# The Supply and Disposition of Refined Petroleum Products in Canada



January 2010



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#### **Symbols**

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- . not available for any reference period
- .. not available for a specific reference period
- ... not applicable
- 0 true zero or a value rounded to zero
- 0s value rounded to 0 (zero) where there is a meaningful distinction between true zero and the value that was rounded
- p preliminary
- r revised
- x suppressed to meet the confidentiality requirements of the Statistics Act
- E use with caution
- F too unreliable to be published

#### **Abbreviations**

NAICS North American Industry Classification System

#### **Acknowledgements**

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# **Highlights**

#### January 2010

- Domestic sales of refined petroleum products totalled 8.1 million cubic metres.
- Refined petroleum product production totalled 10.3 million cubic metres.
- Total crude oil receipts by Canadian refineries totalled 8.9 million cubic metres.
- Crude oil imports accounted for 41.4% of total refinery receipts.
- Petroleum products inventories totaled 8.8 million cubic metres.

## **Analysis – January**

Domestic sales of refined petroleum products in January 2010 totalled 8.1 million cubic metres, a decline of 599.4 thousand cubic metres or (- 6.9%). Motor gasoline and diesel fuel oil sales held at about 59% of total petroleum product sales. Motor gasoline sales remained unchanged, diesel fuel oil sales decreased by 163.6 thousand cubic metres (-7.1%). Heavy fuel oil sales posted the largest decrease down 248.6 thousand cubic metres (-37.5%) from January 2009.

Refineries produced 10.3 million cubic metres of product in January 2010, up slightly by 65.2 thousand cubic metres (+0.6%) above the same month a year earlier. Motor gasoline production was up 91.7 thousand cubic metres (+2.5%) compared to January 2009. Diesel fuel production fell 118.1 thousand cubic metres or (-5.1%). The largest decrease was reported in heavy fuel oil down 181.7 thousand cubic metres (-23.8%).

Crude oil receipts by domestic refineries totalled 8.9 million cubic metres, down 614.8 thousand cubic metres (-6.4%) from the same month a year earlier. Receipts of domestic crude oils totalled 5.2 million cubic metres, up 338.9 thousand cubic metres (+6.9%). Imports totalled 3.7 million cubic metres, down 953.8 thousand cubic metres or (-20.5%) and represented 48.8% of total crude oil receipts by domestic refiners.

Crude oil imports accounted for 41.4% of total refinery receipts. OPEC crude oils accounted for about 48.4% of crude oil imports in January 2010. Algeria and Angola were the largest OPEC suppliers. North Sea producers (Norway and the United Kingdom) supplied an additional 27.7% of total imports.

Crude oil and refined petroleum product inventories held by refineries and major distributors closed January 2010 at 12.0 million cubic metres. Product inventories totaled 8.8 million cubic metres while crude oil inventories closed the month at 3.2 million cubic metres.

Motor gasoline inventories were up 626.8 thousand cubic metres (+27.6%) compared to January 2009. Inventories of light fuel oil used mainly for heating purposes were up 144.3 thousand cubic metres (+33.0%) compared to a year earlier.

Chart 1 Domestic sales of refined petroleum products

millions of cubic metres

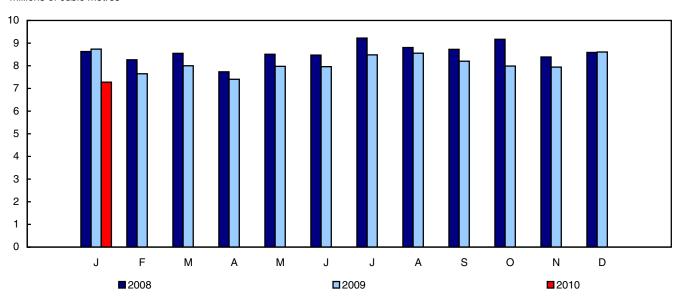


Chart 2 Domestic sales of refined petroleum products – by product – January 2010

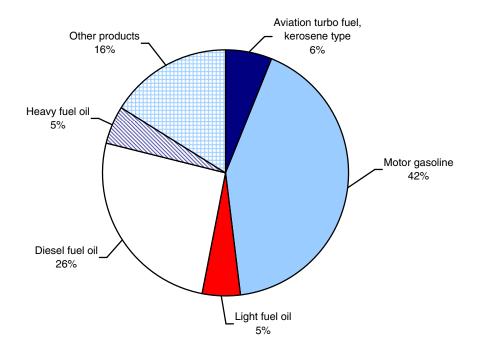


Chart 3
Domestic sales of refined petroleum products – by region – January 2010

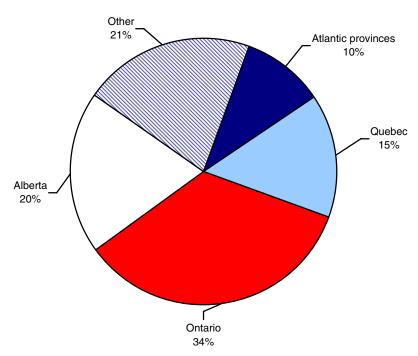


Chart 4
Refinery supply of crude oils – domestic and import receipts – January 2010

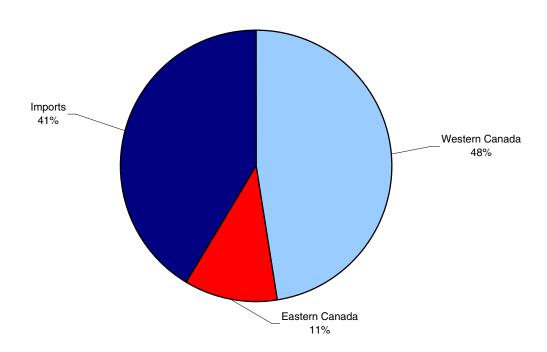
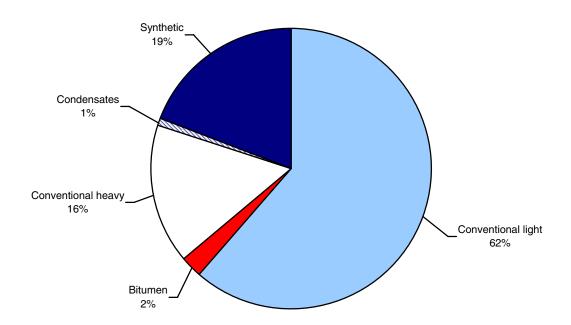


Chart 5
Refinery supply of crude oils – by type – January 2010



# **Related products**

### Selected publications from Statistics Canada

45-250-X	Refined petroleum and coal products industries
55-002-X	Natural gas transportation and distribution
55-201-X	Pipeline transportation of crude oil and refined petroleum products
57-204-X	Electric power capability and load
57-205-X	Natural gas transportation and distribution
57-206-X	Electric power generating stations

#### **Selected CANSIM tables from Statistics Canada**

128-0010 Supply and demand of primary and secondary energy in natur	al units
134-0001 Refinery supply of crude oil and equivalent	
134-0002 Refinery supply of other materials used in Canadian refineries	
134-0003 Statistics of refined petroleum products	
Supply and disposition of refined petroleum products	

#### **Selected surveys from Statistics Canada**

|--|

#### Selected summary tables from Statistics Canada

- Energy supply and demand
- Energy supply and demand, by fuel type

# **Statistical tables**

Table 1-1 Domestic sales of refined petroleum products by province — Canada

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
	thousands of cubic metres						
Propane and propane mixes	1,269.1	138.6	109.0	138.6	109.0	v21487	
Butane and butane mixes	1,182.9	49.5	36.6	49.5	36.6	v21695	
Petro-chemical feedstocks	3,000.8	228.0	377.6	228.0	377.6	v21887	
Naphtha specialties	43.1	2.9	5.9	2.9	5.9	v22043	
Aviation gasoline	85.4	3.2	2.8	3.2	2.8	v22252	
Motor gasoline	42.303.8	3,438.5	3,452.7	3,438.5	3,452.7	v22455	
Premium motor gasoline	3.553.3	279.0	296.5	279.0	296.5	v22456	
Mid-grade motor gasoline	1,305.8	41.2	66.0	41.2	66.0	v22457	
Regular no-lead motor gasoline	37.445.3	3.119.3	3.090.1	3.119.3	3.090.1	v22458	
Regular leaded motor gasoline	0.4	0.0	0.1	0.0	0.1	v22459	
Retail sales of motor gasoline	37.114.4	3.069.8	3.085.6	3.069.8	3.085.6	v22460	
Aviation turbo fuel, kerosene type	6.673.8	697.9	496.2	697.9	496.2	v24955	
Aviation turbo fuel, naphtha type	70.5	3.0	0.8	3.0	0.8	v25154	
Stove oil, kerosene	316.1	44.7	44.2	44.7	44.2	v22973	
Diesel fuel oil	25.702.7	2,312.1	2,148.5	2,312.1	2.148.5	v23190	
Net sales of low sulphur	22,292.1	2,083.1	1,789.3	2,083.1	1,789.3	v23191	
Light fuel oil	3,423.3	583.7	422.9	583.7	422.9	v23428	
Heavy fuel oil	4,935.7	663.1	414.4	663.1	414.4	v23643	
Net sales of low sulphur	X	Х	Х	Х	Х	v23644	
Asphalt	3.307.2	172.8	204.0	172.8	204.0	v23868	
Petroleum coke (including coke from catalytic cracker)	1.578.8	83.4	81.4	83.4	81.4	v24068	
Lubricating oils and greases	1.062.0	88.7	79.2	88.7	79.2	v24181	
Still gas	0.0	0.0	0.0	0.0	0.0	v24399	
Other petroleum products	2,537.5	224.1	258.4	224.1	258.4	v24513	
Total refined petroleum products	97,492.7	8,734.1	8,134.7	8,734.1	8,134.7	v24729	

Domestic sales of refined petroleum products by province — Newfoundland and Labrador

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Propane and propane mixes	33.4	5.0	2.4	5.0	2.4	v21502
Butane and butane mixes						
Petro-chemical feedstocks						
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22057
Aviation gasoline	0.9	0.0	0.0	0.0	0.0	v22266
Motor gasoline	709.4	61.2	51.7	61.2	51.7	v22475
Premium motor gasoline	24.3	2.1	1.9	2.1	1.9	v22476
Mid-grade motor gasoline	1.4	0.1	0.1	0.1	0.1	v22477
Regular no-lead motor gasoline	683.8	59.0	49.7	59.0	49.7	v22478
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22479
Retail sales of motor gasoline	669.4	59.7	50.4	59.7	50.4	v22480
Aviation turbo fuel, kerosene type	308.6	27.5	26.1	27.5	26.1	v24969
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25169
Stove oil, kerosene	38.9	0.4	0.2	0.4	0.2	v22988
Diesel fuel oil	580.1	46.2	38.2	46.2	38.2	v23206
Net sales of low sulphur	322.0	26.5	27.2	26.5	27.2	v23207
Light fuel oil	217.0	31.5	21.8	31.5	21.8	v23443
Heavy fuel oil	244.8	51.1	8.1	51.1	8.1	v23659
Net sales of low sulphur	X	Х	Х	X	X	v23660
Asphalt	28.4	0.0	0.0	0.0	0.0	v23881
Petroleum coke (including coke from catalytic cracker)	0.0	0.0	0.0	0.0	0.0	v24075
Lubricating oils and greases	14.1	0.9	2.0	0.9	2.0	v24195
Still gas	0.0	0.0	0.0	0.0	0.0	v24407
Other petroleum products	17.3	0.0	0.0	0.0	0.0	v24528
Total refined petroleum products	2,192.9	224.0	150.5	224.0	150.5	v24744

Table 1-3 Domestic sales of refined petroleum products by province — Prince Edward Island

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_		thou	sands of cubic met	res		
Propane and propane mixes	7.8	1.1	0.5	1.1	0.5	v21507
Butane and butane mixes						
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21899
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22067
Aviation gasoline	0.2	0.0	0.0	0.0	0.0	v22275
Motor gasoline	215.1	18.5	14.4	18.5	14.4	v22491
Premium motor gasoline	15.9	1.4	0.8	1.4	0.8	v22492
Mid-grade motor gasoline	1.0	0.1	0.0	0.1	0.0	v22493
Regular no-lead motor gasoline	198.3	17.0	13.5	17.0	13.5	v22494
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22495
Retail sales of motor gasoline	194.8	17.3	13.4	17.3	13.4	v22496
Aviation turbo fuel, kerosene type	6.4	0.5	0.4	0.5	0.4	v24978
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25179
Stove oil, kerosene	2.9	0.6	0.3	0.6	0.3	v22999
Diesel fuel oil	93.2	7.9	6.4	7.9	6.4	v23219
Net sales of low sulphur	90.5	7.5	6.2	7.5	6.2	v23220
Light fuel oil	156.2	19.3	15.7	19.3	15.7	v23455
Heavy fuel oil	0.6	0.1	0.0	0.1	0.0	v23671
Net sales of low sulphur	X	Х	Х	X	Х	v23672
Asphalt	0.0	0.0	0.0	0.0	0.0	v23891
Petroleum coke (including coke from catalytic cracker)	0.0	0.0	0.0	0.0	0.0	v24077
Lubricating oils and greases Still gas	1.3	0.1	0.0	0.1	0.0	v24207
Other petroleum products	0.0	0.0	0.0	0.0	0.0	v24538
Total refined petroleum products	483.8	48.1	37.8	48.1	37.8	v24756

Table 1-4 Domestic sales of refined petroleum products by province — Nova Scotia

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Propane and propane mixes	49.7	6.2	4.1	6.2	4.1	v21518
Butane and butane mixes	10.2	0.0	0.0	0.0	0.0	v21719
Petro-chemical feedstocks	66.7	3.0	7.5	3.0	7.5	v21907
Naphtha specialties	0.1	0.0	0.0	0.0	0.0	v22080
Aviation gasoline	0.7	0.0	0.1	0.0	0.1	v22285
Motor gasoline	1,121.3	97.5	80.6	97.5	80.6	v22508
Premium motor gasoline	94.7	8.3	6.0	8.3	6.0	v22509
Mid-grade motor gasoline	11.1	0.9	0.8	0.9	0.8	v22510
Regular no-lead motor gasoline	1,015.6	88.3	73.8	88.3	73.8	v22511
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22512
Retail sales of motor gasoline	1,012.7	91.2	75.4	91.2	75.4	v22513
Aviation turbo fuel, kerosene type	224.0	12.8	12.1	12.8	12.1	v24989
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25192
Stove oil, kerosene	9.4	1.8	0.9	1.8	0.9	v23011
Diesel fuel oil	733.0	94.6	67.8	94.6	67.8	v23233
Net sales of low sulphur	589.9	86.6	46.3	86.6	46.3	v23234
Light fuel oil	752.2	118.7	100.2	118.7	100.2	v23467
Heavy fuel oil	280.3	40.9	17.1	40.9	17.1	v23684
Net sales of low sulphur	х	X	Х	X	х	v23685
Asphalt	84.2	0.0	0.0	0.0	0.0	v23904
Petroleum coke (including coke from catalytic cracker)	4.1	0.0	0.0	0.0	0.0	v24082
Lubricating oils and greases	13.6	1.3	0.8	1.3	0.8	v24221
Still gas						
Other petroleum products	5.0	2.2	0.0	2.2	0.0	v24549
Total refined petroleum products	3,354.5	378.8	291.1	378.8	291.1	v24770

Table 1-5 Domestic sales of refined petroleum products by province — New Brunswick

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Propane and propane mixes	26.1	3.6	1.7	3.6	1.7	v21534
Butane and butane mixes	0.0	0.0	0.0	0.0	0.0	v21734
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21921
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22092
Aviation gasoline	2.6	0.1	0.1	0.1	0.1	v22298
Motor gasoline	979.7	86.4	69.5	86.4	69.5	v22527
Premium motor gasoline	77.9	6.8	4.8	6.8	4.8	v22528
Mid-grade motor gasoline	4.6	0.4	0.2	0.4	0.2	v22529
Regular no-lead motor gasoline	897.2	79.2	64.5	79.2	64.5	v22530
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22531
Retail sales of motor gasoline	880.1	80.7	64.9	80.7	64.9	v22532
Aviation turbo fuel, kerosene type	57.5	5.9	4.5	5.9	4.5	v25003
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25207
Stove oil, kerosene	3.9	0.5	0.5	0.5	0.5	v23026
Diesel fuel oil	880.7	68.1	72.1	68.1	72.1	v23248
Net sales of low sulphur	765.7	67.4	63.9	67.4	63.9	v23249
Light fuel oil	235.6	39.6	25.2	39.6	25.2	v23482
Heavy fuel oil	824.3	212.4	127.2	212.4	127.2	v23699
Net sales of low sulphur	X	х	Х	Х	х	v23700
Asphalt	228.7	0.0	34.3	0.0	34.3	v23918
Petroleum coke (including coke from catalytic cracker)	0.0	0.0	0.0	0.0	0.0	v24088
Lubricating oils and greases	27.5	1.1	2.2	1.1	2.2	v24235
Still gas	0.0	0.0	0.0	0.0	0.0	v24418
Other petroleum products	7.2	1.0	0.0	1.0	0.0	v24564
Total refined petroleum products	3,273.9	418.6	337.4	418.6	337.4	v24785

Table 1-6 Domestic sales of refined petroleum products by province — Quebec

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
	thousands of cubic metres						
Propane and propane mixes	388.3	37.8	32.6	37.8	32.6	v21549	
Butane and butane mixes	247.3	3.1	3.7	3.1	3.7	v21750	
Petro-chemical feedstocks	282.4	13.9	40.2	13.9	40.2	v21932	
Naphtha specialties	5.5	0.2	0.2	0.2	0.2	v22106	
Aviation gasoline	29.9	0.7	0.9	0.7	0.9	v22310	
Motor gasoline	8,798.6	720.9	772.6	720.9	772.6	v22545	
Premium motor gasoline	722.3	58.0	66.2	58.0	66.2	v22546	
Mid-grade motor gasoline	610.5	4.6	28.0	4.6	28.0	v22547	
Regular no-lead motor gasoline	7,465.7	658.2	678.4	658.2	678.4	v22548	
Regular leaded motor gasoline	0.2	0.0	0.0	0.0	0.0	v22549	
Retail sales of motor gasoline	7,753.1	659.7	707.1	659.7	707.1	v22550	
Aviation turbo fuel, kerosene type	1,471.3	232.7	59.1	232.7	59.1	v25016	
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25221	
Stove oil, kerosene	136.3	22.8	21.3	22.8	21.3	v23039	
Diesel fuel oil	4,599.2	349.2	366.6	349.2	366.6	v23262	
Net sales of low sulphur	4,111.4	333.7	328.6	333.7	328.6	v23263	
Light fuel oil	1,067.5	201.0	125.8	201.0	125.8	v23495	
Heavy fuel oil	2,000.2	217.0	144.4	217.0	144.4	v23713	
Net sales of low sulphur	×	Х	х	X	Х	v23714	
Asphalt	823.4	40.5	37.0	40.5	37.0	v23931	
Petroleum coke (including coke from catalytic cracker)	994.5	52.5	55.6	52.5	55.6	v24097	
Lubricating oils and greases	152.0	16.0	6.2	16.0	6.2	v24249	
Still gas							
Other petroleum products	99.1	1.6	1.7	1.6	1.7	v24578	
Total refined petroleum products	21,095.6	1,909.9	1,668.1	1,909.9	1,668.1	v24800	

Table 1-7
Domestic sales of refined petroleum products by province — Ontario

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
	thousands of cubic metres						
Propane and propane mixes	225.7	18.0	26.7	18.0	26.7	v21565	
Butane and butane mixes	427.6	13.0	18.4	13.0	18.4	v21766	
Petro-chemical feedstocks	2.377.0	183.0	298.0	183.0	298.0	v21947	
Naphtha specialties	25.5	1.2	3.7	1.2	3.7	v22120	
Aviation gasoline	12.1	0.5	0.3	0.5	0.3	v22324	
Motor gasoline	16.342.1	1,326.9	1,363.9	1,326.9	1,363.9	v22565	
Premium motor gasoline	1,537.1	122.0	132.5	122.0	132.5	v22566	
Mid-grade motor gasoline	435.2	17.7	19.5	17.7	19.5	v22567	
Regular no-lead motor gasoline	14.371.4	1.188.2	1.211.9	1.188.2	1.211.9	v22568	
Regular leaded motor gasoline	-0.6	0.0	0.0	0.0	0.0	v22569	
Retail sales of motor gasoline	14,907.0	1,218.3	1,252.3	1,218.3	1,252.3	v22570	
Aviation turbo fuel, kerosene type	1,667.8	132.1	135.6	132.1	135.6	v25030	
Aviation turbo fuel, naphtha type	0.2	0.0	0.0	0.0	0.0	v25237	
Stove oil, kerosene	52.1	8.7	5.7	8.7	5.7	v23054	
Diesel fuel oil	6,378.6	512.7	537.4	512.7	537.4	v23278	
Net sales of low sulphur	5,282.1	478.1	378.3	478.1	378.3	v23279	
Light fuel oil	834.7	145.4	111.0	145.4	111.0	v23510	
Heavy fuel oil	403.8	59.7	24.1	59.7	24.1	v23729	
Net sales of low sulphur	х	Х	Х	Х	х	v23730	
Asphalt	964.4	75.7	92.3	75.7	92.3	v23945	
Petroleum coke (including coke from catalytic cracker)	226.9	1.8	4.6	1.8	4.6	v24110	
Lubricating oils and greases	471.8	35.0	34.3	35.0	34.3	v24263	
Still gas	0.0	0.0	0.0	0.0	0.0	v24431	
Other petroleum products	242.0	11.6	46.9	11.6	46.9	v24593	
Total refined petroleum products	30,652.3	2,525.2	2,702.9	2,525.2	2,702.9	v24815	

Table 1-8

Domestic sales of refined petroleum products by province — Manitoba

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Propane and propane mixes	0.0	0.0	0.0	0.0	0.0	v21581
Butane and butane mixes	0.0	0.0	0.0	0.0	0.0	v21781
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21961
Naphtha specialties	0.1	0.0	0.0	0.0	0.0	v22135
Aviation gasoline	6.0	0.3	0.2	0.3	0.2	v22338
Motor gasoline	1,485.1	124.9	115.6	124.9	115.6	v22585
Premium motor gasoline	69.4	5.6	5.6	5.6	5.6	v22586
Mid-grade motor gasoline	3.7	0.3	0.4	0.3	0.4	v22587
Regular no-lead motor gasoline	1,411.7	119.0	109.5	119.0	109.5	v22588
Regular leaded motor gasoline	0.2	0.0	0.0	0.0	0.0	v22589
Retail sales of motor gasoline	1,190.4	103.4	95.7	103.4	95.7	v22590
Aviation turbo fuel, kerosene type	222.9	19.2	18.0	19.2	18.0	v25043
Aviation turbo fuel, naphtha type	1.5	0.1	0.1	0.1	0.1	v25252
Stove oil, kerosene	1.4	0.0	0.0	0.0	0.0	v23069
Diesel fuel oil	1,023.6	84.9	68.1	84.9	68.1	v23294
Net sales of low sulphur	842.9	70.5	55.3	70.5	55.3	v23295
Light fuel oil	13.2	2.6	1.9	2.6	1.9	v23525
Heavy fuel oil	64.3	5.6	5.3	5.6	5.3	v23745
Net sales of low sulphur						
Asphalt	115.4	2.1	2.7	2.1	2.7	v23959
Petroleum coke (including coke from catalytic cracker)	22.4	1.2	0.5	1.2	0.5	v24117
Lubricating oils and greases Still gas	28.1	2.0	2.0	2.0	2.0	v24278
Other petroleum products	0.0	0.0	0.0	0.0	0.0	v24608
Total refined petroleum products	2,984.0	242.9	214.5	242.9	214.5	v24830

Table 1-9 Domestic sales of refined petroleum products by province — Saskatchewan

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Propane and propane mixes	87.3	8.7	8.4	8.7	8.4	v21595
Butane and butane mixes	75.3	3.9	4.7	3.9	4.7	v21791
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21966
Naphtha specialties	0.5	0.1	0.0	0.1	0.0	v22147
Aviation gasoline	3.6	0.3	0.1	0.3	0.1	v22349
Motor gasoline	2,416.1	195.3	184.2	195.3	184.2	v22604
Premium motor gasoline	115.1	9.1	9.3	9.1	9.3	v22605
Mid-grade motor gasoline	3.6	0.3	0.3	0.3	0.3	v22606
Regular no-lead motor gasoline	2,297.3	185.9	174.6	185.9	174.6	v22607
Regular leaded motor gasoline	0.1	0.0	0.0	0.0	0.0	v22608
Retail sales of motor gasoline	1,627.7	137.5	129.7	137.5	129.7	v22609
Aviation turbo fuel, kerosene type	80.8	8.5	8.4	8.5	8.4	v25054
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v25264
Stove oil, kerosene	17.0	0.5	1.1	0.5	1.1	v23081
Diesel fuel oil	2,232.3	159.3	164.7	159.3	164.7	v23308
Net sales of low sulphur	2,063.2	153.5	141.5	153.5	141.5	v23309
Light fuel oil	10.2	1.9	2.7	1.9	2.7	v23536
Heavy fuel oil	152.8	15.5	22.0	15.5	22.0	v23759
Net sales of low sulphur	X	X	X	X	X	v23760
Asphalt	179.1	0.5	0.3	0.5	0.3	v23972
Petroleum coke (including coke from catalytic cracker)	65.1	4.9	4.8	4.9	4.8	v24125
Lubricating oils and greases	48.1	2.9	4.9	2.9	4.9	v24291
Still gas Other petroleum products	11.6	0.0	5.8	0.0	5.8	v24622
Total refined petroleum products	5,379.8	402.2	412.2	402.2	412.2	v24843

**Table 1-10** Domestic sales of refined petroleum products by province — Alberta

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Propane and propane mixes	390.3	53.1	28.4	53.1	28.4	v21609
Butane and butane mixes	392.3	26.7	7.6	26.7	7.6	v21806
Petro-chemical feedstocks	274.7	28.2	31.9	28.2	31.9	v21974
Naphtha specialties	11.0	1.4	2.0	1.4	2.0	v22161
Aviation gasoline	16.1	0.7	0.6	0.7	0.6	v22361
Motor gasoline	5,540.2	454.8	443.7	454.8	443.7	v22623
Premium motor gasoline	444.7	33.7	35.9	33.7	35.9	v22624
Mid-grade motor gasoline	63.3	4.7	5.7	4.7	5.7	v22625
Regular no-lead motor gasoline	5,031.9	416.3	402.1	416.3	402.1	v22626
Regular leaded motor gasoline	0.3	0.0	0.0	0.0	0.0	v22627
Retail sales of motor gasoline	4,629.4	381.8	372.5	381.8	372.5	v22628
Aviation turbo fuel, kerosene type	878.9	70.1	76.7	70.1	76.7	v25066
Aviation turbo fuel, naphtha type	12.2	2.9	0.7	2.9	0.7	v25278
Stove oil, kerosene	27.5	4.5	10.8	4.5	10.8	v23094
Diesel fuel oil	5,871.8	625.4	568.8	625.4	568.8	v23323
Net sales of low sulphur	5,363.1	529.0	519.8	529.0	519.8	v23324
Light fuel oil	17.6	3.6	5.4	3.6	5.4	v23548
Heavy fuel oil	69.5	-2.3	9.0	-2.3	9.0	v23773
Net sales of low sulphur	х	х	Х	Х	Х	v23774
Asphalt	662.8	42.5	24.4	42.5	24.4	v23985
Petroleum coke (including coke from catalytic cracker)	3.3	0.1	0.3	0.1	0.3	v24135
Lubricating oils and greases	186.8	19.6	17.8	19.6	17.8	v24305
Still gas						
Other petroleum products	2,130.2	207.4	203.9	207.4	203.9	v24637
Total refined petroleum products	16,485.2	1,538.5	1,432.0	1,538.5	1,432.0	v24858

