



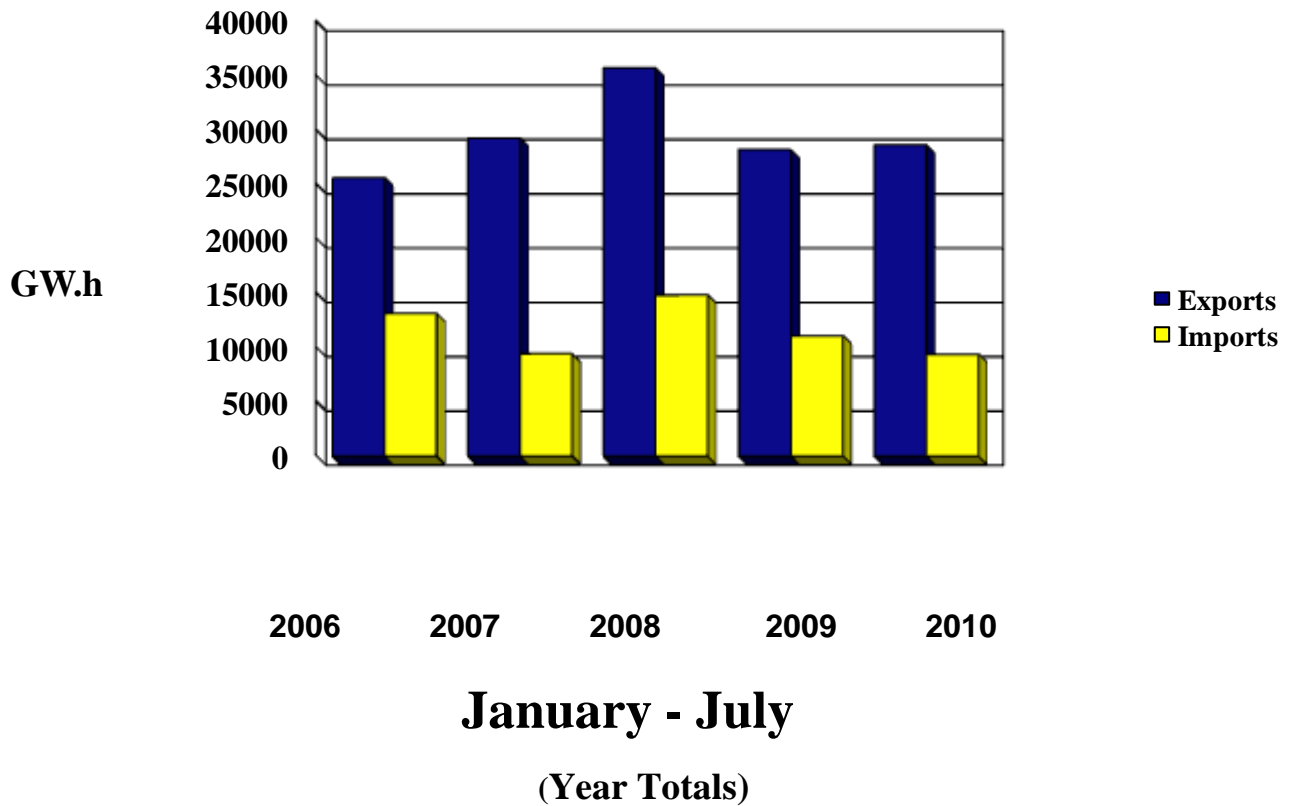
Electricity Exports and Imports

Monthly Statistics for

July 2010

Exports: 4241 GW.h

Imports: 1418 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JULY 2010

Page 1
10/09/10

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Exports of Electric Energy	Firm	1 460 387	8 091 914	77 623 568	440 078 341	47.17	42.99
	Interruptible	2 780 519	20 568 401	127 526 279	892 334 540	45.83	41.36
	Non-Revenue	5 144	339 296	0	0	0.00	0.00
	Service	16 467	98 427	717 417	3 231 883	43.57	30.43
	Inadvertent	109 806	871 062	0	0	0.00	0.00
Total Exports		4 372 323	29 969 100	205 867 264	1 335 644 764	45.06	40.14
Total Sales - Firm and Interruptible		4 240 906	28 660 315	205 149 847	1 332 412 882	46.29	41.84
Imports of Electric Energy	Non-Revenue	0	29 917	0	0	0.00	0.00
	Purchase	1 418 305	9 384 957	55 493 670	341 776 345	38.49	36.77
	Service	0	27 553	0	1 030 732	0.00	35.95
	Inadvertent	115 330	885 800	0	0	0.00	0.00
Total Imports		1 533 635	10 328 227	55 493 670	342 807 077	35.60	32.85
Excess of Exports Over Imports		2 838 689	19 640 873	150 373 594	992 837 687		
Number of Export Licences:		6					
Number of Export Permits/Orders:		167					
		173					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M	
Alberta									
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50	
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23	
CP E. M. Inc.	Permit 186	I	5 685	5 685	173 452	173 452	30.51	40.08	
Enmax Marketing	Permit 278	I	204	2 295	5 506	89 136	26.99	37.17	
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20	
Morgan Stanley	Permit 180	I	0	1 571	0	49 381	0.00	31.43	
Northpoint	Permit 282	I	107	5 068	9 077	195 060	84.83	37.71	
Powerex Corp.	Permit 336	I	0	569	0	30 215	0.00	44.71	
TransAlta Ener	Permit 168	F	1 369	1 869	19 006	30 468	13.88	19.51	
TransCan Energy	Permit 271	I	2 249	14 977	55 393	485 977	24.63	32.28	
Subtotal Firm and Interruptible Exports: Alberta			9 614	38 648	262 434	1 283 877	27.30	33.67	

