



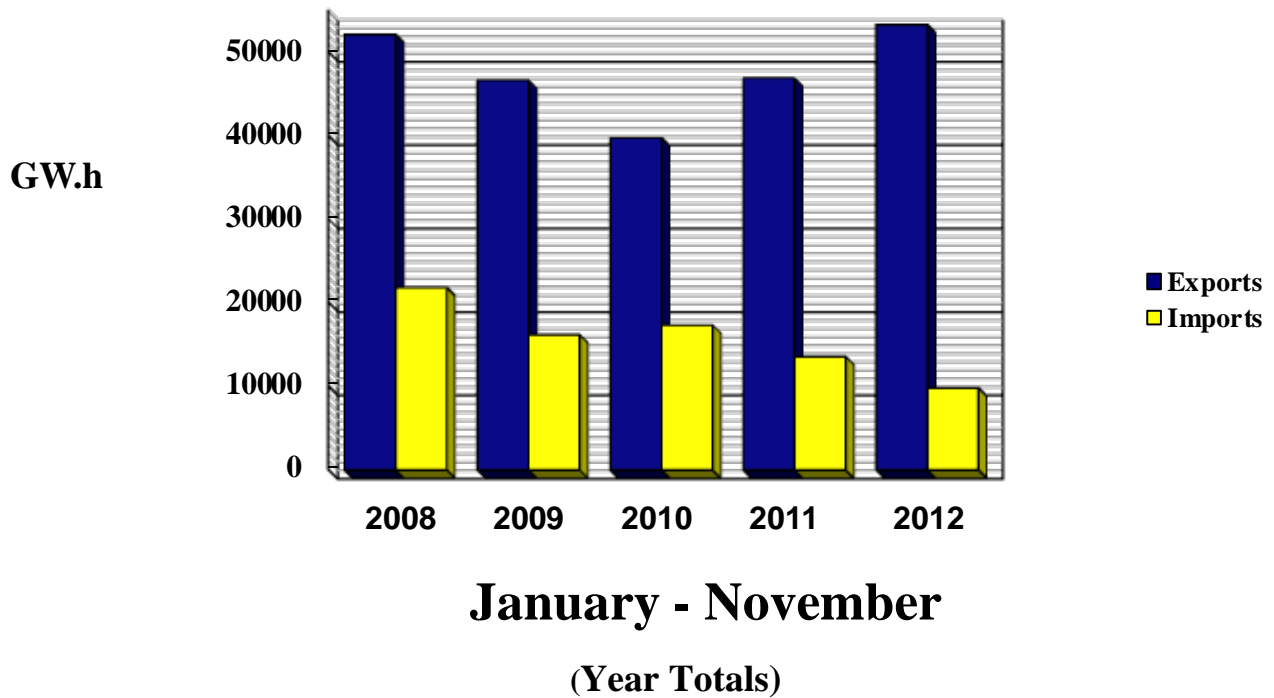
# Electricity Exports and Imports

## Monthly Statistics for

### November 2012

Exports: 4532 GW.h

Imports: 766 GW.h





# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### NOVEMBER 2012

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
<b>Exports of Electric Energy</b>	Firm	1 086 220	13 460 524	52 161 136	564 297 415	43.35	36.50
	Interruptible	3 445 496	39 884 727	118 381 305	1 192 324 141	33.73	29.61
	Non-Revenue	19 684	220 450	0	0	0.00	0.00
	Service	0	0	772 712	1 832 120	0.00	0.00
<b>Total Exports</b>		<b>4 551 399</b>	<b>53 565 701</b>	<b>171 315 153</b>	<b>1 758 453 676</b>	<b>36.05</b>	<b>31.29</b>
Total Sales - Firm and Interruptible		4 531 715	53 345 251	170 542 441	1 756 621 556	36.04	31.40
<b>Imports of Electric Energy</b>	Non-Revenue	0	43 391	0	0	0.00	0.00
	Purchase	765 585	9 805 219	20 851 709	193 730 281	27.24	20.42
	Service	0	170	0	24 764	0.00	145.67
<b>Total Imports</b>		<b>765 585</b>	<b>9 848 780</b>	<b>20 851 709</b>	<b>193 755 044</b>	<b>27.24</b>	<b>20.19</b>
<b>Excess of Exports Over Imports</b>		<b>3 785 815</b>	<b>43 716 920</b>	<b>150 463 444</b>	<b>1 564 698 632</b>		
<b>Number of Export Licences:</b>		<b>4</b>					
<b>Number of Export Permits/Orders:</b>		<b>140</b>					
		<b>144</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer

*For further information, contact:*

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**Commodities Business Unit**  
**National Energy Board**  
**(403) 299-3706**



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
<b>Alberta</b>								
CP En Mktg Inc.	Permit 375	F	150	3 198	2 157	58 876	14.38	18.41
Morgan Stanley	Permit 380	I	0	2	0	43	0.00	21.63
Northpoint	Permit 282	I	0	1 858	0	23 837	0.00	12.83
TransAlta Ener	Permit 356	F	2 918	29 972	237 827	1 916 904	81.51	63.52
TransCan Energy	Permit 271	I	0	2 075	0	47 352	0.00	22.82
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>3 068</b>	<b>37 105</b>	<b>239 984</b>	<b>2 047 012</b>	<b>78.23</b>	<b>54.89</b>
<b>British Columbia</b>								
BC Hydro	Permit 298	F	118	1 123	8 452	80 593	71.58	71.74
	Permit 337	N	721	55 752	0	0	0.00	0.00
	Treaty	N	18 963	164 698	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	644 858	10 352 241	21 304 138	258 769 256	33.04	25.95
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>644 976</b>	<b>10 353 364</b>	<b>21 312 591</b>	<b>258 849 849</b>	<b>33.04</b>	<b>25.96</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	0	173 318	0	6 490 429	0.00	37.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Manitoba Hydro	Permit 34	F	0	129 981	0	4 867 540	0.00	37.45
	Permit 35	F	67 050	898 713	1 927 256	22 671 262	28.74	25.48