Table 1-11

Domestic sales of refined petroleum products by province — British Columbia

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Propane and propane mixes	60.3	5.0	4.2	5.0	4.2	v21625
Butane and butane mixes	30.2	2.9	2.1	2.9	2.1	v21822
Petro-chemical feedstocks	0.0	0.0	0.0	0.0	0.0	v21989
Naphtha specialties	0.4	0.0	0.0	0.0	0.0	v22176
Aviation gasoline	10.2	0.5	0.3	0.5	0.3	v22374
Motor gasoline	4,636.2	347.7	352.2	347.7	352.2	v22643
Premium motor gasoline	449.1	31.8	33.3	31.8	33.3	v22644
Mid-grade motor gasoline	165.7	11.4	10.7	11.4	10.7	v22645
Regular no-lead motor gasoline	4,021.3	304.5	308.2	304.5	308.2	v22646
Regular leaded motor gasoline	0.2	0.0	0.0	0.0	0.0	v22647
Retail sales of motor gasoline	4,218.3	317.7	321.8	317.7	321.8	v22648
Aviation turbo fuel, kerosene type	1.707.2	184.9	152.1	184.9	152.1	v25079
Aviation turbo fuel, naphtha type	55.9	0.0	0.0	0.0	0.0	v25294
Stove oil, kerosene	6.8	1.0	0.6	1.0	0.6	v23109
Diesel fuel oil	3,055.3	349.6	244.0	349.6	244.0	v23339
Net sales of low sulphur	2,724.1	317.1	208.8	317.1	208.8	v23340
Light fuel oil	73.7	12.6	7.3	12.6	7.3	v23562
Heavy fuel oil	895.1	63.2	57.1	63.2	57.1	v23789
Net sales of low sulphur	X	X	X	X	X	v23790
Asphalt	220.8	11.5	12.9	11.5	12.9	v23999
Petroleum coke (including coke from catalytic cracker)	262.5	22.9	15.5	22.9	15.5	v24146
Lubricating oils and greases	116.5	9.8	8.7	9.8	8.7	v24320
Still gas	0.0	0.0	0.0	0.0	0.0	v24453
Other petroleum products	25.2	0.3	0.0	0.3	0.0	v24652
Total refined petroleum products	11,156.3	1,011.9	857.0	1,011.9	857.0	v24872

Table 1-12

Domestic sales of refined petroleum products by province — Yukon

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
_	thousands of cubic metres						
Propane and propane mixes							
Butane and butane mixes							
Petro-chemical feedstocks							
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22188	
Aviation gasoline	1.0	0.0	0.0	0.0	0.0	v22388	
Motor gasoline	19.7	1.2	1.3	1.2	1.3	v22662	
Premium motor gasoline	0.9	0.1	0.0	0.1	0.0	v22663	
Mid-grade motor gasoline	0.2	0.0	0.0	0.0	0.0	v22664	
Regular no-lead motor gasoline	18.6	1.1	1.2	1.1	1.2	v22665	
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22666	
Retail sales of motor gasoline	12.5	0.8	0.8	0.8	0.8	v22667	
Aviation turbo fuel, kerosene type	5.6	0.9	0.2	0.9	0.2	v25090	
Aviation turbo fuel, naphtha type	0.3	0.0	0.0	0.0	0.0	v25309	
Stove oil, kerosene	17.5	3.4	2.7	3.4	2.7	v23123	
Diesel fuel oil	45.1	3.6	3.7	3.6	3.7	v23354	
Net sales of low sulphur	38.5	2.7	2.9	2.7	2.9	v23355	
Light fuel oil	10.1	1.7	1.2	1.7	1.2	v23576	
Heavy fuel oil	0.0	0.0	0.0	0.0	0.0	v23802	
Net sales of low sulphur							
Asphalt	0.1	0.0	0.0	0.0	0.0	v24009	
Petroleum coke (including coke from catalytic cracker)							
Lubricating oils and greases	0.4	0.0	0.0	0.0	0.0	v24333	
Still gas							
Other petroleum products	0.0	0.0	0.0	0.0	0.0	v28543888	
Total refined petroleum products	99.8	10.9	9.1	10.9	9.1	v24885	

**Table 1-13** Domestic sales of refined petroleum products by province — Northwest Territories

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_		thou	sands of cubic met	res		
Propane and propane mixes	0.0	0.0	0.0	0.0	0.0	v21639
Butane and butane mixes						
Petro-chemical feedstocks						
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v22198
Aviation gasoline	2.0	0.1	0.1	0.1	0.1	v22400
Motor gasoline	40.2	3.4	3.3	3.4	3.3	v22680
Premium motor gasoline	1.9	0.2	0.2	0.2	0.2	v22681
Mid-grade motor gasoline	5.7	0.6	0.5	0.6	0.5	v22682
Regular no-lead motor gasoline	32.6	2.6	2.6	2.6	2.6	v22683
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22684
Retail sales of motor gasoline	18.9	1.6	1.6	1.6	1.6	v22685
Aviation turbo fuel, kerosene type	42.9	2.9	3.0	2.9	3.0	v25101
Aviation turbo fuel, naphtha type	0.4	0.0	0.0	0.0	0.0	v25324
Stove oil, kerosene	2.3	0.4	0.1	0.4	0.1	v23135
Diesel fuel oil	163.8	10.6	10.8	10.6	10.8	v23368
Net sales of low sulphur	98.7	10.4	10.7	10.4	10.7	v23369
Light fuel oil	35.2	5.6	4.7	5.6	4.7	v23588
Heavy fuel oil	0.0	0.0	0.0	0.0	0.0	v23811
Net sales of low sulphur						
Asphalt	0.0	0.0	0.0	0.0	0.0	v24017
Petroleum coke (including coke from catalytic cracker)						
Lubricating oils and greases	1.7	0.1	0.0	0.1	0.0	v24343
Still gas						
Other petroleum products	0.0	0.0	0.0	0.0	0.0	v24671
Total refined petroleum products	288.5	23.2	22.2	23.2	22.2	v24898

**Table 1-14** Domestic sales of refined petroleum products by province — Nunavut

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_	thousands of cubic metres					
Propane and propane mixes						
Butane and butane mixes						
Petro-chemical feedstocks						
Naphtha specialties	0.0	0.0	0.0	0.0	0.0	v760583
Aviation gasoline	0.0	0.0	0.0	0.0	0.0	v760585
Motor gasoline	0.0	0.0	0.0	0.0	0.0	v760587
Premium motor gasoline						
Mid-grade motor gasoline						
Regular no-lead motor gasoline	0.0	0.0	0.0	0.0	0.0	v760588
Regular leaded motor gasoline						
Retail sales of motor gasoline						
Aviation turbo fuel, kerosene type	0.0	0.0	0.0	0.0	0.0	v760603
Aviation turbo fuel, naphtha type	0.0	0.0	0.0	0.0	0.0	v784071
Stove oil, kerosene	0.0	0.0	0.0	0.0	0.0	v760593
Diesel fuel oil	46.0	0.0	0.0	0.0	0.0	v760596
Net sales of low sulphur	0.0	0.0	0.0	0.0	0.0	v5974971
Light fuel oil	0.0	0.0	0.0	0.0	0.0	v12394669
Heavy fuel oil						
Net sales of low sulphur						
Asphalt	0.0	0.0	0.0	0.0	0.0	v20169712
Petroleum coke (including coke from catalytic cracker)						
Lubricating oils and greases	0.0	0.0	0.0	0.0	0.0	v3723488
Still gas			***	***		
Other petroleum products						
·	•	•	•	·	•	•
Total refined petroleum products	46.0	0.0	0.0	0.0	0.0	v760600

Table 2-1 Supply and disposition of petroleum products, Canada — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery supply of crude oil						
Total domestic crude receipts	53,082.5	4,892.7	5,231.7	4,892.7	5,231.7	v21137
Receipts of Western Canada crude Receipts of Eastern Canada crude	46,848.4 6,234.1	4,064.4 828.4	4,248.0 983.6	4,064.4 828.4	4,248.0 983.6	v21106 v21125
Total crude imports	46,850.6	4,656.2	3,702.4	4,656.2	3,702.4	v21107
OPEC Iran Iraq Ecuador Saudi Arabia Algeria Venezuela Nigeria Kuwait	20,764.7 0.0 1,500.6 0.0 4,125.1 8,631.8 2,043.9 1,947.6	2,012.2 0.0 0.0 0.0 328.2 775.1 356.1 295.5	1,793.3 0.0 254.3 0.0 328.7 443.3 0.0 261.6	2,012.2 0.0 0.0 0.0 328.2 775.1 356.1 295.5	1,793.3 0.0 254.3 0.0 328.7 443.3 0.0 261.6	v21109 v21110 v2828470 v21116 v21108 v21120 v21114
Libya United Arab Emirates Qatar Angola	0.0 0.0 0.0 2,515.8	0.0 0.0 0.0 257.3	0.0 0.0 0.0 0.0 505.4	0.0 0.0 0.0 257.3	0.0 0.0 0.0 505.4	v21112 v21117 v1275603 v1275574
North Sea United Kingdom Norway	<b>12,425.0</b> 5,375.1 7,049.9	<b>1,209.8</b> 571.9 637.8	<b>1,026.0</b> 447.3 578.6	<b>1,209.8</b> 571.9 637.8	<b>1,026.0</b> 447.3 578.6	 v21118 v21115
North America Mexico United States	<b>2,085.7</b> 1,298.5 787.2	<b>232.1</b> 108.5 123.6	<b>183.3</b> 156.5 26.8	<b>232.1</b> 108.5 123.6	<b>183.3</b> 156.5 26.8	 v21113 v21119
Other countries	11,575.1	1,202.2	699.9	1,202.2	699.9	
Grand total receipts of crude oil and equivalent	99,933.1	9,549.0	8,934.1	9,549.0	8,934.1	v21122
Received by pipeline Received by other means	63,099.9 36,833.2	5,830.8 3,718.1	5,726.5 3,207.6	5,830.8 3,718.1	5,726.5 3,207.6	v21123 v21124
Crude oil opening inventories Crude oil closing inventories Losses and adjustments	3,263.7 3,085.4 41.9	3,263.7 3,788.3 1.1	3,085.4 3,220.1 -232.9	3,263.7 3,788.3 1.1	3,085.4 3,220.1 -232.9	v21128 v21129 v21130
Total crude and equivalent charged	100,087.9	9,023.2	9,032.3	9,023.2	9,032.3	v21131
Feedstock charged						
Conventional crude oil (light) charged Conventional crude oil (heavy) charged Synthetic crude oil (light) charged Crude bitumen charged Condensates and pentanes plus charged	63,275.9 12,800.6 20,775.9 2,580.3 655.2	5,495.6 1,460.9 1,696.0 313.5 57.2	5,900.2 1,309.6 1,547.2 196.0 79.3	5,495.6 1,460.9 1,696.0 313.5 57.2	5,900.2 1,309.6 1,547.2 196.0 79.3	v21132 v21133 v21134 v21135 v21136
Total other materials charged as feedstocks	8,852.0	722.3	799.1	722.3	799.1	v21397
Crude tops used in operations Crude bottoms used in operations Liquefied petroleum gases used in operations Natural gas used in operations Lubricating oils and lubricating base stock used in operations to be reprocessed Other feedstocks used in operations	594.5 332.9 2,590.1 733.1 189.2 4,412.1	84.0 50.5 213.4 62.3 15.8 296.2	3.7 30.1 291.3 78.8 14.8 380.4	84.0 50.5 213.4 62.3 15.8 296.2	3.7 30.1 291.3 78.8 14.8 380.4	v21400 v21401 v21402 v21403 v21398 v21399
Total feedstocks charged	108,939.9	9,745.6	9,831.4	9,745.6	9,831.4	v21404
Refinery losses	-5,098.9	-483.9	-463.3	-483.9	-463.3	v24476
Total, all products						
Refinery production	114,038.8	10,229.5	10,294.7	10,229.5	10,294.7	v24722

Table 2-1 – continued Supply and disposition of petroleum products, Canada — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Transfers to refinery feedstocks	8,874.4	722.3	799.1	722.3	799.1	v24731
Inter-provincial transfers in	26,081.9	2,200.5	2,317.8	2,200.5	2,317.8	v24732
Inter-provincial transfers out	26,081.9	2,200.5	2,317.8	2,200.5	2,317.8	v24733
Receipts from other reporting companies	51,957.7	4,126.9	4,512.7	4,126.9	4,512.7	v24734
Receipts from non-reporting companies	5,868.7	495.2	632.0	495.2	632.0	v24735
Imports	15,871.9	1,624.5	917.5	1,624.5	917.5	v24736
Opening inventory	11,169.6	11,169.6	10,443.2	11,169.6	10,443.2	v24723
Closing inventory	10,443.2	10,928.1	8,836.7	10,928.1	8,836.7	v24724
Deliveries to other reporting companies	49,451.3	4,127.3	4,116.7	4,127.3	4,116.7	v24725
Exports	24,980.3	2,479.0	2,077.2	2,479.0	2,077.2	v24726
Losses and adjustments	-107.2	3.9	2,240.9	3.9	2,240.9	v24727
Own consumption	7,674.8	649.2	594.9	649.2	594.9	v24728
Domestic sales	97,492.7	8,734.1	8,134.7	8,734.1	8,134.7	v24729

Table 2-2 Supply and disposition of petroleum products, Canada — Propane and propane mixes

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers	<b>1,766.1</b> -79.3	<b>173.8</b> -14.4	<b>167.0</b> -6.7	<b>173.8</b> -14.4	<b>167.0</b> -6.7	<b>v21480</b> v21489
Portions transferred to petro-chemicals  Net production	0.0 <b>1,686.8</b>	0.0 <b>159.4</b>	0.0 <b>160.3</b>	0.0 <b>159.4</b>	0.0 <b>160.3</b>	v21491 
Transfers to refinery feedstocks	575.4	23.9	69.2	23.9	69.2	v21490
Inter-provincial transfers in	90.6	12.7	6.0	12.7	6.0	v21492
Inter-provincial transfers out	90.6	12.7	6.0	12.7	6.0	v21493
Receipts from other reporting companies	17.7	0.0	5.9	0.0	5.9	v21494
Receipts from non-reporting companies	646.5	47.9	17.8	47.9	17.8	v21495
Imports	70.7	0.0	49.7	0.0	49.7	v21496
Opening inventory	52.7	52.7	58.8	52.7	58.8	v21481
Closing inventory	58.8	31.1	42.6	31.1	42.6	v21482
Deliveries to other reporting companies	29.3	3.1	2.9	3.1	2.9	v21483
Exports	514.9	51.9	66.9	51.9	66.9	v21484
Losses and adjustments	1.4	0.0	0.1	0.0	0.1	v21485
Own consumption	25.5	11.4	1.8	11.4	1.8	v21486
Domestic sales	1,269.1	138.6	109.0	138.6	109.0	v21487

Table 2-3
Supply and disposition of petroleum products, Canada — Butane and butane mixes

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers Portions transferred to petro-chemicals Net production	<b>1,476.1</b> -943.7 0.0 <b>532.4</b>	<b>75.8</b> -117.4 0.0 <b>-41.6</b>	<b>89.2</b> -95.1 0.0 <b>-5.9</b>	<b>75.8</b> -117.4 0.0 <b>-41.6</b>	<b>89.2</b> -95.1 0.0 <b>-5.9</b>	<b>v21688</b> v21697 v21699
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	2,014.7 60.0 60.0 304.6 2,023.2 315.3 187.5 114.0 2.7 0.8 25.9 22.0	189.5 0.0 0.0 187.8 56.3 187.5 149.1 0.3 0.0 0.0 1.7	222.1 5.8 5.8 62.8 190.1 58.0 114.0 109.4 0.5 0.0 17.4 33.1	189.5 0.0 0.0 0.0 187.8 56.3 187.5 149.1 0.3 0.0 0.0	222.1 5.8 5.8 62.8 190.1 58.0 114.0 109.4 0.5 0.0 17.4 33.1	v21698 v21700 v21701 v21702 v21703 v21704 v21689 v21690 v21691 v21692 v21693 v21694
Domestic sales	1,182.9	49.5	36.6	49.5	36.6	v21695

Table 2-4
Supply and disposition of petroleum products, Canada — Petro-chemical feedstocks

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Backflow to refinery of energy by-products Net production	<b>3,122.3</b> 200.4 0.0 <b>3,322.7</b>	223.2 2.0 0.0 225.2	<b>429.9</b> 95.4 0.0 <b>525.4</b>	223.2 2.0 0.0 225.2	<b>429.9</b> 95.4 0.0 <b>525.4</b>	<b>v21880</b> v21888 v21890 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	381.3 5.4 5.4 135.6 252.6 108.6 214.5 161.2 227.2 242.4 9.5 11.6	36.6 0.8 0.8 12.8 28.0 11.6 214.5 200.7 17.9 7.1 0.7	48.1 0.3 0.3 2.7 25.5 13.9 161.2 251.9 22.8 24.8 1.3 2.2	36.6 0.8 0.8 12.8 28.0 11.6 214.5 200.7 17.9 7.1 0.7	48.1 0.3 0.3 2.7 25.5 13.9 161.2 251.9 22.8 24.8 1.3 2.2	v21889 v21891 v21892 v21893 v21894 v21895 v21881 v21882 v21883 v21884 v21885 v21886
Domestic sales	3,000.8	228.0	377.6	228.0	377.6	v21887

Table 2-5 Supply and disposition of petroleum products, Canada — Naphtha specialties

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>35.4</b> 0.5 <b>36.0</b>	<b>2.6</b> 0.0 <b>2.6</b>	<b>5.8</b> 8.4 <b>14.2</b>	<b>2.6</b> 0.0 <b>2.6</b>	<b>5.8</b> 8.4 <b>14.2</b>	<b>v22036</b> v22044 
Transfers to refinery feedstocks	0.0	0.0	0.1	0.0	0.1	v22045
Inter-provincial transfers in	1.8	0.2	0.1	0.2	0.1	v22046
Inter-provincial transfers out	1.8	0.2	0.1	0.2	0.1	v22047
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v22048
Receipts from non-reporting companies	3.3	0.5	0.3	0.5	0.3	v22049
Imports	0.0	0.0	0.0	0.0	0.0	v22050
Opening inventory	13.3	13.3	9.4	13.3	9.4	v22037
Closing inventory	9.4	13.6	17.9	13.6	17.9	v22038
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v22039
Exports	0.0	0.0	0.0	0.0	0.0	v22040
Losses and adjustments	0.1	0.0	0.0	0.0	0.0	v22041
Own consumption	0.0	0.0	0.0	0.0	0.0	v22042
Domestic sales	43.1	2.9	5.9	2.9	5.9	v22043

Table 2-6 Supply and disposition of petroleum products, Canada — Aviation gasoline

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>86.4</b> -2.6 <b>83.8</b>	<b>7.0</b> 0.0 <b>7.0</b>	3.3 -1.7 1.6	<b>7.0</b> 0.0 <b>7.0</b>	3.3 -1.7 1.6	<b>v22245</b> v22253 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments	0.0 45.4 45.4 104.2 0.0 2.6 21.1 17.9 102.3 5.3 0.7 0.0	0.0 1.0 4.9 0.0 21.1 25.4 4.0 0.4 0.0	0.0 2.4 2.4 3.8 0.0 0.1 17.9 18.7 3.8 0.2 -2.1	0.0 1.0 4.9 0.0 21.1 25.4 4.0 0.4 0.0	0.0 2.4 2.4 3.8 0.0 0.1 17.9 18.7 3.8 0.2 -2.1	v22254 v22255 v22256 v22257 v22258 v22259 v22246 v22247 v22248 v22249 v22250 v22251
Own consumption  Domestic sales	<b>85.4</b>	3.2	2.8	3.2	2.8	v22251

Table 2-7
Supply and disposition of petroleum products, Canada — Motor gasoline

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production	41,645.3	3,676.4	3,768.0	3,676.4	3,768.0	v22448
Inter-product transfers	1,733.6	211.3	436.2	211.3	436.2	v22461
Net production	43,378.9	3,887.7	4,204.2	3,887.7	4,204.2	
Transfers to refinery feedstocks	161.6	2.1	3.7	2.1	3.7	v22462
Inter-provincial transfers in	11,250.3	895.0	822.3	895.0	822.3	v22463
Inter-provincial transfers out	11,250.3	895.0	822.3	895.0	822.3	v22464
Receipts from other reporting companies	29,969.6	2,337.6	2,478.3	2,337.6	2,478.3	v22465
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22466
Imports	5,330.9	247.6	186.8	247.6	186.8	v22467
Opening inventory	2,264.7	2,264.7	2,465.8	2,264.7	2,465.8	v22449
Closing inventory	2,465.8	2,268.7	2,895.5	2,268.7	2,895.5	v22450
Deliveries to other reporting companies	28,185.0	2,302.9	2,222.6	2,302.9	2,222.6	v22451
Exports	7,922.9	722.9	739.4	722.9	739.4	v22452
Losses and adjustments	-98.1	0.5	20.8	0.5	20.8	v22453
Own consumption	0.9	0.1	0.4	0.1	0.4	v22454
Domestic sales	42,303.8	3,438.5	3,452.7	3,438.5	3,452.7	v22455
Premium motor gasoline	3.553.3	279.0	296.5	279.0	296.5	v22456
Mid-grade motor gasoline	1,305.8	41.2	66.0	41.2	66.0	v22457
Regular no-lead motor gasoline	37,445.3	3,119.3	3,090.1	3,119.3	3,090.1	v22458
Regular leaded motor gasoline	0.4	0.0	0.1	0.0	0.1	v22459
Retail sales of motor gasoline	37,114.4	3,069.8	3,085.6	3,069.8	3,085.6	v22460

Table 2-8
Supply and disposition of petroleum products, Canada — Aviation turbo fuel, kerosene type

	Year	Year-to-date	Year-to-date	January	January	Vector	
	2009	2009	2010	2009	2010	number	
	thousands of cubic metres						
Refinery production	<b>4,830.9</b>	382.6	<b>372.5</b>	382.6	<b>372.5</b>	<b>v24948</b>	
Inter-product transfers	-187.0	-2.2	-186.9	-2.2	-186.9	v24956	
Net production	<b>4,643.9</b>	380.4	<b>185.5</b>	380.4	<b>185.5</b>		
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	5.8	0.0	0.0	0.0	0.0	v24957	
	1,125.4	104.8	273.9	104.8	273.9	v24958	
	1,125.4	104.8	273.9	104.8	273.9	v24959	
	1,510.7	125.5	195.4	125.5	195.4	v24960	
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments	2,468.1	349.5	123.3	349.5	123.3	v24961	
	463.8	463.8	490.0	463.8	490.0	v24949	
	490.0	487.7	306.0	487.7	306.0	v24950	
	1,579.9	126.4	143.7	126.4	143.7	v24951	
	415.8	7.5	49.3	7.5	49.3	v24952	
	-79.0	-0.2	-0.9	-0.2	-0.9	v24953	
Own consumption  Domestic sales	0.1	0.0	0.0	0.0	0.0	v24954	
	<b>6,673.8</b>	<b>697.9</b>	<b>496.2</b>	<b>697.9</b>	<b>496.2</b>	<b>v24955</b>	

Table 2-9 Supply and disposition of petroleum products, Canada — Aviation turbo fuel, naphtha type

	Year	Year-to-date	Year-to-date	January	January	Vector
	2009	2009	2010	2009	2010	number
_		thousar	nds of cubic metres			
Refinery production	<b>13.2</b>	<b>0.1</b>	<b>0.0</b>	<b>0.1</b>	0.0	<b>v25147</b>
Inter-product transfers	-0.2	0.0	0.0	0.0	0.0	v25156
Net production	<b>13.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	0.0	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v25157
	0.4	0.0	0.0	0.0	0.0	v25159
	0.4	0.0	0.0	0.0	0.0	v25160
	0.0	0.0	0.0	0.0	0.0	v25161
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	57.9 4.1 4.5 0.0 0.0 0.0	0.1 4.1 1.2 0.0 0.0 0.0	0.1 4.5 3.8 0.0 0.0 0.0	0.1 4.1 1.2 0.0 0.0 0.0	0.1 4.5 3.8 0.0 0.0 0.0	v25162 v25148 v25149 v25150 v25151 v25152 v25153
Domestic sales	70.5	3.0	0.8	3.0	0.8	v25154

**Table 2-10** Supply and disposition of petroleum products, Canada — Stove oil, kerosene

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
		thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>1,568.2</b> -1,327.2 <b>241.0</b>	<b>233.7</b> -204.2 <b>29.5</b>	<b>79.3</b> -78.2 <b>1.1</b>	<b>233.7</b> -204.2 <b>29.5</b>	<b>79.3</b> -78.2 <b>1.1</b>	<b>v22966</b> v22974 	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22975	
Inter-provincial transfers in	26.5	3.7	10.8	3.7	10.8	v22976	
Inter-provincial transfers out	26.5	3.7	10.8	3.7	10.8	v22977	
Receipts from other reporting companies	229.5	26.8	20.0	26.8	20.0	v22978	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22979	
Imports	59.5	0.1	0.0	0.1	0.0	v22980	
Opening inventory	113.0	113.0	85.3	113.0	85.3	v22967	
Closing inventory	85.3	85.0	42.2	85.0	42.2	v22968	
Deliveries to other reporting companies	148.3	23.6	9.9	23.6	9.9	v22969	
Exports	92.9	16.2	9.3	16.2	9.3	v22970	
Losses and adjustments	-1.7	-0.2	0.5	-0.2	0.5	v22971	
Own consumption	0.1	0.0	0.2	0.0	0.2	v22972	
Domestic sales	316.1	44.7	44.2	44.7	44.2	v22973	

