



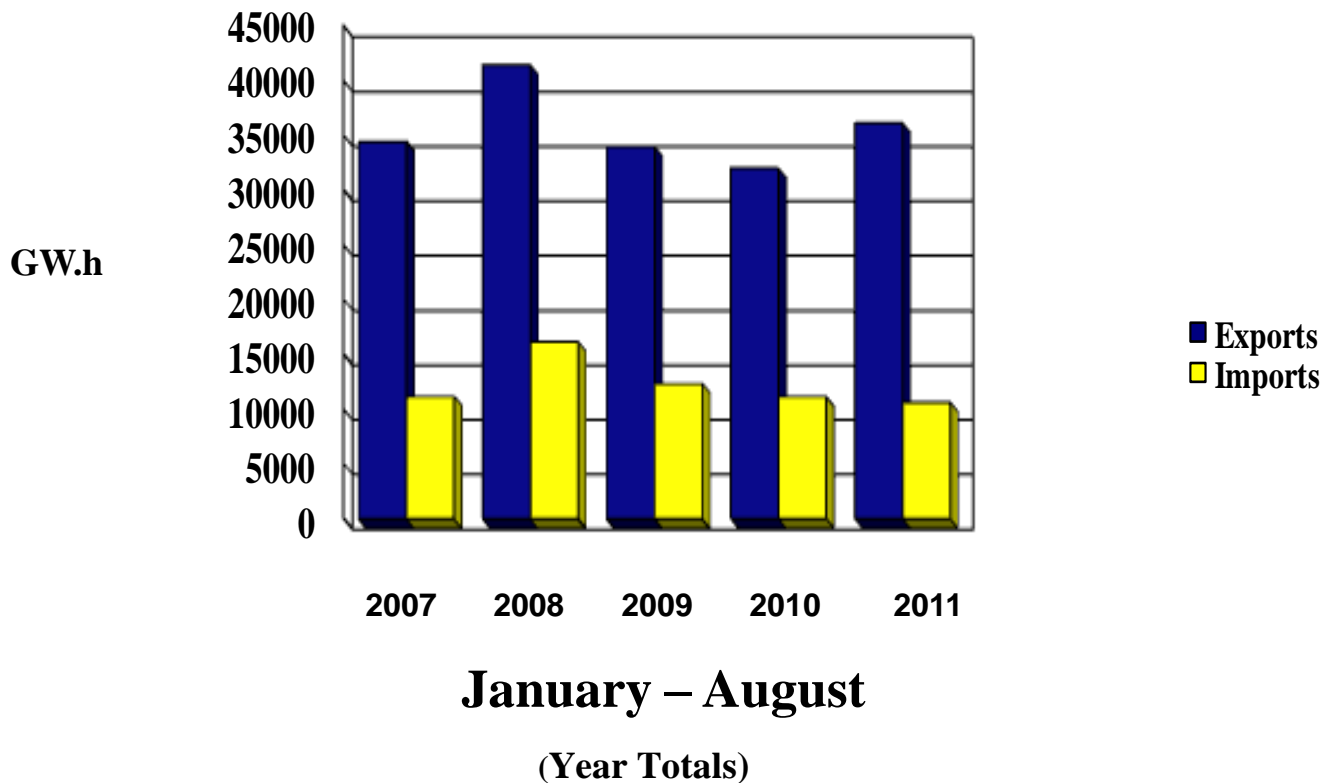
Electricity Exports and Imports

Monthly Statistics for

August 2011

Exports: 5506 GW.h

Imports: 909 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

AUGUST 2011

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| | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
| | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| Exports of Electric Energy | Firm | 1 272 144 | 9 536 687 | 60 578 157 | 470 385 070 | 42.53 | 44.54 |
| | Interruptible | 4 233 956 | 26 644 980 | 158 287 866 | 999 247 131 | 36.76 | 37.37 |
| | Non-Revenue | 15 880 | 163 926 | 0 | 0 | 0.00 | 0.00 |
| | Service | 0 | 0 | 867 870 | 9 020 029 | 0.00 | 124.31 |
| Total Exports | | 5 521 980 | 36 345 592 | 219 733 893 | 1 478 652 230 | 38.14 | 39.53 |
| Total Sales - Firm and Interruptible | | 5 506 100 | 36 181 666 | 218 866 023 | 1 469 632 201 | 38.09 | 39.52 |
| Imports of Electric Energy | Purchase | 909 229 | 10 650 533 | 23 891 431 | 262 244 095 | 26.28 | 28.11 |
| | Service | 0 | 0 | 33 921 | 344 410 | 0.00 | 0.00 |
| Total Imports | | 909 229 | 10 650 533 | 23 925 352 | 262 588 506 | 26.31 | 28.13 |
| Excess of Exports Over Imports | | 4 612 751 | 25 695 059 | 195 808 541 | 1 216 063 724 | | |
| Number of Export Licences: | | 6 | | | | | |
| Number of Export Permits/Orders: | | 155 | | | | | |
| | | 161 | | | | | |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|---------------|---------------|------------------------------|----------------|-------------------------|--------------|
| | | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| Alberta | | | | | | | | |
| CPE M. Inc. | Permit 186 | I | 100 | 5 590 | 3 145 | 152 027 | 31.45 | 27.38 |
| | Permit 187 | F | 0 | 625 | 0 | 28 828 | 0.00 | 46.12 |
| Morgan Stanley | Permit 180 | I | 0 | 5 486 | 0 | 187 503 | 0.00 | 32.96 |
| Northpoint | Permit 282 | I | 333 | 8 327 | 10 554 | 145 735 | 31.70 | 21.77 |
| Powerex Corp. | Permit 336 | I | 0 | 48 | 0 | 1 148 | 0.00 | 23.92 |
| TransAlta Ener | Permit 356 | F | 0 | 9 198 | 0 | 227 279 | 0.00 | 37.24 |
| TransCan Energy | Permit 271 | I | 0 | 1 950 | 0 | 62 083 | 0.00 | 28.69 |
| Subtotal Firm and Interruptible Exports: Alberta | | | 433 | 31 224 | 13 699 | 804 602 | 31.64 | 33.29 |
| British Columbia | | | | | | | | |
| BC Hydro | Permit 298 | F | 89 | 748 | 6 445 | 53 654 | 72.58 | 71.73 |
| | Permit 337 | I | 9 | 9 | 263 | 263 | 29.22 | 31.24 |
| | | N | 744 | 84 962 | 0 | 0 | 0.00 | 0.00 |
| | Treaty | N | 15 136 | 78 964 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | Permit 336 | F | 38 881 | 290 852 | 2 719 483 | 20 179 573 | 69.94 | 70.30 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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- E - Equichange Transfer



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| Powerex Corp. | Permit 336 | I | 1 608 987 | 5 737 907 | 54 934 470 | 188 962 529 | 34.14 | 34.32 |
| Teck Metals | Permit 244 | F | 0 | 405 | 0 | 9 177 | 0.00 | 22.66 |
| Subtotal Firm and Interruptible Exports: British Columbia | | | 1 647 966 | 6 029 922 | 57 660 661 | 209 205 196 | 34.99 | 36.32 |
| Manitoba | | | | | | | | |
| Manitoba Hydro | Permit 33 | F | 51 800 | 143 548 | 1 856 449 | 5 077 859 | 35.84 | 35.68 |
| | Permit 34 | F | 38 850 | 107 662 | 1 392 337 | 3 808 429 | 35.84 | 35.68 |
| | Permit 35 | F | 110 100 | 371 856 | 3 291 117 | 10 090 220 | 29.89 | 25.97 |
| | Permit 155 | F | 11 040 | 99 614 | 576 490 | 4 628 678 | 52.22 | 46.76 |
| | Permit 224 | F | 180 211 | 1 258 604 | 9 631 375 | 69 787 322 | 53.44 | 55.91 |
| | Permit 345 | F | 362 | 5 085 | 25 789 | 339 252 | 71.33 | 67.24 |
| | Permit 352 | F | 0 | 12 | 0 | 1 513 | 0.00 | 124.86 |
| | Permit 355 | I | 793 003 | 4 810 137 | 19 359 907 | 113 820 466 | 24.41 | 23.83 |
| Subtotal Firm and Interruptible Exports: Manitoba | | | 1 185 366 | 6 796 518 | 36 133 465 | 207 553 741 | 30.48 | 31.98 |
| New Brunswick | | | | | | | | |
| Algonquin Tinke | Permit 321 | F | 10 809 | 73 632 | 828 106 | 5 485 108 | 76.62 | 72.69 |
