



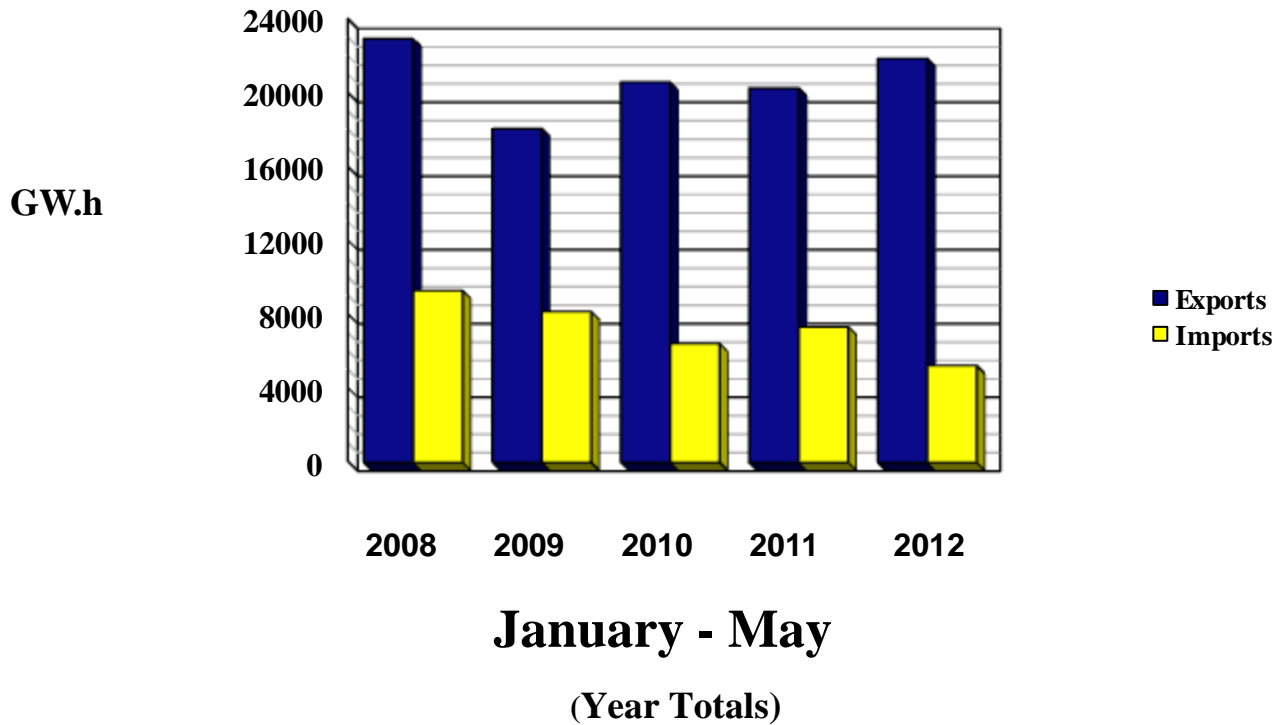
Electricity Exports and Imports

Monthly Statistics for

May 2012

Exports: 5396 GW.h

Imports: 1106 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MAY 2012

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Exports of Electric Energy	Firm	1 132 448	6 265 046	46 434 438	243 747 514	33.87	37.65
	Interruptible	4 264 034	15 645 098	113 664 032	452 707 937	26.41	30.34
	Non-Revenue	4 692	142 063	0	0	0.00	0.00
	Service	0	0	270 621	796 447	0.00	0.00
Total Exports		5 401 174	22 052 206	160 369 092	697 251 898	28.01	32.62
Total Sales - Firm and Interruptible		5 396 482	21 910 143	160 098 471	696 455 451	27.98	32.69
Imports of Electric Energy	Non-Revenue	0	4 370	0	0	0.00	0.00
	Purchase	1 106 349	5 249 701	9 964 375	86 992 495	9.01	21.54
	Service	0	0	0	22 999	0.00	0.00
Total Imports		1 106 349	5 254 071	9 964 375	87 015 494	9.01	21.26
Excess of Exports Over Imports		4 294 824	16 798 135	150 404 717	610 236 404		
Number of Export Licences:		6					
Number of Export Permits/Orders:		152					
		158					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Alberta								
CP En Mktg Inc.	Permit 186	I	0	500	0	9 716	0.00	25.50
	Permit 187	F	0	1 120	0	24 096	0.00	21.51
Northpoint	Permit 282	I	478	778	43	7 582	0.09	9.75
TransAlta Ener	Permit 356	F	2 530	14 229	74 523	706 452	29.46	47.21
TransCan Energy	Permit 271	I	500	1 875	11 209	38 255	22.42	21.39
Subtotal Firm and Interruptible Exports: Alberta			3 508	18 502	85 775	786 101	24.45	36.83
British Columbia								
BC Hydro	Permit 298	F	83	526	5 944	37 622	71.58	71.73
	Permit 337	N	744	51 359	0	0	0.00	0.00
	Treaty	N	3 948	90 704	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	1 378 041	3 520 705	26 429 584	80 275 719	19.18	29.64
Subtotal Firm and Interruptible Exports: British Columbia			1 378 124	3 521 231	26 435 528	80 313 342	19.18	29.65
Manitoba								
Manitoba Hydro	Permit 35	F	76 063	338 902	2 221 192	8 250 082	29.20	25.61
	Permit 155	F	0	40 469	0	2 206 097	0.00	50.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Manitoba Hydro	Permit 224	F	184 000	772 787	10 579 446	45 060 934	57.50	57.30
	Permit 345	F	341	3 236	27 081	223 745	79.50	70.43
	Permit 355	I	464 857	1 203 980	13 582 975	32 474 356	29.22	24.15
Subtotal Firm and Interruptible Exports: Manitoba			725 261	2 359 374	26 410 694	88 215 214	36.42	32.63
New Brunswick								
Algonquin Tinke	Permit 321	F	7 001	49 394	566 199	3 886 420	80.87	77.88
Emera Energy	Permit 217	F	8 697	31 795	240 606	860 024	27.67	34.49
NB Power	Permit 295	I	28 342	158 132	980 249	5 751 605	34.59	46.29
Twin Rivers PCI	Permit 225	F	19 590	100 845	2 025 968	10 308 607	103.42	102.43
Subtotal Firm and Interruptible Exports: New Brunswick			63 630	340 166	3 813 022	20 806 656	59.92	61.46
