 0.00 | 0.00 |
| | Purchase | 1 515 994 | 7 956 010 | 37 985 461 | 285 675 517 | 24.46 | 36.14 |
| | Service | 0 | 27 553 | 0 | 1 030 732 | 0.00 | 35.95 |
| | Inadvertent | 89 016 | 769 986 | 0 | 0 | 0.00 | 0.00 |
| Total Imports | | 1 605 010 | 8 783 466 | 37 985 461 | 286 706 250 | 23.10 | 32.27 |
| Excess of Exports Over Imports | | 2 353 391 | 16 817 737 | 142 556 717 | 843 281 077 | | |
| Number of Export Licences: | | 6 | | | | | |
| Number of Export Permits/Orders: | | 169 | | | | | |
| | | 175 | | | | | |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|---------------|---------------|------------------------------|------------------|-------------------------|--------------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Alberta | | | | | | | | |
| Cargill Trading | Permit 204 | F | 0 | 12 | 0 | 161 | 0.00 | 15.50 |
| Constell ECG | Permit 344 | I | 0 | 5 969 | 0 | 210 280 | 0.00 | 35.23 |
| Enmax Marketing | Permit 278 | I | 0 | 2 091 | 0 | 83 629 | 0.00 | 35.23 |
| Merrill-Lynch | Permit 227 | F | 0 | 633 | 0 | 19 747 | 0.00 | 31.20 |
| Morgan Stanley | Permit 180 | I | 0 | 1 571 | 0 | 49 381 | 0.00 | 31.43 |
| Northpoint | Permit 282 | I | 475 | 4 961 | 11 038 | 185 983 | 23.24 | 36.77 |
| Powerex Corp. | Permit 336 | I | 0 | 569 | 0 | 30 215 | 0.00 | 44.71 |
| TransAlta Ener | Permit 168 | F | 0 | 500 | 0 | 11 462 | 0.00 | 22.92 |
| TransCan Energy | Permit 271 | I | 77 | 12 728 | 2 398 | 430 584 | 31.14 | 33.42 |
| Subtotal Firm and Interruptible Exports: Alberta | | | 552 | 29 034 | 13 436 | 1 021 443 | 24.34 | 34.51 |
| British Columbia | | | | | | | | |
| BC H/TC | Permit 335 | V | -1 463 | -6 987 | 0 | 0 | 0.00 | 0.00 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| BC Hydro | Permit 298 | F | 61 | 519 | 4 398 | 37 141 | 71.58 | 71.74 |
| | Permit 337 | I | 64 | 64 | 1 390 | 1 390 | 21.72 | 31.48 |
| | | N | 720 | 186 780 | 0 | 0 | 0.00 | 0.00 |
| | Treaty | N | 416 | 147 372 | 0 | 0 | 0.00 | 0.00 |
| Northpoint | Permit 282 | I | 0 | 2 638 | 0 | 108 245 | 0.00 | 41.01 |
| Powerex Corp. | Permit 336 | F | 51 503 | 302 898 | 2 815 425 | 19 002 283 | 54.67 | 64.60 |
| | | I | 507 846 | 2 521 056 | 13 657 323 | 109 116 379 | 26.89 | 45.76 |
| Teck Metals | Permit 244 | F | 0 | 138 704 | 0 | 6 123 218 | 0.00 | 43.15 |
| Subtotal Firm and Interruptible Exports: British Columbia | | | 559 475 | 2 965 879 | 16 478 536 | 134 388 656 | 29.45 | 47.31 |
| Manitoba | | | | | | | | |
| Manitoba Hydro | Permit 33 | F | 37 900 | 37 900 | 1 460 750 | 1 460 750 | 38.54 | 26.96 |
| | Permit 34 | F | 28 495 | 28 495 | 1 098 260 | 1 098 260 | 38.54 | 26.96 |
| | Permit 35 | F | 82 651 | 136 351 | 2 570 108 | 4 444 978 | 31.10 | 31.69 |
| | Permit 144 | F | 0 | 68 300 | 0 | 5 606 657 | 0.00 | 83.70 |
| | Permit 155 | F | 10 560 | 61 661 | 599 904 | 3 442 261 | 56.81 | 52.63 |
| | Permit 224 | F | 171 412 | 1 010 646 | 10 026 235 | 57 986 480 | 58.49 | 50.73 |
| | Permit 269 | I | 461 086 | 2 188 161 | 13 150 740 | 68 645 522 | 28.52 | 26.07 |
| | | V | 3 505 | 6 300 | 0 | 0 | 0.00 | 0.00 |
| | Permit 273 | F | 4 | 4 | 515 | 515 | 138.32 | 124.03 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- P - Purchase (Import)
- N - Non-Revenue
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Manitoba Hydro | Permit 345 | F | 356 | 3 804 | 25 910 | 252 786 | 72.73 | 67.29 |
| Subtotal Firm and Interruptible Exports: Manitoba | | | 792 464 | 3 535 322 | 28 932 421 | 142 938 209 | 36.51 | 34.31 |
| New Brunswick | | | | | | | | |
| Emera Energy | Permit 217 | F | 5 120 | 46 884 | 164 689 | 1 469 823 | 32.17 | 34.07 |
| Fraser Inc. | Permit 225 | F | 26 100 | 130 995 | 2 427 961 | 12 682 023 | 93.03 | 97.29 |
| NB Power | Permit 295 | I | 25 505 | 371 284 | 1 913 871 | 23 796 934 | 75.04 | 65.17 |
| WPS Canada | Permit 321 | F | 2 929 | 29 401 | 176 792 | 1 824 482 | 60.37 | 60.56 |
| Subtotal Firm and Interruptible Exports: New Brunswick | | | 59 654 | 578 564 | 4 683 313 | 39 773 261 | 78.51 | 60.83 |
| Nova Scotia | | | | | | | | |
| NS Power Inc. | Permit 332 | I | 329 | 425 | 23 959 | 26 320 | 72.82 | 61.93 |
| Subtotal Firm and Interruptible Exports: Nova Scotia | | | 329 | 425 | 23 959 | 26 320 | 72.82 | 61.93 |