Table 2-11
Supply and disposition of petroleum products, Canada — Diesel fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>26,572.4</b> 817.3 <b>27,389.7</b>	<b>2,334.1</b> -194.5 <b>2,139.6</b>	<b>2,216.0</b> 293.4 <b>2,509.4</b>	<b>2,334.1</b> -194.5 <b>2,139.6</b>	<b>2,216.0</b> 293.4 <b>2,509.4</b>	<b>v23183</b> v23192 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	206.3 7,833.9 7,833.9 15,825.5 0.0 2,059.5 2,196.1 1,864.7 15,146.7 4,585.7 -34.1 4.2	23.7 651.6 651.6 1,192.1 0.0 542.6 2,196.1 2,187.0 1,141.7 404.5 1.1 0.4	6.9 711.3 711.3 1,385.7 0.0 97.7 1,864.7 2,111.6 1,264.4 230.0 95.4 0.6	23.7 651.6 651.6 1,192.1 0.0 542.6 2,196.1 2,187.0 1,141.7 404.5 1.1	6.9 711.3 711.3 1,385.7 0.0 97.7 1,864.7 2,111.6 1,264.4 230.0 95.4 0.6	v23193 v23194 v23195 v23196 v23197 v23198 v23184 v23185 v23186 v23187 v23188
Domestic sales  Net sales of low sulphur	<b>25,702.7</b> 22,292.1	<b>2,312.1</b> 2,083.1	<b>2,148.5</b> 1,789.3	<b>2,312.1</b> 2,083.1	<b>2,148.5</b> 1,789.3	<b>v23190</b> v23191

Table 2-12
Supply and disposition of petroleum products, Canada — Light fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>8,443.3</b> -331.3 <b>8,112.0</b>	<b>879.2</b> 209.0 <b>1,088.2</b>	<b>917.5</b> 10.2 <b>927.7</b>	<b>879.2</b> 209.0 <b>1,088.2</b>	917.5 10.2 927.7	<b>v23421</b> v23429 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23430
Inter-provincial transfers in	1,828.6	244.0	97.5	244.0	97.5	v23431
Inter-provincial transfers out	1,828.6	244.0	97.5	244.0	97.5	v23432
Receipts from other reporting companies	2,658.0	325.0	302.5	325.0	302.5	v23433
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23434
Imports	77.0	8.4	1.6	8.4	1.6	v23435
Opening inventory	518.1	518.1	654.0	518.1	654.0	v23422
Closing inventory	654.0	436.6	580.9	436.6	580.9	v23423
Deliveries to other reporting companies	2,716.5	406.0	314.4	406.0	314.4	v23424
Exports	4,560.2	511.7	543.5	511.7	543.5	v23425
Losses and adjustments	-3.6	0.6	23.0	0.6	23.0	v23426
Own consumption	13.1	1.1	1.2	1.1	1.2	v23427
Domestic sales	3,423.3	583.7	422.9	583.7	422.9	v23428

**Table 2-13** Supply and disposition of petroleum products, Canada — Heavy fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>6,675.2</b> 769.2 <b>7,444.4</b>	<b>762.3</b> 115.3 <b>877.7</b>	<b>580.6</b> 54.6 <b>635.3</b>	<b>762.3</b> 115.3 <b>877.7</b>	<b>580.6</b> 54.6 <b>635.3</b>	<b>v23636</b> v23645
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23646
Inter-provincial transfers in	916.9	87.6	91.1	87.6	91.1	v23647
Inter-provincial transfers out	916.9	87.6	91.1	87.6	91.1	v23648
Receipts from other reporting companies	99.8	9.7	5.4	9.7	5.4	v23649
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23650
Imports	1,259.0	158.6	80.1	158.6	80.1	v23651
Opening inventory	494.5	494.5	417.9	494.5	417.9	v23637
Closing inventory	417.9	512.0	503.8	512.0	503.8	v23638
Deliveries to other reporting companies	125.6	7.4	3.0	7.4	3.0	v23639
Exports	3,367.9	302.5	196.2	302.5	196.2	v23640
Losses and adjustments	0.1	0.5	-8.0	0.5	-8.0	v23641
Own consumption	450.6	54.9	29.4	54.9	29.4	v23642
Domestic sales	4,935.7	663.1	414.4	663.1	414.4	v23643
Net sales of low sulphur	х	x	x	x	x	v23644

**Table 2-14** Supply and disposition of petroleum products, Canada — Asphalt

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number			
		thousands of cubic metres							
Refinery production Inter-product transfers	<b>3,969.3</b> 32.5	<b>364.8</b> 16.9	<b>308.2</b> 4.2	<b>364.8</b> 16.9	<b>308.2</b> 4.2	<b>v23861</b> v23869			
Inter-provincial transfers in	450.9	22.4	31.9	22.4	31.9	v23870			
Inter-provincial transfers out	450.9	22.4	31.9	22.4	31.9	v23871			
Receipts from other reporting companies	54.8	0.0	0.0	0.0	0.0	v23872			
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23873			
Imports	781.2	44.2	43.8	44.2	43.8	v23874			
Opening inventory	301.5	301.5	204.4	301.5	204.4	v23862			
Closing inventory	204.4	374.0	287.8	374.0	287.8	v23863			
Deliveries to other reporting companies	21.2	0.0	0.0	0.0	0.0	v23864			
Exports	1,606.1	180.5	69.2	180.5	69.2	v23865			
Losses and adjustments	0.4	0.1	-0.5	0.1	-0.5	v23866			
Own consumption	0.0	0.0	0.0	0.0	0.0	v23867			
Domestic sales	3,307.2	172.8	204.0	172.8	204.0	v23868			

Table 2-15
Supply and disposition of petroleum products, Canada — Petroleum coke (including coke from catalytic cracker)

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers	<b>1,492.7</b> -21.2	<b>133.3</b> -5.5	<b>122.8</b> -2.2	<b>133.3</b> -5.5	<b>122.8</b> -2.2	<b>v24061</b> v24069
Inter-provincial transfers in	148.5	2.1	15.6	2.1	15.6	v24070
Inter-provincial transfers out	148.5	2.1	15.6	2.1	15.6	v24071
Receipts from other reporting companies	144.8	0.0	0.0	0.0	0.0	v24072
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v24073
Imports	1,280.6	78.5	66.2	78.5	66.2	v24074
Opening inventory	43.9	43.9	54.4	43.9	54.4	v24062
Closing inventory	54.4	50.6	69.3	50.6	69.3	v24063
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v24064
Exports	266.4	14.4	39.9	14.4	39.9	v24065
Losses and adjustments	10.9	0.0	1.7	0.0	1.7	v24066
Own consumption	1,030.1	101.7	48.9	101.7	48.9	v24067
Domestic sales	1,578.8	83.4	81.4	83.4	81.4	v24068

Table 2-16
Supply and disposition of petroleum products, Canada — Lubricating oils and greases

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>1,101.4</b> -196.7	<b>105.5</b> -17.7	<b>97.3</b> -17.3	<b>105.5</b> -17.7	<b>97.3</b> -17.3	<b>v24174</b> v24182	
Transfers to refinery feedstocks	189.2	15.8	14.8	15.8	14.8	v24183	
Inter-provincial transfers in	536.3	60.2	67.0	60.2	67.0	v24184	
Inter-provincial transfers out	536.3	60.2	67.0	60.2	67.0	v24185	
Receipts from other reporting companies	117.8	9.2	10.0	9.2	10.0	v24186	
Receipts from non-reporting companies	468.0	17.6	53.2	17.6	53.2	v24187	
Imports	380.9	26.1	32.4	26.1	32.4	v24188	
Opening inventory	401.8	401.8	321.6	401.8	321.6	v24175	
Closing inventory	321.6	388.6	325.3	388.6	325.3	v24176	
Deliveries to other reporting companies	62.2	3.7	3.2	3.7	3.2	v24177	
Exports	633.3	45.2	54.3	45.2	54.3	v24178	
Losses and adjustments	2.0	0.3	19.5	0.3	19.5	v24179	
Own consumption	3.1	0.1	1.1	0.1	1.1	v24180	
Domestic sales	1,062.0	88.7	79.2	88.7	79.2	v24181	

**Table 2-17** Supply and disposition of petroleum products, Canada — Still gas

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number		
	thousands of cubic metres							
Refinery production Inter-product transfers	<b>5,652.4</b> 0.0	<b>476.6</b> 0.0	<b>450.6</b> 0.0	<b>476.6</b> 0.0	<b>450.6</b> 0.0	<b>v24394</b> v24400		
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v24401		
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v24402		
Imports	0.0	0.0	0.0	0.0	0.0	v24403		
Opening inventory	0.0	0.0	0.0	0.0	0.0	v24395		
Closing inventory	0.0	0.0	0.0	0.0	0.0	v24396		
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v24397		
Own consumption	5,652.4	476.6	450.6	476.6	450.6	v24398		
Domestic sales	0.0	0.0	0.0	0.0	0.0	v24399		

**Table 2-18** Supply and disposition of petroleum products, Canada — Other petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>5,588.2</b> -464.3	<b>398.6</b> 1.3	<b>686.7</b> -514.2	<b>398.6</b> 1.3	<b>686.7</b> -514.2	<b>v24506</b> v24514	
Transfers to refinery feedstocks	5,340.2	430.7	434.2	430.7	434.2	v24515	
Inter-provincial transfers in	1,761.1	114.3	181.8	114.3	181.8	v24516	
Inter-provincial transfers out	1,761.1	114.3	181.8	114.3	181.8	v24517	
Receipts from other reporting companies	785.2	83.4	40.2	83.4	40.2	v24518	
Receipts from non-reporting companies	2,475.0	213.5	345.0	213.5	345.0	v24519	
Imports	1,620.1	101.0	163.8	101.0	163.8	v24520	
Opening inventory	3,879.0	3,879.0	3,519.4	3,879.0	3,519.4	v24507	
Closing inventory	3,519.4	3,717.0	1,270.1	3,717.0	1,270.1	v24508	
Deliveries to other reporting companies	1,104.4	90.4	125.4	90.4	125.4	v24509	
Exports	765.6	214.1	54.3	214.1	54.3	v24510	
Losses and adjustments	58.3	0.6	2,072.7	0.6	2,072.7	v24511	
Own consumption	461.0	0.0	25.7	0.0	25.7	v24512	
Domestic sales	2,537.5	224.1	258.4	224.1	258.4	v24513	

Table 3-1
Supply and disposition of petroleum products, Atlantic provinces — Refinery supply of crude oil, feedstock charged and total refined petroleum products

Receipts of Western Canada crude Receipts of Eastern Canada crude Receipts of Eastern Canada crude   3,320,5   486,6   505,2   4216,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   4218,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5   506,5		Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
Total domestic crude receipts   3,320,5   485,6   505,2   485,6   505,2   2713			thousa	nds of cubic metres			
Receipts of Western Canada crude	Refinery supply of crude oil						
Receipts of Eastern Canada crude  3,20.5   485.6   505.2   485.6   505.2   2131 Total crude imports  21,211.7   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   1,646.9   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,011.6   2,01	Total domestic crude receipts	3,320.5	485.6	505.2	485.6	505.2	v21347
OPEC							v21317 v21335
Iran Iran Iran Iran Iran Iran Iran Iran	Total crude imports	21,211.7	2,011.6	1,646.9	2,011.6	1,646.9	v21318
Iraq	OPEC	9,449.6	818.8	947.7	818.8	947.7	
Exisador 0.0 0.0 0.0 0.0 0.0 0.0 v59744 Algoria Jazza 2017 328.2 328.7 328.2 328.7 v213 Algoria 99.8 0.0 0.0 0.0 0.0 0.0 0.0 v213 Algoria 99.8 0.0 0.0 0.0 0.0 0.0 0.0 v213 Nigeria 1,549.6 195.1 0.0 195.1 0.0 v213 Nigeria 1,744.7 295.5 261.6 295.5 261.6 v213 V213 V213 V213 V213 V213 V213 V213 V			0.0	0.0	0.0	0.0	v21320
Saudi Arabia   3,827,1   328,2   328,7   328,2   328,7   2/13   Algeria   99,8   0.0   0.0   0.0   0.0   0.0   Algeria   1,549,6   195,1   0.0   195,1   0.0   0.1   Algeria   1,549,6   195,5   261,6   295,5   261,6   295,5   261,6   295,5   Algeria   1,744,7   295,5   261,6   295,5   261,6   295,5   Algeria   1,744,7   295,5   261,6   295,5   261,6   295,5   Algeria   0.0   0.0   0.0   0.0   0.0   0.0   Algeria   0.0   0.0   0.0   0.0   0.0   0.0   Algeria   0.0   0.0   0.0   0.0   Algeria   0.0   0.0   0.0   0.0   Algeria   0.0   Algeria   0.0   Algeria   0.0   0.0   Algeria   0.0   0.0   Alger							v21321
Algeria Verenzuela Ver							
Vériezuela Nigeria         1,549,6         195.1         0.0         195.1         0.0         V213 (Numaria)         1,744,7         295.5         261.6         295.5         261.6         295.5         261.6         295.5         261.6         295.5         261.6         295.5         261.6         295.5         261.6         295.5         261.6         295.5         261.6         295.5         261.6         295.5         261.6         295.5         261.6         295.5         261.6         295.5         261.6         295.0         0.0         0.0         0.0         0.0         0.0         203.0         203.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         213.0         216.2         2497.2         2,152.1         2497.2<							
Nigeria 1,744,7 295,5 261,6 295,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,6 291,5 261,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 291,5 29							
Name							v21325
Libya							
Unified Arab Emirates							v21322
Anagola 969.7 0.0 103.2 0.0 103.2 12755 North Sea 5,795.5 317.8 480.6 317.8 480.6 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 158.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0							v21323
Angola 969.7 0.0 103.2 0.0 103.2 v12755 North Sea 5,795.5 317.8 480.6 317.8 480.6 158.9 v213 Norway 4,932.4 317.8 321.8 317.8 321.8 v213 Norway 4,932.4 317.8 321.8 317.8 321.8 v213 North America 0.0 0.0 0.0 0.0 0.0 0.0 0.0 v213 United States 5,966.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 218.6 875.0 21		0.0	0.0	0.0	0.0	0.0	V21328
United Kingdom ( ) 4,932.4 317.8 321.8 317.8 321.8 2/13 North America ( ) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0		969.7	0.0	103.2	0.0	103.2	v1275577
United Kingdom ( ) 4,932.4 317.8 321.8 317.8 321.8 2/13 North America ( ) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	North Con	E 70E E	247.0	400.6	247.0	400.0	
Norway 4,932.4 317.8 321.8 317.8 321.8 321.8 221.8 V213 V213 V213 V214 Mexico 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.							v21320
Mexico United States         0.0         0.0         0.0         0.0         0.0         0.0         v213           Other countries         5,966.6         875.0         218.6         875.0         218.6           Grand total receipts of crude oil and equivalent         24,532.2         2,497.2         2,152.1         2,497.2         2,152.1         v213           Received by pipeline Received by other means         24,532.2         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,1							v21326
Mexico United States         0.0         0.0         0.0         0.0         0.0         0.0         v213           Other countries         5,966.6         875.0         218.6         875.0         218.6           Grand total receipts of crude oil and equivalent         24,532.2         2,497.2         2,152.1         2,497.2         2,152.1         v213           Received by pipeline Received by other means         24,532.2         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,152.1         2,497.2         2,1	North America	0.0	0.0	0.0	0.0	0.0	
Other countries 5,966.6 875.0 218.6 875.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0 218.6 675.0							v21324
Caracterists of crude oil and equivalent   Caracterists of crude oil and equivalent   Caracterists of crude oil and equivalent   Caracterists of crude oil opening inventories   Caracterists   Caracterists oil opening inventories   Caracterists							
Caracteristic   Caracteristi	Other countries	5,966.6	875.0	218.6	875.0	218.6	
equivalent         24,532.2         2,497.2         2,152.1         2,497.2         2,152.1         v213           Received by pipeline         0.0         0.0         0.0         0.0         0.0         0.0         0.0         v213           Received by other means         24,532.2         2,497.2         2,152.1         2,497.2         2,152.1         v213           Crude oil opening inventories         1,163.7         1,163.7         1,058.4         1,370.6         978.3         1,370.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,270.6         978.3         1,271.0         18.2         2,214.1         2,290.2         2,214.1         2,213.0         1,213.0         1,213.0         1,213.0	Grand total receipts of crude oil and						
Received by other means   24,532.2   2,497.2   2,152.1   2,497.2   2,152.1   v213	•	24,532.2	2,497.2	2,152.1	2,497.2	2,152.1	v21332
Crude oil opening inventories         1,163.7         1,163.7         1,058.4         1,163.7         1,058.4         v213           Crude oil closing inventories         1,058.4         1,370.6         978.3         1,370.6         978.3         v213           Losses and adjustments         1.2         0.1         18.2         0.1         18.2         v213           Total crude and equivalent charged         24,636.3         2,290.2         2,214.1         2,290.2         2,214.1         v213           Feedstock charged           Conventional crude oil (light) charged         23,619.2         1,942.3         2,213.0         1,942.3         2,213.0         v213           Conventional crude oil (light) charged         1,017.1         347.9         1.1         347.9         1.1         v213           Synthetic crude oil (light) charged         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0 <td>Received by pipeline</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>v21333</td>	Received by pipeline	0.0	0.0	0.0	0.0	0.0	v21333
Crude oil closing inventories         1,058.4         1,370.6         978.3         1,370.6         978.3         v.213           Losses and adjustments         1.2         0.1         18.2         0.1         18.2         v.213           Total crude and equivalent charged         24,636.3         2,290.2         2,214.1         2,290.2         2,214.1         v.213           Feedstock charged         Very conventional crude oil (light) charged         23,619.2         1,942.3         2,213.0         1,942.3         2,213.0         v.213           Conventional crude oil (light) charged         20.0         0.0         0.0         1.1         347.9         1.1         347.9         1.1         v.213           Synthetic crude oil (light) charged         0.0         0.0         0.0         0.0         0.0         0.0         0.0         v.213           Crude bitumen charged         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         v.213           Total other materials charged as feedstocks         864.7         150.9         29.8         150.9         29.8         v.214           Crude bottoms used in operations         513.1         77.8         0.0         77.8         0.0         v.2	Received by other means	24,532.2	2,497.2	2,152.1	2,497.2	2,152.1	v21334
Crude oil closing inventories         1,058.4         1,370.6         978.3         1,370.6         978.3         v213           Losses and adjustments         1.2         0.1         18.2         0.1         18.2         v213           Total crude and equivalent charged         24,636.3         2,290.2         2,214.1         2,290.2         2,214.1         v213           Feedstock charged         Very conventional crude oil (light) charged         23,619.2         1,942.3         2,213.0         v213           Conventional crude oil (light) charged         23,619.2         1,942.3         2,213.0         v213           Synthetic crude oil (light) charged         1,017.1         347.9         1.1         347.9         1.1         347.9         1.1         v213           Synthetic crude oil (light) charged         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         v213           Crude bitumen charged         0.0         0.0         0.0         0.0         0.0         0.0         0.0         v214           Total other materials charged as feedstocks         864.7         150.9         29.8         150.9         29.8         v214           Crude bottoms used in operations         75.7	Crude oil opening inventories	1.163.7	1.163.7	1.058.4	1.163.7	1.058.4	v21338
Total crude and equivalent charged   24,636.3   2,290.2   2,214.1   2,290.2   2,214.1   v213							v21339
Conventional crude oil (light) charged   23,619.2   1,942.3   2,213.0   1,942.3   2,213.0   v213   v214	Losses and adjustments	1.2	0.1	18.2	0.1	18.2	v21340
Conventional crude oil (light) charged 23,619.2 1,942.3 2,213.0 1,942.3 2,213.0 v213 Conventional crude oil (heavy) charged 1,017.1 347.9 1.1 347.9 1.1 v213 Synthetic crude oil (light) charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 v213 Crude bitumen charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 v213 Crude bitumen charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 v213  Total other materials charged as feedstocks 864.7 150.9 29.8 150.9 29.8 v214 Crude tops used in operations 513.1 77.8 0.0 77.8 0.0 v214 Crude bottoms used in operations 75.7 23.7 6.9 23.7 6.9 v214 Liquefied petroleum gases used in operations 42.4 8.9 4.2 8.9 4.2 8.9 4.2 v214 Natural gas used in operations 24.4 8.9 4.2 8.9 4.2 v214 Other feedstocks used in operations 233.4 40.5 18.7 40.5 18.7 v214  Total feedstocks charged 25,501.0 2,441.1 2,244.0 2,441.1 2,244.0 v214  Refinery losses -942.3 -118.0 -86.8 -118.0 -86.8 v245  Total, all products	Total crude and equivalent charged	24,636.3	2,290.2	2,214.1	2,290.2	2,214.1	v21341
Conventional crude oil (heavy) charged 1,017.1 347.9 1.1 347.9 1.1 v213 Synthetic crude oil (light) charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 v213 Crude bitumen charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 v213 Condensates and pentanes plus charged 0.0 0.0 0.0 0.0 0.0 0.0 v213 Total other materials charged as feedstocks 864.7 150.9 29.8 150.9 29.8 v214 Crude tops used in operations 513.1 77.8 0.0 77.8 0.0 v214 Crude bottoms used in operations 75.7 23.7 6.9 23.7 6.9 v214 Liquefied petroleum gases used in operations 42.4 8.9 4.2 8.9 4.2 v214 Natural gas used in operations 1.2 v214 Natural gas used in operations 233.4 40.5 18.7 40.5 18.7 v214 Total feedstocks used in operations 233.4 40.5 18.7 40.5 18.7 v214 Refinery losses -942.3 -118.0 -86.8 -118.0 -86.8 v245 Total, all products	Feedstock charged						
Conventional crude oil (heavy) charged 1,017.1 347.9 1.1 347.9 1.1 v213 Synthetic crude oil (light) charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 v213 Crude bitumen charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 v213 Condensates and pentanes plus charged 0.0 0.0 0.0 0.0 0.0 0.0 v213 Total other materials charged as feedstocks 864.7 150.9 29.8 150.9 29.8 v214 Crude tops used in operations 513.1 77.8 0.0 77.8 0.0 v214 Crude bottoms used in operations 75.7 23.7 6.9 23.7 6.9 v214 Liquefied petroleum gases used in operations 42.4 8.9 4.2 8.9 4.2 v214 Natural gas used in operations 1.2 v214 Natural gas used in operations 233.4 40.5 18.7 40.5 18.7 v214 Total feedstocks used in operations 233.4 40.5 18.7 40.5 18.7 v214 Refinery losses -942.3 -118.0 -86.8 -118.0 -86.8 v245 Total, all products	Conventional crude oil (light) charged	23.619.2	1.942.3	2.213.0	1.942.3	2.213.0	v21342
Synthetic crude oil (light) charged       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>v21343</td>							v21343
Condensates and pentanes plus charged         0.0         0.0         0.0         0.0         0.0         0.0         v213           Total other materials charged as feedstocks         864.7         150.9         29.8         150.9         29.8         v214           Crude tops used in operations         513.1         77.8         0.0         77.8         0.0         v214           Crude bottoms used in operations         75.7         23.7         6.9         23.7         6.9         v214           Liquefied petroleum gases used in operations         42.4         8.9         4.2         8.9         4.2         v214           Natural gas used in operations         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.         1.		0.0	0.0	0.0	0.0	0.0	v21344
Total other materials charged as feedstocks 864.7 150.9 29.8 150.9 29.8 v214  Crude tops used in operations 513.1 77.8 0.0 77.8 0.0 v214  Crude bottoms used in operations 75.7 23.7 6.9 23.7 6.9 v214  Liquefied petroleum gases used in operations 42.4 8.9 4.2 8.9 4.2 v214  Natural gas used in operations 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5							v21345
Crude tops used in operations 513.1 77.8 0.0 77.8 0.0 v214 Crude bottoms used in operations 75.7 23.7 6.9 23.7 6.9 v214 Liquefied petroleum gases used in operations 42.4 8.9 4.2 8.9 4.2 v214 Natural gas used in operations	Condensates and pentanes plus charged	0.0	0.0	0.0	0.0	0.0	v21346
Crude bottoms used in operations       75.7       23.7       6.9       23.7       6.9       v214         Liquefied petroleum gases used in operations       42.4       8.9       4.2       8.9       4.2       v214         Natural gas used in operations       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .	Total other materials charged as feedstocks	864.7	150.9	29.8	150.9	29.8	v21457
Crude bottoms used in operations       75.7       23.7       6.9       23.7       6.9       v214         Liquefied petroleum gases used in operations       42.4       8.9       4.2       8.9       4.2       v214         Natural gas used in operations       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .		513.1	77.8	0.0	77.8	0.0	v21460
Natural gas used in operations Lubricating oils and lubricating base stock used in operations to be reprocessed O.0 Other feedstocks used in operations 233.4 40.5 18.7 40.5 18.7 40.5 18.7 v214  Total feedstocks charged 25,501.0 2,441.1 2,244.0 Refinery losses -942.3 -118.0 -86.8 -118.0 -86.8 v245  Total, all products	Crude bottoms used in operations	75.7	23.7	6.9	23.7		v21461
Lubricating oils and lubricating base stock used in operations to be reprocessed       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       v214         Other feedstocks used in operations       233.4       40.5       18.7       40.5       18.7       v214         Total feedstocks charged       25,501.0       2,441.1       2,244.0       2,441.1       2,244.0       v214         Refinery losses       -942.3       -118.0       -86.8       -118.0       -86.8       v245         Total, all products		42.4	8.9	4.2	8.9	4.2	v21462
in operations to be reprocessed 0.0 0.0 0.0 0.0 0.0 0.0 v214 Other feedstocks used in operations 233.4 40.5 18.7 40.5 18.7 v214 Total feedstocks charged 25,501.0 2,441.1 2,244.0 2,441.1 2,244.0 v214 Refinery losses -942.3 -118.0 -86.8 -118.0 -86.8 v245 Total, all products							
Other feedstocks used in operations       233.4       40.5       18.7       40.5       18.7       v214         Total feedstocks charged       25,501.0       2,441.1       2,244.0       2,441.1       2,244.0       v214         Refinery losses       -942.3       -118.0       -86.8       -118.0       -86.8       v245         Total, all products		0.0	0.0	0.0	0.0	0.0	v014E0
Refinery losses -942.3 -118.0 -86.8 -118.0 -86.8 v245 <b>Total, all products</b>							v21459
Refinery losses -942.3 -118.0 -86.8 -118.0 -86.8 v245 <b>Total, all products</b>	Total feedstocks charged	25,501.0	2,441.1	2,244.0	2,441.1	2,244.0	v21463
Total, all products	-						v24500
	•						
Refinery production 26 443 3 2 550 0 2 300 2 500 0 2 200 0 1240	Refinery production	26,443.3	2,559.0	2,330.8	2,520.0	2,330.8	v24905