British Columbia

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
BC H/TC	Permit 335	V	- 759	-7 746	0	0	0.00	0.00
BC Hydro	Permit 298	F	88	607	6 288	43 429	71.58	71.74
	Permit 337	I	218	282	7 785	9 175	35.71	32.54
		N	744	187 524	0	0	0.00	0.00
	Treaty	N	4 400	151 772	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.01
Powerex Corp.	Permit 336	F	54 358	357 256	3 334 582	22 336 865	61.34	64.12
		I	228 908	2 749 964	9 113 515	118 229 894	39.81	45.68
Teck Metals	Permit 244	F	0	138 704	0	6 123 218	0.00	43.15
Subtotal Firm and Interruptible Exports: British Columbia			283 572	3 249 451	12 462 169	146 850 825	43.95	47.26
Manitoba								
Manitoba Hydro	Permit 33	F	56 900	94 800	2 127 711	3 588 460	37.39	30.41
	Permit 34	F	42 672	71 167	1 595 671	2 693 931	37.39	30.43
	Permit 35	F	106 253	242 604	3 410 437	7 855 415	32.10	31.86
	Permit 144	F	0	68 300	0	5 606 657	0.00	83.56
	Permit 155	F	10 511	72 172	580 139	4 022 400	55.19	53.55
	Permit 224	F	175 324	1 185 970	9 869 728	67 856 207	56.29	53.66
	Permit 269	I	738 392	2 926 553	19 473 860	88 119 382	26.37	26.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Manitoba Hydro	Permit 269	V	2 387	8 687	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	124.03
	Permit 345	F	424	4 228	28 688	281 474	67.65	67.32
Subtotal Firm and Interruptible Exports: Manitoba			1 130 476	4 665 798	37 086 233	180 024 441	32.81	35.02
New Brunswick								
Algonquin Tinke	Permit 321	F	2 716	2 716	168 811	168 811	62.15	62.15
Emera Energy	Permit 217	F	23 015	69 899	946 150	2 415 973	41.11	35.23
Fraser Inc.	Permit 225	F	20 160	151 155	2 061 166	14 743 189	102.24	97.44
NB Power	Permit 295	I	49 318	420 602	3 332 912	27 129 846	67.58	65.14
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	60.82
Subtotal Firm and Interruptible Exports: New Brunswick			95 209	673 773	6 509 039	46 282 300	68.37	63.83
Nova Scotia								
NS Power Inc.	Permit 332	F	1 009	1 624	123 733	175 702	122.63	108.19
Subtotal Firm and Interruptible Exports: Nova Scotia			1 009	1 624	123 733	175 702	122.63	108.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	30.30
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	570	3 387	23 756	117 477	41.68	26.38
Brookfield EMI	Permit 303	F	175 875	897 478	10 684 762	40 888 728	60.75	41.34
Bruce Power	Permit 299	F	7 597	32 081	398 864	1 376 081	52.50	33.78
Cargill Trading	Permit 204	F	7 623	168 195	733 941	7 459 135	96.28	40.99
Centre Lane TL	Permit 349	F	1 978	1 978	132 173	132 173	66.82	66.82
Conectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	212 190	1 584 195	2 106 279	52 176 955	9.93	28.34
Constell NE	Permit 265	I	1 582	19 123	71 884	690 995	45.44	32.12
CP E. M. Inc.	Permit 187	F	47 997	516 449	3 655 989	23 368 347	76.17	45.57
D&W Subway	Permit 26	F	2	26	0	0	0.00	0.00
DC Energy	Permit 314	I	7 914	10 330	541 906	676 930	68.47	65.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
DTE Energy Trad	Permit 206	F	16 023	100 756	1 074 029	5 072 928	67.03	41.36
Emera Energy	Permit 217	F	0	113	0	8 336	0.00	73.77
Endure Energy	Permit 343	I	0	110 343	0	4 142 450	0.00	37.92
FB Energy	Permit 309	F	26 710	199 156	1 364 926	7 423 790	51.10	31.89
Hydro One Net	Permit 25	F	0	9	0	518	0.00	60.75
Ind Elc Mark Op	Permit 22	V	107 133	865 965	0	0	0.00	0.00
Integrys	Permit 340	I	0	500	0	26 676	0.00	26.31
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	64 242	508 591	4 225 669	24 355 721	65.78	41.75
Merrill-Lynch	Permit 227	F	400	19 481	13 554	917 963	33.89	43.46
Morgan Stanley	Permit 180	I	65 182	68 146	3 864 990	3 982 818	59.30	58.45
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	30.41
Northpoint	Permit 282	I	22 661	141 822	1 441 399	6 508 693	63.61	38.35
Ont Power Gen	Permit 24	F	14	116	704	4 259	49.79	32.85