| Ontario | | | | | | | | |
| 2001 RBCP | Permit 315 | F | 0 | 69 379 | 0 | 2 722 751 | 0.00 | 29.23 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Abitibi | Permit 75 | I | 0 | 27 | 0 | 1 154 | 0.00 | 42.57 |
| Allete, Inc. | Permit 261 | F | 125 | 2 817 | 3 942 | 93 721 | 31.53 | 24.81 |
| Brookfield EMI | Permit 303 | F | 152 945 | 721 603 | 7 430 078 | 30 203 966 | 48.58 | 37.82 |
| Bruce Power | Permit 299 | F | 1 518 | 24 484 | 68 759 | 977 216 | 45.30 | 30.02 |
| Cargill Trading | Permit 204 | F | 17 790 | 160 572 | 1 071 273 | 6 725 194 | 60.22 | 34.28 |
| Conectiv Energy | Permit 212 | I | 0 | 78 885 | 0 | 2 254 031 | 0.00 | 28.57 |
| Constell ECG | Permit 344 | I | 397 211 | 1 372 005 | 16 425 848 | 50 070 676 | 41.35 | 30.50 |
| Constell NE | Permit 265 | I | 1 315 | 17 541 | 49 259 | 619 111 | 37.46 | 31.56 |
| CP E. M. Inc. | Permit 187 | F | 42 472 | 468 452 | 2 351 012 | 19 712 358 | 55.35 | 42.57 |
| D&W Subway | Permit 26 | F | 7 | 23 | 0 | 0 | 0.00 | 0.00 |
| DC Energy | Permit 314 | I | 1 130 | 2 416 | 60 121 | 135 024 | 53.20 | 55.86 |
| DTE Energy Trad | Permit 206 | F | 9 251 | 84 733 | 556 228 | 3 998 899 | 60.13 | 37.98 |
| Emera Energy | Permit 217 | F | 113 | 113 | 8 336 | 8 336 | 73.77 | 73.77 |
| Endure Energy | Permit 343 | I | 12 531 | 110 343 | 664 523 | 4 142 450 | 53.03 | 37.92 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| FB Energy | Permit 309 | F | 14 075 | 172 446 | 652 506 | 6 058 864 | 46.36 | 30.17 |
| Hydro One Net | Permit 25 | F | 0 | 9 | 0 | 518 | 0.00 | 60.75 |
| Ind Elc Mark Op | Permit 22 | V | 76 920 | 758 832 | 0 | 0 | 0.00 | 0.00 |
| Integrys | Permit 340 | I | 0 | 500 | 0 | 26 676 | 0.00 | 24.33 |
| J.P. Morgan | Permit 317 | F | 0 | 1 244 | 0 | 83 881 | 0.00 | 67.31 |
| MAG Energy Sol. | Permit 255 | I | 61 188 | 444 349 | 3 399 087 | 20 130 051 | 55.55 | 39.38 |
| Merrill-Lynch | Permit 227 | F | 2 405 | 19 081 | 144 752 | 904 409 | 60.19 | 40.81 |
| Morgan Stanley | Permit 180 | I | 450 | 2 964 | 19 408 | 117 828 | 43.13 | 39.75 |
| NextEra Energy | Permit 330 | F | 0 | 828 | 0 | 39 309 | 0.00 | 29.54 |
| Northpoint | Permit 282 | I | 10 326 | 119 161 | 504 345 | 5 067 293 | 48.84 | 34.13 |
| Ont Power Gen | Permit 24 | F | 14 | 102 | 539 | 3 555 | 39.90 | 30.68 |
| OPGI/OHIM | Permit 284 | I | 47 977 | 538 158 | 2 601 432 | 22 680 606 | 52.26 | 34.00 |
| | | S | 19 277 | 81 960 | 664 973 | 2 514 466 | 34.50 | 28.99 |
| Powerex Corp. | Permit 336 | I | 24 914 | 216 255 | 1 396 026 | 9 370 905 | 56.03 | 36.98 |
| Rainbow | Permit 263 | I | 1 358 | 19 866 | 67 033 | 665 659 | 49.36 | 29.42 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Royal Bank | Permit 328 | F | 27 908 | 126 305 | 1 184 263 | 4 358 864 | 42.43 | 34.51 |
| Saracen Power | Permit 326 | I | 7 433 | 98 524 | 355 614 | 3 967 723 | 47.84 | 35.80 |
| Sempra LLC | Permit 157 | F | 957 | 6 449 | 35 027 | 251 124 | 36.60 | 28.69 |
| Shell Energy NA | Permit 174 | F | 0 | 2 388 | 0 | 77 788 | 0.00 | 23.62 |
| Silverhill | Permit 279 | F | 7 277 | 51 681 | 456 256 | 2 538 233 | 62.70 | 43.15 |
| TransAlta Ener | Permit 168 | F | 50 784 | 731 745 | 2 456 996 | 28 034 979 | 48.38 | 33.25 |
| Twin Cities CAN | Permit 323 | F | 32 802 | 119 682 | 1 716 162 | 4 741 964 | 52.32 | 35.99 |
| West Oaks | Permit 346 | I | 34 518 | 93 301 | 1 635 264 | 3 830 156 | 47.37 | 41.05 |
| Subtotal Firm and Interruptible Exports: Ontario | | | 960 793 | 5 878 431 | 45 314 088 | 234 615 274 | 47.07 | 34.67 |
| Quebec | | | | | | | | |
| Brookfield EMI | Permit 303 | F | 104 531 | 720 776 | 5 182 756 | 36 954 896 | 49.58 | 43.32 |
| Emera Energy | Permit 217 | F | 15 459 | 87 610 | 608 208 | 2 941 472 | 39.34 | 28.51 |
| Hydro-Quebec | Licence 180 | F | 84 801 | 590 638 | 6 220 965 | 39 928 223 | 33.29 | 33.69 |
| | Licence 181 | F | 15 542 | 99 853 | 1 043 525 | 6 459 778 | 33.29 | 33.71 |
| | Licence 182 | F | 13 706 | 92 173 | 929 793 | 5 891 610 | 33.29 | 33.69 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Hydro-Quebec | Licence 183 | F | 21 839 | 157 016 | 1 729 055 | 11 203 798 | 33.29 | 33.70 |
| | Licence 184 | F | 15 358 | 103 234 | 1 191 567 | 7 495 221 | 33.29 | 33.69 |