	Permit 155	F	0	40 469	0	2 206 097	0.00	54.61
	Permit 224	F	159 745	1 793 478	9 274 114	103 209 371	58.06	58.03
	Permit 345	F	576	5 812	39 686	416 207	68.88	71.23
	Permit 352	F	0	4	0	603	0.00	131.10
	Permit 355	I	225 082	4 730 022	6 652 755	113 067 926	29.56	24.03
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>452 453</b>	<b>7 771 797</b>	<b>17 893 811</b>	<b>252 929 437</b>	<b>39.55</b>	<b>32.93</b>
<b>New Brunswick</b>								
Algonquin Tinke	Permit 321	F	9 486	103 269	705 455	7 920 687	74.37	77.02
Emera Energy	Permit 217	F	0	39 056	0	1 075 081	0.00	27.77
	Permit 381	F	1 646	3 132	80 208	129 290	48.73	41.28
NB Power	Permit 295	I	52 732	332 240	2 975 979	14 579 727	56.44	44.13
NBSO	Permit 327	F	172	172	14 943	14 943	86.88	86.88
Twin Rivers PCI	Permit 225	F	0	212 850	0	21 514 614	0.00	100.46
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>64 036</b>	<b>690 719</b>	<b>3 776 586</b>	<b>45 234 343</b>	<b>58.98</b>	<b>65.83</b>
<b>Nova Scotia</b>								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
NS Power Inc.	Permit 332	F	74	1 094	5 616	48 637	75.89	30.88
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>74</b>	<b>1 094</b>	<b>5 616</b>	<b>48 637</b>	<b>75.89</b>	<b>30.88</b>
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	2 628	9 047	84 516	282 137	32.16	31.19
Brookfield EM L	Permit 303	F	370 784	4 014 419	15 488 550	134 860 903	41.77	32.13
Bruce Power	Permit 299	F	59 678	302 176	2 447 193	11 835 874	41.01	39.16
Cargill Trading	Permit 204	F	0	199 011	0	4 540 720	0.00	23.40
	Permit 373	F	15 222	137 046	492 394	4 729 201	32.35	34.51
Cdn. Transit	Permit 29	F	0	25	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	1 800	35 173	112 044	1 426 200	62.25	40.55
CITIGROUP	Permit 308	I	0	70 465	0	1 720 435	0.00	24.52
Constell ECG	Permit 344	I	11 127	376 765	311 935	8 816 976	28.03	24.07
CP En Mktg Inc.	Permit 187	F	0	11 516	0	290 196	0.00	25.20
	Permit 375	F	3 530	278 456	89 298	6 141 344	25.30	22.05
CWP Energy	Permit 378	I	13 965	28 543	598 507	1 117 556	42.86	39.15
D&W Subway	Permit 26	F	3	32	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
DC Energy	Permit 314	I	11 497	62 281	315 165	1 957 732	27.41	31.33
DTE Energy Trad	Permit 206	F	0	146 116	0	3 500 689	0.00	23.81
	Permit 377	F	4 175	88 767	178 699	2 496 561	42.80	28.12
Dynasty Power	Permit 366	I	8 929	53 693	263 173	1 400 556	29.47	26.08
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	111 268	935 350	4 499 509	31 010 760	40.44	33.30
MEHQ	Permit 334	I	270 923	1 880 752	8 841 892	53 568 693	32.64	28.48
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48
Noble Americas	Permit 364	I	7 490	36 284	186 993	900 736	24.97	24.82