Table 3-1 – continued Supply and disposition of petroleum products, Atlantic provinces — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Transfers to refinery feedstocks	864.7	150.9	29.8	114.8	29.8	v24914
Inter-provincial transfers in	3,540.8	348.0	178.7	151.6	178.7	v24915
Inter-provincial transfers out	3,551.9	337.9	427.0	139.0	427.0	v24916
Receipts from other reporting companies	4,742.3	417.1	453.9	435.4	453.9	v24917
Receipts from non-reporting companies	83.4	29.1	4.1	85.0	4.1	v24918
Imports	2,620.7	308.6	177.7	251.4	177.7	v24919
Opening inventory	1,482.3	1,482.3	1,515.6	1,493.7	1,515.6	v24906
Closing inventory	1,515.6	1,394.9	1,235.1	1,651.2	1,235.1	v24907
Deliveries to other reporting companies	4,901.8	437.8	423.4	511.8	423.4	v24908
Exports	16,808.0	1,590.2	1,530.8	1,481.9	1,530.8	v24909
Losses and adjustments	7.0	0.6	41.4	0.6	41.4	v24910
Own consumption	1,958.6	162.5	156.4	145.1	156.4	v24911
Domestic sales	9,305.2	1,069.5	816.7	892.7	816.7	v24912

Table 3-2 Supply and disposition of petroleum products, Atlantic provinces — Propane and propane mixes

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers Portions transferred to petro-chemicals	<b>608.8</b> -7.6	<b>66.3</b> -1.2	<b>65.2</b> 0.0	<b>66.3</b> -1.2	<b>65.2</b> 0.0	<b>v21642</b> v21651
Net production	601.2	65.2	65.2	65.2	65.2	
Transfers to refinery feedstocks Inter-provincial transfers in	0.0 51.8	0.0 7.3	0.0 3.4	0.0 7.3	0.0 3.4	v21652 v21653
Inter-provincial transfers out Receipts from other reporting companies	87.1 17.5	12.7 0.0	6.0 5.9	12.7 0.0	6.0 5.9	v21654 v21655
Receipts from non-reporting companies	34.8 0.0	15.9 0.0	0.0 0.0	15.9 0.0	0.0 0.0	v21656 v21657
Imports Opening inventory	3.8	3.8	10.4	3.8	10.4	v21643
Closing inventory Deliveries to other reporting companies	10.4 28.3	2.7 3.1	5.9 2.9	2.7 3.1	5.9 2.9	v21644 v21645
Exports Losses and adjustments	450.4 0.2	46.8 0.0	61.2 -0.2	46.8 0.0	61.2 -0.2	v21646 v21647
Own consumption	15.7	11.0	0.4	11.0	0.4	v21648
Domestic sales	117.1	15.9	8.8	15.9	8.8	v21649

Table 3-3 Supply and disposition of petroleum products, Atlantic provinces — Butane and butane mixes

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
_	thousands of cubic metres						
Refinery production	x	x	x	x	x	v21834	
Inter-product transfers	X	X	X	X	X	v21843	
Portions transferred to petro-chemicals		•					
Net production	x	x	x	x	x		
Transfers to refinery feedstocks	х	х	Х	x	х	v21844	
Inter-provincial transfers in	Х	Х	Х	Х	Х	v21845	
Inter-provincial transfers out	Х	Х	Х	Х	Х	v21846	
Receipts from other reporting companies	X	X	Х	X	Х	v21847	
Receipts from non-reporting companies	X	X	Х	X	Х	v21848	
Imports	X	X	Х	X	Х	v21849	
Opening inventory	X	X	Х	X	Х	v21835	
Closing inventory	X	X	Х	X	Х	v21836	
Deliveries to other reporting companies	X	X	Х	X	Х	v21837	
Exports	X	X	Х	X	Х	v21838	
Losses and adjustments	X	X	Х	X	Х	v21839	
Own consumption	х	х	х	x	x	v21840	
Domestic sales	10.2	0.0	0.0	0.0	0.0	v21841	

Table 3-4 Supply and disposition of petroleum products, Atlantic provinces — Petro-chemical feedstocks

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
_	thousands of cubic metres						
Refinery production	х	х	х	х	x	v21996	
Inter-product transfers	Х	Х	Х	Х	Х	v22003	
Backflow to refinery of energy by-products							
Net production	X	X	х	x	X		
Transfers to refinery feedstocks	х	Х	Х	х	Х	v22004	
Inter-provincial transfers in	х	х	х	х	х	v22005	
Inter-provincial transfers out	X	Х	X	Х	Х	v22006	
Receipts from other reporting companies	Х	Х	X	X	X	v22007	
Receipts from non-reporting companies	X	Х	Х	Х	Х	v22008	
Imports	X	Х	Х	Х	Х	v22009	
Opening inventory	X	Х	Х	X	Х	v21997	
Closing inventory	X	Х	Х	X	Х	v21998	
Deliveries to other reporting companies	X	Х	X	X	Х	v21999	
Exports	X	Х	X	X	Х	v22000	
Losses and adjustments	Х	Х	Х	X	Х	v22001	
Own consumption	•	•		•		•	
Domestic sales	66.7	3.0	7.5	3.0	7.5	v22002	

Table 3-5 Supply and disposition of petroleum products, Atlantic provinces — Naphtha specialties

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>v22203</b> v22211 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	v22212 v22213 v22214 v22215 v22216 v22204 v22205 v22206 v22207 v22208 v22209
Domestic sales	0.1	0.0	0.0	0.0	0.0	v22210

Table 3-6 Supply and disposition of petroleum products, Atlantic provinces — Aviation gasoline

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number		
		thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	<b>v22407</b> v22415 		
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0 5.3 0.9 0.6 0.0 0.2 0.2 0.6 0.0	0.0 0.2 0.0 0.0 0.0 0.2 0.1 0.0 0.0	0.0 0.3 0.1 0.0 0.0 0.0 0.2 0.2 0.0 0.0	0.0 0.2 0.0 0.0 0.0 0.0 0.2 0.1 0.0 0.0	0.0 0.3 0.1 0.0 0.0 0.0 0.2 0.2 0.0 0.0	v22416 v22417 v22418 v22419 v22420 v22421 v22408 v22409 v22410 v22411 v22412 v22413		
Domestic sales	4.4	0.2	0.2	0.2	0.2	v22414		

Table 3-7
Supply and disposition of petroleum products, Atlantic provinces — Motor gasoline

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Refinery production	9,474.2	893.1	863.4	893.1	863.4	v22691
Inter-product transfers Net production	362.2 <b>9,836.4</b>	72.7 <b>965.9</b>	58.6 <b>922.0</b>	72.7 <b>965.9</b>	58.6 <b>922.0</b>	v22704 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22705
Inter-provincial transfers in	1,317.0	111.9	76.9	111.9	76.9	v22706
Inter-provincial transfers out	1,324.9	121.6	109.2	121.6	109.2	v22707
Receipts from other reporting companies	2,370.0	185.7	190.8	185.7	190.8	v22708
Receipts from non-reporting companies						
Imports	505.9	0.0	1.0	0.0	1.0	v22709
Opening inventory	326.5	326.5	319.3	326.5	319.3	v22692
Closing inventory	319.3	352.6	310.8	352.6	310.8	v22693
Deliveries to other reporting companies	2,409.0	177.2	167.9	177.2	167.9	v22694
Exports	7,253.5	674.5	686.9	674.5	686.9	v22695
Losses and adjustments	23.5	0.4	19.2	0.4	19.2	v22696
Own consumption	0.0	0.0	0.0	0.0	0.0	v22697
Domestic sales	3,025.6	263.5	216.1	263.5	216.1	v22698
Premium motor gasoline	212.8	18.6	13.5	18.6	13.5	v22699
Mid-grade motor gasoline	18.0	1.5	1.1	1.5	1.1	v22700
Regular no-lead motor gasoline	2,794.8	243.4	201.5	243.4	201.5	v22701
Regular leaded motor gasoline	0.0	0.0	0.0	0.0	0.0	v22702
Retail sales of motor gasoline	2,757.0	248.9	204.2	248.9	204.2	v22703

Table 3-8
Supply and disposition of petroleum products, Atlantic provinces — Aviation turbo fuel, kerosene type

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	ds of cubic metres			
Refinery production Inter-product transfers Net production	<b>949.5</b> -10.0 <b>939.6</b>	<b>66.9</b> 0.0 <b>66.9</b>	<b>82.1</b> -0.1 <b>82.0</b>	<b>66.9</b> 0.0 <b>66.9</b>	<b>82.1</b> -0.1 <b>82.0</b>	<b>v25106</b> v25114 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25115
Inter-provincial transfers in	151.8	25.1	12.4	25.1	12.4	v25116
Inter-provincial transfers out	156.8	26.2	186.9	26.2	186.9	v25117
Receipts from other reporting companies	199.3	22.3	21.3	22.3	21.3	v25118
Receipts from non-reporting companies						
Imports	73.2	1.1	0.0	1.1	0.0	v25119
Opening inventory	241.6	241.6	244.3	241.6	244.3	v25107
Closing inventory	244.3	262.0	58.3	262.0	58.3	v25108
Deliveries to other reporting companies	241.9	14.8	29.1	14.8	29.1	v25109
Exports	381.1	7.3	44.4	7.3	44.4	v25110
Losses and adjustments	-15.3	0.1	-1.8	0.1	-1.8	v25111
Own consumption	0.0	0.0	0.0	0.0	0.0	v25112
Domestic sales	596.6	46.6	43.1	46.6	43.1	v25113

Table 3-9 Supply and disposition of petroleum products, Atlantic provinces — Aviation turbo fuel, naphtha type

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	0.0 0.0 0.0	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	0.0 0.0 0.0	<b>v25334</b> v25343
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v25344
Inter-provincial transfers in	0.0	0.0	0.0	0.0	0.0	v25346
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v25347
Receipts from other reporting companies Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v25348
Imports	0.0	0.0	0.0	0.0	0.0	v25349
Opening inventory	0.0	0.0	0.0	0.0	0.0	v25335
Closing inventory	0.0	0.0	0.0	0.0	0.0	v25336
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v25337
Exports	0.0	0.0	0.0	0.0	0.0	v25338
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v25339
Own consumption	0.0	0.0	0.0	0.0	0.0	v25340
Domestic sales	0.0	0.0	0.0	0.0	0.0	v25341

**Table 3-10** Supply and disposition of petroleum products, Atlantic provinces — Stove oil, kerosene

	Year	Year-to-date	Year-to-date	January	January	Vector	
	2009	2009	2010	2009	2010	number	
_		thousands of cubic metres					
Refinery production	<b>10.6</b>	<b>2.3</b>	<b>0.7</b>	2.3	<b>0.7</b>	<b>v23141</b>	
Inter-product transfers	4.9	0.8	-0.7	0.8	-0.7	v23149	
Net production	<b>15.5</b>	<b>3.1</b>	<b>0.0</b>	3.1	<b>0.0</b>		
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports	0.0 11.1 8.7 30.6 0.0 35.6 14.1 14.9 27.0 0.0	0.0 1.3 1.0 2.0 0.0 0.0 14.1 15.0 1.3 0.0	0.0 0.5 10.0 2.0 0.0 0.0 14.9 4.6 0.8	0.0 1.3 1.0 2.0 0.0 0.0 14.1 15.0 1.3 0.0	0.0 0.5 10.0 2.0 0.0 0.0 14.9 4.6 0.8	v23150 v23151 v23152 v23153 v23154 v23155 v23142 v23143 v23144 v23144	
Losses and adjustments Own consumption	1.1	0.0	0.1	0.0	0.1	v23146	
	0.0	0.0	0.0	0.0	0.0	v23147	
Domestic sales	55.2	3.3	1.8	3.3	1.8	v23148	

Table 3-11 Supply and disposition of petroleum products, Atlantic provinces — Diesel fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>2,433.0</b> 941.8 <b>3,374.9</b>	<b>240.3</b> 76.3 <b>316.6</b>	<b>113.4</b> 79.4 <b>192.8</b>	<b>240.3</b> 76.3 <b>316.6</b>	<b>113.4</b> 79.4 <b>192.8</b>	<b>v23375</b> v23384 
Transfers to refinery feedstocks	75.7	23.7	6.9	23.7	6.9	v23385
Inter-provincial transfers in	623.3	47.0	48.8	47.0	48.8	v23386
Inter-provincial transfers out	321.9	28.5	23.7	28.5	23.7	v23387
Receipts from other reporting companies	812.9	63.5	93.4	63.5	93.4	v23388
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23389
Imports	267.6	60.1	23.4	60.1	23.4	v23390
Opening inventory	158.8	158.8	166.4	158.8	166.4	v23376
Closing inventory	166.4	137.2	166.4	137.2	166.4	v23377
Deliveries to other reporting companies	867.4	64.4	63.1	64.4	63.1	v23378
Exports	1,516.9	175.3	80.1	175.3	80.1	v23379
Losses and adjustments	2.1	0.0	-0.1	0.0	-0.1	v23380
Own consumption	0.0	0.0	0.0	0.0	0.0	v23381
Domestic sales	2,287.0	216.8	184.5	216.8	184.5	v23382
Net sales of low sulphur	1,768.1	188.1	143.5	188.1	143.5	v23383

**Table 3-12** Supply and disposition of petroleum products, Atlantic provinces — Light fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production	<b>6,918.4</b>	692.1	664.6	692.1	664.6	<b>v23594</b>
Inter-product transfers	-964.3	-78.7	-32.6	-78.7	-32.6	v23602
Net production	<b>5,954.1</b>	613.5	632.0	613.5	632.0	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23603
Inter-provincial transfers in	1,234.7	142.6	19.9	142.6	19.9	v23604
Inter-provincial transfers out	1,427.3	109.4	30.0	109.4	30.0	v23605
Receipts from other reporting companies Receipts from non-reporting companies Imports	1,296.4	143.8	140.5	143.8	140.5	v23606
	0.0	0.0	0.0	0.0	0.0	v23607
	8.5	7.8	0.0	7.8	0.0	v23608
	207.4	207.4	296.8	207.4	296.8	v23595
Opening inventory Closing inventory Deliveries to other reporting companies Exports	207.4 296.8 1,321.7 4,294.5	207.4 157.1 176.2 463.1	290.6 223.7 159.5 488.5	157.1 176.2 463.1	296.6 223.7 159.5 488.5	v23595 v23596 v23597 v23598
Losses and adjustments Own consumption	-1.2	0.0	24.6	0.0	24.6	v23599
	1.0	0.1	0.0	0.1	0.0	v23600
Domestic sales	1,361.0	209.1	162.9	209.1	162.9	v23601

**Table 3-13** Supply and disposition of petroleum products, Atlantic provinces — Heavy fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>3,293.4</b> 19.7 <b>3,313.1</b>	<b>330.8</b> 11.5 <b>342.3</b>	275.2 0.0 275.2	<b>330.8</b> 11.5 <b>342.3</b>	275.2 0.0 275.2	<b>v23815</b> v23824
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23825
Inter-provincial transfers in	45.2	5.7	4.5	5.7	4.5	v23826
Inter-provincial transfers out	150.0	28.0	15.3	28.0	15.3	v23827
Receipts from other reporting companies	1.9	0.0	0.0	0.0	0.0	v23828
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23829
Imports	518.8	114.8	41.3	114.8	41.3	v23830
Opening inventory	151.5	151.5	170.9	151.5	170.9	v23816
Closing inventory	170.9	143.7	185.8	143.7	185.8	v23817
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v23818
Exports	2,115.2	113.3	122.4	113.3	122.4	v23819
Losses and adjustments	0.9	0.1	0.0	0.1	0.0	v23820
Own consumption	243.5	24.6	15.8	24.6	15.8	v23821
Domestic sales	1,350.0	304.5	152.5	304.5	152.5	v23822
Net sales of low sulphur	x	х	х	x	x	v23823

**Table 3-14** Supply and disposition of petroleum products, Atlantic provinces — Asphalt

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production	x	x	x	x	x	v24021
Inter-product transfers	X	Х	Х	X	Х	v24029
Inter-provincial transfers in	х	х	х	x	x	v24030
Inter-provincial transfers out	Х	Х	X	X	Х	v24031
Receipts from other reporting companies	Х	Х	X	X	Х	v24032
Receipts from non-reporting companies	Х	Х	Х	Х	Х	v24033
Imports	X	X	Х	X	Х	v24034
Opening inventory	X	X	Х	X	Х	v24022
Closing inventory	X	X	Х	X	X	v24023
Deliveries to other reporting companies	Х	Х	Х	Х	х	v24024
Exports	Х	X	Х	X	X	v24025
Losses and adjustments	X	X	Х	X	X	v24026
Own consumption	Х	Х	Х	X	X	v24027
Domestic sales	341.3	0.0	34.3	0.0	34.3	v24028

Table 3-15
Supply and disposition of petroleum products, Atlantic provinces — Petroleum coke (including coke from catalytic cracker)

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_		thousar	nds of cubic metres			
Refinery production	x	x	x	x	x	v24149
Inter-product transfers	•	•	•	•	•	
Inter-provincial transfers in	х	x	X	x	x	v24153
Inter-provincial transfers out			•		•	
Receipts from other reporting companies						
Receipts from non-reporting companies						
mports	X	Х	X	X	X	v24154
Opening inventory						
Closing inventory						
Deliveries to other reporting companies						
Exports						
osses and adjustments	Х	Х	Х	X	Х	v24150
Own consumption	X	Х	Х	х	Х	v24151
Domestic sales	4.1	0.0	0.0	0.0	0.0	v24152

Table 3-16
Supply and disposition of petroleum products, Atlantic provinces — Lubricating oils and greases

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production	0.0	0.0	0.0	0.0	0.0	v24349
Inter-product transfers	-1.6	0.0	0.0	0.0	0.0	v24357
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v24358
Inter-provincial transfers in	59.9	3.8	6.6	3.8	6.6	v24359
Inter-provincial transfers out	7.3	0.3	1.0	0.3	1.0	v24360
Receipts from other reporting companies	0.2	0.0	0.0	0.0	0.0	v24361
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v24362
Imports	5.1	0.3	0.6	0.3	0.6	v24363
Opening inventory	5.3	5.3	3.0	5.3	3.0	v24350
Closing inventory	3.0	5.0	4.1	5.0	4.1	v24351
Deliveries to other reporting companies	1.9	0.7	0.0	0.7	0.0	v24352
Exports	0.1	0.0	0.0	0.0	0.0	v24353
Losses and adjustments	0.2	0.0	0.0	0.0	0.0	v24354
Own consumption	0.0	0.0	0.0	0.0	0.0	v24355
Domestic sales	56.5	3.4	5.1	3.4	5.1	v24356

**Table 3-17** Supply and disposition of petroleum products, Atlantic provinces — Still gas

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>1,076.0</b> 0.0	<b>91.6</b> 0.0	<b>81.4</b> 0.0	<b>91.6</b> 0.0	<b>81.4</b> 0.0	<b>v24458</b> v24464	
Receipts from other reporting companies Receipts from non-reporting companies Imports			· ·				
Opening inventory Closing inventory	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v24459 v24460	
Losses and adjustments Own consumption	0.0 1,076.0	0.0 91.6	0.0 81.4	0.0 91.6	0.0 81.4	v24461 v24462	
Domestic sales	0.0	0.0	0.0	0.0	0.0	v24463	

**Table 3-18** Supply and disposition of petroleum products, Atlantic provinces — Other petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers	<b>214.9</b> 90.0	<b>20.4</b> -10.0	<b>95.8</b> -46.0	<b>20.4</b> -10.0	<b>95.8</b> -46.0	<b>v24677</b> v24685
Transfers to refinery feedstocks	746.6	118.3	18.7	118.3	18.7	v24686
Inter-provincial transfers in	12.4	3.2	0.0	3.2	0.0	v24687
Inter-provincial transfers out	58.8	10.1	44.3	10.1	44.3	v24688
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v24689
Receipts from non-reporting companies	5.2	4.4	0.0	4.4	0.0	v24690
Imports	870.1	68.3	53.4	68.3	53.4	v24691
Opening inventory	287.9	287.9	229.8	287.9	229.8	v24678
Closing inventory	229.8	222.6	197.9	222.6	197.9	v24679
Deliveries to other reporting companies	0.2	0.0	0.0	0.0	0.0	v24680
Exports	135.0	20.0	47.1	20.0	47.1	v24681
Losses and adjustments	-7.1	0.0	-0.6	0.0	-0.6	v24682
Own consumption	287.8	0.0	25.7	0.0	25.7	v24683
Domestic sales	29.5	3.2	0.0	3.2	0.0	v24684

Table 4-1 Supply and disposition of petroleum products, Quebec — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery supply of crude oil						
Total domestic crude receipts	2,321.8	335.5	420.8	335.5	420.8	v21237
Receipts of Western Canada crude Receipts of Eastern Canada crude	110.8 2,211.1	0.0 335.5	0.0 420.8	0.0 335.5	0.0 420.8	v21206 v21225
Total crude imports	21,642.0	2,049.6	1,722.0	2,049.6	1,722.0	v21207
OPEC	9,453.7	841.4	592.0	841.4	592.0	
Iran	0.0	0.0	0.0	0.0	0.0	v21209
Iraq	241.9	0.0	0.0	0.0	0.0	v21210
Ecuador Saudi Arabia	0.0 298.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v2828471 v21216
Algeria	7,786.9	699.9	403.3	699.9	403.3	v21208
Venezuela	116.5	0.0	0.0	0.0	0.0	v21220
Nigeria	147.7	0.0	0.0	0.0	0.0	v21214
Kuwait	0.0	0.0	0.0	0.0	0.0	v21211
Libya	0.0	0.0	0.0	0.0	0.0	v21212
United Arab Emirates	0.0	0.0	0.0	0.0	0.0	v21217
Qatar Angola	862.7	141.5	188.6	141.5	188.6	v1408971
North Sea	5.684.9	772.6	492.2	772.6	492.2	
United Kingdom	3,902.4	542.1	235.3	542.1	235.3	v21218
Norway	1,782.5	230.5	256.8	230.5	256.8	v21215
North America	1,298.5	108.5	156.5	108.5	156.5	
Mexico	1,298.5	108.5	156.5	108.5	156.5	v21213
United States	0.0	0.0	0.0	0.0	0.0	v21219
Other countries	5,204.8	327.2	481.3	327.2	481.3	•••
Grand total receipts of crude oil and equivalent	23,963.8	2,385.1	2,142.8	2,385.1	2,142.8	v21222
Received by pipeline	13,095.3	1,311.6	1,185.7	1,311.6	1,185.7	v21223
Received by pipeline Received by other means	10,868.5	1,073.5	957.1	1,073.5	957.1	v21224
Crude oil opening inventories	569.4	569.4	654.9	569.4	654.9	v21228
Crude oil closing inventories	654.9	803.5	1,465.2	803.5	1,465.2	v21229
Losses and adjustments	0.3	0.0	-721.1	0.0	-721.1	v21230
Total crude and equivalent charged	23,896.4	2,151.0	2,053.6	2,151.0	2,053.6	v21231
Feedstock charged						
Conventional crude oil (light) charged	21,237.7	1,875.0	1,845.0	1,875.0	1,845.0	v21232
Conventional crude oil (heavy) charged	2,548.0	276.0	208.6	276.0	208.6	v21233
Synthetic crude oil (light) charged	110.8	0.0	0.0	0.0	0.0	v21234
Crude bitumen charged Condensates and pentanes plus charged	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v21235 v21236
Total other materials charged as feedstocks	1,334.4	38.8	141.3	38.8	141.3	v21422
Crude tops used in operations	0.0	0.0 0.0	0.0	0.0	0.0	v21424
Crude bottoms used in operations Liquefied petroleum gases used in operations	0.0 45.7	1.7	0.0 5.8	0.0 1.7	0.0 5.8	v21425 v21426
Natural gas used in operations	46.4	2.5	11.1	2.5	11.1	v21427
Lubricating oils and lubricating base stock used						
in operations to be reprocessed		. 24.6			104.4	
Other feedstocks used in operations	1,242.3	34.6	124.4	34.6	124.4	v21423
Total feedstocks charged	25,230.8	2,189.8	2,194.9	2,189.8	2,194.9	v21428
Refinery losses	-879.5	-74.0	-69.8	-74.0	-69.8	v24484
Total, all products						
Refinery production	26,110.3	2,263.8	2,264.7	2,263.8	2,264.7	v24793

Table 4-1 – continued Supply and disposition of petroleum products, Quebec — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Transfers to refinery feedstocks	1,334.4	38.8	141.3	38.8	141.3	v24802
Inter-provincial transfers in	2,284.4	180.5	438.5	180.5	438.5	v24803
Inter-provincial transfers out	9,646.3	821.3	586.6	821.3	586.6	v24804
Receipts from other reporting companies	13,436.7	1,093.1	1,094.4	1,093.1	1,094.4	v24805
Receipts from non-reporting companies	843.4	85.6	67.3	85.6	67.3	v24806
Imports	6,421.5	764.8	320.3	764.8	320.3	v24807
Opening inventory	1,657.1	1,657.1	1,563.3	1,657.1	1,563.3	v24794
Closing inventory	1,563.3	1,540.3	2,184.5	1,540.3	2,184.5	v24795
Deliveries to other reporting companies	12,875.6	1,239.0	1,170.4	1,239.0	1,170.4	v24796
Exports	3,069.8	381.2	208.6	381.2	208.6	v24797
Losses and adjustments	-37.0	0.6	-272.9	0.6	-272.9	v24798
Own consumption	1,206.8	113.7	61.9	113.7	61.9	v24799
Domestic sales	21,095.6	1,909.9	1,668.1	1,909.9	1,668.1	v24800

Table 4-2 Supply and disposition of petroleum products, Quebec — Propane and propane mixes

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers	<b>414.7</b> -38.9	<b>36.7</b> -3.0	<b>30.7</b> -4.1	<b>36.7</b> -3.0	<b>30.7</b> -4.1	<b>v21542</b> v21551
Portions transferred to petro-chemicals  Net production	375.8	33.6	26.6	33.6	26.6	·
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v21552
Inter-provincial transfers in	38.8	5.4	2.5	5.4	2.5	v21553
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v21554
Receipts from other reporting companies	0.2	0.0	0.0	0.0	0.0	v21555
Receipts from non-reporting companies	14.4	0.0	7.9	0.0	7.9	v21556
Imports	0.0	0.0	0.0	0.0	0.0	v21557
Opening inventory	3.6	3.6	3.4	3.6	3.4	v21543
Closing inventory	3.4	3.0	3.0	3.0	3.0	v21544
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v21545
Exports	40.3	1.8	4.0	1.8	4.0	v21546
Losses and adjustments	0.2	0.0	0.2	0.0	0.2	v21547
Own consumption	0.6	0.0	0.7	0.0	0.7	v21548
Domestic sales	388.3	37.8	32.6	37.8	32.6	v21549

Table 4-3
Supply and disposition of petroleum products, Quebec — Butane and butane mixes