| | Permit 20 | F | 787 | 1 159 | 59 483 | 91 275 | 75.58 | 80.72 |
| | Permit 64 | I | 1 052 131 | 8 300 942 | 55 455 260 | 381 943 145 | 52.71 | 45.10 |
| | Permit 65 | F | 1 201 | 16 609 | 3 908 391 | 24 437 576 | 63.34 | 41.75 |
| MEHQ | Permit 334 | I | 124 743 | 1 210 231 | 7 079 825 | 55 691 439 | 56.76 | 44.52 |
| Subtotal Firm and Interruptible Exports: Quebec | | | 1 450 098 | 11 380 241 | 83 408 828 | 573 038 433 | 50.68 | 43.58 |
| Saskatchewan | | | | | | | | |
| Northpoint | Permit 282 | I | 35 049 | 55 940 | 1 022 626 | 1 671 266 | 29.18 | 28.63 |
| Sask Power Corp | Permit 351 | V | 614 | 3 111 | 0 | 0 | 0.00 | 0.00 |
| Subtotal Firm and Interruptible Exports: Saskatchewan | | | 35 049 | 55 940 | 1 022 626 | 1 671 266 | 29.18 | 28.63 |
| Total Firm and Interruptible Exports: | | | 3 858 412 | 24 423 836 | 179 877 205 | 1 127 472 861 | 44.03 | 40.88 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|---------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Alberta | | | | | | | | |
| Cargill Trading | - | P | 25 | 6 293 | 175 | 379 118 | 6.98 | 68.69 |
| CITIGROUP | | P | 0 | 4 975 | 0 | 253 585 | 0.00 | 51.33 |
| Constell ECG | | P | 0 | 50 | 0 | 2 455 | 0.00 | 34.80 |
| CPE. M. Inc. | | P | 170 | 109 765 | 4 100 | 5 303 778 | 24.12 | 48.29 |
| Enmax Marketing | | P | 0 | 898 | 0 | 42 827 | 0.00 | 56.79 |
| Morgan Stanley | | P | 9 858 | 25 771 | 920 716 | 1 664 453 | 93.40 | 64.59 |
| Northpoint | | P | 28 274 | 68 814 | 1 042 701 | 3 204 092 | 36.88 | 35.34 |
| Powerex Corp. | | P | 6 276 | 11 780 | 160 414 | 244 040 | 25.56 | 19.02 |
| TransAlta Ener | | P | 0 | 15 490 | 0 | 591 858 | 0.00 | 33.96 |
| TransCan Energy | | P | 31 723 | 53 466 | 627 645 | 1 574 821 | 19.79 | 33.49 |
| Subtotal Purchased Imports: Alberta | | | 76 326 | 297 302 | 2 755 749 | 13 261 026 | 36.10 | 39.84 |

British Columbia

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| BC H/TC | - | P | 364 | 378 | 9 110 | 9 437 | 25.03 | 24.97 |
| | | V | 410 | -3 142 | 0 | 0 | 0.00 | 0.00 |
| BC Hydro | | N | 0 | 29 917 | 0 | 0 | 0.00 | 0.00 |
| FortisBC | | P | 8 533 | 31 253 | 84 354 | 688 165 | 9.89 | 24.58 |
| Powerex Corp. | | P | 865 671 | 4 835 317 | 12 517 392 | 158 984 162 | 14.46 | 34.29 |
| Teck Metals | | P | 4 321 | 20 681 | 35 751 | 733 315 | 8.27 | 34.23 |
| Subtotal Purchased Imports: British Columbia | | | 878 889 | 4 887 629 | 12 646 607 | 160 415 079 | 14.39 | 34.24 |
| Manitoba | | | | | | | | |
| Manitoba Hydro | | P | 5 241 | 251 047 | 60 258 | 5 717 862 | 11.50 | 23.92 |
| | | V | 0 | 3 716 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | | P | 0 | 5 | 0 | -27 | 0.00 | -5.32 |
| Subtotal Purchased Imports: Manitoba | | | 5 241 | 251 052 | 60 258 | 5 717 836 | 11.50 | 23.92 |
| New Brunswick | | | | | | | | |
| Emera Energy | | P | 155 | 53 688 | 7 496 | 3 043 864 | 48.36 | 49.67 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|----------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| NB Power | - | P | 184 509 | 552 561 | 7 789 386 | 29 996 674 | 42.22 | 53.48 |
| WPS Canada | | P | 954 | 2 730 | 57 562 | 163 980 | 60.37 | 58.62 |
| Subtotal Purchased Imports: New Brunswick | | | 185 618 | 608 979 | 7 854 443 | 33 204 519 | 42.32 | 53.22 |
| Nova Scotia | | | | | | | | |
| NS Power Inc. | | P | 8 415 | 76 785 | 606 373 | 5 132 937 | 72.06 | 60.71 |
| Subtotal Purchased Imports: Nova Scotia | | | 8 415 | 76 785 | 606 373 | 5 132 937 | 72.06 | 60.71 |
| Ontario | | | | | | | | |
| 2001 RBCP | | P | 0 | 3 510 | 0 | 145 237 | 0.00 | 28.81 |
| Abitibi | | P | 0 | 0 | 0 | 4 | 0.00 | 57.65 |
| Brookfield EMI | | P | 0 | 92 | 0 | 3 085 | 0.00 | 22.24 |
| Bruce Power | | P | 1 | 1 | 35 | 35 | 35.33 | 35.33 |
| Cargill Trading | | P | 26 | 7 008 | 1 488 | 239 971 | 57.24 | 33.23 |
| Constell ECG | | P | 0 | 3 521 | 0 | 167 202 | 0.00 | 47.49 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Constell NE | - | P | 0 | 14 | 0 | 541 | 0.00 | 38.67 |
| CPE E. M. Inc. | | P | 38 805 | 375 481 | 2 033 976 | 15 191 329 | 52.42 | 40.94 |
| D&W Subway | | P | 1 | 4 | 0 | 0 | 0.00 | 0.00 |
| DC Energy | | P | 595 | 717 | 38 004 | 46 477 | 63.87 | 64.65 |