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00	58.92
Subtotal Firm and Interruptible Exports: Nova Scotia			0	1 020	0	43 021	0.00	58.92
Ontario								
Allete, Inc.	Permit 261	F	360	471	6 784	8 780	18.84	37.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Brookfield EM L	Permit 303	F	361 135	1 673 858	10 824 216	51 374 589	26.70	33.50
Bruce Power	Permit 299	F	17 876	145 251	497 973	3 710 631	27.86	36.31
Cargill Trading	Permit 204	F	24 037	199 011	512 912	4 540 720	21.34	26.95
Centre Lane TL	Permit 349	F	6 125	20 942	190 307	655 281	31.07	46.47
CITIGROUP	Permit 308	I	0	46 008	0	1 049 877	0.00	32.37
Constell ECG	Permit 344	I	10 283	323 649	162 295	7 617 180	15.78	30.36
CP En Mktg Inc.	Permit 187	F	0	341 995	0	9 382 751	0.00	37.00
	Permit 375	F	1 258	234 136	45 980	5 614 079	36.55	23.98
D&W Subway	Permit 26	F	4	15	0	0	0.00	0.00
DC Energy	Permit 314	I	795	5 258	19 089	152 090	24.01	36.49
DTE Energy Trad	Permit 206	F	19 992	146 116	512 245	3 500 689	25.62	27.94
Dynasty Power	Permit 366	I	2 179	21 685	52 590	505 430	24.13	23.31
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	77 171	441 570	2 181 894	12 859 555	28.27	38.26
MEHQ	Permit 334	I	193 551	730 958	5 084 894	16 227 127	26.27	22.20
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Noble Americas	Permit 364	I	80	122	1 710	2 484	21.38	20.36
Northpoint	Permit 282	I	2 216	11 315	79 986	373 371	36.09	49.31
Ont Power Gen	Permit 24	F	15	98	279	1 939	18.67	25.14
OPGI/OHIM	Permit 284	I	162 946	724 429	4 657 544	19 769 896	27.96	34.43
		S	0	0	270 621	796 447	0.00	0.00
Powerex Corp.	Permit 336	I	113 554	470 133	3 042 530	12 065 017	26.79	29.20
Rainbow	Permit 263	I	10 767	41 098	292 467	1 024 541	27.16	32.02
Royal Bank	Permit 328	F	51 810	297 462	1 188 180	6 278 762	22.93	28.42
Saracen Power	Permit 326	I	2 440	38 334	57 771	974 166	23.68	32.09
Shell Energy NA	Permit 361	F	0	4 319	0	27 901	0.00	10.53
TransAlta Ener	Permit 356	F	32 915	155 180	933 931	3 376 684	28.37	34.82
TransCanada PML	Permit 184	I	0	1	0	30	0.00	30.02
Subtotal Firm and Interruptible Exports: Ontario			1 091 509	6 151 303	30 345 577	162 474 297	26.63	32.51
Quebec								
Brookfield EM L	Permit 303	F	101 913	577 537	3 273 853	19 432 758	25.40	36.92
Emera Energy	Permit 217	F	59 210	164 571	1 121 315	4 034 591	18.94	28.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Hydro-Quebec	Licence 180	F	79 999	486 629	5 989 017	32 580 539	33.57	32.75
	Licence 181	F	26 406	94 294	1 821 377	6 095 762	33.57	32.78
	Licence 182	F	12 709	74 697	885 606	4 762 648	33.57	32.74
	Licence 183	F	20 826	131 188	1 588 193	8 775 180	33.57	32.76
	Licence 184	F	14 629	85 808	1 111 884	5 934 884	33.57	32.75
	Permit 20	F	0	588	0	48 619	0.00	76.44
	Permit 359	F	2 925	14 767	189 429	859 139	64.76	58.18
		I	1 676 070	7 443 319	53 493 039	248 942 589	31.36	33.31