Footnotes:

1. Includes capacity and energy charges.
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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
OPGI/OHIM	Permit 284	I	75 171	613 329	5 179 035	27 859 641	67.63	37.66
		S	16 467	98 427	717 417	3 231 883	43.57	30.43
Powerex Corp.	Permit 336	I	18 669	234 924	1 285 102	10 656 007	68.84	39.57
Rainbow	Permit 263	I	150	20 016	11 779	677 438	78.53	29.63
Royal Bank	Permit 328	F	40 521	166 826	2 335 947	6 694 811	57.65	40.13
Saracen Power	Permit 326	I	5 753	99 660	405 469	4 137 717	70.48	38.54
Sempra LLC	Permit 157	F	1 152	7 601	65 868	316 992	57.18	30.81
Shell Energy NA	Permit 174	F	0	2 388	0	77 788	0.00	23.70
Silverhill	Permit 279	F	5 098	56 779	376 884	2 915 117	73.93	46.92
TransAlta Ener	Permit 168	F	283 926	1 015 671	6 803 102	34 838 081	23.96	33.25
Twin Cities CAN	Permit 323	F	34 354	154 036	2 532 322	7 274 286	73.71	40.43
West Oaks	Permit 346	I	29 754	123 055	1 899 993	5 730 149	63.86	46.57
Subtotal Firm and Interruptible Exports: Ontario			1 153 108	7 026 922	51 230 328	285 610 126	44.35	36.62

Quebec

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Brookfield EMI	Permit 303	F	119 973	840 749	7 652 771	44 607 666	63.79	45.71
Emera Energy	Permit 217	F	2 329	89 939	116 249	3 057 722	49.91	30.64
Hydro-Quebec	Licence 180	F	107 791	698 429	7 018 507	46 946 730	33.44	33.53
	Licence 181	F	18 426	118 279	1 144 790	7 604 568	33.44	33.53
	Licence 182	F	16 770	108 943	1 036 551	6 928 162	33.44	33.52
	Licence 183	F	28 001	185 017	1 943 105	13 146 902	33.44	33.53
	Licence 184	F	18 927	122 161	1 316 423	8 811 644	33.44	33.52
	Permit 20	F	0	1 159	0	91 275	0.00	80.72
	Permit 64	I	1 097 027	9 397 969	64 722 399	446 665 544	59.00	45.83
	Permit 65	F	3 531	20 140	2 926 242	27 363 817	84.18	43.10
MEHQ	Permit 334	I	108 365	1 318 596	7 798 975	63 490 414	71.97	45.96
Subtotal Firm and Interruptible Exports: Quebec			1 521 140	12 901 381	95 676 012	668 714 445	57.15	44.48
Saskatchewan								
Northpoint	Permit 282	I	46 778	102 718	1 799 899	3 471 165	38.48	32.28
Sask Power Corp	Permit 351	V	1 045	4 156	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			46 778	102 718	1 799 899	3 471 165	38.48	32.28
Total Firm and Interruptible Exports:			4 240 906	28 660 315	205 149 847	1 332 412 882	46.29	41.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Alberta								
Cargill Trading	-	P	275	6 568	11 154	390 271	40.56	72.58
CITIGROUP		P	100	5 075	4 600	258 185	46.00	51.52
Constell ECG		P	101	151	5 475	7 930	54.21	42.96
CP E. M. Inc.		P	1 204	110 969	41 239	5 345 018	34.25	48.14
Enmax Marketing		P	2 461	3 359	112 974	155 801	45.91	57.71
Morgan Stanley		P	26 531	52 302	1 147 275	2 811 728	43.24	53.76
Northpoint		P	11 670	80 484	490 468	3 694 559	42.03	38.88
Powerex Corp.		P	0	11 780	0	244 040	0.00	18.96
TransAlta Ener		P	1 447	16 937	56 040	647 898	38.73	35.30
TransCan Energy		P	5 708	59 174	270 243	1 845 064	47.34	34.61
Subtotal Purchased Imports: Alberta			49 497	346 799	2 139 468	15 400 494	43.22	42.03