| Emera Energy | Permit 217 | F | 20 284 | 102 547 | 678 137 | 3 960 082 | 33.43 | 36.31 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|---------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| Fraser Inc. | Permit 225 | F | 0 | 127 395 | 0 | 12 764 355 | 0.00 | 100.18 |
| NB Power | Permit 295 | I | 44 638 | 394 764 | 2 387 305 | 21 760 631 | 53.48 | 58.51 |
| Twin Rivers PCI | Permit 225 | F | 0 | 18 225 | 0 | 1 941 679 | 0.00 | 106.54 |
| Subtotal Firm and Interruptible Exports: New Brunswick | | | 75 731 | 716 563 | 3 893 548 | 45 911 856 | 51.41 | 66.03 |
| Nova Scotia | | | | | | | | |
| NS Power Inc. | Permit 332 | F | 1 263 | 2 981 | 107 832 | 271 717 | 85.38 | 85.97 |
| Subtotal Firm and Interruptible Exports: Nova Scotia | | | 1 263 | 2 981 | 107 832 | 271 717 | 85.38 | 85.97 |
| Ontario | | | | | | | | |
| Allete, Inc. | Permit 261 | F | 429 | 4 918 | 14 783 | 167 454 | 34.46 | 31.63 |
| Brookfield EM L | Permit 303 | F | 230 164 | 1 795 510 | 10 738 956 | 82 497 159 | 44.19 | 45.83 |
| Bruce Power | Permit 299 | F | 29 378 | 345 087 | 1 397 783 | 14 923 892 | 47.58 | 42.61 |
| Cargill Trading | Permit 204 | F | 3 421 | 158 168 | 142 249 | 6 434 093 | 41.58 | 39.46 |
| Centre Lane TL | Permit 349 | F | 8 765 | 64 182 | 465 997 | 3 038 849 | 53.17 | 45.44 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|--------|
| | | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| CITIGROUP | Permit 308 | I | 6 953 | 81 313 | 379 225 | 3 322 053 | 54.54 | 41.44 |
| Constell ECG | Permit 344 | I | 109 707 | 811 616 | 3 965 275 | 27 445 839 | 36.14 | 34.35 |
| CP E. M. Inc. | Permit 187 | F | 122 635 | 703 090 | 5 349 624 | 31 509 749 | 43.62 | 44.27 |
| D&W Subway | Permit 26 | F | 4 | 26 | 0 | 0 | 0.00 | 0.00 |
| DC Energy | Permit 314 | I | 4 131 | 8 472 | 186 929 | 599 171 | 45.25 | 67.38 |
| DTE Energy Trad | Permit 206 | F | 0 | 128 433 | 0 | 5 039 454 | 0.00 | 41.60 |
| Hydro One Net | Permit 25 | F | 17 | 38 | 1 200 | 2 596 | 70.09 | 69.18 |
| MAG Energy Sol. | Permit 255 | I | 83 979 | 978 312 | 4 236 326 | 45 947 904 | 50.45 | 45.72 |
| Morgan Stanley | Permit 180 | I | 0 | 117 603 | 0 | 3 620 444 | 0.00 | 31.40 |
| NextEra Energy | Permit 330 | F | 0 | 624 | 0 | 24 314 | 0.00 | 38.96 |
| Northpoint | Permit 282 | I | 15 282 | 93 999 | 862 342 | 4 921 590 | 56.43 | 49.21 |
| Ont Power Gen | Permit 24 | F | 14 | 138 | 466 | 4 248 | 32.16 | 31.21 |
| OPGI/OHIM | Permit 284 | I | 92 131 | 1 068 598 | 4 426 882 | 44 089 008 | 47.04 | 40.45 |
| | | S | 0 | 0 | 867 870 | 9 020 029 | 0.00 | 124.31 |
| Powerex Corp. | Permit 336 | I | 33 977 | 313 487 | 1 487 457 | 13 493 152 | 43.78 | 44.51 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- N - Non-Revenue
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| Rainbow | Permit 263 | I | 26 052 | 36 067 | 957 847 | 1 344 644 | 36.77 | 36.76 |
| Royal Bank | Permit 328 | F | 70 455 | 421 934 | 2 710 289 | 14 515 675 | 38.47 | 33.61 |
| Saracen Power | Permit 326 | I | 8 988 | 88 189 | 185 267 | 3 349 049 | 20.61 | 38.31 |
| Shell Energy NA | Permit 361 | F | 743 | 4 603 | -1 575 | 58 187 | -2.12 | 12.64 |
| TransAlta Ener | Permit 356 | F | 51 387 | 660 106 | 2 304 070 | 24 984 817 | 44.84 | 36.35 |
| Twin Cities CAN | Permit 323 | F | 0 | 87 490 | 0 | 3 839 529 | 0.00 | 43.95 |
| West Oaks | Permit 346 | I | 0 | 90 437 | 0 | 3 382 832 | 0.00 | 37.39 |
| Subtotal Firm and Interruptible Exports: Ontario | | | 898 612 | 8 062 439 | 39 811 393 | 338 555 700 | 43.57 | 41.50 |
| Quebec | | | | | | | | |
| Brookfield EM L | Permit 303 | F | 93 270 | 1 021 318 | 4 253 916 | 50 361 215 | 43.15 | 49.69 |
| Emera Energy | Permit 217 | F | 16 096 | 125 989 | 548 023 | 4 613 254 | 34.05 | 39.60 |
| Hydro-Quebec | Licence 180 | F | 100 456 | 781 030 | 6 383 640 | 49 973 235 | 31.54 | 31.74 |
| | Licence 181 | F | 17 418 | 134 923 | 1 047 597 | 8 176 858 | 31.54 | 31.72 |
| | Licence 182 | F | 14 827 | 121 057 | 916 056 | 7 349 110 | 31.54 | 31.73 |
| | Licence 183 | F | 28 928 | 209 380 | 1 779 038 | 13 432 940 | 31.54 | 31.74 |