MEHQ	Permit 334	I	139 380	444 442	3 524 302	12 332 651	25.29	27.75
Royal Bank	Permit 328	F	0	324	0	7 600	0.00	19.55
Subtotal Firm and Interruptible Exports: Quebec			2 134 067	9 518 164	72 998 014	343 806 960	30.54	33.33
Saskatchewan								
Northpoint	Permit 282	I	384	384	9 860	9 860	25.68	20.84
Subtotal Firm and Interruptible Exports: Saskatchewan			384	384	9 860	9 860	25.68	20.84
Total Firm and Interruptible Exports:			5 396 482	21 910 143	160 098 471	696 455 451	27.98	32.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
Enmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	0	25 318	0	667 628	0.00	27.91
Northpoint		P	30 519	139 854	511 373	2 508 083	16.76	22.96
Powerex Corp.		P	3 860	64 338	103 276	1 620 773	26.76	26.84
TransAlta Ener		P	0	1 420	0	37 553	0.00	43.40
TransCan Energy		P	45 540	155 853	460 439	2 671 611	10.11	25.95
Subtotal Purchased Imports: Alberta			79 919	387 243	1 075 088	7 517 460	13.45	25.30
British Columbia								
BC Hydro		N	0	4 370	0	0	0.00	0.00
		P	352	399	5 140	5 265	14.60	13.99
CP En Mktg Inc.		P	0	398	0	5 273	0.00	15.39
FortisBC		P	21 413	134 004	48 288	2 107 326	2.26	18.05
Powerex Corp.		P	875 060	3 531 197	4 998 454	45 299 722	5.71	18.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- N - Non-Revenue
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Rainbow	-	P	0	3 887	0	130 248	0.00	34.04
Teck Metals		P	240	690	3 182	11 983	13.26	2.48
Subtotal Purchased Imports: British Columbia			897 065	3 670 575	5 055 064	47 559 817	5.64	18.46
Manitoba								
Manitoba Hydro		P	31 231	299 728	768 543	4 804 953	24.61	18.44
Subtotal Purchased Imports: Manitoba			31 231	299 728	768 543	4 804 953	24.61	18.44
New Brunswick								
Algonquin Tinke		P	100	1 349	8 095	106 435	80.95	78.52
Emera Energy		P	110	988	2 883	26 918	26.21	27.97
NB Power		P	27 897	162 661	1 045 882	5 938 211	37.49	37.60
Powerex Corp.		P	33	1 390	766	24 823	23.20	17.86
Subtotal Purchased Imports: New Brunswick			28 140	166 388	1 057 625	6 096 387	37.58	37.66
Nova Scotia								
NS Power Inc.		P	0	8 969	0	365 571	0.00	51.79
Subtotal Purchased Imports: Nova Scotia			0	8 969	0	365 571	0.00	51.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Ontario								
Bruce Power	-	P	1 198	2 862	48 888	91 241	40.81	37.81
Cargill Trading		P	100	2 504	1 492	43 822	14.92	26.42
Centre Lane TL		P	1 257	1 257	40 593	40 593	32.29	36.59
Constell ECG		P	51	451	2 254	10 240	44.19	27.95
CP En Mktg Inc.		P	34 724	498 767	729 484	13 374 160	21.01	31.76
D&W Subway		P	1	3	0	0	0.00	0.00
DTE Energy Trad		P	24	3 624	3 753	66 180	156.38	24.18
MAG Energy Sol.		P	18 405	30 356	757 045	1 092 282	41.13	35.41
Manitoba Hydro		P	7 076	44 444	259 751	1 316 807	36.71	24.90
MEHQ		P	0	82	0	2 407	0.00	29.36
Northpoint		P	0	1 062	0	18 375	0.00	24.15