British Columbia

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
BC H/TC	-	P	0	314	0	8 047	0.00	25.63
		V	3 699	1 041	0	0	0.00	0.00
BC Hydro		N	0	29 917	0	0	0.00	0.00
FortisBC		P	6 247	37 500	232 365	920 530	37.20	25.74
Powerex Corp.		P	790 561	5 625 878	24 845 085	183 829 247	31.43	34.30
Teck Metals		P	162	20 843	5 314	738 629	32.80	34.23
Subtotal Purchased Imports: British Columbia			796 970	5 684 535	25 082 764	185 496 453	31.47	34.26
Manitoba								
Manitoba Hydro		P	3 755	254 802	218 864	5 936 726	58.29	23.95
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
Subtotal Purchased Imports: Manitoba			3 755	254 807	218 864	5 936 700	58.29	23.95
New Brunswick								
Algonquin Tinke		P	1 433	1 433	89 067	89 067	62.15	62.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Emera Energy	-	P	530	54 218	24 639	3 068 503	46.49	49.92
NB Power		P	49 305	601 866	2 658 157	32 654 832	53.91	53.91
WPS Canada		P	0	2 730	0	163 980	0.00	58.80
Subtotal Purchased Imports: New Brunswick			51 268	660 247	2 771 863	35 976 382	54.07	53.64
Nova Scotia								
NS Power Inc.		P	6 179	89 053	577 451	6 083 460	93.45	62.38
Subtotal Purchased Imports: Nova Scotia			6 179	89 053	577 451	6 083 460	93.45	62.38
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	28.03
Abitibi		P	0	0	0	4	0.00	57.65
Brookfield EMI		P	37	129	2 892	5 977	78.16	24.11
Bruce Power		P	3 533	3 534	276 687	276 722	78.31	78.30
Cargill Trading		P	92 785	99 793	4 477 363	4 717 334	48.26	43.49

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Centre Lane TL	-	P	379	379	37 104	37 104	97.90	97.90
Constell ECG		P	100	3 621	4 502	171 704	45.02	47.42
Constell NE		P	0	14	0	541	0.00	38.67
CPE M. Inc.		P	46 536	422 017	3 250 382	18 441 711	69.85	44.00
D&W Subway		P	1	4	0	0	0.00	0.00
DC Energy		P	1 870	2 587	139 525	186 002	74.61	71.84
DTE Energy Trad		P	57 332	216 690	2 847 891	8 585 197	49.67	39.08
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	1 650	0	49 703	0.00	30.12
FB Energy		P	0	1 400	0	68 892	0.00	26.55
Ind Elc Mark Op		V	110 894	875 483	0	0	0.00	0.00
MAG Energy Sol.		P	37 717	98 820	1 824 762	4 154 870	48.38	39.17
Manitoba Hydro		P	75 237	415 436	2 851 553	13 101 530	37.90	28.85
Merrill-Lynch		P	0	1 578	0	70 419	0.00	42.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
NextEra Energy	-	P	200	500	22 506	37 854	112.53	47.24
Northpoint		P	4 077	7 984	156 533	311 292	38.39	29.75
OPGI/OHIM		P	56 756	209 294	1 893 804	6 398 975	33.37	27.13
		S	0	27 553	0	1 030 732	0.00	35.95
Powerex Corp.		P	3 507	27 615	213 670	1 231 638	60.93	37.82
Rainbow		P	538	820	43 493	53 006	80.84	64.64
Royal Bank		P	7 523	19 961	359 949	811 722	47.85	40.67
Saracen Power		P	3 546	32 101	212 134	1 364 826	59.82	41.77
Sempra LLC		P	600	800	54 098	61 203	90.16	65.56
Shell Energy NA		P	0	1 226	0	53 331	0.00	43.50
Silverhill		P	6 747	38 779	693 542	2 271 903	102.79	52.54
TransAlta Ener		P	6 595	18 312	487 878	967 266	73.98	42.23
Twin Cities CAN		P	1 301	8 624	104 800	449 389	80.55	48.65
West Oaks		P	426	2 250	32 724	110 093	76.82	48.93
Subtotal Purchased Imports: Ontario			407 343	1 639 644	19 987 791	64 147 320	49.07	35.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Quebec								
Brookfield EMI	-	P	0	33	0	936	0.00	24.26
Emera Energy		P	1 272	10 222	53 721	374 131	42.23	36.95
Hydro-Quebec		P	99 361	404 633	4 516 846	17 906 829	36.37	36.34
MEHQ		P	2 301	61 542	139 126	2 993 923	60.46	50.32
Powerex Corp.		P	0	20	0	575	0.00	29.64
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			102 934	476 455	4 709 692	21 276 641	36.98	37.90
Saskatchewan								
Northpoint		P	359	233 136	5 777	7 452 978	16.09	31.17
Powerex Corp.		P	0	280	0	5 917	0.00	21.18
Sask Power Corp		V	737	5 560	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			359	233 416	5 777	7 458 895	16.09	31.16
Total Purchased Imports:			1 418 305	9 384 957	55 493 670	341 776 345	38.49	36.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
10/09/10