Northpoint	Permit 282	I	0	12 435	0	422 860	0.00	32.65
Ont Power Gen	Permit 24	F	19	192	494	4 260	25.66	22.51
OPGI/OHIM	Permit 284	I	206 526	1 453 841	7 279 871	47 192 814	34.77	31.73
		S	0	0	772 712	1 832 120	0.00	0.00
Powerex Corp.	Permit 336	I	157 788	1 183 809	5 971 374	36 015 597	37.84	30.44
Rainbow	Permit 263	I	39 419	173 983	1 243 393	5 092 881	31.54	29.40
Royal Bank	Permit 328	F	0	544 465	0	13 218 954	0.00	24.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Saracen Power	Permit 326	I	8 382	65 595	337 470	1 904 416	40.26	28.91
Shell Energy NA	Permit 361	F	0	5 182	0	45 333	0.00	8.75
TransAlta Ener	Permit 356	F	66 221	391 177	2 250 921	11 127 421	33.99	28.31
TransCanada PML	Permit 184	I	0	1	0	30	0.00	30.02
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 371 374</b>	<b>12 574 486</b>	<b>50 993 391</b>	<b>387 002 562</b>	<b>37.11</b>	<b>30.25</b>
<b>Quebec</b>								
Brookfield EM L	Permit 303	F	96 774	1 106 098	5 591 855	43 611 244	54.50	35.25
CP En Mktg Inc.	Permit 187	F	0	25	0	638	0.00	25.54
Emera Energy	Permit 217	F	0	560 530	0	15 380 346	0.00	27.67
	Permit 381	F	116 963	184 052	4 643 111	6 651 089	39.70	36.14
Hydro-Quebec	Licence 180	F	63 845	1 016 114	5 403 613	69 845 616	33.55	33.38
	Licence 181	F	0	243 231	0	15 684 689	0.00	33.36
	Licence 182	F	0	147 847	0	9 471 548	0.00	33.37
	Licence 183	F	17 652	271 476	1 470 970	18 729 787	33.60	33.38
	Licence 184	F	11 224	180 928	988 625	12 791 431	33.60	33.38
	Permit 20	F	0	1 836	0	145 594	0.00	76.82
	Permit 359	F	3 463	77 570	167 328	3 260 106	48.32	42.03
	Permit 370	I	1 514 304	16 640 658	50 115 136	564 127 695	31.74	32.83
		F	10 304	10 304	455 811	455 811	44.24	44.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
MEHQ	Permit 334	I	140 745	1 406 905	6 866 570	48 271 072	48.79	34.31
Royal Bank	Permit 328	F	0	606	0	12 701	0.00	20.74
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 975 274</b>	<b>21 848 180</b>	<b>75 703 019</b>	<b>808 439 367</b>	<b>34.72</b>	<b>33.04</b>
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	20 461	63 880	617 443	1 979 639	30.18	30.99
Rainbow	Permit 263	I	0	4 626	0	90 711	0.00	19.61
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>20 461</b>	<b>68 506</b>	<b>617 443</b>	<b>2 070 349</b>	<b>30.18</b>	<b>30.22</b>
<b>Total Firm and Interruptible Exports:</b>			<b>4 531 715</b>	<b>53 345 251</b>	<b>170 542 441</b>	<b>1 756 621 556</b>	<b>36.04</b>	<b>31.40</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
<b>Alberta</b>								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
CP En Mktg Inc.		P	2 665	2 865	76 214	78 053	28.60	27.24
Enmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	1 158	41 317	47 860	1 038 893	41.33	25.14