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_		thousar	nds of cubic metres			
Refinery production	x	x	x	x	x	v21743
Inter-product transfers	X	X	X	X	X	v21752
Portions transferred to petro-chemicals		•				
Net production	x	x	x	x	x	
Transfers to refinery feedstocks	х	х	х	x	х	v21753
Inter-provincial transfers in	Х	Х	Х	Х	Х	v21754
Inter-provincial transfers out	X	Х	Х	Х	Х	v21755
Receipts from other reporting companies	X	X	Х	X	Х	v21756
Receipts from non-reporting companies	X	X	Х	X	Х	v21757
Imports	X	X	Х	X	Х	v21758
Opening inventory	X	X	Х	X	Х	v21744
Closing inventory	X	X	Х	X	Х	v21745
Deliveries to other reporting companies	X	X	Х	X	Х	v21746
Exports	X	X	Х	X	Х	v21747
Losses and adjustments	X	X	Х	X	Х	v21748
Own consumption	х	х	х	x	x	v21749
Domestic sales	247.3	3.1	3.7	3.1	3.7	v21750

Table 4-4
Supply and disposition of petroleum products, Quebec — Petro-chemical feedstocks

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_		thousar	nds of cubic metres			
Refinery production	х	х	х	х	x	v21925
Inter-product transfers	Х	Х	Х	Х	Х	v21933
Backflow to refinery of energy by-products		•			•	
Net production	X	X	X	x	X	
Transfers to refinery feedstocks	Х	х	Х	х	Х	v21934
Inter-provincial transfers in	х	х	х	х	х	v21935
Inter-provincial transfers out	Х	Х	X	Х	Х	v21936
Receipts from other reporting companies	Х	X	X	Х	Х	v21937
Receipts from non-reporting companies	Х	Х	Х	Х	Х	v21938
Imports	X	X	Х	Х	Х	v21939
Opening inventory	X	X	Х	Х	Х	v21926
Closing inventory	X	Х	Х	X	Х	v21927
Deliveries to other reporting companies	Х	X	Х	Х	Х	v21928
Exports	Х	X	Х	Х	Х	v21929
Losses and adjustments	Х	X	Х	Х	Х	v21930
Own consumption	Х	Х	Х	х	х	v21931
Domestic sales	282.4	13.9	40.2	13.9	40.2	v21932

Table 4-5 Supply and disposition of petroleum products, Quebec — Naphtha specialties

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>4.1</b> 0.6 <b>4.7</b>	<b>0.1</b> 0.0 <b>0.1</b>	<b>0.0</b> 8.4 <b>8.4</b>	<b>0.1</b> 0.0 <b>0.1</b>	0.0 8.4 <b>8.4</b>	<b>v22099</b> v22107 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.7 0.0 0.0 0.0 0.0 2.7 2.5 0.0 0.0	0.1 0.0 0.0 0.0 0.0 2.7 2.7 0.0 0.0	0.0 0.0 0.0 0.0 0.0 2.5 10.7 0.0 0.0	0.1 0.0 0.0 0.0 0.0 0.0 2.7 2.7 0.0 0.0	0.0 0.0 0.0 0.0 0.0 2.5 10.7 0.0 0.0	v22108 v22109 v22110 v22111 v22112 v22100 v22101 v22102 v22103 v22104 v22105
Domestic sales	5.5	0.2	0.2	0.2	0.2	v22106

Table 4-6 Supply and disposition of petroleum products, Quebec — Aviation gasoline

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>52.0</b> -0.5 <b>51.5</b>	<b>3.4</b> 0.0 <b>3.4</b>	3.3 0.0 3.3	3.4 0.0 3.4	3.3 0.0 3.3	<b>v22303</b> v22311 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0 24.4 43.7 0.0 0.0 8.9 3.9 45.7 0.1 0.1	0.0 0.4 1.6 0.0 0.0 8.9 10.5 2.3 0.0 0.0	0.0 0.3 2.3 0.0 0.0 3.9 6.0 2.3 0.0 0.0	0.0 0.4 1.6 0.0 0.0 8.9 10.5 2.3 0.0 0.0	0.0 0.3 2.3 0.0 0.0 3.9 6.0 2.3 0.0 0.0	v22312 v22313 v22314 v22315 v22316 v22304 v22305 v22306 v22307 v22308 v22309
Domestic sales	29.9	0.7	0.9	0.7	0.9	v22310

Table 4-7
Supply and disposition of petroleum products, Quebec — Motor gasoline

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production	10,493.2	861.1	976.3	861.1	976.3	v22538
Inter-product transfers Net production	288.6 <b>10,781.8</b>	78.0 <b>939.1</b>	222.6 <b>1,198.9</b>	78.0 <b>939.1</b>	222.6 <b>1,198.9</b>	v22551 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v22552
Inter-provincial transfers in	604.0	55.8	38.7	55.8	38.7	v22553
Inter-provincial transfers out	5,525.3	372.2	323.9	372.2	323.9	v22554
Receipts from other reporting companies	8,084.6	628.1	646.7	628.1	646.7	v22555
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22556
Imports	2,805.6	175.4	157.8	175.4	157.8	v22557
Opening inventory	416.3	416.3	465.4	416.3	465.4	v22539
Closing inventory	465.4	388.0	694.7	388.0	694.7	v22540
Deliveries to other reporting companies	7,666.4	706.9	700.2	706.9	700.2	v22541
Exports	303.8	26.3	15.6	26.3	15.6	v22542
Losses and adjustments	-67.8	0.3	0.4	0.3	0.4	v22543
Own consumption	0.5	0.1	0.0	0.1	0.0	v22544
Domestic sales	8,798.6	720.9	772.6	720.9	772.6	v22545
Premium motor gasoline	722.3	58.0	66.2	58.0	66.2	v22546
Mid-grade motor gasoline	610.5	4.6	28.0	4.6	28.0	v22547
Regular no-lead motor gasoline	7,465.7	658.2	678.4	658.2	678.4	v22548
Regular leaded motor gasoline	0.2	0.0	0.0	0.0	0.0	v22549
Retail sales of motor gasoline	7,753.1	659.7	707.1	659.7	707.1	v22550

Table 4-8
Supply and disposition of petroleum products, Quebec — Aviation turbo fuel, kerosene type

	Year	Year-to-date	Year-to-date	January	January	Vector
	2009	2009	2010	2009	2010	number
		thousar	nds of cubic metres			
Refinery production	<b>972.9</b>	<b>58.3</b>	<b>49.0</b>	<b>58.3</b>	<b>49.0</b>	<b>v25009</b>
Inter-product transfers	68.8	19.8	-134.9	19.8	-134.9	v25017
Net production	<b>1,041.7</b>	<b>78.1</b>	<b>-85.8</b>	<b>78.1</b>	<b>-85.8</b>	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.5	0.0	0.0	0.0	0.0	v25018
	91.3	9.3	181.6	9.3	181.6	v25019
	370.6	36.3	32.3	36.3	32.3	v25020
	670.8	57.8	79.7	57.8	79.7	v25021
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments	689.8 27.7 22.6 676.7 2.2 -22.6	183.0 27.7 29.0 57.8 0.0 0.0	0.0 22.6 38.0 66.2 1.8 0.7	183.0 27.7 29.0 57.8 0.0	0.0 22.6 38.0 66.2 1.8 0.7	v25022 v25010 v25011 v25012 v25013 v25014
Own consumption  Domestic sales	0.0	0.0	0.0	0.0	0.0	v25015
	<b>1,471.3</b>	<b>232.7</b>	<b>59.1</b>	<b>232.7</b>	<b>59.1</b>	<b>v25016</b>

Table 4-9 Supply and disposition of petroleum products, Quebec — Aviation turbo fuel, naphtha type

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	0.0 0.0 0.0	<b>v25214</b> v25223 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	v25224 v25226 v25227 v25228
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0	v25229 v25215 v25216 v25217 v25218 v25219 v25220
Domestic sales	0.0	0.0	0.0	0.0	0.0	v25221

**Table 4-10** Supply and disposition of petroleum products, Quebec — Stove oil, kerosene

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>682.0</b> -500.4 <b>181.6</b>	<b>135.4</b> -115.6 <b>19.7</b>	<b>0.1</b> -17.4 <b>-17.4</b>	<b>135.4</b> -115.6 <b>19.7</b>	<b>0.1</b> -17.4 <b>-17.4</b>	<b>v23032</b> v23040 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23041
Inter-provincial transfers in	2.4	0.3	9.7	0.3	9.7	v23042
Inter-provincial transfers out	13.5	2.3	0.0	2.3	0.0	v23043
Receipts from other reporting companies	51.9	10.2	3.2	10.2	3.2	v23044
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23045
Imports	22.7	0.0	0.0	0.0	0.0	v23046
Opening inventory	46.3	46.3	47.0	46.3	47.0	v23033
Closing inventory	47.0	29.4	12.4	29.4	12.4	v23034
Deliveries to other reporting companies	24.4	8.3	2.5	8.3	2.5	v23035
Exports	82.3	14.0	6.3	14.0	6.3	v23036
Losses and adjustments	-0.7	-0.2	0.0	-0.2	0.0	v23037
Own consumption	0.0	0.0	0.0	0.0	0.0	v23038
Domestic sales	136.3	22.8	21.3	22.8	21.3	v23039

Table 4-11
Supply and disposition of petroleum products, Quebec — Diesel fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>7,003.7</b> -588.3 <b>6,415.5</b>	<b>510.1</b> -230.1 <b>280.0</b>	<b>616.4</b> 150.6 <b>767.0</b>	<b>510.1</b> -230.1 <b>280.0</b>	<b>616.4</b> 150.6 <b>767.0</b>	<b>v23255</b> v23264
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23265
Inter-provincial transfers in	252.8	15.8	18.9	15.8	18.9	v23266
Inter-provincial transfers out	2,146.2	178.3	101.2	178.3	101.2	v23267
Receipts from other reporting companies	3,793.7	276.5	265.9	276.5	265.9	v23268
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23269
Imports	953.1	337.9	21.4	337.9	21.4	v23270
Opening inventory	342.0	342.0	301.8	342.0	301.8	v23256
Closing inventory	301.8	334.6	569.7	334.6	569.7	v23257
Deliveries to other reporting companies	3,661.3	302.0	292.9	302.0	292.9	v23258
Exports	1,052.7	88.3	46.2	88.3	46.2	v23259
Losses and adjustments	0.0	-0.2	-1.8	-0.2	-1.8	v23260
Own consumption	1.4	0.1	0.1	0.1	0.1	v23261
Domestic sales	4,599.2	349.2	366.6	349.2	366.6	v23262
Net sales of low sulphur	4,111.4	333.7	328.6	333.7	328.6	v23263

Table 4-12
Supply and disposition of petroleum products, Quebec — Light fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production	<b>772.8</b>	<b>124.6</b>	<b>176.6</b>	<b>124.6</b>	<b>176.6</b>	<b>v23488</b>
Inter-product transfers	491.4	226.3	-15.8	226.3	-15.8	v23496
Net production	<b>1,264.2</b>	<b>350.9</b>	<b>160.8</b>	<b>350.9</b>	<b>160.8</b>	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23497
Inter-provincial transfers in	370.9	35.8	44.6	35.8	44.6	v23498
Inter-provincial transfers out	367.9	128.0	31.2	128.0	31.2	v23499
Receipts from other reporting companies	592.0	109.3	80.8	109.3	80.8	v23500
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23501
Imports	45.0	0.0	1.5	0.0	1.5	v23502
Opening inventory	161.8	161.8	203.1	161.8	203.1	v23489
Closing inventory Deliveries to other reporting companies Exports	203.1	138.3	197.3	138.3	197.3	v23490
	581.9	149.0	93.3	149.0	93.3	v23491
	208.7	40.8	43.8	40.8	43.8	v23492
Losses and adjustments Own consumption  Domestic sales	-0.9	0.5	-0.6	0.5	-0.6	v23493
	3.8	0.0	0.0	0.0	0.0	v23494
	<b>1,067.5</b>	<b>201.0</b>	<b>125.8</b>	<b>201.0</b>	<b>125.8</b>	<b>v23495</b>

**Table 4-13** Supply and disposition of petroleum products, Quebec — Heavy fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>2,059.6</b> 434.3 <b>2,494.0</b>	<b>259.7</b> 98.9 <b>358.7</b>	<b>167.7</b> 51.4 <b>219.0</b>	<b>259.7</b> 98.9 <b>358.7</b>	<b>167.7</b> 51.4 <b>219.0</b>	<b>v23706</b> v23715 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23716
Inter-provincial transfers in	316.3	28.6	42.2	28.6	42.2	v23717
Inter-provincial transfers out	78.7	6.4	4.1	6.4	4.1	v23718
Receipts from other reporting companies	45.3	4.9	3.0	4.9	3.0	v23719
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23720
Imports	219.1	1.1	10.3	1.1	10.3	v23721
Opening inventory	153.8	153.8	89.1	153.8	89.1	v23707
Closing inventory	89.1	160.0	144.4	160.0	144.4	v23708
Deliveries to other reporting companies	40.9	0.0	0.0	0.0	0.0	v23709
Exports	941.9	155.0	64.9	155.0	64.9	v23710
Losses and adjustments	-2.9	0.1	-0.2	0.1	-0.2	v23711
Own consumption	80.6	8.6	6.0	8.6	6.0	v23712
Domestic sales	2,000.2	217.0	144.4	217.0	144.4	v23713
Net sales of low sulphur	x	х	х	x	x	v23714

**Table 4-14** Supply and disposition of petroleum products, Quebec — Asphalt

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Refinery production	x	x	x	x	x	v23924
Inter-product transfers	Х	X	Х	X	х	v23932
Inter-provincial transfers in	х	х	х	x	x	v23933
Inter-provincial transfers out	Х	Х	Х	X	X	v23934
Receipts from other reporting companies	Х	Х	Х	X	Х	v23935
Receipts from non-reporting companies	Х	Х	X	Х	Х	v23936
Imports	X	X	X	X	Х	v23937
Opening inventory	X	X	X	X	Х	v23925
Closing inventory	X	X	X	X	X	v23926
Deliveries to other reporting companies	X	X	X	X	Х	v23927
Exports	Х	Х	X	Х	х	v23928
Losses and adjustments	Х	Х	X	Х	х	v23929
Own consumption	х	Х	Х	Х	Х	v23930
Domestic sales	823.4	40.5	37.0	40.5	37.0	v23931

Table 4-15
Supply and disposition of petroleum products, Quebec — Petroleum coke (including coke from catalytic cracker)

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_		thousa	nds of cubic metres			
Refinery production	x	x	x	x	x	v24091
Inter-product transfers	Х	X	Х	X	х	v24098
Inter-provincial transfers in	х	х	х	x	x	v24099
Inter-provincial transfers out	Х	Х	Х	X	X	v24100
Receipts from other reporting companies	Х	Х	Х	X	Х	v24101
Receipts from non-reporting companies	Х	Х	Х	Х	Х	v24102
Imports	X	X	Х	X	Х	v24103
Opening inventory	Х	X	Х	X	Х	v24092
Closing inventory	Х	X	Х	X	X	v24093
Deliveries to other reporting companies						
Exports	X	X	Х	X	X	v24094
Losses and adjustments	Х	X	Х	X	X	v24095
Own consumption	X	Х	х	х	Х	v24096
Domestic sales	994.5	52.5	55.6	52.5	55.6	v24097

Table 4-16
Supply and disposition of petroleum products, Quebec — Lubricating oils and greases

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers	<b>119.1</b> -0.2	<b>13.9</b> -0.1	<b>13.0</b> 3.7	<b>13.9</b> -0.1	<b>13.0</b> 3.7	<b>v24242</b> v24250
Transfers to refinery feedstocks						
Inter-provincial transfers in	108.3	12.1	21.3	12.1	21.3	v24251
Inter-provincial transfers out	84.0	25.2	2.1	25.2	2.1	v24252
Receipts from other reporting companies	1.7	0.0	0.0	0.0	0.0	v24253
Receipts from non-reporting companies	18.1	0.2	0.2	0.2	0.2	v24254
Imports	17.4	0.6	1.1	0.6	1.1	v24255
Opening inventory	60.3	60.3	41.2	60.3	41.2	v24243
Closing inventory	41.2	41.2	49.1	41.2	49.1	v24244
Deliveries to other reporting companies	0.9	0.0	0.2	0.0	0.2	v24245
Exports	45.2	4.6	2.9	4.6	2.9	v24246
Losses and adjustments	0.7	0.0	20.0	0.0	20.0	v24247
Own consumption	0.7	0.0	0.0	0.0	0.0	v24248
Domestic sales	152.0	16.0	6.2	16.0	6.2	v24249

**Table 4-17** Supply and disposition of petroleum products, Quebec — Still gas

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers	<b>876.4</b> 0.0	<b>85.2</b> 0.0	<b>53.9</b> 0.0	<b>85.2</b> 0.0	<b>53.9</b> 0.0	<b>v24419</b> v24424
Receipts from other reporting companies Receipts from non-reporting companies Imports	0.0	0.0	0.0	0.0	0.0	v24425
Opening inventory Closing inventory	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v24420 v24421
Losses and adjustments Own consumption	0.0 876.4	0.0 85.2	0.0 53.9	0.0 85.2	0.0 53.9	v24422 v24423
Domestic sales						

**Table 4-18** Supply and disposition of petroleum products, Quebec — Other petroleum products

	Year	Year-to-date	Year-to-date	January	January	Vector
	2009	2009	2010	2009	2010	number
		thousar	nds of cubic metres			
Refinery production	<b>1,080.7</b>	<b>98.4</b>	<b>40.1</b>	<b>98.4</b>	<b>40.1</b>	<b>v24571</b>
Inter-product transfers	-252.6	-76.5	-361.8	-76.5	-361.8	v24579
Transfers to refinery feedstocks	1,288.2	37.1	108.8	37.1	108.8	v24580
Inter-provincial transfers in	479.5	17.2	73.3	17.2	73.3	v24581
Inter-provincial transfers out Receipts from other reporting companies	871.5	57.2	69.6	57.2	69.6	v24582
	117.7	4.7	12.9	4.7	12.9	v24583
Receipts from non-reporting companies Imports Opening inventory	714.7	75.1	46.1	75.1	46.1	v24584
	427.1	0.0	70.2	0.0	70.2	v24585
	360.7	360.7	336.4	360.7	336.4	v24572
Closing inventory Deliveries to other reporting companies	336.4	328.7	323.5	328.7	323.5	v24573
	89.6	4.6	4.3	4.6	4.3	v24574
Exports Losses and adjustments Own consumption	146.1	50.4	0.8	50.4	0.8	v24575
	56.8	0.0	-291.5	0.0	-291.5	v24576
	40.2	0.0	0.0	0.0	0.0	v24577
Domestic sales	99.1	1.6	1.7	1.6	1.7	v24578

Table 5-1
Supply and disposition of petroleum products, Ontario — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery supply of crude oil						
Total domestic crude receipts	15,695.6	1,179.8	1,368.2	1,179.8	1,368.2	v21264
Receipts of Western Canada crude Receipts of Eastern Canada crude	14,993.1 702.5	1,172.5 7.3	1,310.6 57.6	1,172.5 7.3	1,310.6 57.6	v21238 v21252
Total crude imports	3,996.9	595.0	333.5	595.0	333.5	v21239
OPEC	1,178.0	236.3	40.0	236.3	40.0	
Iran Iraq						
Ecuador						
Saudi Arabia Algeria	745.1	75.2	40.0	75.2	40.0	v21240
Venezuela	377.8	161.1	0.0	161.1	0.0	v21240
Nigeria	55.2	0.0	0.0	0.0	0.0	v21243
Kuwait	0.0	0.0	0.0	0.0	0.0	v21241
Libya	ě	•	•			
United Arab Emirates Qatar	0.0	0.0	0.0	0.0	0.0	v1275604
Angola						
North Sea	944.6	119.4	53.2	119.4	53.2	
United Kingdom	609.6	29.9	53.2	29.9	53.2	v21245
Norway	335.0	89.5	0.0	89.5	0.0	v21244
North America	787.2	123.6	26.8	123.6	26.8	
Mexico United States	0.0 787.2	0.0 123.6	0.0 26.8	0.0 123.6	0.0 26.8	v21242 v21246
Other countries	1,087.1	115.7	213.6	115.7	213.6	
	1,007.1	113.7	213.0	113.7	213.0	•••
Grand total receipts of crude oil and equivalent	19,692.5	1,774.8	1,701.7	1,774.8	1,701.7	v21249
Received by pipeline	19,601.1	1,767.5	1,695.1	1,767.5	1,695.1	v21250
Received by other means	91.4	7.3	6.6	7.3	6.6	v21251
Crude oil opening inventories	446.1	446.1	493.9	446.1	493.9	v21255
Crude oil closing inventories	493.9	541.7	394.5	541.7	394.5	v21256
Losses and adjustments	11.8	1.0	0.8	1.0	0.8	v21257
Total crude and equivalent charged	19,632.8	1,678.2	1,800.4	1,678.2	1,800.4	v21258
Feedstock charged						
Conventional crude oil (light) charged	10,799.6	899.5	1,093.1	899.5	1,093.1	v21259
Conventional crude oil (heavy) charged Synthetic crude oil (light) charged	1,708.3 4,700.7	154.4 315.5	430.2 88.1	154.4 315.5	430.2 88.1	v21260 v21261
Crude bitumen charged	1,768.9	251.5	109.8	251.5	109.8	v21262
Condensates and pentanes plus charged	655.2	57.2	79.3	57.2	79.3	v21263
Total other materials charged as feedstocks	3,697.3	246.0	371.9	246.0	371.9	v21429
Crude tops used in operations	24.8	1.9	3.7	1.9	3.7	v21432
Crude bottoms used in operations	94.0	8.6	0.0	8.6	0.0	v21433
Liquefied petroleum gases used in operations Natural gas used in operations	1,568.6 187.8	86.0 16.8	176.5 25.8	86.0 16.8	176.5 25.8	v21434 v21435
Lubricating oils and lubricating base stock used						
in operations to be reprocessed Other feedstocks used in operations	145.6 1,676.4	12.2 120.4	12.4 153.5	12.2 120.4	12.4 153.5	v21430 v21431
Total feedstocks charged	23,330.1	1,924.1	2,172.3	1,924.1	2,172.3	v21436
Refinery losses	-1,686.3	-149.6	-173.3	-149.6	-173.3	v24486
,	.,000.0	110.0	170.0	. 10.0	17.0.0	721130
Total, all products		<b>-</b>				
Refinery production	25,016.4	2,073.7	2,345.7	2,073.7	2,345.7	v24808

Table 5-1 – continued Supply and disposition of petroleum products, Ontario — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Transfers to refinery feedstocks	3,719.8	246.0	371.9	246.0	371.9	v24817
Inter-provincial transfers in	9,383.1	752.0	695.4	752.0	695.4	v24818
Inter-provincial transfers out	1,478.4	77.4	235.5	77.4	235.5	v24819
Receipts from other reporting companies	15,585.3	1,237.2	1,428.2	1,237.2	1,428.2	v24820
Receipts from non-reporting companies	2,843.0	134.3	422.7	134.3	422.7	v24821
Imports	2,163.5	121.4	186.1	121.4	186.1	v24822
Opening inventory	2,511.9	2,511.9	2,267.9	2,511.9	2,267.9	v24809
Closing inventory	2,267.9	2,511.8	2,426.6	2,511.8	2,426.6	v24810
Deliveries to other reporting companies	14,571.6	1,099.0	1,182.2	1,099.0	1,182.2	v24811
Exports	2,039.1	143.7	178.0	143.7	178.0	v24812
Losses and adjustments	-20.2	0.1	15.0	0.1	15.0	v24813
Own consumption	2,792.6	225.4	233.9	225.4	233.9	v24814
Domestic sales	30,652.3	2,525.2	2,702.9	2,525.2	2,702.9	v24815

Table 5-2 Supply and disposition of petroleum products, Ontario — Propane and propane mixes

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	2000		nds of cubic metres	2000	2010	Hamber
Refinery production Inter-product transfers Portions transferred to petro-chemicals Net production	<b>291.8</b> -32.4 0.0 <b>259.4</b>	<b>25.2</b> -10.3 0.0 <b>14.9</b>	<b>30.5</b> -2.6 0.0 <b>27.8</b>	<b>25.2</b> -10.3 0.0 <b>14.9</b>	<b>30.5</b> -2.6 0.0 <b>27.8</b>	<b>v21558</b> v21567 v21569
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies	575.4 0.0 3.5 0.0 517.3 70.7 25.8 38.2 0.0	23.9 0.0 0.0 0.0 21.2 0.0 25.8 16.9 0.0	69.2 0.0 0.0 9.5 49.7 38.2 26.8 0.0	23.9 0.0 0.0 0.0 21.2 0.0 25.8 16.9 0.0	69.2 0.0 0.0 0.0 9.5 49.7 38.2 26.8 0.0	v21568 v21570 v21571 v21572 v21573 v21574 v21559 v21560 v21561
Exports Losses and adjustments Own consumption	22.1 0.0 8.4	2.7 0.0 0.4	1.7 0.0 0.8	2.7 0.0 0.4	1.7 0.0 0.8	v21562 v21563 v21564
Domestic sales	225.7	18.0	26.7	18.0	26.7	v21565

Table 5-3
Supply and disposition of petroleum products, Ontario — Butane and butane mixes

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers Portions transferred to petro-chemicals Net production	<b>615.8</b> -332.0 0.0 <b>283.8</b>	<b>37.3</b> -31.7 0.0 <b>5.6</b>	<b>47.8</b> -26.2 0.0 <b>21.6</b>	<b>37.3</b> -31.7 0.0 <b>5.6</b>	<b>47.8</b> -26.2 0.0 <b>21.6</b>	<b>v21759</b> v21768 v21770
Transfers to refinery feedstocks	993.2	62.1	107.3	62.1	107.3	v21769
Inter-provincial transfers in	56.6	0.0	5.8	0.0	5.8	v21771
Inter-provincial transfers out	0.0 105.9	0.0 0.0	0.0 14.3	0.0 0.0	0.0 14.3	v21772 v21773
Receipts from other reporting companies Receipts from non-reporting companies	991.8	53.1	129.9	53.1	14.3 129.9	v21773 v21774
Imports	-5.4	0.0	0.0	0.0	0.0	v21775
Opening inventory Closing inventory	75.4 65.7	75.4 58.7	65.7 64.6	75.4 58.7	65.7 64.6	v21760 v21761
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v21761
Exports	0.0	0.0	0.0	0.0	0.0	v21763
Losses and adjustments Own consumption	25.1 -3.5	0.0 0.3	17.4 29.5	0.0 0.3	17.4 29.5	v21764 v21765
Domestic sales	427.6	13.0	18.4	13.0	18.4	v21766

Table 5-4
Supply and disposition of petroleum products, Ontario — Petro-chemical feedstocks