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Alaska	British Columbia	88	607	6 288	43 429	71.58	71.74
Subtotal Exports: Alaska		88	607	6 288	43 429	71.58	71.74
Arizona	British Columbia	24 483	135 370	1 022 097	5 618 479	41.75	45.88
Subtotal Exports: Arizona		24 483	135 370	1 022 097	5 618 479	41.75	45.88
California	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	141 847	1 451 833	8 217 442	71 219 117	57.93	51.45
Subtotal Exports: California		141 847	1 451 983	8 217 442	71 225 717	57.93	51.45
Idaho	British Columbia	200	3 091	17 150	171 193	85.75	116.45
Subtotal Exports: Idaho		200	3 091	17 150	171 193	85.75	116.45
Illinois	Alberta	0	633	0	19 747	0.00	31.20
Subtotal Exports: Illinois		0	633	0	19 747	0.00	31.20
Indiana	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	0	4 345	0	283 830	0.00	66.27
Subtotal Exports: Indiana		0	4 548	0	298 618	0.00	66.49
Maine	New Brunswick	95 209	673 773	6 509 039	46 282 300	68.37	63.83
	Nova Scotia	1 009	1 624	123 733	175 702	122.63	108.19
	Quebec	83 735	936 513	6 675 002	46 981 268	79.72	47.43
Subtotal Exports: Maine		179 953	1 611 910	13 307 774	93 439 270	73.95	54.87
Massachusetts	Ontario	4 148	19 631	334 472	1 158 295	80.63	51.52
Subtotal Exports: Massachusetts		4 148	19 631	334 472	1 158 295	80.63	51.52
Michigan	Ontario	580 353	3 836 201	19 169 223	146 813 430	33.03	35.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 2
10/09/10

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Michigan	Quebec	189	247 567	15 250	11 920 837	80.69	47.36
Subtotal Exports: Michigan		580 542	4 083 768	19 184 473	158 734 267	33.05	35.71
Minnesota	Ontario	7 911	134 676	361 596	5 608 012	33.64	32.11
Subtotal Exports: Minnesota		7 911	134 676	361 596	5 608 012	33.64	32.11
Missouri	Ontario	325	3 622	10 871	164 664	33.45	29.01
Subtotal Exports: Missouri		325	3 622	10 871	164 664	33.45	29.01
Montana	Alberta	0	55	0	2 248	0.00	39.35
	British Columbia	20 722	174 139	695 530	6 408 881	33.56	39.65
Subtotal Exports: Montana		20 722	174 194	695 530	6 411 129	33.56	39.65
ND/Minn	Manitoba	1 130 476	4 665 798	37 086 233	180 024 441	32.81	35.02
Subtotal Exports: ND/Minn		1 130 476	4 665 798	37 086 233	180 024 441	32.81	35.02
Nevada	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	10 975	22 539	839 242	1 322 795	76.47	59.38
Subtotal Exports: Nevada		10 975	22 569	839 242	1 324 453	76.47	59.38
New England	Ontario	72 184	448 957	4 067 965	21 943 610	56.36	46.02
	Quebec	580 970	5 378 151	38 436 694	292 890 381	66.04	49.61
Subtotal Exports: New England		653 154	5 827 108	42 504 659	314 833 992	64.97	49.36
New Mexico	British Columbia	3 348	23 148	218 007	1 397 358	65.12	59.65
Subtotal Exports: New Mexico		3 348	23 148	218 007	1 397 358	65.12	59.65
New York	Ontario	357 250	1 738 392	18 382 385	73 140 522	51.46	36.72
	Quebec	662 800	5 090 063	37 792 462	232 353 796	53.16	40.48
Subtotal Exports: New York		1 020 050	6 828 455	56 174 847	305 494 318	52.56	39.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 3
10/09/10