Northpoint		P	29 513	297 873	832 981	5 717 841	28.22	20.23
Powerex Corp.		P	21 933	162 465	606 900	4 238 388	27.67	26.60
TransAlta Ener		P	0	1 539	0	39 501	0.00	43.53
TransCan Energy		P	34 921	309 798	1 175 422	6 399 054	33.66	21.53
<b>Subtotal Purchased Imports: Alberta</b>			<b>90 190</b>	<b>816 317</b>	<b>2 739 377</b>	<b>17 523 542</b>	<b>30.37</b>	<b>22.43</b>
<b>British Columbia</b>								
BC Hydro		N	0	43 391	0	0	0.00	0.00
		P	0	859	0	9 033	0.00	10.52
		S	0	170	0	1 764	0.00	10.38
FortisBC		P	32 062	304 522	902 111	5 417 807	28.14	18.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Powerex Corp.	-	P	537 702	6 950 855	12 959 628	106 376 665	24.10	16.19
Rainbow		P	5	4 267	326	144 018	65.15	33.75
Teck Metals		P	0	720	0	12 811	0.00	17.79
<b>Subtotal Purchased Imports: British Columbia</b>			<b>569 769</b>	<b>7 261 223</b>	<b>13 862 065</b>	<b>111 960 333</b>	<b>24.33</b>	<b>16.27</b>
<b>Manitoba</b>								
Manitoba Hydro		P	37 599	381 040	843 016	6 687 007	22.42	18.14
Rainbow		P	2 703	4 413	287 072	544 314	106.20	123.34
<b>Subtotal Purchased Imports: Manitoba</b>			<b>40 302</b>	<b>385 453</b>	<b>1 130 088</b>	<b>7 231 321</b>	<b>28.04</b>	<b>19.22</b>
<b>New Brunswick</b>								
Algonquin Tinke		P	140	1 973	10 419	154 033	74.42	78.06
Emera Energy		P	17	2 611	740	92 892	43.56	35.58
NB Power		P	39 156	512 111	1 987 965	19 410 037	50.77	37.89
Powerex Corp.		P	0	1 390	0	24 823	0.00	17.86
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>39 313</b>	<b>518 085</b>	<b>1 999 125</b>	<b>19 681 785</b>	<b>50.85</b>	<b>37.97</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
<b>Nova Scotia</b>								
NS Power Inc.	-	P	20	9 469	947	382 939	47.35	44.97
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>20</b>	<b>9 469</b>	<b>947</b>	<b>382 939</b>	<b>47.35</b>	<b>44.97</b>
<b>Ontario</b>								
Brookfield EM L		P	0	2 257	0	84 710	0.00	37.53
Bruce Power		P	106	7 562	3 956	254 350	37.32	33.34
Cargill Trading		P	0	9 716	0	396 155	0.00	39.45
Centre Lane TL		P	80	3 006	1 467	130 222	18.33	43.32
CITIGROUP		P	200	1 625	5 943	130 761	29.72	80.47
Constell ECG		P	0	1 379	0	56 190	0.00	39.38
CP En Mktg Inc.		P	17	72 779	1 643	2 234 512	96.63	31.97
CWP Energy		P	0	40	0	1 273	0.00	31.83
D&W Subway		P	1	7	0	0	0.00	0.00
DTE Energy Trad		P	284	20 945	8 500	1 020 706	29.93	48.57
MAG Energy Sol.		P	8 869	268 314	678 187	17 334 391	76.47	64.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Manitoba Hydro	-	P	3 713	91 035	127 831	3 300 662	34.43	35.71
MEHQ		P	88	2 259	2 486	103 369	28.26	45.76
Noble Americas		P	50	1 006	871	50 265	17.43	49.97
Northpoint		P	0	1 062	0	18 375	0.00	17.59
OPGI/OHIM		P	0	631	0	26 815	0.00	42.50
		S	0	0	0	22 999	0.00	0.00