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Backflow to refinery of energy by-products Net production	<b>2,357.4</b> 140.0 0.0 <b>2,497.4</b>	<b>173.4</b> 4.9 0.0 <b>178.3</b>	<b>315.7</b> 7.7 0.0 <b>323.3</b>	173.4 4.9 0.0 178.3	315.7 7.7 0.0 323.3	<b>v21940</b> v21948 v21950
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	273.4 3.2 2.1 100.6 191.4 9.8 190.5 135.1 140.4 58.0 3.3 3.6	24.1 0.5 0.3 12.8 18.9 0.0 190.5 175.8 9.7 7.0 0.0	12.7 0.1 0.1 2.7 12.4 5.3 135.1 150.9 14.3 2.3 0.6 0.0	24.1 0.5 0.3 12.8 18.9 0.0 190.5 175.8 9.7 7.0 0.0 1.2	12.7 0.1 0.1 2.7 12.4 5.3 135.1 150.9 14.3 2.3 0.6 0.0	v21949 v21951 v21952 v21953 v21954 v21955 v21941 v21942 v21943 v21944 v21945 v21946
Domestic sales	2,377.0	183.0	298.0	183.0	298.0	v21947

Table 5-5 Supply and disposition of petroleum products, Ontario — Naphtha specialties

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_		thousa	nds of cubic metres			
Refinery production	<b>22.3</b>	<b>1.6</b>	<b>4.2</b> 0.0 <b>4.2</b>	<b>1.6</b>	<b>4.2</b>	<b>v22113</b>
Inter-product transfers	-0.2	0.0		0.0	0.0	v22121
Net production	<b>22.1</b>	<b>1.6</b>		<b>1.6</b>	<b>4.2</b>	
Transfers to refinery feedstocks Inter-provincial transfers in	0.0	0.0	0.0	0.0	0.0	v22122
	0.0	0.0	0.0	0.0	0.0	v22123
Inter-provincial transfers out Receipts from other reporting companies	1.2	0.1	0.1	0.1	0.1	v22124
	0.0	0.0	0.0	0.0	0.0	v22125
Receipts from non-reporting companies	1.8	0.2	0.1	0.2	0.1	v22126 v22127
Imports Opening inventory	0.0 8.9	0.0 8.9	0.0 5.9	0.0 8.9	0.0 5.9	v22114
Closing inventory Deliveries to other reporting companies	5.9	9.4	6.5	9.4	6.5	v22115
	0.0	0.0	0.0	0.0	0.0	v22116
Exports Losses and adjustments Own consumption	0.0	0.0	0.0	0.0	0.0	v22117
	0.2	0.0	0.0	0.0	0.0	v22118
	0.0	0.0	0.0	0.0	0.0	v22119
Domestic sales	25.5	1.2	3.7	1.2	3.7	v22120

Table 5-6 Supply and disposition of petroleum products, Ontario — Aviation gasoline

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>0.0</b> -0.1 <b>-0.1</b>	<b>0.0</b> 0.0 <b>0.0</b>	0.0 0.0 0.0	<b>0.0</b> 0.0 <b>0.0</b>	0.0 0.0 0.0	<b>v22317</b> v22325 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0 12.2 0.0 1.7 0.0 0.0 0.4 0.3 1.7 0.0 0.0	0.0 0.5 0.0 0.1 0.0 0.4 0.4 0.1 0.0 0.0	0.0 0.4 0.0 0.1 0.0 0.3 0.4 0.1 0.0 0.0	0.0 0.5 0.0 0.1 0.0 0.4 0.4 0.1 0.0 0.0	0.0 0.4 0.0 0.1 0.0 0.3 0.4 0.1 0.0 0.0	v22326 v22327 v22328 v22329 v22330 v22331 v22318 v22319 v22320 v22321 v22322 v22322
Domestic sales	12.1	0.5	0.3	0.5	0.3	v22324

Table 5-7
Supply and disposition of petroleum products, Ontario — Motor gasoline

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production	9,481.4	823.7	856.6	823.7	856.6	v22558
Inter-product transfers	700.1	51.7	113.2	51.7	113.2	v22571
Net production	10,181.5	875.4	969.8	875.4	969.8	
Transfers to refinery feedstocks	6.4	1.9	3.7	1.9	3.7	v22572
Inter-provincial transfers in	5,152.7	342.0	335.3	342.0	335.3	v22573
Inter-provincial transfers out	166.2	9.0	12.2	9.0	12.2	v22574
Receipts from other reporting companies	8,399.2	670.8	835.2	670.8	835.2	v22575
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22576
Imports	603.4	19.6	12.0	19.6	12.0	v22577
Opening inventory	659.8	659.8	709.3	659.8	709.3	v22559
Closing inventory	709.3	644.7	798.6	644.7	798.6	v22560
Deliveries to other reporting companies	7,691.9	569.6	668.8	569.6	668.8	v22561
Exports	134.1	13.9	16.6	13.9	16.6	v22562
Losses and adjustments	-55.5	-0.4	-2.2	-0.4	-2.2	v22563
Own consumption	0.3	0.0	0.0	0.0	0.0	v22564
Domestic sales	16,342.1	1,326.9	1,363.9	1,326.9	1,363.9	v22565
Premium motor gasoline	1,537.1	122.0	132.5	122.0	132.5	v22566
Mid-grade motor gasoline	435.2	17.7	19.5	17.7	19.5	v22567
Regular no-lead motor gasoline	14,371.4	1,188.2	1,211.9	1,188.2	1,211.9	v22568
Regular leaded motor gasoline	-0.6	0.0	0.0	0.0	0.0	v22569
Retail sales of motor gasoline	14,907.0	1,218.3	1,252.3	1,218.3	1,252.3	v22570

Table 5-8
Supply and disposition of petroleum products, Ontario — Aviation turbo fuel, kerosene type

	Year	Year-to-date	Year-to-date	January	January	Vector
	2009	2009	2010	2009	2010	number
	thousands of cubic metres					
Refinery production	<b>1,231.1</b>	<b>104.6</b>	<b>88.2</b>	104.6	<b>88.2</b>	<b>v25023</b>
Inter-product transfers	-44.5	-3.5	-4.0	-3.5	-4.0	v25031
Net production	<b>1,186.6</b>	<b>101.1</b>	<b>84.3</b>	101.1	<b>84.3</b>	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	-2.9	0.0	0.0	0.0	0.0	v25032
	365.8	31.8	36.9	31.8	36.9	v25033
	92.6	8.0	8.6	8.0	8.6	v25034
	246.4	22.3	21.5	22.3	21.5	v25035
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	208.2 71.2 68.4 252.4 1.0 -0.9	9.8 71.2 73.8 22.2 0.0 -0.1 0.0	16.3 68.4 62.1 18.5 2.9 -0.4 0.0	9.8 71.2 73.8 22.2 0.0 -0.1	16.3 68.4 62.1 18.5 2.9 -0.4 0.0	v25036 v25024 v25025 v25026 v25027 v25028 v25029
Domestic sales	1,667.8	132.1	135.6	132.1	135.6	v25039

Table 5-9 Supply and disposition of petroleum products, Ontario — Aviation turbo fuel, naphtha type

	Year	Year-to-date	Year-to-date	January	January	Vector
	2009	2009	2010	2009	2010	number
_		thousa	nds of cubic metres			
Refinery production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>v25230</b>
Inter-product transfers	0.0	0.0	0.0	0.0	0.0	v25239
Net production	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v25240
	0.0	0.0	0.0	0.0	0.0	v25242
	0.0	0.0	0.0	0.0	0.0	v25243
	0.0	0.0	0.0	0.0	0.0	v25244
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.2 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0	v25245 v25231 v25232 v25233 v25234 v25235 v25236
Domestic sales	0.2	0.0	0.0	0.0	0.0	v25237

**Table 5-10** Supply and disposition of petroleum products, Ontario — Stove oil, kerosene

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>184.1</b> -169.3 <b>14.8</b>	<b>26.1</b> -16.4 <b>9.7</b>	<b>23.3</b> -15.3 <b>8.0</b>	<b>26.1</b> -16.4 <b>9.7</b>	<b>23.3</b> -15.3 <b>8.0</b>	<b>v23047</b> v23055 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23056
Inter-provincial transfers in	11.9	1.9	0.1	1.9	0.1	v23057
Inter-provincial transfers out	3.3	0.3	0.2	0.3	0.2	v23058
Receipts from other reporting companies	120.1	10.5	12.4	10.5	12.4	v23059
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23060
Imports	0.3	0.0	0.0	0.0	0.0	v23061
Opening inventory	14.4	14.4	6.8	14.4	6.8	v23048
Closing inventory	6.8	12.7	11.4	12.7	11.4	v23049
Deliveries to other reporting companies	88.7	12.5	6.1	12.5	6.1	v23050
Exports	10.6	2.2	3.0	2.2	3.0	v23051
Losses and adjustments	0.0	0.0	0.7	0.0	0.7	v23052
Own consumption	0.0	0.0	0.0	0.0	0.0	v23053
Domestic sales	52.1	8.7	5.7	8.7	5.7	v23054

Table 5-11
Supply and disposition of petroleum products, Ontario — Diesel fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>4,835.9</b> 91.1 <b>4,927.0</b>	<b>378.4</b> -19.2 <b>359.2</b>	<b>412.3</b> -2.8 <b>409.5</b>	<b>378.4</b> -19.2 <b>359.2</b>	<b>412.3</b> -2.8 <b>409.5</b>	<b>v23271</b> v23280
Transfers to refinery feedstocks	41.5	0.0	0.0	0.0	0.0	v23281
Inter-provincial transfers in	2,140.0	176.8	162.4	176.8	162.4	v23282
Inter-provincial transfers out	236.9	5.8	70.6	5.8	70.6	v23283
Receipts from other reporting companies	5,194.6	383.0	447.2	383.0	447.2	v23284
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23285
Imports	180.5	10.4	7.9	10.4	7.9	v23286
Opening inventory	527.0	527.0	474.0	527.0	474.0	v23272
Closing inventory	474.0	551.3	470.5	551.3	470.5	v23273
Deliveries to other reporting companies	5,010.3	344.4	377.4	344.4	377.4	v23274
Exports	824.3	41.8	44.9	41.8	44.9	v23275
Losses and adjustments	3.4	0.3	0.1	0.3	0.1	v23276
Own consumption	0.2	0.0	0.0	0.0	0.0	v23277
Domestic sales	6,378.6	512.7	537.4	512.7	537.4	v23278
Net sales of low sulphur	5,282.1	478.1	378.3	478.1	378.3	v23279

Table 5-12 Supply and disposition of petroleum products, Ontario — Light fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production	<b>748.3</b>	<b>62.2</b>	<b>76.2</b>	<b>62.2</b>	<b>76.2</b>	<b>v23503</b>
Inter-product transfers	-9.0	34.7	34.9	34.7	34.9	v23511
Net production	<b>739.3</b>	<b>96.</b> 8	<b>111.1</b>	<b>96.8</b>	<b>111.1</b>	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23512
Inter-provincial transfers in	220.9	65.5	32.7	65.5	32.7	v23513
Inter-provincial transfers out	26.8	5.7	35.2	5.7	35.2	v23514
Receipts from other reporting companies	730.8	68.6	76.3	68.6	76.3	v23515
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23516
Imports	23.3	0.6	0.1	0.6	0.1	v23517
Opening inventory Closing inventory Deliveries to other reporting companies	145.1	145.1	153.2	145.1	153.2	v23504
	153.2	139.2	157.6	139.2	157.6	v23505
	793.5	77.8	59.0	77.8	59.0	v23506
Exports Losses and adjustments Own consumption	44.9	7.5	10.7	7.5	10.7	v23507
	-2.1	0.0	-1.0	0.0	-1.0	v23508
	8.3	1.0	1.0	1.0	1.0	v23509
Domestic sales	834.7	145.4	111.0	145.4	111.0	v23510

**Table 5-13** Supply and disposition of petroleum products, Ontario — Heavy fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	386.0 144.2 530.2	<b>54.8</b> 7.3 <b>62.2</b>	<b>39.4</b> 2.7 <b>42.1</b>	<b>54.8</b> 7.3 <b>62.2</b>	<b>39.4</b> 2.7 <b>42.1</b>	<b>v23722</b> v23731 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23732
Inter-provincial transfers in	41.8	12.1	4.1	12.1	4.1	v23733
Inter-provincial transfers out	112.4	4.1	15.0	4.1	15.0	v23734
Receipts from other reporting companies	10.2	1.6	0.3	1.6	0.3	v23735
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23736
Imports	60.3	11.9	4.6	11.9	4.6	v23737
Opening inventory	86.6	86.6	84.7	86.6	84.7	v23723
Closing inventory	84.7	87.6	89.0	87.6	89.0	v23724
Deliveries to other reporting companies	1.7	0.6	0.2	0.6	0.2	v23725
Exports	1.0	0.5	0.0	0.5	0.0	v23726
Losses and adjustments	0.0	0.0	-0.1	0.0	-0.1	v23727
Own consumption	125.5	21.8	7.6	21.8	7.6	v23728
Domestic sales	403.8	59.7	24.1	59.7	24.1	v23729
Net sales of low sulphur	х	х	x	x	x	v23730

**Table 5-14** Supply and disposition of petroleum products, Ontario — Asphalt

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>655.2</b> 15.6	<b>62.3</b> 2.1	<b>70.3</b> 0.0	<b>62.3</b> 2.1	<b>70.3</b> 0.0	<b>v23938</b> v23946	
Inter-provincial transfers in	113.2	14.5	16.0	14.5	16.0	v23947	
Inter-provincial transfers out	5.2	0.0	0.0	0.0	0.0	v23948	
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v23949	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23950	
Imports	382.0	17.8	25.1	17.8	25.1	v23951	
Opening inventory	26.1	26.1	12.7	26.1	12.7	v23939	
Closing inventory	12.7	33.5	24.8	33.5	24.8	v23940	
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v23941	
Exports	209.5	13.7	7.5	13.7	7.5	v23942	
Losses and adjustments	0.4	0.0	-0.5	0.0	-0.5	v23943	
Own consumption	0.0	0.0	0.0	0.0	0.0	v23944	
Domestic sales	964.4	75.7	92.3	75.7	92.3	v23945	

**Table 5-15** Supply and disposition of petroleum products, Ontario — Petroleum coke (including coke from catalytic cracker)

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers	<b>453.8</b> 0.0	<b>44.7</b> 0.0	<b>40.7</b> 0.0	<b>44.7</b> 0.0	<b>40.7</b> 0.0	<b>v24104</b> v24111
Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v24112 v24113
Receipts from non-reporting companies Imports Opening inventory Closing inventory	46.7 10.9 7.3	1.7 10.9 16.0	1.1 7.3 8.8	1.7 10.9 16.0	1.1 7.3 8.8	v24114 v24105 v24106
Deliveries to other reporting companies Exports Losses and adjustments Own consumption	148.6 0.2 273.3	13.8 0.0 25.8	35.3 0.0 0.3	13.8 0.0 25.8	35.3 0.0 0.3	v24107 v24108 v24109
Domestic sales	226.9	1.8	4.6	1.8	4.6	v24110

**Table 5-16** Supply and disposition of petroleum products, Ontario — Lubricating oils and greases

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers	<b>876.8</b> -146.1	<b>78.8</b> -15.5	<b>77.8</b> -13.0	<b>78.8</b> -15.5	<b>77.8</b> -13.0	<b>v24256</b> v24264
Transfers to refinery feedstocks	145.6	12.2	12.4	12.2	12.4	v24265
Inter-provincial transfers in	71.0	19.2	4.1	19.2	4.1	v24266
Inter-provincial transfers out	350.9	26.9	54.6	26.9	54.6	v24267
Receipts from other reporting companies	104.7	8.3	9.4	8.3	9.4	v24268
Receipts from non-reporting companies	365.4	16.2	50.4	16.2	50.4	v24269
Imports	262.5	17.1	23.8	17.1	23.8	v24270
Opening inventory	244.2	244.2	197.8	244.2	197.8	v24257
Closing inventory	197.8	251.7	195.0	251.7	195.0	v24258
Deliveries to other reporting companies	36.3	2.5	2.5	2.5	2.5	v24259
Exports	575.7	39.8	50.7	39.8	50.7	v24260
Losses and adjustments	-1.9	0.2	-0.2	0.2	-0.2	v24261
Own consumption	2.2	0.1	1.0	0.1	1.0	v24262
Domestic sales	471.8	35.0	34.3	35.0	34.3	v24263

**Table 5-17** Supply and disposition of petroleum products, Ontario — Still gas

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers	<b>2,205.6</b> 0.0	<b>174.8</b> 0.0	<b>193.7</b> 0.0	<b>174.8</b> 0.0	<b>193.7</b> 0.0	<b>v24426</b> v24432
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v24433
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v24434
Imports	0.0	0.0	0.0	0.0	0.0	v24435
Opening inventory	0.0	0.0	0.0	0.0	0.0	v24427
Closing inventory	0.0	0.0	0.0	0.0	0.0	v24428
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v24429
Own consumption	2,205.6	174.8	193.7	174.8	193.7	v24430
Domestic sales	0.0	0.0	0.0	0.0	0.0	v24431

**Table 5-18** Supply and disposition of petroleum products, Ontario — Other petroleum products

	Year	Year-to-date	Year-to-date	January	January	Vector
	2009	2009	2010	2009	2010	number
		thousa	nds of cubic metres			
Refinery production	<b>671.1</b>	<b>25.8</b>	<b>69.0</b>	<b>25.8</b>	<b>69.0</b>	<b>v24586</b>
Inter-product transfers	-357.5	-4.0	-94.5	-4.0	-94.5	v24594
Transfers to refinery feedstocks	1,687.1	121.7	166.6	121.7	166.6	v24595
Inter-provincial transfers in	1,193.8	87.1	97.6	87.1	97.6	v24596
Inter-provincial transfers out	477.3	17.2	38.8	17.2	38.8	v24597
Receipts from other reporting companies	426.4	59.2	8.9	59.2	8.9	v24598
Receipts from non-reporting companies Imports	775.3	24.7	220.5	24.7	220.5	v24599
	320.9	32.6	40.1	32.6	40.1	v24600
Opening inventory Closing inventory	425.5	425.5	308.6	425.5	308.6	v24587
	308.6	440.1	359.7	440.1	359.7	v24588
Deliveries to other reporting companies Exports	554.9	59.5	35.3	59.5	35.3	v24589
	9.2	0.7	2.3	0.7	2.3	v24590
Losses and adjustments Own consumption	7.6	0.0	0.7	0.0	0.7	v24591
	168.7	0.0	0.0	0.0	0.0	v24592
Domestic sales	242.0	11.6	46.9	11.6	46.9	v24593

Table 6-1
Supply and disposition of petroleum products, Alberta — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_		thousa	nds of cubic metres			
Refinery supply of crude oil						
Total domestic crude receipts	22,322.6	2,106.5	2,101.3	2,106.5	2,101.3	v21298
Receipts of Western Canada crude Receipts of Eastern Canada crude	22,322.6	2,106.5	2,101.3	2,106.5	2,101.3	v21283
Total crude imports						
OPEC Iran Iraq Ecuador Saudi Arabia Algeria Venezuela	: : : :	:	:	:	: : : :	
Nigeria	-		•	•	•	٠
Kuwait Libya United Arab Emirates Qatar Angola		: : :	: : : :	: : : :	: : : :	: : :
North Sea United Kingdom Norway	· ·	· ·	· ·		· ·	
North America Mexico United States	•	· ·	• :			•
Other countries	0.0	0.0	0.0	0.0	0.0	•
Grand total receipts of crude oil and equivalent	22,322.6	2,106.5	2,101.3	2,106.5	2,101.3	v21284
Received by pipeline Received by other means	21,058.4 1,264.3	1,971.9 134.6	2,023.8 77.5	1,971.9 134.6	2,023.8 77.5	v21285 v21286
Crude oil opening inventories Crude oil closing inventories Losses and adjustments	772.8 584.1 32.8	772.8 782.8 0.0	584.1 109.1 470.7	772.8 782.8 0.0	584.1 109.1 470.7	v21289 v21290 v21291
Total crude and equivalent charged	22,478.5	2,096.4	2,105.5	2,096.4	2,105.5	v21292
Feedstock charged						
Conventional crude oil (light) charged Conventional crude oil (heavy) charged Synthetic crude oil (light) charged Crude bitumen charged Condensates and pentanes plus charged	4,920.1 1,397.8 15,421.3 739.4 0.0	558.5 140.1 1,335.8 62.0 0.0	505.7 114.2 1,399.5 86.1 0.0	558.5 140.1 1,335.8 62.0 0.0	505.7 114.2 1,399.5 86.1 0.0	v21293 v21294 v21295 v21296 v21297
Total other materials charged as feedstocks	2,026.8	213.5	198.6	213.5	198.6	v21442
Crude tops used in operations Crude bottoms used in operations Liquefied petroleum gases used in operations Natural gas used in operations Lubricating oils and lubricating base stock used in operations to be reprocessed	56.6 163.3 924.4 162.2	4.3 18.2 114.2 13.7	0.0 23.2 104.7 15.7	4.3 18.2 114.2 13.7	0.0 23.2 104.7 15.7	v21445 v21446 v21447 v21448
Other feedstocks used in operations	706.9	61.9	53.9	61.9	53.9	v21444
Total feedstocks charged	24,505.3	2,310.0	2,304.1	2,310.0	2,304.1	v21449
Refinery losses	-1,268.5	-120.9	-130.9	-120.9	-130.9	v24494
Total, all products	<b></b>	<u>.</u>				
Refinery production	25,773.8	2,430.9	2,435.0	2,430.9	2,435.0	v24851

Table 6-1 – continued Supply and disposition of petroleum products, Alberta — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Transfers to refinery feedstocks	2,026.8	213.5	198.6	213.5	198.6	v24859
Inter-provincial transfers in	738.7	106.0	81.9	106.0	81.9	v24860
Inter-provincial transfers out	8,678.7	720.9	739.3	720.9	739.3	v24861
Receipts from other reporting companies	6,000.2	449.4	492.0	449.4	492.0	v24862
Receipts from non-reporting companies	1,767.7	201.0	131.3	201.0	131.3	v24863
Imports	426.4	35.8	20.2	35.8	20.2	v24864
Opening inventory	1,526.2	1,526.2	1,204.1	1,526.2	1,204.1	v24852
Closing inventory	1,204.1	1,597.8	1,331.2	1,597.8	1,331.2	v24853
Deliveries to other reporting companies	5,430.0	463.5	466.8	463.5	466.8	v24854
Exports	1,069.4	104.8	87.2	104.8	87.2	v24855
Losses and adjustments	34.4	0.9	-6.0	0.9	-6.0	v24856
Own consumption	1,304.5	109.5	115.4	109.5	115.4	v24857
Domestic sales	16,485.2	1,538.5	1,432.0	1,538.5	1,432.0	v24858

Table 6-2 Supply and disposition of petroleum products, Alberta — Propane and propane mixes

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers Portions transferred to petro-chemicals Net production	<b>309.0</b> 0.0 <b>309.0</b>	<b>33.5</b> 0.0 <b>33.5</b>	<b>28.7</b> 0.0 <b>28.7</b>	<b>33.5</b> 0.0 <b>33.5</b>	28.7 0.0 28.7	<b>v21602</b> v21611
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v21612
Inter-provincial transfers in	0.0	0.0	0.0	0.0	0.0	v21613
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0	v21614
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0	v21615
Receipts from non-reporting companies	70.2	10.1	0.1	10.1	0.1	v21616
Imports	0.0	0.0	0.0	0.0	0.0	v21617
Opening inventory	12.2	12.2	0.5	12.2	0.5	v21603
Closing inventory	0.5	2.7	0.9	2.7	0.9	v21604
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0	v21605
Exports	0.0	0.0	0.0	0.0	0.0	v21606
Losses and adjustments	0.4	0.0	0.0	0.0	0.0	v21607
Own consumption	0.4	0.0	0.0	0.0	0.0	v21608
Domestic sales	390.3	53.1	28.4	53.1	28.4	v21609

Table 6-3
Supply and disposition of petroleum products, Alberta — Butane and butane mixes

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Portions transferred to petro-chemicals Net production	<b>272.1</b> -119.6 <b>152.5</b>	<b>15.1</b> 0.0 <b>15.1</b>	<b>11.5</b> 0.1 <b>11.7</b>	<b>15.1</b> 0.0	<b>11.5</b> 0.1 <b>11.7</b>	<b>v21799</b> v21808 	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	924.4 3.4 0.0 198.7 936.7 0.0 33.7 5.5 2.7 0.1 0.0	114.2 0.0 0.0 0.0 121.4 0.0 33.7 28.9 0.3 0.0 0.0	104.7 0.0 0.0 48.6 56.1 0.0 5.5 9.0 0.5 0.0	114.2 0.0 0.0 0.0 121.4 0.0 33.7 28.9 0.3 0.0 0.0	104.7 0.0 0.0 48.6 56.1 0.0 5.5 9.0 0.5 0.0 0.0	v21809 v21810 v21811 v21812 v21813 v21814 v21800 v21801 v21802 v21803 v21804 v21805	
Domestic sales	392.3	26.7	7.6	26.7	7.6	v21806	

Table 6-4
Supply and disposition of petroleum products, Alberta — Petro-chemical feedstocks

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_		thousa	nds of cubic metres			
Refinery production Inter-product transfers Backflow to refinery of energy by-products Net production	<b>252.5</b> 30.5 0.0 <b>283.1</b>	27.2 1.5 0.0 28.7	<b>28.1</b> 4.9 0.0 <b>33.1</b>	27.2 1.5 0.0 28.7	<b>28.1</b> 4.9 0.0 <b>33.1</b>	<b>v21968</b> v21975 v21977 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	107.8 0.0 0.0	12.5 0.0 0.0	8.8 0.0 0.0	12.5 0.0 0.0	8.8 0.0 0.0	v21976 v21978 v21979
Receipts from non-reporting companies Imports Opening inventory Closing inventory	7.3 98.7 1.7 1.2	0.6 11.6 1.7 1.3	0.0 8.5 1.2 1.4	0.6 11.6 1.7 1.3	0.0 8.5 1.2 1.4	v21980 v21981 v21969 v21970
Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0 6.2 1.0	0.0 0.7 0.0	0.0 0.7 0.0	0.0 0.7 0.0	0.0 0.7 0.0	v21971 v21972 v21973
Domestic sales	274.7	28.2	31.9	28.2	31.9	v21974

Table 6-5 Supply and disposition of petroleum products, Alberta — Naphtha specialties