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
North Dakota	Alberta	0	2 561	0	123 638	0.00	47.07
	Saskatchewan	46 778	102 718	1 799 899	3 471 165	38.48	32.28
Subtotal Exports: North Dakota		46 778	105 279	1 799 899	3 594 803	38.48	32.57
Oregon	British Columbia	12 872	213 639	623 507	10 229 304	48.44	48.60
Subtotal Exports: Oregon		12 872	213 639	623 507	10 229 304	48.44	48.60
Pen/NJersey/Maryla	Ontario	58 796	304 143	4 061 416	12 512 497	69.08	41.14
Subtotal Exports: Pen/NJersey/Maryland		58 796	304 143	4 061 416	12 512 497	69.08	41.14
Pennsylvania	Ontario	45 431	341 495	3 477 472	16 812 679	76.54	47.42
Subtotal Exports: Pennsylvania		45 431	341 495	3 477 472	16 812 679	76.54	47.42
Texas	Ontario	26 710	199 156	1 364 926	7 423 790	51.10	31.89
Subtotal Exports: Texas		26 710	199 156	1 364 926	7 423 790	51.10	31.89
Utah	British Columbia	6 194	11 241	385 577	654 209	62.25	57.28
Subtotal Exports: Utah		6 194	11 241	385 577	654 209	62.25	57.28
Vermont	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	193 446	1 249 087	12 756 604	84 568 162	34.37	34.02
Subtotal Exports: Vermont		193 446	1 249 736	12 756 604	84 600 789	34.37	34.03
Washington	Alberta	9 614	35 016	262 434	1 115 199	27.30	33.02
	British Columbia	61 765	1 204 306	360 365	49 163 259	5.83	43.78
Subtotal Exports: Washington		71 379	1 239 322	622 799	50 278 458	8.73	43.50
Wyoming	British Columbia	1 078	5 193	76 963	338 971	71.39	65.20
Subtotal Exports: Wyoming		1 078	5 193	76 963	338 971	71.39	65.20
Total Exports		4 240 906	28 660 315	205 149 847	1 332 412 882	46.29	41.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
10/09/10

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Arizona	Alberta	0	40	0	724	0.00	18.09
	British Columbia	5 365	105 835	108 317	2 705 466	20.19	25.70
Subtotal Imports: Arizona		5 365	105 875	108 317	2 706 189	20.19	25.70
California	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	9 405	96 616	49 595	1 104 940	5.27	13.38
Subtotal Imports: California		9 405	101 737	49 595	1 257 129	5.27	13.88
Colorado	British Columbia	0	211	0	4 190	0.00	19.86
Subtotal Imports: Colorado		0	211	0	4 190	0.00	19.86
Idaho	British Columbia	200	14 119	5 421	358 270	27.11	23.84
Subtotal Imports: Idaho		200	14 119	5 421	358 270	27.11	23.84
Indiana	Alberta	0	77	0	2 086	0.00	16.42
	British Columbia	0	976	0	14 559	0.00	13.59
	Ontario	538	1 528	43 493	92 903	80.84	28.32
Subtotal Imports: Indiana		538	2 581	43 493	109 548	80.84	18.61
Maine	New Brunswick	51 268	660 247	2 771 863	35 976 382	54.07	53.64
Subtotal Imports: Maine		51 268	660 247	2 771 863	35 976 382	54.07	53.64
Massachusetts	Ontario	150	9 822	8 197	552 507	54.65	53.38
Subtotal Imports: Massachusetts		150	9 822	8 197	552 507	54.65	53.38
Michigan	Ontario	222 532	976 964	8 845 423	33 020 264	39.75	30.77
	Quebec	581	1 460	15 250	39 530	26.25	30.97
Subtotal Imports: Michigan		223 113	978 424	8 860 672	33 059 794	39.71	30.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 5
10/09/10