Powerex Corp.		P	0	6 818	0	290 001	0.00	41.63
Rainbow		P	0	486	0	13 810	0.00	27.82
Royal Bank		P	0	4 120	0	147 431	0.00	34.45
Saracen Power		P	0	700	0	34 554	0.00	49.36
TransAlta Ener		P	0	138 124	0	4 754 924	0.00	34.35
TransCanada PML		P	0	1	0	24	0.00	23.98
<b>Subtotal Purchased Imports: Ontario</b>			<b>13 408</b>	<b>633 871</b>	<b>830 885</b>	<b>30 383 499</b>	<b>61.97</b>	<b>46.05</b>
<b>Quebec</b>								
Emera Energy		P	11 076	52 200	256 181	1 831 951	23.13	34.96
Hydro-Quebec		P	1 507	25 042	33 042	2 129 048	21.93	58.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
MEHQ	-	P	0	322	0	8 110	0.00	25.19
<b>Subtotal Purchased Imports: Quebec</b>			<b>12 583</b>	<b>77 564</b>	<b>289 223</b>	<b>3 969 109</b>	<b>22.99</b>	<b>42.17</b>
<b>Saskatchewan</b>								
Northpoint		P	0	98 104	0	1 898 397	0.00	19.03
Powerex Corp.		P	0	20	0	368	0.00	15.72
Rainbow		P	0	5 112	0	698 987	0.00	135.86
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>0</b>	<b>103 236</b>	<b>0</b>	<b>2 597 753</b>	<b>0.00</b>	<b>23.64</b>
<b>Total Purchased Imports:</b>			<b>765 585</b>	<b>9 805 219</b>	<b>20 851 709</b>	<b>193 730 281</b>	<b>27.24</b>	<b>20.42</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer



## TABLE 3A

### Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
<b>Alaska</b>	British Columbia	118	1 123	8 452	80 593	71.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>118</b>	<b>1 123</b>	<b>8 452</b>	<b>80 593</b>	<b>71.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	5 195	58 375	213 016	2 225 020	41.00	37.40
<b>Subtotal Exports: Arizona</b>		<b>5 195</b>	<b>58 375</b>	<b>213 016</b>	<b>2 225 020</b>	<b>41.00</b>	<b>37.40</b>
<b>California</b>	British Columbia	403 920	7 040 757	14 099 791	170 745 447	34.91	24.58
<b>Subtotal Exports: California</b>		<b>403 920</b>	<b>7 040 757</b>	<b>14 099 791</b>	<b>170 745 447</b>	<b>34.91</b>	<b>24.58</b>
<b>Idaho</b>	British Columbia	148	32 361	0	360 429	0.00	12.59
<b>Subtotal Exports: Idaho</b>		<b>148</b>	<b>32 361</b>	<b>0</b>	<b>360 429</b>	<b>0.00</b>	<b>12.59</b>
<b>Illinois</b>	Ontario	0	5 390	0	237 737	0.00	44.11
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>5 390</b>	<b>0</b>	<b>237 737</b>	<b>0.00</b>	<b>44.11</b>
<b>Indiana</b>	British Columbia	0	10 237	0	459 801	0.00	45.04
	Ontario	5 600	11 929	134 941	304 851	24.10	25.56
<b>Subtotal Exports: Indiana</b>		<b>5 600</b>	<b>22 166</b>	<b>134 941</b>	<b>764 653</b>	<b>24.10</b>	<b>34.62</b>
<b>Maine</b>	New Brunswick	63 864	690 547	3 761 643	45 219 399	58.90	65.83
	Nova Scotia	74	1 094	5 616	48 637	75.89	30.88
	Quebec	140 745	1 408 741	6 866 570	48 416 667	48.79	34.38