| | Licence 184 | F | 16 778 | 136 145 | 1 172 609 | 9 369 192 | 31.54 | 31.73 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
| | | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| Hydro-Quebec | Permit 20 | F | 0 | 1 244 | 0 | 97 634 | 0.00 | 77.63 |
| | Permit 359 | F | 3 252 | 17 822 | 239 314 | 1 307 986 | 73.59 | 73.39 |
| | | I | 1 166 687 | 10 521 176 | 54 309 561 | 451 432 256 | 44.35 | 42.18 |
| MEHQ | Permit 334 | I | 221 271 | 1 378 840 | 9 889 040 | 68 274 703 | 44.69 | 49.42 |
| Royal Bank | Permit 328 | F | 19 | 444 | 562 | 8 904 | 29.58 | 20.06 |
| Subtotal Firm and Interruptible Exports: Quebec | | | 1 679 002 | 14 449 368 | 80 539 353 | 664 397 288 | 42.92 | 42.19 |
| Saskatchewan | | | | | | | | |
| Northpoint | Permit 282 | I | 17 728 | 92 514 | 706 072 | 2 927 690 | 39.83 | 31.30 |
| Rainbow | Permit 263 | I | 0 | 138 | 0 | 4 411 | 0.00 | 31.96 |
| Subtotal Firm and Interruptible Exports: Saskatchewan | | | 17 728 | 92 652 | 706 072 | 2 932 101 | 39.83 | 31.30 |
| Total Firm and Interruptible Exports: | | | 5 506 100 | 36 181 666 | 218 866 023 | 1 469 632 201 | 38.09 | 39.52 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|---------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| Alberta | | | | | | | | |
| Cargill Trading | - | P | 0 | 120 | 0 | 5 413 | 0.00 | 47.60 |
| Constell ECG | | P | 0 | 320 | 0 | 15 762 | 0.00 | 39.52 |
| Enmax Marketing | | P | 0 | 45 | 0 | 1 317 | 0.00 | 43.96 |
| Morgan Stanley | | P | 0 | 52 409 | 0 | 2 964 713 | 0.00 | 49.32 |
| Northpoint | | P | 26 338 | 274 898 | 849 097 | 6 048 470 | 32.24 | 23.54 |
| Powerex Corp. | | P | 0 | 7 287 | 0 | 208 988 | 0.00 | 23.96 |
| TransAlta Ener | | P | 584 | 7 087 | 35 753 | 241 523 | 61.17 | 35.00 |
| TransCan Energy | | P | 36 007 | 251 936 | 1 342 192 | 7 226 285 | 37.28 | 30.00 |
| Subtotal Purchased Imports: Alberta | | | 62 929 | 594 102 | 2 227 042 | 16 712 473 | 35.39 | 29.15 |
| British Columbia | | | | | | | | |
| BC Hydro | | P | 16 | 16 | 542 | 542 | 33.86 | 33.86 |
| CP E. M. Inc. | | P | 250 | 26 771 | 3 342 | 794 787 | 13.37 | 40.55 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
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- E - Equichange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| FortisBC | - | P | 22 159 | 308 381 | 448 305 | 4 405 398 | 20.23 | 18.47 |
| Powerex Corp. | | P | 572 548 | 7 443 357 | 15 090 215 | 143 924 865 | 26.36 | 22.54 |
| Rainbow | | P | 5 | 3 334 | 358 | 120 719 | 71.69 | 79.79 |
| Teck Metals | | P | 0 | 25 570 | 0 | 33 921 | 0.00 | 18.38 |
| Subtotal Purchased Imports: British Columbia | | | 594 978 | 7 807 429 | 15 542 762 | 149 280 231 | 26.12 | 22.64 |
| Manitoba | | | | | | | | |
| Manitoba Hydro | | P | 1 264 | 56 640 | 132 285 | 1 819 678 | 104.66 | 33.43 |
| Powerex Corp. | | P | 0 | 4 | 0 | 128 | 0.00 | 11.06 |
| Rainbow | | P | 68 | 1 284 | 11 589 | 218 888 | 170.43 | 169.18 |
| Subtotal Purchased Imports: Manitoba | | | 1 332 | 57 928 | 143 874 | 2 038 694 | 108.01 | 35.26 |
| New Brunswick | | | | | | | | |
| Algonquin Tinke | | P | 33 | 608 | 2 498 | 44 601 | 76.62 | 69.53 |
| Emera Energy | | P | 452 | 1 949 | 13 637 | 73 588 | 30.17 | 65.54 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|---------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| NB Power | - | P | 10 677 | 460 921 | 425 037 | 28 009 002 | 39.81 | 57.52 |
| Subtotal Purchased Imports: New Brunswick | | | 11 162 | 463 478 | 441 171 | 28 127 190 | 39.53 | 57.62 |
| Nova Scotia | | | | | | | | |
| NS Power Inc. | | P | 7 860 | 91 875 | 339 753 | 7 648 577 | 43.23 | 76.19 |
| Subtotal Purchased Imports: Nova Scotia | | | 7 860 | 91 875 | 339 753 | 7 648 577 | 43.23 | 76.19 |
| Ontario | | | | | | | | |
| Abitibi | | P | 0 | 51 | 0 | 1 956 | 0.00 | 38.74 |
| Brookfield EM L | | P | 0 | 1 930 | 0 | 37 315 | 0.00 | 19.33 |
| Bruce Power | | P | 526 | 2 637 | 29 573 | 123 262 | 56.22 | 49.29 |
| Cargill Trading | | P | 600 | 23 551 | 19 571 | 788 102 | 32.62 | 33.15 |