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Minnesota	Alberta	275	6 568	11 154	390 271	40.56	72.58
	Ontario	93 109	101 934	4 498 347	4 794 116	48.31	43.18
Subtotal Imports: Minnesota		93 384	108 502	4 509 500	5 184 388	48.29	45.86
Montana	British Columbia	57 608	360 455	1 240 300	8 478 234	21.53	26.24
Subtotal Imports: Montana		57 608	360 455	1 240 300	8 478 234	21.53	26.24
ND/Minn	Manitoba	3 755	254 802	218 864	5 936 726	58.29	23.95
Subtotal Imports: ND/Minn		3 755	254 802	218 864	5 936 726	58.29	23.95
Nevada	British Columbia	2	20 833	10	588 629	5.22	21.97
Subtotal Imports: Nevada		2	20 833	10	588 629	5.22	21.97
New England	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	14 773	51 400	518 059	2 320 646	35.07	41.17
Subtotal Imports: New England		14 773	51 472	518 059	2 321 948	35.07	41.15
New Mexico	British Columbia	197	24 674	3 460	574 765	17.57	20.45
Subtotal Imports: New Mexico		197	24 674	3 460	574 765	17.57	20.45
New York	Alberta	26 531	52 302	1 147 275	2 811 728	43.24	53.76
	Ontario	87 134	464 113	6 327 406	22 217 886	72.62	45.82
	Quebec	87 580	423 536	4 176 384	18 914 050	37.38	37.44
Subtotal Imports: New York		201 245	939 951	11 651 065	43 943 664	53.41	41.63
North Dakota	Alberta	0	15 609	0	439 485	0.00	24.65
	Saskatchewan	359	233 136	5 777	7 452 978	16.09	31.17
Subtotal Imports: North Dakota		359	248 745	5 777	7 892 463	16.09	29.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 6
10/09/10

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL10	JAN10 - JUL10	JUL10	JAN10 - JUL10	JUL10	L12M
Oregon	British Columbia	7 368	80 446	154 789	1 832 204	21.01	25.67
Subtotal Imports: Oregon		7 368	80 446	154 789	1 832 204	21.01	25.67
Pennsylvania	Alberta	0	11 457	0	235 142	0.00	20.56
	British Columbia	0	3 461	0	49 509	0.00	14.30
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	6 179	89 053	577 451	6 083 460	93.45	62.38
	Ontario	3 850	82 563	263 399	3 317 961	68.42	40.76
	Saskatchewan	0	280	0	5 917	0.00	21.18
Subtotal Imports: Pennsylvania		10 029	186 819	840 850	9 691 963	83.84	56.04
Texas	Ontario	0	1 400	0	68 892	0.00	26.55
Subtotal Imports: Texas		0	1 400	0	68 892	0.00	26.55
Utah	British Columbia	89	9 169	1 928	245 193	21.66	24.47
	Subtotal Imports: Utah		89	9 169	1 928	245 193	21.66
Vermont	Ontario	30	1 320	1 527	82 789	50.90	62.99
	Quebec	0	59	0	2 416	0.00	27.51
Subtotal Imports: Vermont		30	1 379	1 527	85 205	50.90	41.80
Washington	Alberta	22 691	255 625	981 039	11 368 870	43.23	45.14
	British Columbia	714 508	4 954 256	23 492 690	169 310 666	32.88	36.10
Subtotal Imports: Washington		737 199	5 209 881	24 473 728	180 679 535	33.20	36.47
Wyoming	British Columbia	2 228	13 412	26 253	228 524	11.78	16.87
Subtotal Imports: Wyoming		2 228	13 412	26 253	228 524	11.78	16.87
Total Imports		1 418 305	9 384 957	55 493 670	341 776 345	38.49	36.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report Canadian Exports

Page 1
10/09/10

Fuel Type	JUL10		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydraulic	2 450 345	110 894 809	45.26
Imported Coal	1 366	132 812	97.23
Natural Gas	902	51 307	56.88
Other	980 006	55 401 138	56.53
Total	3 432 619	166 480 067	48.50

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Algonquin Tinke	Hydraulic	Permit 321	2 716	168 811	62.15
		Subtotal	2 716	168 811	62.15
	Subtotal		2 716	168 811	62.15
Allete, Inc.	Other	Permit 261	570	23 756	41.68
		Subtotal	570	23 756	41.68
	Subtotal		570	23 756	41.68
BC Hydro	Hydraulic	Permit 298	88	6 288	71.58
		Permit 337	962	7 785	8.09
		Treaty 0	4 400	0	0.00
		Subtotal	5 450	14 072	2.58
	Subtotal		5 450	14 072	2.58
Brookfield EMI	Hydraulic	Permit 303	42 826	2 846 671	66.47
		Subtotal	42 826	2 846 671	66.47
	Other	Permit 303	253 022	15 490 861	61.22
		Subtotal	253 022	15 490 861	61.22
Subtotal		295 848	18 337 532	61.98	
Bruce Power	Other	Permit 299	7 597	398 864	52.50
		Subtotal	7 597	398 864	52.50
	Subtotal		7 597	398 864	52.50