<b>Subtotal Exports: Maine</b>		<b>204 683</b>	<b>2 100 382</b>	<b>10 633 828</b>	<b>93 684 703</b>	<b>51.95</b>	<b>45.39</b>
<b>Massachusetts</b>	Ontario	0	18 740	0	480 683	0.00	25.71
<b>Subtotal Exports: Massachusetts</b>		<b>0</b>	<b>18 740</b>	<b>0</b>	<b>480 683</b>	<b>0.00</b>	<b>25.71</b>
<b>Michigan</b>	Ontario	428 794	4 028 505	14 941 921	121 263 960	34.85	30.14
	Saskatchewan	0	4 626	0	90 711	0.00	19.61
<b>Subtotal Exports: Michigan</b>		<b>428 794</b>	<b>4 033 131</b>	<b>14 941 921</b>	<b>121 354 670</b>	<b>34.85</b>	<b>30.13</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 3A

### Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
<b>Minnesota</b>	Ontario	4 478	71 136	235 673	2 735 349	30.36	23.54
<b>Subtotal Exports: Minnesota</b>		<b>4 478</b>	<b>71 136</b>	<b>235 673</b>	<b>2 735 349</b>	<b>30.36</b>	<b>23.54</b>
<b>Missouri</b>	Ontario	1 275	9 918	35 759	500 605	28.05	48.34
<b>Subtotal Exports: Missouri</b>		<b>1 275</b>	<b>9 918</b>	<b>35 759</b>	<b>500 605</b>	<b>28.05</b>	<b>48.34</b>
<b>Montana</b>	British Columbia	2 199	155 612	70 049	2 558 440	31.85	16.75
<b>Subtotal Exports: Montana</b>		<b>2 199</b>	<b>155 612</b>	<b>70 049</b>	<b>2 558 440</b>	<b>31.85</b>	<b>16.75</b>
<b>ND/Minn</b>	Manitoba	452 453	7 771 797	17 893 811	252 929 437	39.55	32.93
<b>Subtotal Exports: ND/Minn</b>		<b>452 453</b>	<b>7 771 797</b>	<b>17 893 811</b>	<b>252 929 437</b>	<b>39.55</b>	<b>32.93</b>
<b>Nevada</b>	British Columbia	1 913	137 042	79 662	5 194 877	41.64	37.93
<b>Subtotal Exports: Nevada</b>		<b>1 913</b>	<b>137 042</b>	<b>79 662</b>	<b>5 194 877</b>	<b>41.64</b>	<b>37.93</b>
<b>New England</b>	New Brunswick	172	172	14 943	14 943	86.88	86.88
	Ontario	74 686	917 079	3 818 943	37 084 642	51.13	34.00
	Quebec	91 827	1 048 987	5 230 003	39 798 604	55.06	35.49
<b>Subtotal Exports: New England</b>		<b>166 685</b>	<b>1 966 238</b>	<b>9 063 890</b>	<b>76 898 189</b>	<b>53.33</b>	<b>34.81</b>
<b>New Mexico</b>	British Columbia	2 265	24 095	90 036	799 681	39.75	33.83
<b>Subtotal Exports: New Mexico</b>		<b>2 265</b>	<b>24 095</b>	<b>90 036</b>	<b>799 681</b>	<b>39.75</b>	<b>33.83</b>
<b>New York</b>	Ontario	585 511	5 345 312	20 739 014	149 508 829	35.42	27.96
	Quebec	1 005 513	9 420 979	28 528 932	287 876 221	27.69	29.68
<b>Subtotal Exports: New York</b>		<b>1 591 024</b>	<b>14 766 290</b>	<b>49 267 947</b>	<b>437 385 050</b>	<b>30.53</b>	<b>29.05</b>
<b>North Dakota</b>	British Columbia	0	271	0	0	0.00	0.00
	Saskatchewan	20 461	63 880	617 443	1 979 639	30.18	30.99
<b>Subtotal Exports: North Dakota</b>		<b>20 461</b>	<b>64 151</b>	<b>617 443</b>	<b>1 979 639</b>	<b>30.18</b>	<b>30.86</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
<b>Oregon</b>	Alberta	0	198	0	3 613	0.00	18.25