OPGI/OHIM		P	0	5	0	102	0.00	23.08
		S	0	0	0	22 999	0.00	0.00
Powerex Corp.		P	635	3 187	21 178	93 584	33.35	32.77
Rainbow		P	78	417	1 779	13 030	22.81	29.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Royal Bank	-	P	1 157	4 073	38 934	105 358	33.65	30.02
TransAlta Ener		P	1 400	6 898	48 400	183 248	34.57	30.32
TransCanada PML		P	0	1	0	24	0.00	23.98
Subtotal Purchased Imports: Ontario			66 106	599 993	1 953 550	16 451 453	29.55	31.28
Quebec								
Emera Energy		P	3 001	10 369	39 757	258 813	13.25	31.30
Hydro-Quebec		P	0	21 839	0	2 065 077	0.00	63.74
MEHQ		P	260	302	6 077	7 402	23.37	24.51
Subtotal Purchased Imports: Quebec			3 261	32 510	45 834	2 331 292	14.06	48.06
Saskatchewan								
Northpoint		P	550	81 670	6 352	1 574 654	11.55	20.01
Powerex Corp.		P	0	20	0	368	0.00	14.35
Rainbow		P	78	2 605	2 318	290 538	29.72	133.23
Subtotal Purchased Imports: Saskatchewan			628	84 295	8 670	1 865 561	13.81	22.58
Total Purchased Imports:			1 106 349	5 249 701	9 964 375	86 992 495	9.01	21.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
12/07/10

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Alaska	British Columbia	83	526	5 944	37 622	71.58	71.73
Subtotal Exports: Alaska		83	526	5 944	37 622	71.58	71.73
Arizona	British Columbia	4 540	17 858	154 957	543 639	34.13	40.01
Subtotal Exports: Arizona		4 540	17 858	154 957	543 639	34.13	40.01
California	British Columbia	1 223 921	2 459 796	24 781 517	50 920 641	20.25	27.98
Subtotal Exports: California		1 223 921	2 459 796	24 781 517	50 920 641	20.25	27.98
Idaho	British Columbia	3 602	5 927	18 158	91 405	5.04	42.22
Subtotal Exports: Idaho		3 602	5 927	18 158	91 405	5.04	42.22
Maine	New Brunswick	63 630	340 166	3 813 022	20 806 656	59.92	61.46
	Nova Scotia	0	1 020	0	43 021	0.00	58.92
	Quebec	139 380	445 030	3 524 302	12 381 270	25.29	28.02
Subtotal Exports: Maine		203 010	786 216	7 337 325	33 230 947	36.14	50.46
Massachusetts	Ontario	1 352	16 260	27 735	388 875	20.51	24.47
Subtotal Exports: Massachusetts		1 352	16 260	27 735	388 875	20.51	24.47
Michigan	Ontario	381 628	2 016 497	10 400 274	50 435 288	27.25	32.60
Subtotal Exports: Michigan		381 628	2 016 497	10 400 274	50 435 288	27.25	32.60
Minnesota	Ontario	7 946	16 955	296 377	715 184	24.59	27.87
Subtotal Exports: Minnesota		7 946	16 955	296 377	715 184	24.59	27.87
Missouri	Ontario	0	1 800	0	47 270	0.00	52.33
Subtotal Exports: Missouri		0	1 800	0	47 270	0.00	52.33
Montana	British Columbia	6 176	66 615	58 308	1 355 128	9.44	23.70
Subtotal Exports: Montana		6 176	66 615	58 308	1 355 128	9.44	23.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
ND/Minn	Manitoba	725 261	2 359 374	26 410 694	88 215 214	36.42	32.63
Subtotal Exports: ND/Minn		725 261	2 359 374	26 410 694	88 215 214	36.42	32.63