| Centre Lane TL | | P | 0 | 9 586 | 0 | 461 683 | 0.00 | 35.54 |
| CITIGROUP | | P | 0 | 43 687 | 0 | 1 812 726 | 0.00 | 41.49 |
| Constell ECG | | P | 187 | 387 | 5 675 | 12 238 | 30.35 | 31.04 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
| | | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| CPE. M. Inc. | - | P | 116 528 | 681 125 | 2 032 758 | 26 162 974 | 17.44 | 38.89 |
| D&W Subway | | P | 1 | 5 | 0 | 0 | 0.00 | 0.00 |
| DC Energy | | P | 500 | 500 | 14 116 | 14 116 | 28.23 | 27.83 |
| DTE Energy Trad | | P | 0 | 20 865 | 0 | 674 651 | 0.00 | 32.43 |
| MAG Energy Sol. | | P | 8 610 | 93 960 | 298 493 | 3 664 694 | 34.67 | 37.80 |
| Manitoba Hydro | | P | 52 639 | 296 838 | 1 469 835 | 8 788 741 | 27.92 | 29.03 |
| Northpoint | | P | 1 023 | 12 779 | 32 121 | 370 387 | 31.40 | 30.09 |
| OPGI/OHIM | | P | 0 | 1 503 | 0 | 50 955 | 0.00 | 30.26 |
| | | S | 0 | 0 | 33 921 | 344 410 | 0.00 | 0.00 |
| Powerex Corp. | | P | 541 | 13 306 | 9 256 | 558 073 | 17.11 | 37.33 |
| Royal Bank | | P | 2 438 | 15 786 | 97 164 | 482 436 | 39.85 | 29.76 |
| Saracen Power | | P | 0 | 2 079 | 0 | 78 751 | 0.00 | 37.88 |
| TransAlta Ener | | P | 805 | 16 211 | 34 942 | 607 884 | 43.41 | 32.37 |
| West Oaks | | P | 0 | 398 | 0 | 19 213 | 0.00 | 47.62 |
| Subtotal Purchased Imports: Ontario | | | 184 398 | 1 237 183 | 4 043 504 | 44 710 157 | 21.93 | 33.92 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| Quebec | | | | | | | | |
| Emera Energy | - | P | 1 009 | 6 078 | 23 366 | 201 850 | 23.16 | 31.02 |
| Hydro-Quebec | | P | 42 673 | 185 104 | 1 019 467 | 7 211 723 | 23.89 | 35.37 |
| MEHQ | | P | 50 | 5 989 | 1 576 | 329 990 | 31.52 | 50.41 |
| Powerex Corp. | | P | 10 | 64 | 63 | 1 504 | 6.31 | 41.00 |
| Royal Bank | | P | 0 | 11 | 0 | 313 | 0.00 | 28.41 |
| Subtotal Purchased Imports: Quebec | | | 43 742 | 197 246 | 1 044 472 | 7 745 379 | 23.88 | 35.41 |
| Saskatchewan | | | | | | | | |
| Northpoint | | P | 2 829 | 197 272 | 108 852 | 5 479 563 | 38.48 | 26.55 |
| Powerex Corp. | | P | 0 | 2 | 0 | 60 | 0.00 | 17.21 |
| Rainbow | | P | 0 | 4 018 | 0 | 501 771 | 0.00 | 120.20 |
| Subtotal Purchased Imports: Saskatchewan | | | 2 829 | 201 292 | 108 852 | 5 981 394 | 38.48 | 27.67 |
| Total Purchased Imports: | | | 909 229 | 10 650 533 | 23 891 431 | 262 244 095 | 26.28 | 28.11 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|------------------|----------------|------------------|------------------------------|--------------------|-------------------------|---------------|
| | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| Alaska | British Columbia | 89 | 748 | 6 445 | 53 654 | 72.58 | 71.73 |
| Subtotal Exports: Alaska | | 89 | 748 | 6 445 | 53 654 | 72.58 | 71.73 |
| Arizona | British Columbia | 101 603 | 403 660 | 4 506 626 | 16 457 655 | 44.36 | 40.19 |
| Subtotal Exports: Arizona | | 101 603 | 403 660 | 4 506 626 | 16 457 655 | 44.36 | 40.19 |
| California | Alberta | 0 | 75 | 0 | 4 842 | 0.00 | 64.56 |
| | British Columbia | 828 554 | 3 652 758 | 29 411 769 | 127 985 379 | 35.50 | 37.12 |
| Subtotal Exports: California | | 828 554 | 3 652 833 | 29 411 769 | 127 990 220 | 35.50 | 37.12 |
| Colorado | British Columbia | 0 | 135 | 0 | 7 396 | 0.00 | 54.78 |
| Subtotal Exports: Colorado | | 0 | 135 | 0 | 7 396 | 0.00 | 54.78 |
| Idaho | British Columbia | 8 104 | 23 878 | 390 771 | 1 097 450 | 48.22 | 46.03 |
| Subtotal Exports: Idaho | | 8 104 | 23 878 | 390 771 | 1 097 450 | 48.22 | 46.03 |
| Illinois | British Columbia | 0 | 150 | 0 | 19 005 | 0.00 | 126.70 |
| Subtotal Exports: Illinois | | 0 | 150 | 0 | 19 005 | 0.00 | 126.70 |
| Indiana | Alberta | 0 | 48 | 0 | 1 148 | 0.00 | 23.92 |
| | British Columbia | 0 | 350 | 0 | 12 725 | 0.00 | 36.41 |
| Subtotal Exports: Indiana | | 0 | 398 | 0 | 13 873 | 0.00 | 36.08 |
| Maine | New Brunswick | 75 731 | 716 563 | 3 893 548 | 45 911 856 | 51.41 | 66.03 |
| | Nova Scotia | 1 263 | 2 981 | 107 832 | 271 717 | 85.38 | 85.97 |
| | Quebec | 155 238 | 860 435 | 6 672 659 | 45 534 682 | 42.98 | 54.34 |