| DTE Energy Trad | | P | 31 492 | 159 358 | 1 179 176 | 5 737 306 | 37.44 | 35.42 |
| Emera Energy | | P | 216 | 216 | 11 875 | 11 875 | 54.98 | 54.98 |
| Endure Energy | | P | 775 | 1 650 | 23 081 | 49 703 | 29.78 | 30.12 |
| FB Energy | | P | 100 | 1 400 | 3 332 | 68 892 | 33.32 | 28.40 |
| Ind Elc Mark Op | | V | 87 771 | 764 589 | 0 | 0 | 0.00 | 0.00 |
| MAG Energy Sol. | | P | 9 779 | 61 103 | 413 300 | 2 330 108 | 42.26 | 34.81 |
| Manitoba Hydro | | P | 57 735 | 340 199 | 1 713 375 | 10 249 977 | 29.68 | 27.29 |
| Merrill-Lynch | | P | 0 | 1 578 | 0 | 70 419 | 0.00 | 43.94 |
| NextEra Energy | | P | 100 | 300 | 4 843 | 15 348 | 48.43 | 29.96 |
| Northpoint | | P | 1 181 | 3 907 | 40 920 | 154 759 | 34.65 | 23.91 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| OPGI/OHIM | - | P | 34 460 | 152 538 | 950 243 | 4 505 172 | 27.58 | 25.04 |
| | | S | 0 | 27 553 | 0 | 1 030 732 | 0.00 | 35.95 |
| Powerex Corp. | | P | 895 | 24 108 | 30 477 | 1 017 968 | 34.05 | 34.57 |
| Rainbow | | P | 150 | 282 | 4 150 | 9 514 | 27.66 | 33.74 |
| Royal Bank | | P | 2 388 | 12 438 | 86 593 | 451 772 | 36.26 | 36.32 |
| Saracen Power | | P | 2 816 | 23 938 | 120 138 | 917 215 | 42.66 | 38.71 |
| Sempra LLC | | P | 0 | 200 | 0 | 7 105 | 0.00 | 42.74 |
| Shell Energy NA | | P | 883 | 1 226 | 39 468 | 53 331 | 44.70 | 43.50 |
| Silverhill | | P | 6 040 | 32 032 | 416 119 | 1 578 361 | 68.89 | 44.37 |
| TransAlta Ener | | P | 1 961 | 11 717 | 86 013 | 479 388 | 43.86 | 32.45 |
| Twin Cities CAN | | P | 480 | 7 323 | 25 331 | 344 589 | 52.77 | 45.25 |
| West Oaks | | P | 1 024 | 1 824 | 34 360 | 77 369 | 33.55 | 42.42 |
| Subtotal Purchased Imports: Ontario | | | 191 903 | 1 227 685 | 7 256 295 | 43 924 053 | 37.81 | 32.39 |

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Brookfield EMI | - | P | 0 | 33 | 0 | 936 | 0.00 | 24.26 |
| Emera Energy | | P | 150 | 8 950 | 5 133 | 320 410 | 34.22 | 35.96 |
| Hydro-Quebec | | P | 157 289 | 305 272 | 6 295 483 | 13 389 983 | 34.29 | 35.89 |
| MEHQ | | P | 5 658 | 59 241 | 280 970 | 2 854 797 | 49.66 | 47.13 |
| Powerex Corp. | | P | 0 | 20 | 0 | 575 | 0.00 | 21.15 |
| Silverhill | | P | 0 | 5 | 0 | 248 | 0.00 | 49.60 |
| Subtotal Purchased Imports: Quebec | | | 163 097 | 373 521 | 6 581 585 | 16 566 949 | 34.82 | 37.49 |
| Saskatchewan | | | | | | | | |
| Northpoint | | P | 6 354 | 232 777 | 220 241 | 7 447 201 | 34.66 | 31.17 |
| Powerex Corp. | | P | 152 | 280 | 3 910 | 5 917 | 25.72 | 21.18 |
| Sask Power Corp | | V | 835 | 4 823 | 0 | 0 | 0.00 | 0.00 |
| Subtotal Purchased Imports: Saskatchewan | | | 6 506 | 233 057 | 224 151 | 7 453 118 | 34.45 | 31.16 |
| Total Purchased Imports: | | | 1 515 994 | 7 956 010 | 37 985 461 | 285 675 517 | 24.46 | 36.14 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



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TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|------------------|----------------|------------------|------------------------------|-------------------|-------------------------|---------------|
| | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Alaska | British Columbia | 61 | 519 | 4 398 | 37 141 | 71.58 | 71.74 |
| Subtotal Exports: Alaska | | 61 | 519 | 4 398 | 37 141 | 71.58 | 71.74 |
| Arizona | British Columbia | 18 939 | 110 887 | 693 784 | 4 596 381 | 36.63 | 47.02 |
| Subtotal Exports: Arizona | | 18 939 | 110 887 | 693 784 | 4 596 381 | 36.63 | 47.02 |
| California | Alberta | 0 | 150 | 0 | 6 600 | 0.00 | 44.00 |
| | British Columbia | 427 762 | 1 309 987 | 14 270 903 | 63 001 675 | 33.36 | 51.12 |
| Subtotal Exports: California | | 427 762 | 1 310 137 | 14 270 903 | 63 008 275 | 33.36 | 51.12 |
| Idaho | British Columbia | 144 | 2 891 | 1 420 | 154 043 | 9.86 | 113.36 |
| Subtotal Exports: Idaho | | 144 | 2 891 | 1 420 | 154 043 | 9.86 | 113.36 |
| Illinois | Alberta | 0 | 633 | 0 | 19 747 | 0.00 | 31.20 |
| Subtotal Exports: Illinois | | 0 | 633 | 0 | 19 747 | 0.00 | 31.20 |
| Indiana | Alberta | 0 | 203 | 0 | 14 787 | 0.00 | 72.84 |
| | British Columbia | 0 | 4 345 | 0 | 283 830 | 0.00 | 66.27 |
| Subtotal Exports: Indiana | | 0 | 4 548 | 0 | 298 618 | 0.00 | 66.49 |