Nevada	British Columbia	5 889	19 504	163 010	514 913	27.68	39.88
Subtotal Exports: Nevada		5 889	19 504	163 010	514 913	27.68	39.88
New England	Ontario	66 995	385 202	2 927 593	17 220 913	26.05	36.23
	Quebec	89 538	549 912	2 691 326	18 256 694	26.25	37.07
Subtotal Exports: New England		156 533	935 114	5 618 919	35 477 608	26.16	36.69
New Mexico	British Columbia	669	7 832	15 477	201 575	23.13	43.23
Subtotal Exports: New Mexico		669	7 832	15 477	201 575	23.13	43.23
New York	Ontario	429 852	2 860 020	10 800 631	69 927 496	25.13	31.18
	Quebec	1 086 902	3 995 490	32 429 779	125 560 656	28.66	31.25
Subtotal Exports: New York		1 516 753	6 855 510	43 230 410	195 488 152	27.66	31.21
North Dakota	Saskatchewan	384	384	9 860	9 860	25.68	20.84
Subtotal Exports: North Dakota		384	384	9 860	9 860	25.68	20.84
Oregon	Alberta	0	745	0	15 357	0.00	20.61
	British Columbia	11 441	87 985	253 032	2 390 027	22.12	35.01
Subtotal Exports: Oregon		11 441	88 730	253 032	2 405 383	22.12	35.00
Pen/NJersey/Maryla	Ontario	201 772	769 639	5 816 318	22 237 438	28.83	35.08
Subtotal Exports: Pen/NJersey/Maryland		201 772	769 639	5 816 318	22 237 438	28.83	35.08
Pennsylvania	Ontario	1 865	74 958	74 535	1 305 317	39.97	28.07
Subtotal Exports: Pennsylvania		1 865	74 958	74 535	1 305 317	39.97	28.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Utah	British Columbia	70	2 014	2 524	62 751	36.06	48.59
Subtotal Exports: Utah		70	2 014	2 524	62 751	36.06	48.59
Vermont	Ontario	100	9 972	2 114	196 516	21.14	30.07
	Quebec	818 247	4 527 732	34 352 606	187 608 340	34.40	34.46
Subtotal Exports: Vermont		818 347	4 537 704	34 354 720	187 804 856	34.39	34.45
Washington	Alberta	3 508	17 757	85 775	770 745	24.45	37.28
	British Columbia	121 733	852 908	982 600	24 186 006	8.07	30.09
Subtotal Exports: Washington		125 241	870 665	1 068 375	24 956 750	8.53	30.15
Wyoming	British Columbia	0	266	0	9 634	0.00	59.22
Subtotal Exports: Wyoming		0	266	0	9 634	0.00	59.22
Total Exports		5 396 482	21 910 143	160 098 471	696 455 451	27.98	32.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	0	1 561	0	33 352	0.00	16.35
Subtotal Imports: Arizona		0	1 590	0	34 072	0.00	16.43
California	British Columbia	830	9 444	-12 152	- 138 932	-14.64	-14.09
Subtotal Imports: California		830	9 444	-12 152	- 138 932	-14.64	-14.09
Colorado	British Columbia	0	1 077	0	10 916	0.00	12.26
Subtotal Imports: Colorado		0	1 077	0	10 916	0.00	12.26
Idaho	British Columbia	490	11 345	-4 301	131 303	-8.78	11.04
Subtotal Imports: Idaho		490	11 345	-4 301	131 303	-8.78	11.04
Indiana	Alberta	0	1 008	0	18 550	0.00	33.77
	British Columbia	0	910	0	7 559	0.00	11.62
	Ontario	0	339	0	11 250	0.00	31.99
	Saskatchewan	39	2 231	1 187	279 152	30.43	110.72
Subtotal Imports: Indiana		39	4 488	1 187	316 510	30.43	68.12
Iowa	Ontario	78	78	1 779	1 779	22.81	23.79