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Cargill Trading	Other	Permit 204	7 623	733 941	96.28
		Subtotal	7 623	733 941	96.28
	Subtotal		7 623	733 941	96.28
Centre Lane TL	Other	Permit 349	1 978	132 173	66.82
		Subtotal	1 978	132 173	66.82
	Subtotal		1 978	132 173	66.82
DC Energy	Other	Permit 314	7 914	541 906	68.47
		Subtotal	7 914	541 906	68.47
	Subtotal		7 914	541 906	68.47
DTE Energy Trad	Other	Permit 206	16 023	1 074 029	67.03
		Subtotal	16 023	1 074 029	67.03
	Subtotal		16 023	1 074 029	67.03
Emera Energy	Other	Permit 217	25 344	1 062 399	41.92
		Subtotal	25 344	1 062 399	41.92
	Subtotal		25 344	1 062 399	41.92
ENMAX Energy Ma	Other	Permit 278	204	5 506	26.99
		Subtotal	204	5 506	26.99
	Subtotal		204	5 506	26.99
Hydro-Quebec	Hydraulic	Licence 180	107 791	3 604 465	33.44
		Licence 181	18 426	616 154	33.44
		Licence 182	16 770	560 779	33.44
		Licence 183	28 001	936 336	33.44

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydro-Quebec	Hydraulic	Licence 184	18 927	632 907	33.44
		Permit 64	1 097 027	64 722 399	59.00
		Permit 65	3 531	297 228	84.18
		Subtotal	1 290 473	71 370 269	55.31
	Subtotal		1 290 473	71 370 269	55.31
MAG Energy Sol.	Other	Permit 255	64 242	4 225 669	65.78
		Subtotal	64 242	4 225 669	65.78
	Subtotal		64 242	4 225 669	65.78
Manitoba Hydro	Hydraulic	Permit 33	56 867	2 126 477	37.39
		Permit 34	42 647	1 594 736	37.39
		Permit 35	106 192	3 408 479	32.10
		Permit 155	10 505	579 808	55.19
		Permit 224	175 223	9 864 042	56.29
		Permit 269	717 446	18 921 444	26.37
		Subtotal	1 108 880	36 494 985	32.91
	Natural Gas	Permit 33	33	1 234	37.39
		Permit 34	25	935	37.39
		Permit 35	61	1 958	32.10
		Permit 155	6	331	55.19
		Permit 224	101	5 686	56.29
		Permit 269	424	11 182	26.37
Subtotal	650	21 326	32.81		

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Manitoba Hydro	Other	Permit 269	20 522	541 234	26.37
		Subtotal	20 522	541 234	26.37
		Subtotal	1 130 052	37 057 545	32.79
Merrill-Lynch	Other	Permit 227	400	13 554	33.89
		Subtotal	400	13 554	33.89
		Subtotal	400	13 554	33.89
Morgan Stanley	Other	Permit 180	65 182	3 864 990	59.30
		Subtotal	65 182	3 864 990	59.30
		Subtotal	65 182	3 864 990	59.30
NB Power Gen.	Imported Coal	Permit 295	578	39 061	67.58
		Subtotal	578	39 061	67.58
	Other	Permit 295	48 740	3 293 851	67.58
		Subtotal	48 740	3 293 851	67.58
		Subtotal	49 318	3 332 912	67.58
NS Power Inc.	Imported Coal	Permit 332	788	93 751	118.97
		Subtotal	788	93 751	118.97
	Natural Gas	Permit 332	252	29 981	118.97
		Subtotal	252	29 981	118.97
		Subtotal	1 040	123 733	118.97

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Ont Power Gen	Other	Permit 24	14	704	49.78
		Subtotal	14	704	49.78
		Subtotal	14	704	49.78
OPG/OETIC	Other	Permit 284	75 171	5 179 035	68.90
		Subtotal	75 171	5 179 035	68.90
		Subtotal	75 171	5 179 035	68.90
Powerex Corp.	Other	Permit 336	301 935	13 733 199	45.48
		Subtotal	301 935	13 733 199	45.48
		Subtotal	301 935	13 733 199	45.48
Rainbow	Other	Permit 263	150	11 779	78.53
		Subtotal	150	11 779	78.53
		Subtotal	150	11 779	78.53
Royal Bank	Other	Permit 328	40 521	2 335 947	57.65
		Subtotal	40 521	2 335 947	57.65
		Subtotal	40 521	2 335 947	57.65
Saracen Powr LP	Other	Permit 326	5 753	405 469	70.48
		Subtotal	5 753	405 469	70.48
		Subtotal	5 753	405 469	70.48
Silverhill	Other	Permit 279	5 098	376 884	73.93
		Subtotal	5 098	376 884	73.93
		Subtotal	5 098	376 884	73.93

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
TransCan Energy	Other	Permit 271	2 249	55 393	24.63
		Subtotal	2 249	55 393	24.63
	Subtotal		2 249	55 393	24.63
West Oaks	Other	Permit 346	29 754	1 899 993	63.86
		Subtotal	29 754	1 899 993	63.86
	Subtotal		29 754	1 899 993	63.86
Total All Exporters			3 432 619	166 480 067	48.50

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.