| Maine | New Brunswick | 59 654 | 578 564 | 4 683 313 | 39 773 261 | 78.51 | 60.83 |
| | Nova Scotia | 329 | 425 | 23 959 | 26 320 | 72.82 | 61.93 |
| | Quebec | 75 183 | 852 778 | 4 384 805 | 40 306 266 | 58.32 | 45.79 |
| Subtotal Exports: Maine | | 135 166 | 1 431 767 | 9 092 076 | 80 105 847 | 67.27 | 53.14 |
| Massachusetts | Ontario | 6 862 | 15 483 | 425 479 | 823 823 | 62.01 | 47.02 |
| Subtotal Exports: Massachusetts | | 6 862 | 15 483 | 425 479 | 823 823 | 62.01 | 47.02 |
| Michigan | Ontario | 598 247 | 3 255 191 | 27 449 122 | 127 612 804 | 45.88 | 34.40 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--------------------------------------|------------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Michigan | Quebec | 44 451 | 247 378 | 2 520 490 | 11 905 587 | 56.70 | 47.37 |
| Subtotal Exports: Michigan | | 642 698 | 3 502 569 | 29 969 611 | 139 518 392 | 46.63 | 35.05 |
| Minnesota | Ontario | 5 244 | 126 765 | 307 359 | 5 246 415 | 40.66 | 29.96 |
| Subtotal Exports: Minnesota | | 5 244 | 126 765 | 307 359 | 5 246 415 | 40.66 | 29.96 |
| Missouri | Ontario | 525 | 3 297 | 27 401 | 153 793 | 52.19 | 28.89 |
| Subtotal Exports: Missouri | | 525 | 3 297 | 27 401 | 153 793 | 52.19 | 28.89 |
| Montana | Alberta | 0 | 55 | 0 | 2 248 | 0.00 | 39.35 |
| | British Columbia | 28 531 | 153 417 | 460 584 | 5 713 351 | 16.14 | 39.80 |
| Subtotal Exports: Montana | | 28 531 | 153 472 | 460 584 | 5 715 599 | 16.14 | 39.80 |
| ND/Minn | Manitoba | 792 464 | 3 535 322 | 28 932 421 | 142 938 209 | 36.51 | 34.31 |
| Subtotal Exports: ND/Minn | | 792 464 | 3 535 322 | 28 932 421 | 142 938 209 | 36.51 | 34.31 |
| Nevada | Alberta | 0 | 30 | 0 | 1 658 | 0.00 | 55.26 |
| | British Columbia | 3 795 | 11 564 | 114 881 | 483 553 | 30.27 | 49.63 |
| Subtotal Exports: Nevada | | 3 795 | 11 594 | 114 881 | 485 211 | 30.27 | 49.64 |
| New England | Ontario | 66 733 | 376 773 | 3 257 492 | 17 875 645 | 48.81 | 41.33 |
| | Quebec | 589 200 | 4 797 181 | 32 632 790 | 254 453 687 | 55.29 | 48.81 |
| Subtotal Exports: New England | | 655 933 | 5 173 954 | 35 890 283 | 272 329 332 | 54.63 | 48.26 |
| New Mexico | British Columbia | 3 223 | 19 800 | 151 955 | 1 179 351 | 47.15 | 59.74 |
| Subtotal Exports: New Mexico | | 3 223 | 19 800 | 151 955 | 1 179 351 | 47.15 | 59.74 |
| New York | Ontario | 160 141 | 1 386 416 | 7 642 842 | 55 025 014 | 47.73 | 33.76 |
| | Quebec | 588 816 | 4 427 263 | 32 679 769 | 194 561 334 | 49.08 | 39.19 |
| Subtotal Exports: New York | | 748 956 | 5 813 679 | 40 322 611 | 249 586 348 | 48.79 | 37.66 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|------------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
| | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| North Dakota | Alberta | 475 | 2 561 | 11 038 | 123 638 | 23.24 | 47.07 |
| | Saskatchewan | 35 049 | 55 940 | 1 022 626 | 1 671 266 | 29.18 | 28.63 |
| Subtotal Exports: North Dakota | | 35 524 | 58 501 | 1 033 664 | 1 794 904 | 29.10 | 29.09 |
| Oregon | British Columbia | 3 803 | 200 767 | 149 356 | 9 605 797 | 39.27 | 48.85 |
| Subtotal Exports: Oregon | | 3 803 | 200 767 | 149 356 | 9 605 797 | 39.27 | 48.85 |
| Pen/NJersey/Maryla | Ontario | 62 691 | 245 347 | 3 198 253 | 8 451 081 | 51.02 | 34.45 |
| Subtotal Exports: Pen/NJersey/Maryland | | 62 691 | 245 347 | 3 198 253 | 8 451 081 | 51.02 | 34.45 |
| Pennsylvania | Ontario | 46 275 | 296 064 | 2 353 634 | 13 335 207 | 50.86 | 43.23 |
| Subtotal Exports: Pennsylvania | | 46 275 | 296 064 | 2 353 634 | 13 335 207 | 50.86 | 43.23 |
| Texas | Ontario | 14 075 | 172 446 | 652 506 | 6 058 864 | 46.36 | 30.17 |
| Subtotal Exports: Texas | | 14 075 | 172 446 | 652 506 | 6 058 864 | 46.36 | 30.17 |
| Utah | British Columbia | 1 852 | 5 047 | 83 364 | 268 632 | 45.01 | 56.75 |
| Subtotal Exports: Utah | | 1 852 | 5 047 | 83 364 | 268 632 | 45.01 | 56.75 |
| Vermont | Ontario | 0 | 649 | 0 | 32 627 | 0.00 | 47.08 |
| | Quebec | 152 447 | 1 055 641 | 11 190 974 | 71 811 558 | 33.52 | 34.12 |
| Subtotal Exports: Vermont | | 152 447 | 1 056 290 | 11 190 974 | 71 844 185 | 33.52 | 34.13 |
| Washington | Alberta | 77 | 25 402 | 2 398 | 852 765 | 31.14 | 33.17 |
| | British Columbia | 70 033 | 1 142 541 | 467 763 | 48 802 894 | 6.68 | 44.13 |