| Subtotal Exports: Maine | | 232 232 | 1 579 979 | 10 674 039 | 91 718 255 | 45.96 | 60.54 |
| Massachusetts | Ontario | 0 | 64 972 | 0 | 2 677 136 | 0.00 | 47.25 |
| Subtotal Exports: Massachusetts | | 0 | 64 972 | 0 | 2 677 136 | 0.00 | 47.25 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--------------------------------------|------------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| Michigan | Ontario | 328 568 | 3 125 521 | 14 421 614 | 127 505 792 | 43.89 | 40.50 |
| | Quebec | 39 312 | 249 817 | 2 178 391 | 13 379 602 | 55.41 | 52.46 |
| | Saskatchewan | 0 | 138 | 0 | 4 411 | 0.00 | 31.96 |
| Subtotal Exports: Michigan | | 367 880 | 3 375 476 | 16 600 005 | 140 889 805 | 45.12 | 41.14 |
| Minnesota | Ontario | 8 697 | 138 799 | 420 199 | 5 440 647 | 37.58 | 33.24 |
| Subtotal Exports: Minnesota | | 8 697 | 138 799 | 420 199 | 5 440 647 | 37.58 | 33.24 |
| Missouri | Ontario | 525 | 6 921 | 68 101 | 423 679 | 129.72 | 61.22 |
| Subtotal Exports: Missouri | | 525 | 6 921 | 68 101 | 423 679 | 129.72 | 61.22 |
| Montana | British Columbia | 4 685 | 32 661 | 181 323 | 1 105 449 | 38.70 | 34.78 |
| Subtotal Exports: Montana | | 4 685 | 32 661 | 181 323 | 1 105 449 | 38.70 | 34.78 |
| ND/Minn | Manitoba | 1 185 366 | 6 796 518 | 36 133 465 | 207 553 741 | 30.48 | 31.98 |
| Subtotal Exports: ND/Minn | | 1 185 366 | 6 796 518 | 36 133 465 | 207 553 741 | 30.48 | 31.98 |
| Nevada | British Columbia | 90 441 | 174 702 | 3 970 311 | 7 606 599 | 43.90 | 43.85 |
| Subtotal Exports: Nevada | | 90 441 | 174 702 | 3 970 311 | 7 606 599 | 43.90 | 43.85 |
| New England | Ontario | 113 843 | 764 319 | 5 476 929 | 37 775 782 | 43.12 | 48.59 |
| | Quebec | 648 025 | 5 967 343 | 31 938 829 | 286 140 988 | 45.58 | 47.20 |
| Subtotal Exports: New England | | 761 868 | 6 731 662 | 37 415 758 | 323 916 770 | 45.21 | 47.38 |
| New Mexico | British Columbia | 3 498 | 35 723 | 189 670 | 1 746 580 | 54.22 | 50.14 |
| Subtotal Exports: New Mexico | | 3 498 | 35 723 | 189 670 | 1 746 580 | 54.22 | 50.14 |
| New York | Ontario | 386 866 | 3 214 073 | 16 449 866 | 129 974 739 | 42.52 | 40.14 |
| | Quebec | 654 391 | 5 958 397 | 28 196 562 | 229 288 322 | 42.48 | 38.25 |
| Subtotal Exports: New York | | 1 041 257 | 9 172 470 | 44 646 428 | 359 263 061 | 42.50 | 39.00 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|------------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
| | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| North Dakota | Alberta | 0 | 2 626 | 0 | 59 365 | 0.00 | 24.03 |
| | Saskatchewan | 17 728 | 92 514 | 706 072 | 2 927 690 | 39.83 | 31.30 |
| Subtotal Exports: North Dakota | | 17 728 | 95 140 | 706 072 | 2 987 055 | 39.83 | 30.23 |
| Oregon | British Columbia | 161 455 | 337 588 | 5 883 410 | 12 390 196 | 36.44 | 36.97 |
| Subtotal Exports: Oregon | | 161 455 | 337 588 | 5 883 410 | 12 390 196 | 36.44 | 36.97 |
| Pen/NJersey/Maryla | Ontario | 58 283 | 576 018 | 2 864 615 | 26 795 520 | 49.15 | 46.42 |
| Subtotal Exports: Pen/NJersey/Maryland | | 58 283 | 576 018 | 2 864 615 | 26 795 520 | 49.15 | 46.42 |
| Pennsylvania | Ontario | 1 830 | 163 802 | 110 069 | 7 595 119 | 60.15 | 45.03 |
| Subtotal Exports: Pennsylvania | | 1 830 | 163 802 | 110 069 | 7 595 119 | 60.15 | 45.03 |
| Utah | British Columbia | 2 276 | 8 148 | 126 089 | 412 667 | 55.40 | 53.00 |
| Subtotal Exports: Utah | | 2 276 | 8 148 | 126 089 | 412 667 | 55.40 | 53.00 |
| Vermont | Ontario | 0 | 8 015 | 0 | 367 287 | 0.00 | 45.82 |
| | Quebec | 182 035 | 1 413 376 | 11 552 913 | 90 053 693 | 32.30 | 32.11 |
| Subtotal Exports: Vermont | | 182 035 | 1 421 391 | 11 552 913 | 90 420 980 | 32.30 | 32.16 |
| Washington | Alberta | 433 | 28 475 | 13 699 | 739 248 | 31.64 | 34.00 |
| | British Columbia | 445 556 | 1 349 567 | 12 880 838 | 39 784 055 | 28.91 | 32.08 |
| Subtotal Exports: Washington | | 445 989 | 1 378 042 | 12 894 538 | 40 523 303 | 28.91 | 32.27 |
| Wyoming | British Columbia | 1 705 | 9 854 | 113 409 | 526 386 | 66.52 | 53.29 |
| Subtotal Exports: Wyoming | | 1 705 | 9 854 | 113 409 | 526 386 | 66.52 | 53.29 |