	British Columbia	47 587	868 692	1 718 631	26 798 622	36.12	31.15
<b>Subtotal Exports: Oregon</b>		<b>47 587</b>	<b>868 890</b>	<b>1 718 631</b>	<b>26 802 236</b>	<b>36.12</b>	<b>31.15</b>
<b>Pen/NJersey/Maryla</b>	Ontario	228 755	1 996 970	9 295 042	68 378 085	40.63	34.20
<b>Subtotal Exports: Pen/NJersey/Maryland</b>		<b>228 755</b>	<b>1 996 970</b>	<b>9 295 042</b>	<b>68 378 085</b>	<b>40.63</b>	<b>34.20</b>
<b>Pennsylvania</b>	Ontario	41 274	156 545	1 701 741	5 959 308	41.23	37.87
<b>Subtotal Exports: Pennsylvania</b>		<b>41 274</b>	<b>156 545</b>	<b>1 701 741</b>	<b>5 959 308</b>	<b>41.23</b>	<b>37.87</b>
<b>Utah</b>	British Columbia	448	9 746	21 012	396 336	46.90	42.24
<b>Subtotal Exports: Utah</b>		<b>448</b>	<b>9 746</b>	<b>21 012</b>	<b>396 336</b>	<b>46.90</b>	<b>42.24</b>
<b>Vermont</b>	Ontario	1 001	12 962	90 356	548 512	90.27	43.32
	Quebec	737 189	9 969 474	35 077 513	432 347 875	39.10	35.70
<b>Subtotal Exports: Vermont</b>		<b>738 190</b>	<b>9 982 436</b>	<b>35 167 869</b>	<b>432 896 388</b>	<b>39.17</b>	<b>35.71</b>
<b>Washington</b>	Alberta	3 068	36 907	239 984	2 043 399	78.23	55.08
	British Columbia	181 030	2 014 585	5 006 032	49 214 652	27.65	27.46
<b>Subtotal Exports: Washington</b>		<b>184 098</b>	<b>2 051 491</b>	<b>5 246 016</b>	<b>51 258 051</b>	<b>28.50</b>	<b>27.85</b>
<b>Wyoming</b>	British Columbia	152	468	5 911	15 950	38.88	41.59
<b>Subtotal Exports: Wyoming</b>		<b>152</b>	<b>468</b>	<b>5 911</b>	<b>15 950</b>	<b>38.88</b>	<b>41.59</b>
<b>Total Exports</b>		<b>4 531 715</b>	<b>53 345 251</b>	<b>170 542 441</b>	<b>1 756 621 556</b>	<b>36.04</b>	<b>31.40</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
<b>Arizona</b>	Alberta	0	29	0	721	0.00	24.85
	British Columbia	100	3 333	1 296	82 080	12.96	23.77
<b>Subtotal Imports: Arizona</b>		<b>100</b>	<b>3 362</b>	<b>1 296</b>	<b>82 800</b>	<b>12.96</b>	<b>23.78</b>
<b>California</b>	Alberta	150	150	3 583	3 583	23.89	23.89
	British Columbia	9 438	32 251	-95 364	- 892 834	-10.10	-26.57
<b>Subtotal Imports: California</b>		<b>9 588</b>	<b>32 401</b>	<b>-91 781</b>	<b>- 889 251</b>	<b>-9.57</b>	<b>-26.34</b>
<b>Colorado</b>	British Columbia	60	1 299	987	13 730	16.45	10.66
<b>Subtotal Imports: Colorado</b>		<b>60</b>	<b>1 299</b>	<b>987</b>	<b>13 730</b>	<b>16.45</b>	<b>10.66</b>
<b>Idaho</b>	British Columbia	1 839	17 374	26 925	171 926	14.64	11.36
<b>Subtotal Imports: Idaho</b>		<b>1 839</b>	<b>17 374</b>	<b>26 925</b>	<b>171 926</b>	<b>14.64</b>	<b>11.36</b>
<b>Indiana</b>	Alberta	0	3 661	0	44 335	0.00	12.11
	British Columbia	100	1 440	1 715	12 654	17.15	10.06
	Manitoba	2 703	4 413	287 072	544 314	106.20	123.34
	Ontario	0	970	0	42 252	0.00	43.56
	Saskatchewan	0	3 765	0	482 178	0.00	127.25