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
_		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	<b>9.0</b> 0.1 <b>9.2</b>	<b>0.8</b> 0.0 <b>0.9</b>	<b>1.6</b> 0.0 <b>1.6</b>	<b>0.8</b> 0.0 <b>0.9</b>	<b>1.6</b> 0.0 <b>1.6</b>	<b>v22154</b> v22162 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0 0.4 0.5 0.0 1.3 0.0 1.6 0.9 0.0 0.0	0.0 0.0 0.1 0.0 0.2 0.0 1.6 1.2 0.0 0.0	0.0 0.0 0.1 0.0 0.2 0.0 0.9 0.6 0.0 0.0	0.0 0.0 0.1 0.0 0.2 0.0 1.6 1.2 0.0 0.0	0.0 0.0 0.1 0.0 0.2 0.0 0.9 0.6 0.0 0.0	v22163 v22164 v22165 v22166 v22167 v22168 v22155 v22156 v22157 v22158 v22159 v22160
Domestic sales	11.0	1.4	2.0	1.4	2.0	v22161

Table 6-6 Supply and disposition of petroleum products, Alberta — Aviation gasoline

	Year	Year-to-date	Year-to-date	January	January	Vector
	2009	2009	2010	2009	2010	number
		thousa	nds of cubic metres			
Refinery production	<b>34.4</b>	<b>3.6</b>	<b>0.0</b>	3.6	0.0	<b>v22354</b>
Inter-product transfers	-0.2	0.0	0.0	0.0	0.0	v22362
Net production	<b>34.1</b>	<b>3.6</b>	<b>0.0</b>	3.6	0.0	
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22363
	0.0	0.0	0.0	0.0	0.0	v22364
	15.6	0.4	1.8	0.4	1.8	v22365
	21.6	0.9	1.0	0.9	1.0	v22366
Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	5.1 6.7 22.5 0.0 0.1 0.0	5.1 7.7 1.0 0.0 0.0 0.0	6.7 4.3 0.9 0.0 0.0	5.1 7.7 1.0 0.0 0.0	6.7 4.3 0.9 0.0 0.0	v22355 v22356 v22357 v22358 v22359 v22360
Domestic sales	16.1	0.7	0.6	0.7	0.6	v22361

Table 6-7
Supply and disposition of petroleum products, Alberta — Motor gasoline

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production	8,159.2	758.5	749.8	758.5	749.8	v22616
Inter-product transfers	94.9	-3.2	1.7	-3.2	1.7	v22629
Net production	8,254.1	755.3	751.5	755.3	751.5	
Transfers to refinery feedstocks	1.7	0.2	0.0	0.2	0.0	v22630
Inter-provincial transfers in	203.9	69.7	7.5	69.7	7.5	v22631
Inter-provincial transfers out	3,175.2	266.3	284.8	266.3	284.8	v22632
Receipts from other reporting companies	3,373.8	252.9	217.0	252.9	217.0	v22633
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v22634
Imports	1.3	0.0	0.0	0.0	0.0	v22635
Opening inventory	361.9	361.9	382.7	361.9	382.7	v22617
Closing inventory	382.7	431.4	433.0	431.4	433.0	v22618
Deliveries to other reporting companies	3,090.8	286.9	197.0	286.9	197.0	v22619
Exports	0.0	0.0	0.0	0.0	0.0	v22620
Losses and adjustments	4.4	0.2	0.0	0.2	0.0	v22621
Own consumption	0.1	0.0	0.4	0.0	0.4	v22622
Domestic sales	5,540.2	454.8	443.7	454.8	443.7	v22623
Premium motor gasoline	444.7	33.7	35.9	33.7	35.9	v22624
Mid-grade motor gasoline	63.3	4.7	5.7	4.7	5.7	v22625
Regular no-lead motor gasoline	5,031.9	416.3	402.1	416.3	402.1	v22626
Regular leaded motor gasoline	0.3	0.0	0.0	0.0	0.0	v22627
Retail sales of motor gasoline	4,629.4	381.8	372.5	381.8	372.5	v22628

Table 6-8
Supply and disposition of petroleum products, Alberta — Aviation turbo fuel, kerosene type

	Year	Year-to-date	Year-to-date	January	January	Vector		
	2009	2009	2010	2009	2010	number		
	thousands of cubic metres							
Refinery production Inter-product transfers Net production	<b>1,224.8</b> -45.4 <b>1,179.4</b>	<b>112.5</b> -0.8 <b>111.7</b>	<b>112.8</b> -14.7 <b>98.1</b>	<b>112.5</b> -0.8 <b>111.7</b>	112.8 -14.7 98.1	<b>v25059</b> v25067		
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	1.0	0.0	0.0	0.0	0.0	v25068		
	35.6	0.0	0.0	0.0	0.0	v25069		
	345.3	32.9	33.6	32.9	33.6	v25070		
	127.9	7.9	9.8	7.9	9.8	v25071		
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments	29.7 54.6 63.6 136.9 0.0	0.0 54.6 62.8 8.4 0.0 0.0	3.6 63.6 55.5 9.1 0.0 0.1	0.0 54.6 62.8 8.4 0.0	3.6 63.6 55.5 9.1 0.0 0.1	v13946636 v25060 v25061 v25062 v25063 v25064		
Own consumption  Domestic sales	0.0	0.0	0.0	0.0	0.0	v25065		
	<b>878.9</b>	<b>70.1</b>	<b>76.7</b>	<b>70.1</b>	<b>76.7</b>	<b>v25066</b>		

Table 6-9 Supply and disposition of petroleum products, Alberta — Aviation turbo fuel, naphtha type

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number		
_	thousands of cubic metres							
Refinery production Inter-product transfers Net production	<b>13.2</b> -0.2 <b>13.0</b>	<b>0.1</b> 0.0 <b>0.0</b>	<b>0.0</b> 0.0 <b>0.0</b>	<b>0.1</b> 0.0 <b>0.0</b>	0.0 0.0 0.0	<b>v25271</b> v25280 		
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	0.0 0.0 0.4 0.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	v25281 v25283 v25284 v25285		
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.1 4.0 4.5 0.0 0.0 0.0	0.0 4.0 1.1 0.0 0.0 0.0	0.0 4.5 3.8 0.0 0.0 0.0	0.0 4.0 1.1 0.0 0.0 0.0 0.0	0.0 4.5 3.8 0.0 0.0 0.0	v25286 v25272 v25273 v25274 v25275 v25276 v25277		
Domestic sales	12.2	2.9	0.7	2.9	0.7	v25278		

**Table 6-10** Supply and disposition of petroleum products, Alberta — Stove oil, kerosene

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number		
		thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>0.0</b> 30.4 <b>30.4</b>	<b>0.0</b> 5.1 <b>5.1</b>	<b>0.0</b> 11.3 <b>11.3</b>	<b>0.0</b> 5.1 <b>5.1</b>	0.0 11.3 11.3	<b>v23087</b> v23095 		
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23096		
Inter-provincial transfers in	0.2	0.0	0.0	0.0	0.0	v23097		
Inter-provincial transfers out	0.6	0.0	0.6	0.0	0.6	v23098		
Receipts from other reporting companies	0.1	0.0	0.0	0.0	0.0	v23099		
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23100		
Imports	0.0	0.0	0.0	0.0	0.0	v23101		
Opening inventory	0.1	0.1	0.1	0.1	0.1	v23088		
Closing inventory	0.1	0.1	0.0	0.1	0.0	v23089		
Deliveries to other reporting companies	2.5	0.6	0.1	0.6	0.1	v23090		
Exports	0.0	0.0	0.0	0.0	0.0	v23091		
Losses and adjustments	0.0	0.0	0.0	0.0	0.0	v23092		
Own consumption	0.0	0.0	0.0	0.0	0.0	v23093		
Domestic sales	27.5	4.5	10.8	4.5	10.8	v23094		

Table 6-11
Supply and disposition of petroleum products, Alberta — Diesel fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>9,527.4</b> -0.5 <b>9,527.0</b>	<b>987.1</b> -19.2 <b>967.9</b>	<b>834.5</b> 38.5 <b>873.0</b>	<b>987.1</b> -19.2 <b>967.9</b>	<b>834.5</b> 38.5 <b>873.0</b>	<b>v23316</b> v23325 
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23326
Inter-provincial transfers in	263.7	17.9	53.6	17.9	53.6	v23327
Inter-provincial transfers out	3,966.2	354.5	313.1	354.5	313.1	v23328
Receipts from other reporting companies	1,962.6	165.8	195.5	165.8	195.5	v23329
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23330
Imports	197.2	12.4	0.0	12.4	0.0	v23331
Opening inventory	499.5	499.5	351.6	499.5	351.6	v23317
Closing inventory	351.6	505.8	374.0	505.8	374.0	v23318
Deliveries to other reporting companies	1,738.9	144.7	179.3	144.7	179.3	v23319
Exports	519.4	32.9	37.9	32.9	37.9	v23320
Losses and adjustments	-0.3	-0.1	0.1	-0.1	0.1	v23321
Own consumption	2.4	0.3	0.4	0.3	0.4	v23322
Domestic sales	5,871.8	625.4	568.8	625.4	568.8	v23323
Net sales of low sulphur	5,363.1	529.0	519.8	529.0	519.8	v23324

Table 6-12
Supply and disposition of petroleum products, Alberta — Light fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousar	nds of cubic metres			
Refinery production Inter-product transfers Net production	0.0 23.2 23.2	0.0 4.4 4.4	<b>0.0</b> 5.9 <b>5.9</b>	0.0 4.4 <b>4.4</b>	<b>0.0</b> 5.9 <b>5.9</b>	<b>v23541</b> v23549 
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.4 0.4 0.6 0.0 0.1 0.0 0.0 5.7 0.6 0.0	0.0 0.1 0.1 0.0 0.0 0.0 0.0 0.9 0.0 0.0	0.1 0.1 0.2 0.0 0.0 0.0 0.7 0.0 0.0	0.0 0.1 0.1 0.0 0.0 0.0 0.0 0.9 0.0 0.0	0.1 0.1 0.2 0.0 0.0 0.0 0.0 0.7 0.0 0.0	v23550 v23551 v23552 v23553 v23554 v23542 v23543 v23544 v23545 v23546 v23547
Domestic sales	17.6	3.6	5.4	3.6	5.4	v23548

**Table 6-13** Supply and disposition of petroleum products, Alberta — Heavy fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>643.7</b> 128.6 <b>772.3</b>	<b>80.1</b> -0.6 <b>79.4</b>	<b>69.0</b> -2.5 <b>66.5</b>	<b>80.1</b> -0.6 <b>79.4</b>	<b>69.0</b> -2.5 <b>66.5</b>	<b>v23766</b> v23775 	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	v23776	
Inter-provincial transfers in	48.0	0.0	0.0	0.0	0.0	v23777	
Inter-provincial transfers out	561.5	49.0	56.7	49.0	56.7	v23778	
Receipts from other reporting companies	42.4	3.2	2.1	3.2	2.1	v23779	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23780	
Imports	0.0	0.0	0.0	0.0	0.0	v23781	
Opening inventory	60.1	60.1	48.3	60.1	48.3	v23767	
Closing inventory	48.3	71.4	41.7	71.4	41.7	v23768	
Deliveries to other reporting companies	39.4	3.2	2.1	3.2	2.1	v23769	
Exports	203.5	21.6	7.5	21.6	7.5	v23770	
Losses and adjustments	0.5	0.0	0.0	0.0	0.0	v23771	
Own consumption	0.0	0.0	0.0	0.0	0.0	v23772	
Domestic sales	69.5	-2.3	9.0	-2.3	9.0	v23773	
Net sales of low sulphur	х	х	х	x	x	v23774	

**Table 6-14** Supply and disposition of petroleum products, Alberta — Asphalt

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number		
	thousands of cubic metres							
Refinery production Inter-product transfers	<b>1,160.7</b> 12.8	<b>108.1</b> 11.4	<b>108.6</b> -0.6	<b>108.1</b> 11.4	<b>108.6</b> -0.6	<b>v23978</b> v23986		
Inter-provincial transfers in	4.7	4.3	0.0	4.3	0.0	v23987		
Inter-provincial transfers out	327.5	3.6	15.5	3.6	15.5	v23988		
Receipts from other reporting companies	40.1	0.0	0.0	0.0	0.0	v23989		
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	v23990		
Imports	60.8	8.7	5.1	8.7	5.1	v23991		
Opening inventory	153.2	153.2	89.0	153.2	89.0	v23979		
Closing inventory	89.0	189.5	120.5	189.5	120.5	v23980		
Deliveries to other reporting companies	12.2	0.0	0.0	0.0	0.0	v23981		
Exports	343.8	50.2	41.7	50.2	41.7	v23982		
Losses and adjustments	-3.0	0.0	0.1	0.0	0.1	v23983		
Own consumption	0.0	0.0	0.0	0.0	0.0	v23984		
Domestic sales	662.8	42.5	24.4	42.5	24.4	v23985		

Table 6-15
Supply and disposition of petroleum products, Alberta — Petroleum coke (including coke from catalytic cracker)

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number		
	thousands of cubic metres							
Refinery production Inter-product transfers	<b>269.1</b> 0.0	<b>13.2</b> 0.0	<b>27.0</b> 0.0	<b>13.2</b> 0.0	<b>27.0</b> 0.0	<b>v24128</b> v24136		
Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	145.4 0.0 0.0 1.1 0.0 1.0 0.0 0.0 0.0	1.9 0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0	15.4 0.0 0.0 0.3 1.0 0.5 0.0 -0.1 12.4	1.9 0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0	15.4 0.0 0.0 0.3 1.0 0.5 0.0 -0.1 12.4	v24137 v24138 v24139 v24140 v24129 v24130 v24131 v24132 v24133 v24133		
Domestic sales	3.3	0.1	0.3	0.1	0.3	v24135		

Table 6-16
Supply and disposition of petroleum products, Alberta — Lubricating oils and greases

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>82.7</b> -0.7	<b>11.0</b> 0.0	<b>5.4</b> -0.5	<b>11.0</b> 0.0	<b>5.4</b> -0.5	<b>v24298</b> v24306	
Transfers to refinery feedstocks	13.4	1.2	1.1	1.2	1.1	v24307	
Inter-provincial transfers in	152.2	12.5	18.0	12.5	18.0	v24308	
Inter-provincial transfers out	84.0	6.4	8.7	6.4	8.7	v24309	
Receipts from other reporting companies	0.3	0.1	0.0	0.1	0.0	v24310	
Receipts from non-reporting companies	27.7	0.5	0.2	0.5	0.2	v24311	
Imports	36.3	2.8	2.5	2.8	2.5	v24312	
Opening inventory	58.6	58.6	46.4	58.6	46.4	v24299	
Closing inventory	46.4	57.7	44.1	57.7	44.1	v24300	
Deliveries to other reporting companies	22.1	0.5	0.5	0.5	0.5	v24301	
Exports	1.4	0.1	0.1	0.1	0.1	v24302	
Losses and adjustments	2.8	0.0	-0.3	0.0	-0.3	v24303	
Own consumption	0.1	0.0	0.0	0.0	0.0	v24304	
Domestic sales	186.8	19.6	17.8	19.6	17.8	v24305	

**Table 6-17** Supply and disposition of petroleum products, Alberta — Still gas

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number
		thousa	nds of cubic metres			
Refinery production Inter-product transfers	1,174.5	97.7	102.3	97.7	102.3	v24442
Receipts from other reporting companies Receipts from non-reporting companies Imports	0.0	0.0	0.0	0.0	0.0	v24447
Opening inventory Closing inventory	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v24443 v24444
Losses and adjustments Own consumption	0.0 1,174.5	0.0 97.7	0.0 102.3	0.0 97.7	0.0 102.3	v24445 v24446
Domestic sales	•					

**Table 6-18** Supply and disposition of petroleum products, Alberta — Other petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	Vector number	
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>2,641.3</b> -154.0	<b>182.4</b> 1.4	<b>355.6</b> -44.2	<b>182.4</b> 1.4	<b>355.6</b> -44.2	<b>v24630</b> v24638	
Transfers to refinery feedstocks	978.3	85.5	83.9	85.5	83.9	v24639	
Inter-provincial transfers in	23.0	1.2	2.5	1.2	2.5	v24640	
Inter-provincial transfers out	56.2	5.8	8.9	5.8	8.9	v24641	
Receipts from other reporting companies	232.2	18.6	17.9	18.6	17.9	v24642	
Receipts from non-reporting companies	724.5	68.3	74.7	68.3	74.7	v24643	
Imports	1.0	0.1	0.0	0.1	0.0	v24644	
Opening inventory	279.9	279.9	202.3	279.9	202.3	v24631	
Closing inventory	202.3	236.1	241.8	236.1	241.8	v24632	
Deliveries to other reporting companies	356.2	17.0	76.7	17.0	76.7	v24633	
Exports	0.6	0.1	0.0	0.1	0.0	v24634	
Losses and adjustments	21.7	0.0	-6.6	0.0	-6.6	v24635	
Own consumption	2.4	0.0	0.0	0.0	0.0	v24636	
Domestic sales	2,130.2	207.4	203.9	207.4	203.9	v24637	

Table 7-1
Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010
		thousa	nds of cubic metres		
Refinery supply of crude oil					
Total domestic crude receipts	9,422.0	785.4	836.1	785.4	836.1
Receipts of Western Canada crude Receipts of Eastern Canada crude	9,422.0 0.0	785.4 0.0	836.1 0.0	785.4 0.0	836.1 0.0
Total crude imports	0.0	0.0	0.0	0.0	0.0
OPEC Iran Iraq Ecuador Saudi Arabia	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0
Algeria Venezuela Nigeria	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0
Kuwait Libya United Arab Emirates Qatar Angola	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0
North Sea United Kingdom Norway	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0
North America Mexico United States	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0	<b>0.0</b> 0.0 0.0
Other countries	0.0	0.0	0.0	0.0	0.0
Grand total receipts of crude oil and equivalent	9,422.0	785.4	836.1	785.4	836.1
Received by pipeline Received by other means	9,345.1 76.9	779.8 5.6	821.8 14.3	779.8 5.6	821.8 14.3
Crude oil opening inventories Crude oil closing inventories Losses and adjustments	311.8 294.1 -4.2	311.8 289.8 0.0	294.1 273.0 -1.5	311.8 289.8 0.0	294.1 273.0 -1.5
Total crude and equivalent charged	9,443.9	807.4	858.6	807.4	858.6
Feedstock charged					
Conventional crude oil (light) charged Conventional crude oil (heavy) charged Synthetic crude oil (light) charged Crude bitumen charged Condensates and pentanes plus charged	2,699.4 6,129.3 543.2 72.0 0.0	220.2 542.5 44.7 0.0 0.0	243.3 555.6 59.7 0.0 0.0	220.2 542.5 44.7 0.0 0.0	243.3 555.6 59.7 0.0 0.0
Total other materials charged as feedstocks	928.8	73.1	57.5	73.1	57.5
Crude tops used in operations Crude bottoms used in operations Liquefied petroleum gases used in operations Natural gas used in operations Lubricating oils and lubricating base stock used in operations to be reprocessed Other feedstocks used in operations	0.0 0.0 8.9 336.7 30.1 553.2	0.0 0.0 2.5 29.3 2.4 38.9	0.0 0.0 0.0 26.2 1.3 30.0	0.0 0.0 2.5 29.3 2.4 38.9	0.0 0.0 0.0 26.2 1.3 30.0
Total feedstocks charged	10,372.7	880.6	916.1	880.6	916.1
Refinery losses	-322.2	-21.4	-2.4	-21.4	-2.4
Total, all products					
Refinery production	10,694.9	902.0	918.5	902.0	918.5

See notes at the end of the table.

Table 7-1 – continued

Supply and disposition of petroleum products, other provinces and territories¹ — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010				
	thousands of cubic metres								
Transfers to refinery feedstocks	928.8	73.1	57.5	73.1	57.5				
Inter-provincial transfers in	10,134.9	814.1	923.3	814.1	923.3				
Inter-provincial transfers out	2,726.7	243.1	329.4	243.1	329.4				
Receipts from other reporting companies	12,193.2	930.1	1,044.2	930.1	1,044.2				
Receipts from non-reporting companies	331.2	45.2	6.5	45.2	6.5				
Imports	4,239.9	393.8	213.3	393.8	213.3				
Opening inventory	3,992.2	3,992.2	3.892.4	3.992.2	3,892.4				
Closing inventory	3,892.4	3,883.2	1,659.4	3,883.2	1,659.4				
Deliveries to other reporting companies	11.672.4	888.0	873.8	888.0	873.8				
Exports	1,994.0	259.1	72.5	259.1	72.5				
Losses and adjustments	-91.3	1.8	2,463.3	1.8	2,463.3				
Own consumption	412.3	38.1	27.3	38.1	27.3				
Domestic sales	19,954.5	1,691.0	1,515.0	1,691.0	1,515.0				

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

Table 7-2
Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Propane and propane mixes

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010			
_	thousands of cubic metres							
Refinery production Inter-product transfers Portions transferred to petro-chemicals Net production	141.7 -0.4 0.0 141.3	<b>12.1</b> 0.1 0.0 <b>12.3</b>	<b>12.0</b> 0.0 0.0 <b>12.0</b>	12.1 0.1 0.0 12.3	<b>12.0</b> 0.0 0.0 <b>12.0</b>			
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0 0.0 0.0 9.8 0.0 7.2 6.3 1.0 2.0 0.8	0.0 0.0 0.0 0.7 0.0 7.2 5.7 0.0 0.7	0.0 0.0 0.0 0.4 0.0 6.3 6.0 0.0 0.0	0.0 0.0 0.0 0.7 0.0 7.2 5.7 0.0 0.7	0.0 0.0 0.0 0.4 0.0 6.3 6.0 0.0 0.0			
Domestic sales	147.7	13.7	12.6	13.7	12.6			

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

Table 7-3
Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Butane and butane mixes

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010			
_	thousands of cubic metres							
Refinery production	x	x	x	x	х			
Inter-product transfers	x	x	x	X	Х			
Portions transferred to petro-chemicals	0.0	0.0	0.0	0.0	0.0			
Net production	x	x	X	x	x			
Transfers to refinery feedstocks	х	х	X	х	х			
Inter-provincial transfers in	x	x	x	Х	х			
Inter-provincial transfers out	x	x	x	X	Х			
Receipts from other reporting companies	x	x	x	X	х			
Receipts from non-reporting companies	X	X	X	X	Х			
Imports	X	X	x	X	Х			
Opening inventory	X	X	X	X	Х			
Closing inventory	X	X	X	X	Х			
Deliveries to other reporting companies	X	X	X	X	Х			
Exports	X	X	X	Х	Х			
Losses and adjustments	X	X	X	Х	Х			
Own consumption	Х	Х	X	X	х			
Domestic sales	105.4	6.7	6.8	6.7	6.8			

 $<sup>{\</sup>it 1.} \quad {\it See \ Data \ quality, \ concepts \ and \ methodology -- \ Definitions \ section.}$ 

Table 7-4
Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Petro-chemical feedstocks

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010			
_	thousands of cubic metres							
Refinery production	x	x	x	x	х			
nter-product transfers	x	X	X	X	>			
Backflow to refinery of energy by-products	0.0	0.0	0.0	0.0	0.0			
Net production	X	X	X	x	х			
ransfers to refinery feedstocks	х	х	Х	х	<b>x</b>			
nter-provincial transfers in	Х	x	x	Х	>			
nter-provincial transfers out	x	x	x	X	>			
Receipts from other reporting companies	Х	x	x	X	)			
Receipts from non-reporting companies	X	X	x	X	)			
mports	x	X	X	X	>			
pening inventory	x	X	X	X	)			
Closing inventory	X	X	x	Х	)			
Deliveries to other reporting companies	X	X	x	Х	>			
Exports	x	X	X	Х	)			
osses and adjustments	x	X	X	X	)			
Own consumption	Х	X	Х	Х	>			
Oomestic sales	0.0	0.0	0.0	0.0	0.0			

 $<sup>{\</sup>it 1.} \quad {\it See \ Data \ quality, \ concepts \ and \ methodology -- \ Definitions \ section.}$ 

Table 7-5 Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Naphtha specialties

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010				
_	thousands of cubic metres								
Refinery production Inter-product transfers Net production	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	<b>0.0</b> 0.0 <b>0.0</b>	0.0 0.0 0.0				
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	0.0 0.6 0.1 0.0 0.2 0.0 0.1 0.0 0.0 0.0 -0.2 0.0	0.0 0.1 0.0 0.0 0.1 0.0 0.1 0.2 0.0 0.0 0.0	0.1 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.1 0.0 0.0 0.1 0.0 0.1 0.2 0.0 0.0	0.1 0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0				
Domestic sales	1.0	0.1	0.1	0.1	0.1				

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

Table 7-6 Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Aviation gasoline

	Year	Year-to-date	Year-to-date	January	January			
	2009	2009	2010	2009	2010			
_	thousands of cubic metres							
Refinery production	<b>0.0</b>	0.0	0.0	<b>0.0</b>	<b>0.0</b>			
Inter-product transfers	-1.8	0.0	-1.7	0.0	-1.7			
Net production	<b>-1.8</b>	0.0	-1.7	<b>0.0</b>	<b>-1.7</b>			
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments	0.0 27.8 4.4 36.7 0.0 2.6 6.5 6.9 31.8 5.2 0.4	0.0 0.4 0.3 2.4 0.0 0.0 6.5 6.7 0.6 0.4	0.0 1.7 0.2 0.5 0.0 0.1 6.9 7.9 0.5 0.2	0.0 0.4 0.3 2.4 0.0 0.0 6.5 6.7 0.6 0.4	0.0 1.7 0.2 0.5 0.0 0.1 6.9 7.9 0.5 0.2			
Own consumption  Domestic sales	0.0	0.0	0.0	0.0	0.0			
	<b>22.9</b>	<b>1.1</b>	<b>0.8</b>	<b>1.1</b>	<b>0.8</b>			

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

Table 7-7
Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Motor gasoline

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010			
	thousands of cubic metres							
Refinery production	4,037.3	340.0	322.0	340.0	322.0			
Inter-product transfers	287.8	12.1	39.9	12.1	39.9			
Net production	4,325.1	352.0	361.9	352.0	361.9			
Transfers to refinery feedstocks	153.5	0.0	0.0	0.0	0.0			
Inter-provincial transfers in	3,972.7	315.6	363.9	315.6	363.9			
Inter-provincial transfers out	1,058.8	125.8	92.1	125.8	92.1			
Receipts from other reporting companies	7,742.0	600.2	588.6	600.2	588.6			
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0			
Imports	1,414.7	52.6	16.0	52.6	16.0			
Opening inventory	500.2	500.2	589.1	500.2	589.1			
Closing inventory	589.1	452.0	658.5	452.0	658.5			
Deliveries to other reporting companies	7,327.0	562.3	488.7	562.3	488.7			
Exports	231.5	8.1	20.3	8.1	20.3			
Losses and adjustments	-2.6	-0.1	3.3	-0.1	3.3			
Own consumption	0.0	0.0	0.0	0.0	0.0			
Domestic sales	8,597.3	672.4	656.5	672.4	656.5			
Premium motor gasoline	636.4	46.7	48.4	46.7	48.4			
Mid-grade motor gasoline	178.8	12.6	11.8	12.6	11.8			
Regular no-lead motor gasoline	7,781.5	613.1	596.3	613.1	596.3			
Regular leaded motor gasoline	0.5	0.0	0.0	0.0	0.0			
Retail sales of motor gasoline	7,067.9	561.0	549.6	561.0	549.6			