| Total Exports | | 5 506 100 | 36 181 666 | 218 866 023 | 1 469 632 201 | 38.09 | 39.52 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|------------------|---------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| Arizona | Alberta | 0 | 173 | 0 | 6 754 | 0.00 | 39.04 |
| | British Columbia | 0 | 8 411 | 0 | 69 028 | 0.00 | 13.45 |
| Subtotal Imports: Arizona | | 0 | 8 584 | 0 | 75 782 | 0.00 | 13.73 |
| California | British Columbia | 855 | 91 500 | -11 672 | 161 632 | -13.65 | 8.67 |
| Subtotal Imports: California | | 855 | 91 500 | -11 672 | 161 632 | -13.65 | 8.67 |
| Colorado | British Columbia | 62 | 3 902 | 655 | 51 647 | 10.56 | 13.78 |
| Subtotal Imports: Colorado | | 62 | 3 902 | 655 | 51 647 | 10.56 | 13.78 |
| Idaho | British Columbia | 2 880 | 31 373 | 33 836 | 192 722 | 11.75 | 9.82 |
| Subtotal Imports: Idaho | | 2 880 | 31 373 | 33 836 | 192 722 | 11.75 | 9.82 |
| Indiana | Alberta | 0 | 1 073 | 0 | 53 374 | 0.00 | 40.13 |
| | British Columbia | 0 | 325 | 0 | 4 785 | 0.00 | 3.57 |
| | Manitoba | 68 | 1 284 | 11 589 | 218 888 | 170.43 | 169.18 |
| Subtotal Imports: Indiana | | 68 | 2 682 | 11 589 | 277 047 | 170.43 | 63.58 |
| Maine | New Brunswick | 11 162 | 463 478 | 441 171 | 28 127 190 | 39.53 | 57.62 |
| | Nova Scotia | 0 | 100 | 0 | 2 501 | 0.00 | 25.01 |
| Subtotal Imports: Maine | | 11 162 | 463 578 | 441 171 | 28 129 691 | 39.53 | 57.62 |
| Massachusetts | Ontario | 0 | 5 003 | 0 | 293 985 | 0.00 | 55.41 |
| Subtotal Imports: Massachusetts | | 0 | 5 003 | 0 | 293 985 | 0.00 | 55.41 |
| Michigan | Ontario | 24 555 | 272 809 | 747 675 | 8 542 607 | 30.45 | 31.48 |
| | Quebec | 0 | 109 | 0 | 3 777 | 0.00 | 29.81 |
| Subtotal Imports: Michigan | | 24 555 | 272 918 | 747 675 | 8 546 385 | 30.45 | 31.48 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--------------------------------------|------------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
| | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| Minnesota | Alberta | 0 | 120 | 0 | 5 413 | 0.00 | 47.60 |
| | Ontario | 38 792 | 121 928 | 1 101 416 | 3 642 300 | 28.39 | 31.79 |
| Subtotal Imports: Minnesota | | 38 792 | 122 048 | 1 101 416 | 3 647 713 | 28.39 | 31.82 |
| Missouri | Ontario | 0 | 201 | 0 | 6 959 | 0.00 | 34.62 |
| Subtotal Imports: Missouri | | 0 | 201 | 0 | 6 959 | 0.00 | 34.62 |
| Montana | Alberta | 0 | 28 | 0 | 217 | 0.00 | 7.73 |
| | British Columbia | 39 199 | 285 744 | 694 470 | 3 870 909 | 17.72 | 17.69 |
| Subtotal Imports: Montana | | 39 199 | 285 772 | 694 470 | 3 871 126 | 17.72 | 17.69 |
| ND/Minn | Manitoba | 1 264 | 56 640 | 132 285 | 1 819 678 | 104.66 | 33.43 |
| Subtotal Imports: ND/Minn | | 1 264 | 56 640 | 132 285 | 1 819 678 | 104.66 | 33.43 |
| Nevada | British Columbia | 0 | 6 032 | 0 | 118 104 | 0.00 | 23.08 |
| Subtotal Imports: Nevada | | 0 | 6 032 | 0 | 118 104 | 0.00 | 23.08 |
| New England | Quebec | 210 | 1 692 | 5 483 | 108 141 | 26.11 | 32.73 |
| Subtotal Imports: New England | | 210 | 1 692 | 5 483 | 108 141 | 26.11 | 32.73 |
| New Mexico | British Columbia | 40 | 13 980 | 472 | 135 059 | 11.79 | 15.29 |
| Subtotal Imports: New Mexico | | 40 | 13 980 | 472 | 135 059 | 11.79 | 15.29 |
| New York | Alberta | 0 | 52 409 | 0 | 2 964 713 | 0.00 | 49.32 |
| | Ontario | 115 905 | 814 713 | 1 957 209 | 31 002 430 | 16.89 | 38.46 |
| | Quebec | 43 532 | 195 264 | 1 038 989 | 7 627 619 | 23.87 | 36.55 |
| Subtotal Imports: New York | | 159 437 | 1 062 386 | 2 996 198 | 41 594 762 | 18.79 | 37.67 |
| North Dakota | Alberta | 317 | 29 375 | 17 179 | 629 781 | 54.19 | 21.47 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---------------------------------------|------------------|----------------|-------------------|------------------------------|--------------------|-------------------------|---------------|
| | | AUG11 | JAN11 - AUG11 | AUG11 | JAN11 - AUG11 | AUG11 | L12M |
| North Dakota | Saskatchewan | 2 829 | 201 290 | 108 852 | 5 981 334 | 38.48 | 27.67 |
| Subtotal Imports: North Dakota | | 3 146 | 230 665 | 126 031 | 6 611 115 | 40.06 | 27.19 |