| Subtotal Exports: Washington | | 70 110 | 1 167 943 | 470 160 | 49 655 659 | 6.71 | 44.00 |
| Wyoming | British Columbia | 1 331 | 4 115 | 80 128 | 262 008 | 60.20 | 65.41 |
| Subtotal Exports: Wyoming | | 1 331 | 4 115 | 80 128 | 262 008 | 60.20 | 65.41 |
| Total Exports | | 3 858 412 | 24 423 836 | 179 877 205 | 1 127 472 861 | 44.03 | 40.88 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|------------------|----------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Arizona | Alberta | 0 | 40 | 0 | 724 | 0.00 | 18.09 |
| | British Columbia | 1 218 | 100 470 | 10 966 | 2 597 149 | 9.00 | 25.59 |
| Subtotal Imports: Arizona | | 1 218 | 100 510 | 10 966 | 2 597 873 | 9.00 | 25.59 |
| California | Alberta | 0 | 5 121 | 0 | 152 189 | 0.00 | 29.72 |
| | British Columbia | 12 756 | 87 211 | - 625 119 | 1 055 345 | -49.01 | 13.35 |
| Subtotal Imports: California | | 12 756 | 92 332 | - 625 119 | 1 207 534 | -49.01 | 13.84 |
| Colorado | British Columbia | 0 | 211 | 0 | 4 190 | 0.00 | 19.86 |
| Subtotal Imports: Colorado | | 0 | 211 | 0 | 4 190 | 0.00 | 19.86 |
| Idaho | British Columbia | 423 | 13 919 | 3 690 | 352 849 | 8.72 | 23.92 |
| Subtotal Imports: Idaho | | 423 | 13 919 | 3 690 | 352 849 | 8.72 | 23.92 |
| Indiana | Alberta | 0 | 77 | 0 | 2 086 | 0.00 | 16.60 |
| | British Columbia | 0 | 976 | 0 | 14 559 | 0.00 | 14.18 |
| | Ontario | 0 | 990 | 0 | 49 410 | 0.00 | 24.47 |
| Subtotal Imports: Indiana | | 0 | 2 043 | 0 | 66 056 | 0.00 | 17.59 |
| Maine | New Brunswick | 185 618 | 608 979 | 7 854 443 | 33 204 519 | 42.32 | 53.22 |
| Subtotal Imports: Maine | | 185 618 | 608 979 | 7 854 443 | 33 204 519 | 42.32 | 53.22 |
| Massachusetts | Ontario | 0 | 9 672 | 0 | 544 311 | 0.00 | 51.39 |
| Subtotal Imports: Massachusetts | | 0 | 9 672 | 0 | 544 311 | 0.00 | 51.39 |
| Michigan | Ontario | 125 984 | 755 090 | 3 960 160 | 24 206 243 | 31.43 | 28.56 |
| | Quebec | 388 | 879 | 9 977 | 24 280 | 25.71 | 30.88 |
| Subtotal Imports: Michigan | | 126 372 | 755 969 | 3 970 137 | 24 230 524 | 31.42 | 28.56 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---------------------------------------|------------------|----------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Minnesota | Alberta | 25 | 6 293 | 175 | 379 118 | 6.98 | 68.69 |
| | Ontario | 264 | 8 825 | 7 772 | 295 769 | 29.44 | 33.09 |
| Subtotal Imports: Minnesota | | 289 | 15 118 | 7 947 | 674 887 | 27.50 | 43.12 |
| Montana | British Columbia | 37 487 | 302 847 | -7 383 | 7 237 934 | -0.20 | 26.52 |
| Subtotal Imports: Montana | | 37 487 | 302 847 | -7 383 | 7 237 934 | -0.20 | 26.52 |
| ND/Minn | Manitoba | 5 241 | 251 047 | 60 258 | 5 717 862 | 11.50 | 23.92 |
| Subtotal Imports: ND/Minn | | 5 241 | 251 047 | 60 258 | 5 717 862 | 11.50 | 23.92 |
| Nevada | British Columbia | 196 | 20 831 | 2 404 | 588 619 | 12.26 | 21.96 |
| Subtotal Imports: Nevada | | 196 | 20 831 | 2 404 | 588 619 | 12.26 | 21.96 |
| New England | British Columbia | 0 | 72 | 0 | 1 303 | 0.00 | 18.09 |
| | Quebec | 17 001 | 36 627 | 587 207 | 1 802 587 | 34.54 | 40.96 |
| Subtotal Imports: New England | | 17 001 | 36 699 | 587 207 | 1 803 890 | 34.54 | 40.95 |
| New Mexico | British Columbia | 698 | 24 477 | -4 384 | 571 305 | -6.28 | 20.33 |
| Subtotal Imports: New Mexico | | 698 | 24 477 | -4 384 | 571 305 | -6.28 | 20.33 |
| New York | Alberta | 9 858 | 25 771 | 920 716 | 1 664 453 | 93.40 | 64.59 |
| | Ontario | 63 825 | 371 705 | 3 182 172 | 15 623 602 | 49.86 | 39.48 |
| | Quebec | 145 708 | 335 956 | 5 984 401 | 14 737 666 | 34.88 | 36.95 |
| Subtotal Imports: New York | | 219 391 | 733 432 | 10 087 289 | 32 025 721 | 41.86 | 38.65 |
| North Dakota | Alberta | 690 | 15 609 | 16 861 | 439 485 | 24.44 | 23.68 |
| | Saskatchewan | 6 354 | 232 777 | 220 241 | 7 447 201 | 34.66 | 31.17 |
| Subtotal Imports: North Dakota | | 7 044 | 248 386 | 237 102 | 7 886 686 | 33.66 | 28.89 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---------------------------------------|-------------------------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | JUN10 | JAN10 - JUN10 | JUN10 | JAN10 - JUN10 | JUN10 | L12M |