Subtotal Imports: Iowa		78	78	1 779	1 779	22.81	23.79
Maine	New Brunswick	28 107	164 998	1 056 860	6 071 564	37.60	37.75
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		28 107	165 007	1 056 860	6 071 843	37.60	37.75
Massachusetts	New Brunswick	33	1 390	766	24 823	23.20	17.86
Subtotal Imports: Massachusetts		33	1 390	766	24 823	23.20	17.86
Michigan	Ontario	16 931	75 322	653 134	2 217 861	38.58	27.01
	Quebec	260	260	6 077	6 077	23.37	23.37
Subtotal Imports: Michigan		17 191	75 582	659 211	2 223 938	38.35	27.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	1 067	6 541	32 137	137 778	30.12	28.40
Subtotal Imports: Minnesota		1 067	6 851	32 137	146 157	30.12	28.37
Montana	Alberta	0	406	0	6 881	0.00	30.41
	British Columbia	26 858	158 459	-17 202	1 253 269	-0.64	13.06
Subtotal Imports: Montana		26 858	158 865	-17 202	1 260 150	-0.64	13.25
ND/Minn	Manitoba	31 231	299 728	768 543	4 804 953	24.61	18.44
Subtotal Imports: ND/Minn		31 231	299 728	768 543	4 804 953	24.61	18.44
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	30	1 418	939	32 837	31.30	28.48
Subtotal Imports: Nevada		30	1 466	939	33 990	31.30	28.43
New Mexico	British Columbia	0	6 030	0	110 298	0.00	13.59
Subtotal Imports: New Mexico		0	6 030	0	110 298	0.00	13.59
New York	Ontario	47 879	497 036	1 259 381	13 891 295	26.30	32.52
	Quebec	3 001	32 231	39 757	2 242 225	13.25	48.32
Subtotal Imports: New York		50 880	529 267	1 299 138	16 133 520	25.53	33.07
North Dakota	Alberta	0	3 041	0	59 750	0.00	22.98
	Saskatchewan	589	82 044	7 484	1 586 040	12.71	21.06
Subtotal Imports: North Dakota		589	85 085	7 484	1 645 790	12.71	21.17
Oregon	Alberta	0	38	0	947	0.00	24.91
	British Columbia	49 690	202 432	-34 039	1 426 136	-0.69	10.72
Subtotal Imports: Oregon		49 690	202 470	-34 039	1 427 083	-0.69	10.73
Pennsylvania	Alberta	0	630	0	12 108	0.00	17.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Pennsylvania	British Columbia	0	1 572	0	31 446	0.00	18.25
	Nova Scotia	0	8 969	0	365 571	0.00	51.79
	Ontario	151	20 677	7 118	191 489	47.14	22.54
	Saskatchewan	0	20	0	368	0.00	14.35
Subtotal Imports: Pennsylvania		151	31 868	7 118	600 982	47.14	36.96
Utah	British Columbia	0	1 536	0	19 515	0.00	12.81
Subtotal Imports: Utah		0	1 536	0	19 515	0.00	12.81
Vermont	Quebec	0	10	0	82 712	0.00	34.50
Subtotal Imports: Vermont		0	10	0	82 712	0.00	34.50
Washington	Alberta	79 919	381 733	1 075 088	7 408 972	13.45	25.41
	British Columbia	819 167	3 273 597	5 121 820	44 629 488	6.25	19.37
Subtotal Imports: Washington		899 086	3 655 330	6 196 908	52 038 460	6.89	20.06
Wyoming	British Columbia	0	1 194	0	12 631	0.00	12.67
Subtotal Imports: Wyoming		0	1 194	0	12 631	0.00	12.67
Total Imports		1 106 349	5 249 701	9 964 375	86 992 495	9.01	21.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).