| Oregon | British Columbia | 28 266 | 299 380 | 440 820 | 3 061 933 | 15.60 | 12.93 |
| Subtotal Imports: Oregon | | 28 266 | 299 380 | 440 820 | 3 061 933 | 15.60 | 12.93 |
| Pennsylvania | Alberta | 0 | 2 114 | 0 | 67 555 | 0.00 | 22.09 |
| | British Columbia | 229 | 20 942 | 7 523 | 446 078 | 32.85 | 20.33 |
| | Manitoba | 0 | 4 | 0 | 128 | 0.00 | 11.06 |
| | Nova Scotia | 7 860 | 91 775 | 339 753 | 7 646 076 | 43.23 | 76.21 |
| | Ontario | 5 146 | 21 283 | 237 203 | 1 067 720 | 46.09 | 44.21 |
| | Saskatchewan | 0 | 2 | 0 | 60 | 0.00 | 17.21 |
| Subtotal Imports: Pennsylvania | | 13 235 | 136 120 | 584 479 | 9 227 616 | 44.16 | 64.01 |
| Texas | British Columbia | 0 | 85 | 0 | 336 | 0.00 | 3.95 |
| Subtotal Imports: Texas | | 0 | 85 | 0 | 336 | 0.00 | 3.95 |
| Utah | British Columbia | 0 | 675 | 0 | 7 788 | 0.00 | 19.33 |
| Subtotal Imports: Utah | | 0 | 675 | 0 | 7 788 | 0.00 | 19.33 |
| Vermont | Ontario | 0 | 1 246 | 0 | 154 156 | 0.00 | 123.72 |
| | Quebec | 0 | 181 | 0 | 5 842 | 0.00 | 32.28 |
| Subtotal Imports: Vermont | | 0 | 1 427 | 0 | 159 998 | 0.00 | 112.12 |
| Washington | Alberta | 62 612 | 508 810 | 2 209 863 | 12 984 666 | 35.29 | 27.20 |
| | British Columbia | 523 326 | 7 043 098 | 14 375 808 | 141 125 309 | 27.47 | 23.53 |
| Subtotal Imports: Washington | | 585 938 | 7 551 907 | 16 585 671 | 154 109 976 | 28.31 | 23.73 |
| Wyoming | British Columbia | 121 | 1 983 | 851 | 34 901 | 7.03 | 16.59 |
| Subtotal Imports: Wyoming | | 121 | 1 983 | 851 | 34 901 | 7.03 | 16.59 |
| Total Imports | | 909 229 | 10 650 533 | 23 891 431 | 262 244 095 | 26.28 | 28.11 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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| Fuel Type | AUG11 | | |
|---------------|------------------|------------------------------|-------------------------|
| | Energy (MW.h) | Revenue (CAN\$) ¹ | CAN\$/MW.h ¹ |
| Hydraulic | 3 636 552 | 133 451 588 | 36.70 |
| Imported Coal | 18 847 | 1 048 249 | 55.62 |
| Natural Gas | 25 | 760 | 30.41 |
| Other | 1 327 747 | 53 009 521 | 39.92 |
| Total | 4 983 171 | 187 510 119 | 37.63 |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | AUG11 | | |
|-----------------|-----------------|-----------------|----------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ¹ | CAN\$/MW.h ¹ |
| Algonquin Tinke | Hydraulic | Permit 321 | 10 809 | 828 106 | 76.62 |
| | | Subtotal | 10 809 | 828 106 | 76.62 |
| | Subtotal | | 10 809 | 828 106 | 76.62 |
| Allete, Inc. | Other | Permit 261 | 429 | 14 783 | 34.46 |
| | | Subtotal | 429 | 14 783 | 34.46 |
| | Subtotal | | 429 | 14 783 | 34.46 |
| BC Hydro | Hydraulic | Permit 298 | 89 | 6 445 | 72.58 |
| | | Permit 337 | 753 | 263 | 0.35 |
| | | Treaty 0 | 15 136 | 0 | 0.00 |
| | | Subtotal | 15 978 | 6 708 | 0.42 |
| | Subtotal | | 15 978 | 6 708 | 0.42 |
| Brookfield EM L | Hydraulic | Permit 303 | 93 270 | 4 821 476 | 51.69 |
| | | Subtotal | 93 270 | 4 821 476 | 51.69 |
| | Other | Permit 303 | 230 164 | 10 171 396 | 44.19 |
| | | Subtotal | 230 164 | 10 171 396 | 44.19 |
| | Subtotal | | 323 434 | 14 992 872 | 46.36 |
| Bruce Power | Other | Permit 299 | 29 378 | 1 397 783 | 47.58 |
| | | Subtotal | 29 378 | 1 397 783 | 47.58 |
| | Subtotal | | 29 378 | 1 397 783 | 47.58 |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | AUG11 | | |
|------------------------|-----------------|-----------------|---------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ¹ | CAN\$/MW.h ¹ |
| Cargill Trading | Other | Permit 204 | 3 421 | 142 249 | 41.58 |
| | | Subtotal | 3 421 | 142 249 | 41.58 |
| | Subtotal | | 3 421 | 142 249 | 41.58 |
| Centre Lane TL | Other | Permit 349 | 8 765 | 465 997 | 53.17 |
| | | Subtotal | 8 765 | 465 997 | 53.17 |
| | Subtotal | | 8 765 | 465 997 | 53.17 |
| CITIGROUP | Other | Permit 308 | 6 953 | 379 225 | 54.54 |
| | | Subtotal | 6 953 | 379 225 | 54.54 |
| | Subtotal | | 6 953 | 379 225 | 54.54 |
| DC Energy | Other | Permit 314 | 4 131 | 186 929 | 45.25 |
| | | Subtotal | 4 131 | 186 929 | 45.25 |