| Oregon | British Columbia | 12 036 | 73 078 | 49 917 | 1 677 415 | 4.15 | 24.51 |
| Subtotal Imports: Oregon | | 12 036 | 73 078 | 49 917 | 1 677 415 | 4.15 | 24.51 |
| Pennsylvania | Alberta | 6 276 | 11 457 | 160 414 | 235 142 | 25.56 | 20.56 |
| | British Columbia | 0 | 3 461 | 0 | 49 509 | 0.00 | 14.30 |
| | Manitoba | 0 | 5 | 0 | -27 | 0.00 | -5.32 |
| | Nova Scotia | 8 415 | 76 785 | 606 373 | 5 132 937 | 72.06 | 60.71 |
| | Ontario | 1 680 | 78 713 | 99 306 | 3 054 562 | 59.11 | 39.43 |
| | Saskatchewan | 152 | 280 | 3 910 | 5 917 | 25.72 | 21.18 |
| Subtotal Imports: Pennsylvania | | 16 523 | 170 701 | 870 003 | 8 478 041 | 52.65 | 54.73 |
| Texas | Ontario | 100 | 1 400 | 3 332 | 68 892 | 33.32 | 28.40 |
| Subtotal Imports: Texas | | 100 | 1 400 | 3 332 | 68 892 | 33.32 | 28.40 |
| Utah | British Columbia | 36 | 9 080 | 1 533 | 243 265 | 42.58 | 24.46 |
| | Subtotal Imports: Utah | | 36 | 9 080 | 1 533 | 243 265 | 42.58 |
| Vermont | Ontario | 50 | 1 290 | 3 553 | 81 262 | 71.06 | 58.68 |
| | Quebec | 0 | 59 | 0 | 2 416 | 0.00 | 24.97 |
| Subtotal Imports: Vermont | | 50 | 1 349 | 3 553 | 83 678 | 71.06 | 39.80 |
| Washington | Alberta | 59 477 | 232 934 | 1 657 584 | 10 387 831 | 27.87 | 44.11 |
| | British Columbia | 813 503 | 4 239 812 | 13 211 515 | 145 819 366 | 16.24 | 36.15 |
| Subtotal Imports: Washington | | 872 980 | 4 472 746 | 14 869 099 | 156 207 197 | 17.03 | 36.49 |
| Wyoming | British Columbia | 536 | 11 184 | 3 467 | 202 271 | 6.47 | 17.10 |
| Subtotal Imports: Wyoming | | 536 | 11 184 | 3 467 | 202 271 | 6.47 | 17.10 |
| Total Imports | | 1 515 994 | 7 956 010 | 37 985 461 | 285 675 517 | 24.46 | 36.14 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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| Fuel Type | JUN10 | | |
|---------------|------------------|------------------------------|-------------------------|
| | Energy (MW.h) | Revenue (CAN\$) ¹ | CAN\$/MW.h ¹ |
| Hydraulic | 2 014 122 | 90 745 750 | 45.05 |
| Imported Coal | 398 | 29 199 | 73.29 |
| Imported Oil | 39 | 2 740 | 70.26 |
| Natural Gas | 156 | 10 961 | 70.26 |
| Other | 1 108 106 | 44 355 717 | 40.03 |
| Total | 3 122 821 | 135 144 368 | 43.28 |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | JUN10 | | |
|------------------------|-----------------|-----------------|----------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ¹ | CAN\$/MW.h ¹ |
| Allete, Inc. | Other | Permit 261 | 125 | 3 942 | 31.53 |
| | | Subtotal | 125 | 3 942 | 31.53 |
| | Subtotal | | 125 | 3 942 | 31.53 |
| BC Hydro | Hydraulic | Permit 298 | 61 | 4 398 | 71.58 |
| | | Permit 337 | 720 | 0 | 0.00 |
| | | Treaty 0 | 416 | 0 | 0.00 |
| | | Subtotal | 1 197 | 4 398 | 3.67 |
| | Subtotal | | 1 197 | 4 398 | 3.67 |
| Brookfield EMI | Hydraulic | Permit 303 | 32 731 | 1 669 187 | 51.00 |
| | | Subtotal | 32 731 | 1 669 187 | 51.00 |
| | Other | Permit 303 | 224 745 | 10 943 647 | 48.69 |
| | | Subtotal | 224 745 | 10 943 647 | 48.69 |
| | | Subtotal | | 257 476 | 12 612 834 |
| Bruce Power | Other | Permit 299 | 1 518 | 68 759 | 45.30 |
| | | Subtotal | 1 518 | 68 759 | 45.30 |
| | Subtotal | | 1 518 | 68 759 | 45.30 |
| Cargill Trading | Other | Permit 204 | 17 790 | 1 071 273 | 60.22 |
| | | Subtotal | 17 790 | 1 071 273 | 60.22 |
| | Subtotal | | 17 790 | 1 071 273 | 60.22 |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | JUN10 | | |
|-----------------|-----------------|-----------------|------------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ¹ | CAN\$/MW.h ¹ |
| DC Energy | Other | Permit 314 | 1 130 | 60 121 | 53.20 |
| | | Subtotal | 1 130 | 60 121 | 53.20 |
| | Subtotal | | 1 130 | 60 121 | 53.20 |
| DTE Energy Trad | Other | Permit 206 | 9 251 | 556 228 | 60.13 |
| | | Subtotal | 9 251 | 556 228 | 60.13 |
| | Subtotal | | 9 251 | 556 228 | 60.13 |
| Emera Energy | Other | Permit 217 | 20 692 | 781 232 | 37.76 |
| | | Subtotal | 20 692 | 781 232 | 37.76 |
| | Subtotal | | 20 692 | 781 232 | 37.76 |
| Endure Energy | Other | Permit 343 | 12 531 | 664 523 | 53.03 |
| | | Subtotal | 12 531 | 664 523 | 53.03 |
| | Subtotal | | 12 531 | 664 523 | 53.03 |
| Hydro-Quebec | Hydraulic | Licence 180 | 84 801 | 2 822 640 | 33.29 |