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

Table 7-8
Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Aviation turbo fuel, kerosene type

	Year	Year-to-date	Year-to-date	January	January
	2009	2009	2010	2009	2010
		thousar	nds of cubic metres		
Refinery production	<b>452.6</b>	<b>40.3</b>	<b>40.3</b>	<b>40.3</b>	<b>40.3</b>
Inter-product transfers	-156.0	-17.7	-33.3	-17.7	-33.3
Net production	<b>296.6</b>	<b>22.6</b>	<b>7.0</b>	<b>22.6</b>	<b>7.0</b>
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies	7.2	0.0	0.0	0.0	0.0
	481.0	38.6	43.0	38.6	43.0
	160.2	1.4	12.5	1.4	12.5
	266.3	15.2	63.1	15.2	63.1
Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	1,467.2 68.7 91.2 272.0 31.6 -41.8	155.6 68.7 60.0 23.1 0.2 -0.3	103.4 91.2 92.1 20.8 0.1 0.4 0.0	155.6 68.7 60.0 23.1 0.2 -0.3 0.0	103.4 91.2 92.1 20.8 0.1 0.4
Domestic sales	2,059.4	216.3	181.7	216.3	181.7

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

Table 7-9 Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Aviation turbo fuel, naphtha type

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010				
_	thousands of cubic metres								
Refinery production Inter-product transfers	<b>0.0</b> 0.0	<b>0.0</b> 0.0	<b>0.0</b> 0.0	<b>0.0</b> 0.0	<b>0.0</b> 0.0				
Net production	0.0	0.0	0.0	0.0	0.0				
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0				
Inter-provincial transfers in	0.4	0.0	0.0	0.0	0.0				
Inter-provincial transfers out	0.0	0.0	0.0	0.0	0.0				
Receipts from other reporting companies Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0				
Imports	57.6	0.1	0.1	0.1	0.1				
Opening inventory	0.1	0.1	0.0	0.1	0.0				
Closing inventory	0.0	0.0	0.0	0.0	0.0				
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0				
Exports	0.0	0.0	0.0	0.0	0.0				
Losses and adjustments	0.0	0.0	0.0	0.0	0.0				
Own consumption	0.0	0.0	0.0	0.0	0.0				
Domestic sales	58.1	0.1	0.1	0.1	0.1				

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

**Table 7-10** Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Stove oil, kerosene

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	
_	thousands of cubic metres					
Refinery production Inter-product transfers Net production	<b>691.6</b> -692.9 <b>-1.3</b>	<b>69.9</b> -78.1 <b>-8.1</b>	<b>55.2</b> -56.0 <b>-0.8</b>	<b>69.9</b> -78.1 <b>-8.1</b>	<b>55.2</b> -56.0 <b>-0.8</b>	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	
Inter-provincial transfers in	0.9	0.2	0.6	0.2	0.6	
Inter-provincial transfers out	0.3	0.2	0.0	0.2	0.0	
Receipts from other reporting companies	26.8	4.1	2.4	4.1	2.4	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	
Imports	0.9	0.1	0.0	0.1	0.0	
Opening inventory	38.2	38.2	16.4	38.2	16.4	
Closing inventory	16.4	27.8	13.8	27.8	13.8	
Deliveries to other reporting companies	5.7	1.0	0.4	1.0	0.4	
Exports	0.1	0.0	0.0	0.0	0.0	
Losses and adjustments	-2.0	0.0	-0.4	0.0	-0.4	
Own consumption	0.1	0.0	0.2	0.0	0.2	
Domestic sales	45.0	5.4	4.6	5.4	4.6	

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

Table 7-11
Supply and disposition of petroleum products, other provinces and territories¹ — Diesel fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010		
	thousands of cubic metres						
Refinery production Inter-product transfers Net production	<b>2,772.3</b> 373.1 <b>3,145.4</b>	<b>218.1</b> -2.2 <b>215.9</b>	<b>239.3</b> 27.8 <b>267.1</b>	218.1 -2.2 215.9	<b>239.3</b> 27.8 <b>267.1</b>		
Transfers to refinery feedstocks Inter-provincial transfers in Inter-provincial transfers out Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Deliveries to other reporting companies Exports Losses and adjustments Own consumption	89.2 4,554.0 1,162.6 4,061.7 0.0 461.0 668.8 5771.0 3,868.8 672.5 -39.3 0.2	0.0 394.3 84.6 303.3 0.0 121.8 668.8 658.1 286.1 66.3 1.0	0.0 427.6 202.6 383.7 0.0 45.0 571.0 531.1 351.6 20.8 97.0	0.0 394.3 84.6 303.3 0.0 121.8 668.8 658.1 286.1 66.3 1.0 0.0	0.0 427.6 202.6 383.7 0.0 45.0 571.0 531.1 351.6 20.8 97.0 0.0		
Domestic sales	6,566.1	608.0	491.3	608.0	491.3		
Net sales of low sulphur	5,767.4	554.2	419.1	554.2	419.1		

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

Table 7-12
Supply and disposition of petroleum products, other provinces and territories¹ — Light fuel oil

	Year	Year-to-date	Year-to-date	January	January	
	2009	2009	2010	2009	2010	
_	thousands of cubic metres					
Refinery production	<b>3.8</b>	<b>0.3</b>	<b>0.1</b>	<b>0.3</b>	<b>0.1</b>	
Inter-product transfers	127.5	22.3	17.8	22.3	17.8	
Net production	<b>131.3</b>	<b>22.6</b>	<b>17.9</b>	<b>22.6</b>	<b>17.9</b>	
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0	
Inter-provincial transfers in	1.7	0.1	0.2	0.1	0.2	
Inter-provincial transfers out Receipts from other reporting companies	6.2	0.8	1.0	0.8	1.0	
	38.3	3.3	4.8	3.3	4.8	
	0.0	0.0	0.0	0.0	0.0	
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0	
Imports	0.1	0.0	0.0	0.0	0.0	
Opening inventory	3.7	3.7	0.9	3.7	0.9	
Closing inventory  Deliveries to other reporting companies	0.9	2.1	2.4	2.1	2.4	
	13.7	2.0	1.8	2.0	1.8	
Exports	11.4	0.3	0.4	0.3	0.4	
Losses and adjustments	0.6	0.1	0.0	0.1	0.0	
Own consumption	0.0	0.0	0.2	0.0	0.2	
Domestic sales	142.4	24.5	17.8	24.5	17.8	

 $<sup>{\</sup>it 1.} \quad {\it See \ Data \ quality, \ concepts \ and \ methodology -- \ Definitions \ section.}$ 

**Table 7-13** Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Heavy fuel oil

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010		
	thousands of cubic metres						
Refinery production	292.6	36.9	29.4	36.9	29.4		
Inter-product transfers Net production	42.3 <b>334.9</b>	-1.8 <b>35.1</b>	3.0 <b>32.4</b>	-1.8 <b>35.1</b>	3.0 <b>32.4</b>		
Transfers to refinery feedstocks	0.0	0.0	0.0	0.0	0.0		
Inter-provincial transfers in	465.5	41.2	40.4	41.2	40.4		
Inter-provincial transfers out	14.3	0.0	0.0	0.0	0.0		
Receipts from other reporting companies	0.0	0.0	0.0	0.0	0.0		
Receipts from non-reporting companies	0.0	0.0	0.0	0.0	0.0		
mports	460.7	30.8	24.0	30.8	24.0		
Opening inventory	42.6	42.6	24.9	42.6	24.9		
Closing inventory	24.9	49.3	42.8	49.3	42.8		
Deliveries to other reporting companies	43.6	3.6	0.7	3.6	0.7		
Exports	106.3	12.2	1.4	12.2	1.4		
Losses and adjustments	1.5	0.3	-7.7	0.3	-7.7		
Own consumption	0.9	0.0	0.0	0.0	0.0		
Domestic sales	1,112.2	84.2	84.4	84.2	84.4		
Net sales of low sulphur	х	х	x	х	х		

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

**Table 7-14** Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Asphalt

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010		
_	thousands of cubic metres						
Refinery production	x	x	x	x	x		
Inter-product transfers	Х	Х	Х	Х	х		
Inter-provincial transfers in	х	х	Х	х	х		
Inter-provincial transfers out	x	x	x	X	Х		
Receipts from other reporting companies	x	x	x	X	Х		
Receipts from non-reporting companies	X	X	X	X	Х		
Imports	X	X	X	X	Х		
Opening inventory	X	X	x	X	Х		
Closing inventory	X	X	x	X	Х		
Deliveries to other reporting companies	X	X	X	X	Х		
Exports	X	X	X	X	Х		
Losses and adjustments	X	X	X	X	Х		
Own consumption	Х	Х	Х	х	х		
Domestic sales	515.3	14.0	16.0	14.0	16.0		

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

Table 7-15
Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Petroleum coke (including coke from catalytic cracker)

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010		
_	thousands of cubic metres						
Refinery production Inter-product transfers	x	x	x	x	x		
inter-product transfers	Х	Х	Х	X	X		
Inter-provincial transfers in	Х	Х	x	X	х		
Inter-provincial transfers out	X	X	x	X	х		
Receipts from other reporting companies	X	X	X	X	X		
Receipts from non-reporting companies	x	X	X	X	X		
Imports	x	X	X	X	X		
Opening inventory	X	X	X	X	X		
Closing inventory	X	X	X	X	X		
Deliveries to other reporting companies	0.0	0.0	0.0	0.0	0.0		
Exports	x	x	X	Х	X		
Losses and adjustments	x	x	X	Х	X		
Own consumption	Х	Х	X	Х	X		
Domestic sales	349.9	29.1	20.9	29.1	20.9		

 $<sup>{\</sup>it 1.} \quad {\it See \ Data \ quality, \ concepts \ and \ methodology-Definitions \ section.}$ 

Table 7-16
Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Lubricating oils and greases

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010		
_	thousands of cubic metres						
Refinery production Inter-product transfers	<b>22.7</b> -48.0	<b>1.9</b> -2.1	<b>1.1</b> -7.5	<b>1.9</b> -2.1	<b>1.1</b> -7.5		
Transfers to refinery feedstocks	30.1	2.4	1.3	2.4	1.3		
Inter-provincial transfers in	144.8	12.6	17.0	12.6	17.0		
Inter-provincial transfers out	10.1	1.4	0.5	1.4	0.5		
Receipts from other reporting companies	10.9	0.8	0.5	0.8	0.5		
Receipts from non-reporting companies	56.9	0.7	2.4	0.7	2.4		
Imports	59.7	5.3	4.6	5.3	4.6		
Opening inventory	33.3	33.3	33.1	33.3	33.1		
Closing inventory	33.1	33.0	33.0	33.0	33.0		
Deliveries to other reporting companies	1.0	0.1	0.1	0.1	0.1		
Exports	10.8	0.6	0.5	0.6	0.5		
Losses and adjustments	0.3	0.1	0.0	0.1	0.0		
Own consumption	0.1	0.0	0.0	0.0	0.0		
Domestic sales	194.9	14.8	15.7	14.8	15.7		

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

**Table 7-17** Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Still gas

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010	
_	thousands of cubic metres					
Refinery production Inter-product transfers	<b>319.9</b> 0.0	<b>27.3</b> 0.0	<b>19.3</b> 0.0	<b>27.3</b> 0.0	<b>19.3</b> 0.0	
Receipts from other reporting companies Receipts from non-reporting companies Imports Opening inventory Closing inventory Losses and adjustments Own consumption	0.0 0.0 0.0 0.0 0.0 0.0 319.9	0.0 0.0 0.0 0.0 0.0 0.0 27.3	0.0 0.0 0.0 0.0 0.0 0.0 19.3	0.0 0.0 0.0 0.0 0.0 0.0 27.3	0.0 0.0 0.0 0.0 0.0 0.0 19.3	
Domestic sales	0.0	0.0	0.0	0.0	0.0	

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

**Table 7-18** Supply and disposition of petroleum products, other provinces and territories<sup>1</sup> — Other petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	January 2009	January 2010		
	thousands of cubic metres						
Refinery production Inter-product transfers	<b>980.2</b> 209.8	<b>71.6</b> 90.5	<b>126.1</b> 32.3	<b>71.6</b> 90.5	<b>126.1</b> 32.3		
Transfers to refinery feedstocks	640.0	68.2	56.2	68.2	56.2		
Inter-provincial transfers in	52.4	5.6	8.4	5.6	8.4		
Inter-provincial transfers out	297.3	24.0	20.3	24.0	20.3		
Receipts from other reporting companies	9.0	0.8	0.5	0.8	0.5		
Receipts from non-reporting companies	255.4	41.1	3.8	41.1	3.8		
Imports	1.0	0.0	0.0	0.0	0.0		
Opening inventory	2,525.0	2,525.0	2,442.4	2,525.0	2,442.4		
Closing inventory	2,442.4	2,489.5	147.2	2,489.5	147.2		
Deliveries to other reporting companies	103.6	9.3	9.1	9.3	9.1		
Exports	474.7	142.8	4.1	142.8	4.1		
Losses and adjustments	-20.6	0.5	2,370.9	0.5	2,370.9		
Own consumption	-38.0	0.0	0.0	0.0	0.0		
Domestic sales	36.8	0.3	5.8	0.3	5.8		

<sup>1.</sup> See Data quality, concepts and methodology — Definitions section.

# **Explanatory notes**

### Data quality and methodology

This publication results from the compilation of data reported monthly in the "Refined Petroleum Products" Survey, covering all refining companies in Canada and major wholesalers/distributors. We would like to thank these respondents for their co-operation in the survey.

In order to ensure the accuracy and consistency of these data, the results of this survey are reconciled with other Energy section surveys such as the monthly Crude Oil and Natural Gas Production (survey ID # 2198), the monthly Oil Pipeline Statement (survey ID # 2191) and the monthly Oil Pipeline Transport (survey ID # 2148) surveys in terms of inter-provincial movements, imports, exports and deliveries to refineries by type of crude and means of delivery.

For survey data, non-sampling errors can be attributed to one or more of the following sources :

**Data response error.** This error may be due to questionnaire design and the characteristics of the questions, inability or unwillingness of the respondent to provide correct information or misinterpretation of the questions because of definitional difficulties.

**Non-response error.** Some respondents are unable to respond, while others may be too late in responding. Data for the non-responding units can be imputed using the data from responding units. The extent of error due to imputation is usually unknown and is very much dependent on any characteristics differences between the respondent group and the non-respondent group in the survey.

**Processing error.** These are the errors that may occur at various stages of processing the data such as coding, data entry, verification, editing, weighting, tabulation, etc.

These reported data allow for a measurement of refining activity in Canada. The supply of crude oil is indicated by source and the volume oil other materials charged is also shown. Production of 17 refined products or groups of products is detailed and is measured at a "net yield" level, that is, after exchanges between various processes in refinery operations. As a result, inter-products transfers are primarily those transfers needed for marketing purposes. Propane and butanes, shown at the gross level, are the exceptions to the net yield measurement and therefore interproduct transfers for these products are not restricted to marketing transfers, but include movement to gasoline blending, to petrochemicals, etc. Similarly, interproduct transfers for "other products", a classification covering unfinished products whose final product form can vary, is not restricted to marketing transfers.

Data on the exports and imports of refined products are those reported by respondents to the survey, adjusted for exports and imports made by non-responding companies. When such adjustments are made, corresponding changes are made to "domestic sales". As a consequence, figures shown for "domestic sales" should accurately reflect total Canadian demand for refined products.

A quarterly questionnaire, requesting a detailed breakout by consumer categories of the domestic sales figures shown in this publication, is completed by the same companies that report to the monthly "Refined Petroleum Products" survey. The results of this quarterly survey, together with data for all other energy forms, are published in Catalogue no. 57-003-X "Report on Energy Supply – Demand in Canada".

The questionnaire used in the monthly refined petroleum products survey is subject to regular revision to reflect changing technologies, etc. Similarly, the list of respondents is constantly updated to ensure a total coverage of refining operations and a sufficiently wide coverage of the wholesalers/distributors of refined products.

The Canadian Socio-economic Information Management System (CANSIM), which is Statistics Canada's computerized data bank, contains most of the data presented in this publication from 1973, less detailed information is available for the years 1956 to 1972. Please refer to tables 134-0001, 134-0002 and 134-0004.

#### **Data Confidentiality**

Statistics Canada is prohibited by law from publishing any statistics which would divulge information relating to any identifiable business without the previous consent in writing of that business. The disclosure of data likely to reveal specific information on the activity of a reveal specific information on the activity of a particular company is therefore systematically and rigorously controlled and regulated to prevent the publication or disclosure of any information deemed confidential. The rules regarding the confidentiality of parts of the results of merchandising surveys are therefore applied in such a way that no data are shown for cells (or statistical units) composed of fewer than three companies or of three or more if these are dominated by one or two companies. Then, in the publication itself, the information is withheld on this designated cell by entering an "X" in the appropriate cell.

Another way of preserving data confidentiality without having to enter an "X" is to combine (consolidate) the information from selected regions or selected cells) for the same item. The data in question can then simply be aggregated and published in a less detailed, but still confidential form.

# **Definitions**

#### Refined petroleum products

Propane, and propane mixes. A normally gaseous paraffinic compound extracted from refinery gases.

Butane, and butane mixes. A normally gaseous paraffinic hydrocarbon extracted from refinery gasses.

**Petrochemical feedstocks.** Refinery gases or other petroleum derivatives if sold to a chemical company to be used as a raw material for further processing, such as chemicals, synthetic rubber and a variety of plastics.

**Naphtha specialties.** Includes materials such as industrial and commercial solvents, lighting naphtha, mineral spirits and paint thinners.

Aviation gasoline. All gasoline type fuels for piston type aircraft engines.

Motor gasoline. All gasoline type fuels for internal combustion engines other than aircraft.

**Retail sales of motor gasoline.** All sales of motor gasoline (including additives) to retail outlets, including marinas, irrespective of type of ownership or operations including own brands, subsidiary, brands, the known or authoritative estimate of retail sales of jobbers, resellers, agents etc.

Aviation turbo fuel (kerosene type). All kerosene type fuels for turbo-jet or straight type jet aircraft engines.

Aviation turbo fuel (naphtha type). All naphtha type fuels for turbo-jet or straight type jet aircraft engines...

**Kerosene, stove oil.** Includes mineral lamp oil, no.1 fuel oil, and stove oil (including all vaporising burning oil). Is used in space heaters, cook stoves and is suitable for use as an illuminate when burned in wick lamps.

**Diesel fuel oil.** All grades of distillate fuel sold for diesel engine use including low sulphur content (with sulphur content lower than 0.05%).

**Light fuel oil (nos. 2 and 3).** Includes all distillate type fuels for power burners, fuel oil no.2 (heating oil no.2), fuel oil no.3 (heating oil no.3), furnace fuel oil, gas oils and light industrial fuel.

**Heavy fuel oil (nos. 4, 5 and 6).** All grades of residual type fuels including low sulphur (with sulphur content lower than 1%) for both steam and diesel engines. Bunker B and Bunker C, fuel oils no. 4, 5 and 6, and residual fuel oil

**Asphalt.** Produced by petroleum processing and includes asphalt flux, asphalt primers, asphaltic saturants, bitumals, cutback asphalts, liquid or solid asphalts, oxidized asphalt, paving compound and fluxes or primers.

**Petroleum coke (including coke from catalytic cracker).** All petroleum coke included. Petroleum coke is obtained mainly by cracking and carbonising of residue feedstocks, tar and pitches in processes such as delayed cocking or fluid cocking. The two most important qualities are green coke and calumniated coke. This category also includes catalyst coke deposited on the catalyst during refining processes: this coke is not recoverable and is usually burned as refinery fuel.

**Lubricating oil and grease.** Includes all oils and greases of petroleum origin manufactured or sold for lubricating purposes. Also contains automotive or industrial oils which mat be described as having special properties other than lubricating alone such as brake fluids, automatic transmission oils, industrial cutting oils or coolants and rust preventatives.

**Still gas.** The remaining unseparated gaseous fractions produced in refinery distillation or cracking produced in refinery distillation or cracking processes, after marketable products have been extracted. This is usually consumed as refinery fuel although sales have been made to public gas utilities under certain circumstances.

Other petroleum products. All other petroleum products such as wax and candels, unfinished products, etc...

### Supply and disposition of petroleum products

**Refinery supply of crude oil.** Total domestic crude receipts - Receipts of domestic crude oils and equivalent at refineries for processing into petroleum products or held in inventories.

#### Supply regions:

Western Canada - Manitoba, Saskatchewan, Alberta, British Columbia, Northwest and Yukon

Eastern Canada - Newfoundland, Nova Scotia, Prince Edward Island, New Brunswick, Quebec and Ontario

Atlantic Canada - Newfoundland and Labrador, Nova Scotia, Prince Edward Island and New Brunswick

Other provinces and territories - Manitoba, Saskatchewan, British Columbia, Yukon, Northwest Territories and Nunavut

**Total crude imports.** Receipts of imported crude oils at refineries for processing into petroleum products or held in inventories, by foreign country.

Note: OPEC (Organization of Petroleum Exporting Countries) includes Iran, Iraq, Saudi Arabia, Algeria, Venezuela, Kuwait, Libya, Nigeria, Qatar, United Arab Emirates, Angola, and Indonesia.

**Grand total receipts of crude oils and equivalent.** Total receipts of domestic crude oils and equivalent plus total crude oil imports at refineries for processing into petroleum products or held in inventories.

By pipeline. All domestic and imported crude oils received into refinery tankage from pipelines.

**By other means.** All domestic and imported crude oils received into refinery tankage from means other than pipelines for example tank car, tank truck, tankers etc.

**Inventories (opening and closing).** Refinery tankage of domestic and imported crude oils, excludes pipeline fill. The opening inventory of the reporting month equals the closing inventory of the previous month.

Losses and adjustments. Crude oil losses due to spillage, metering difference etc, after receipt into refinery tankage.

**Total crude oils and equivalent charged.** The total volume of domestic and imported crude oils put into refinery processing units for processing into petroleum products. The sum of crude oil receipts by pipeline, by other means, transfers from other reporting companies and opening inventories minus transfers to other reporting companies, closing inventories and losses and adjustments. Note: transfers to and from other reporting companies are not displayed.

#### Feedstock charged

**Total crude oils and equivalent charged.** The sum of crude oils and equivalent feedstock noted below put into refinery processing units for processing into petroleum products.

- i. **Conventional light crude oil charged.** All medium and light crude oils of 26 degrees API and over excluding synthetic crude oil production, condensate and pentanes plus.
- ii. **Conventional heavy crude oil charged.** All crude oils under 26 degrees API which in its natural state can be recovered with primary pumping techniques.
- iii. **Synthetic crude oil charged.** High quality light crude oil derived from upgrading bitumen from oil sands (see Conventional light crude oil charged).

- iv. **Crude bitumen charged.** Heavy crude oil, below 20 degrees API, not recoverable commercially without application of in-situ recovery techniques for example steam injection.
- v. Condensate and pentanes plus charged. Low density crude oils with a rating of over 40 degrees API.

**Note: API** (American Petroleum Institute). Internationally accepted measure of crude oil specific gravity, for example water has a specific gravity of 10 degrees API.

#### Other materials charged

**Total other materials charged.** The sum of other refinery feedstock noted below excluding crude oils and equivalent put into refinery processing units for processing into petroleum products.

- i. **Crude tops.** That portion of crude oil charged that remains after a refinery has extracted the desired heavy products which is subject to further processing.
- ii. **Crude bottoms.** That portion of crude oil charged that remains after a refinery has extracted the desired light products which subject to further processing.
- iii. Liquefied petroleum gases (LPGs). Includes propane and butane or propane and butane mixes.
- iv. Natural gas. Excludes natural gas used for non-refining purposes such as for heating.
- v. Lubricating oils and base stock in operations. Excludes substances used to reduce friction.
- vi. Other feedstock used in operations. Additives to improve refinery yields.

Total feedstock charged. The sum of 'Crude oil and equivalent charged' and 'Other materials charged.'

**Refinery losses.** Refineries produce a greater volume of finished products whose specific gravity on average is greater than feedstock charged as inputs to processing units. The resulting 'volumetric gain' is shown as a deduction (negative entry) from refinery production to ensure balancing of refinery production with refinery inputs.

#### **Refinery production**

**Refinery production.** The volume of petroleum products produced from crude oil and equivalent and other materials input into refinery processing units. Production is measured on 'net yield' basis, that is, the stage after exchanges between the various processes of the refinery.

**Transfers to refinery feedstocks.** Previously refined or partially refined petroleum products and other materials input into refinery processing units for further processing into other petroleum products.

**Inter-provincial transfers (in / out).** The movement of petroleum products entering or leaving one province from another.

Receipts and deliveries to and from other reporting companies. Receipts from and deliveries to other reporting companies of petroleum products where a change in title to product being transferred has occurred (see Appendix I).

Imports. Receipts of finished and unfinished petroleum products received from foreign sources.

**Inventories (opening and closing).** Petroleum product refinery and marketing inventories. The opening inventory of the reporting month equals the closing inventory of the previous month.

**Exports.** Sales of finished or unfinished petroleum products for export outside of Canada.

Losses and adjustments. Petroleum product refinery or marketing losses due to metering difference, shrinkage, spillage etc.

Own consumption. Amount of petroleum product produced or purchased and used in refinery operations.

Domestic sales. The sales of finished and unfinished refined petroleum products. This line is the sum of production plus inter-provincial transfers-in, receipts from reporting companies, receipts from non-reporting companies, imports and opening inventory minus inter-provincial transfers-out, closing inventory, deliveries to reporting companies, exports, losses and adjustments and own consumption.

# **Appendix I**

## List of reporting companies

#### Refiners

Chevron Canada Ltd.

Consumers' Co-operative Refineries Ltd. - Newgrade Energy Inc.

Husky Oil Marketing Limited

Imperial Oil Ltd

Irving Oil Ltd.

New Alta Corporation

Gibson Energy Marketing Ltd. (Moose Jaw Asphalt Inc.)

North Atlantic Refining Ltd.

Nova Chemicals (Canada) Ltd.

Parkland Income Fund (Parkland Refining Ltd.)

Suncor Energy Inc, (Petro-Canada)

Safety-Kleen Canada Inc.

Shell Canada Ltd.

Suncor Energy Products Inc. (Sunoco)

Ultramar Canada Inc.

#### **Distributors**

Wakefield Canada (Castrol Canada Inc.)

Domo Gasoline Corporation Ltd.

Le Groupe Pétrolier Olco Inc.

Nesté Petroleum Canada Inc. (Québec Division)

North 60 Petro Ltd.

Northern Transportation Ltd.

Pétroles Norcan Inc.

Sipco Oil Limited

Ashland Canada Corp. (Valvoline Canada Ltd.)

Suncor Energy Marketing Inc. (Oil Sands Group)