| | Subtotal | | 4 131 | 186 929 | 45.25 |
| Emera Energy | Other | Permit 217 | 36 380 | 1 226 159 | 33.70 |
| | | Subtotal | 36 380 | 1 226 159 | 33.70 |
| | Subtotal | | 36 380 | 1 226 159 | 33.70 |
| Hydro One Net | Other | Permit 25 | 17 | 1 200 | 70.07 |
| | | Subtotal | 17 | 1 200 | 70.07 |
| | Subtotal | | 17 | 1 200 | 70.07 |
| Hydro-Quebec | Hydraulic | Licence 180 | 100 456 | 3 168 187 | 31.54 |
| | | Licence 181 | 17 418 | 549 330 | 31.54 |
| | | Licence 182 | 14 827 | 467 615 | 31.54 |
| | | Licence 183 | 28 928 | 912 333 | 31.54 |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | AUG11 | | |
|------------------------|-------------|-----------------|------------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ¹ | CAN\$/MW.h ¹ |
| Hydro-Quebec | Hydraulic | Licence 184 | 16 778 | 529 145 | 31.54 |
| | | Permit 359 | 1 169 939 | 51 981 212 | 44.43 |
| | | Subtotal | 1 348 346 | 57 607 821 | 42.72 |
| | | Subtotal | 1 348 346 | 57 607 821 | 42.72 |
| MAG Energy Sol. | Other | Permit 255 | 83 979 | 4 236 326 | 50.45 |
| | | Subtotal | 83 979 | 4 236 326 | 50.45 |
| | | Subtotal | 83 979 | 4 236 326 | 50.45 |
| Manitoba Hydro | Hydraulic | Permit 33 | 51 799 | 1 856 414 | 35.84 |
| | | Permit 34 | 38 849 | 1 392 301 | 35.84 |
| | | Permit 35 | 110 098 | 3 291 057 | 29.89 |
| | | Permit 155 | 11 040 | 576 490 | 52.22 |
| | | Permit 224 | 180 207 | 9 631 162 | 53.45 |
| | | Permit 355 | 740 268 | 18 072 466 | 24.41 |
| | | Subtotal | 1 132 261 | 34 819 889 | 30.75 |
| | Natural Gas | Permit 33 | 1 | 36 | 35.84 |
| | | Permit 34 | 1 | 36 | 35.84 |
| | | Permit 35 | 2 | 60 | 29.89 |
| | | Permit 224 | 4 | 214 | 53.45 |
| | | Permit 355 | 17 | 415 | 24.41 |
| | | Subtotal | 25 | 760 | 30.41 |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | AUG11 | | |
|-----------------|-----------------|-----------------|------------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ¹ | CAN\$/MW.h ¹ |
| Manitoba Hydro | Other | Permit 355 | 52 718 | 1 287 026 | 24.41 |
| | | Subtotal | 52 718 | 1 287 026 | 24.41 |
| | Subtotal | | 1 185 004 | 36 107 676 | 30.47 |
| NB Power Gen. | Imported Coal | Permit 295 | 17 584 | 940 418 | 53.48 |
| | | Subtotal | 17 584 | 940 418 | 53.48 |
| | Other | Permit 295 | 27 054 | 1 446 887 | 53.48 |
| | | Subtotal | 27 054 | 1 446 887 | 53.48 |
| Subtotal | | 44 638 | 2 387 305 | 53.48 | |
| NS Power Inc. | Imported Coal | Permit 332 | 1 263 | 107 832 | 85.38 |
| | | Subtotal | 1 263 | 107 832 | 85.38 |
| | Subtotal | | 1 263 | 107 832 | 85.38 |
| Ont Power Gen | Other | Permit 24 | 14 | 466 | 32.17 |
| | | Subtotal | 14 | 466 | 32.17 |
| | Subtotal | | 14 | 466 | 32.17 |
| OPG/OETIC | Other | Permit 284 | 92 131 | 4 426 882 | 48.05 |
| | | Subtotal | 92 131 | 4 426 882 | 48.05 |
| | Subtotal | | 92 131 | 4 426 882 | 48.05 |
| Powerex Corp. | Hydraulic | Permit 336 | 1 035 889 | 35 367 587 | 34.14 |
| | | Subtotal | 1 035 889 | 35 367 587 | 34.14 |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | AUG11 | | |
|----------------------------|-----------|-----------------|------------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ¹ | CAN\$/MW.h ¹ |
| Powerex Corp. | Other | Permit 336 | 645 957 | 23 773 823 | 36.80 |
| | | Subtotal | 645 957 | 23 773 823 | 36.80 |
| | | Subtotal | 1 681 845 | 59 141 410 | 35.16 |
| Rainbow | Other | Permit 263 | 26 052 | 957 847 | 36.77 |
| | | Subtotal | 26 052 | 957 847 | 36.77 |
| | | Subtotal | 26 052 | 957 847 | 36.77 |
| Royal Bank | Other | Permit 328 | 70 474 | 2 710 851 | 38.47 |
| | | Subtotal | 70 474 | 2 710 851 | 38.47 |
| | | Subtotal | 70 474 | 2 710 851 | 38.47 |
| Saracen Powr LP | Other | Permit 326 | 8 988 | 185 267 | 20.61 |
| | | Subtotal | 8 988 | 185 267 | 20.61 |
| | | Subtotal | 8 988 | 185 267 | 20.61 |
| Shell Energy NA | Other | Permit 361 | 743 | -1 575 | -2.12 |
| | | Subtotal | 743 | -1 575 | -2.12 |
| | | Subtotal | 743 | -1 575 | -2.12 |
| Total All Exporters | | | 4 983 171 | 187 510 119 | 37.63 |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.