| | | Licence 181 | 15 542 | 517 323 | 33.29 |
| | | Licence 182 | 13 706 | 456 210 | 33.29 |
| | | Licence 183 | 21 839 | 726 921 | 33.29 |
| | | Licence 184 | 15 358 | 511 198 | 33.29 |
| | | Permit 20 | 787 | 0 | 0.00 |
| | | Permit 64 | 1 052 131 | 55 455 260 | 52.71 |
| | | Permit 65 | 1 201 | 76 069 | 63.34 |
| | | Subtotal | 1 205 365 | 60 565 621 | 50.25 |
| | | Subtotal | | 1 205 365 | 60 565 621 |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | JUN10 | | |
|-----------------|-----------------|-----------------|----------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ¹ | CAN\$/MW.h ¹ |
| MAG Energy Sol. | Other | Permit 255 | 61 188 | 3 399 087 | 55.55 |
| | | Subtotal | 61 188 | 3 399 087 | 55.55 |
| | Subtotal | | 61 188 | 3 399 087 | 55.55 |
| Manitoba Hydro | Hydraulic | Permit 33 | 37 900 | 1 460 750 | 38.54 |
| | | Permit 34 | 28 495 | 1 098 260 | 38.54 |
| | | Permit 35 | 82 651 | 2 570 108 | 31.10 |
| | | Permit 155 | 10 560 | 599 904 | 56.81 |
| | | Permit 224 | 171 412 | 10 026 235 | 58.49 |
| | | Permit 269 | 440 882 | 12 574 497 | 28.52 |
| | | Subtotal | 771 900 | 28 329 753 | 36.70 |
| | Other | Permit 269 | 20 204 | 576 243 | 28.52 |
| | | Subtotal | 20 204 | 576 243 | 28.52 |
| | Subtotal | | 792 104 | 28 905 996 | 36.49 |
| Merrill-Lynch | Other | Permit 227 | 2 405 | 144 752 | 60.19 |
| | | Subtotal | 2 405 | 144 752 | 60.19 |
| | Subtotal | | 2 405 | 144 752 | 60.19 |
| Morgan Stanley | Other | Permit 180 | 450 | 19 408 | 43.13 |
| | | Subtotal | 450 | 19 408 | 43.13 |
| | Subtotal | | 450 | 19 408 | 43.13 |
| NB Power Gen. | Imported Coal | Permit 295 | 252 | 18 940 | 75.04 |
| | | Subtotal | 252 | 18 940 | 75.04 |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | JUN10 | | |
|-----------------|-----------------|-----------------|----------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ¹ | CAN\$/MW.h ¹ |
| NB Power Gen. | Other | Permit 295 | 25 253 | 1 894 930 | 75.04 |
| | | Subtotal | 25 253 | 1 894 930 | 75.04 |
| | Subtotal | | 25 505 | 1 913 871 | 75.04 |
| NS Power Inc. | Imported Coal | Permit 332 | 146 | 10 258 | 70.26 |
| | | Subtotal | 146 | 10 258 | 70.26 |
| | Imported Oil | Permit 332 | 39 | 2 740 | 70.26 |
| | | Subtotal | 39 | 2 740 | 70.26 |
| | Natural Gas | Permit 332 | 156 | 10 961 | 70.26 |
| | | Subtotal | 156 | 10 961 | 70.26 |
| Subtotal | | 341 | 23 959 | 70.26 | |
| Ont Power Gen | Other | Permit 24 | 14 | 539 | 39.92 |
| | | Subtotal | 14 | 539 | 39.92 |
| | Subtotal | | 14 | 539 | 39.92 |
| OPG/OETIC | Other | Permit 284 | 47 977 | 2 601 432 | 54.22 |
| | | Subtotal | 47 977 | 2 601 432 | 54.22 |
| | Subtotal | | 47 977 | 2 601 432 | 54.22 |
| Powerex Corp. | Other | Permit 336 | 584 263 | 17 868 775 | 30.58 |
| | | Subtotal | 584 263 | 17 868 775 | 30.58 |
| | Subtotal | | 584 263 | 17 868 775 | 30.58 |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | JUN10 | | |
|------------------------|-----------|-----------------|---------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ¹ | CAN\$/MW.h ¹ |
| Rainbow | Other | Permit 263 | 1 358 | 67 033 | 49.36 |
| | | Subtotal | 1 358 | 67 033 | 49.36 |
| | | Subtotal | 1 358 | 67 033 | 49.36 |
| Royal Bank | Other | Permit 328 | 27 908 | 1 184 263 | 42.43 |
| | | Subtotal | 27 908 | 1 184 263 | 42.43 |
| | | Subtotal | 27 908 | 1 184 263 | 42.43 |
| Saracen Powr LP | Other | Permit 326 | 7 433 | 355 614 | 47.84 |
| | | Subtotal | 7 433 | 355 614 | 47.84 |
| | | Subtotal | 7 433 | 355 614 | 47.84 |
| Silverhill | Other | Permit 279 | 7 277 | 456 256 | 62.70 |
| | | Subtotal | 7 277 | 456 256 | 62.70 |
| | | Subtotal | 7 277 | 456 256 | 62.70 |
| TransCan Energy | Other | Permit 271 | 77 | 2 398 | 31.14 |
| | | Subtotal | 77 | 2 398 | 31.14 |
| | | Subtotal | 77 | 2 398 | 31.14 |
| West Oaks | Other | Permit 346 | 34 518 | 1 635 264 | 47.37 |
| | | Subtotal | 34 518 | 1 635 264 | 47.37 |
| | | Subtotal | 34 518 | 1 635 264 | 47.37 |
| WPS Canada | Hydraulic | Permit 321 | 2 929 | 176 792 | 60.37 |
| | | Subtotal | 2 929 | 176 792 | 60.37 |
| | | Subtotal | 2 929 | 176 792 | 60.37 |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Total All Exporters

3 122 821

135 144 368

43.28