<b>Subtotal Imports: Indiana</b>		<b>2 803</b>	<b>14 249</b>	<b>288 787</b>	<b>1 125 732</b>	<b>103.03</b>	<b>78.82</b>
<b>Iowa</b>	Ontario	0	78	0	1 779	0.00	23.79
<b>Subtotal Imports: Iowa</b>		<b>0</b>	<b>78</b>	<b>0</b>	<b>1 779</b>	<b>0.00</b>	<b>23.79</b>
<b>Maine</b>	New Brunswick	39 313	516 695	1 999 125	19 656 962	50.85	38.02
	Quebec	0	9	0	279	0.00	30.95
<b>Subtotal Imports: Maine</b>		<b>39 313</b>	<b>516 704</b>	<b>1 999 125</b>	<b>19 657 241</b>	<b>50.85</b>	<b>38.02</b>
<b>Massachusetts</b>	New Brunswick	0	1 390	0	24 823	0.00	17.86
	Ontario	0	75 182	0	2 273 083	0.00	30.23
<b>Subtotal Imports: Massachusetts</b>		<b>0</b>	<b>76 572</b>	<b>0</b>	<b>2 297 906</b>	<b>0.00</b>	<b>30.01</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
<b>Michigan</b>	Ontario	9 464	276 528	488 224	14 116 362	51.59	50.30
	Quebec	0	280	0	6 784	0.00	24.23
<b>Subtotal Imports: Michigan</b>		<b>9 464</b>	<b>276 808</b>	<b>488 224</b>	<b>14 123 146</b>	<b>51.59</b>	<b>50.27</b>
<b>Minnesota</b>	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	0	14 583	0	501 720	0.00	33.34
<b>Subtotal Imports: Minnesota</b>		<b>0</b>	<b>14 893</b>	<b>0</b>	<b>510 098</b>	<b>0.00</b>	<b>33.23</b>
<b>Missouri</b>	Ontario	0	1 139	0	36 676	0.00	32.20
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>1 139</b>	<b>0</b>	<b>36 676</b>	<b>0.00</b>	<b>32.20</b>
<b>Montana</b>	Alberta	79	5 785	1 899	115 388	24.04	19.95
	British Columbia	30 039	297 426	639 530	2 826 732	21.29	10.62
<b>Subtotal Imports: Montana</b>		<b>30 118</b>	<b>303 211</b>	<b>641 429</b>	<b>2 942 121</b>	<b>21.30</b>	<b>10.79</b>
<b>ND/Minn</b>	Manitoba	37 599	381 040	843 016	6 687 007	22.42	18.14
<b>Subtotal Imports: ND/Minn</b>		<b>37 599</b>	<b>381 040</b>	<b>843 016</b>	<b>6 687 007</b>	<b>22.42</b>	<b>18.14</b>
<b>Nevada</b>	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	0	1 727	0	46 931	0.00	26.51
<b>Subtotal Imports: Nevada</b>		<b>0</b>	<b>1 775</b>	<b>0</b>	<b>48 084</b>	<b>0.00</b>	<b>26.47</b>
<b>New Mexico</b>	Alberta	58	58	1 446	1 446	24.93	24.93
	British Columbia	1 391	8 885	16 013	156 641	11.51	17.75
<b>Subtotal Imports: New Mexico</b>		<b>1 449</b>	<b>8 943</b>	<b>17 458</b>	<b>158 087</b>	<b>12.05</b>	<b>17.79</b>
<b>New York</b>	Ontario	3 944	264 691	342 660	13 365 899	86.88	46.64
	Quebec	10 662	63 102	212 450	3 141 404	19.93	40.11
<b>Subtotal Imports: New York</b>		<b>14 606</b>	<b>327 793</b>	<b>555 111</b>	<b>16 507 303</b>	<b>38.01</b>	<b>45.58</b>
<b>North Dakota</b>	Alberta	0	3 219	0	57 664	0.00	20.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
<b>North Dakota</b>	Saskatchewan	0	99 451	0	2 115 206	0.00	20.50
<b>Subtotal Imports: North Dakota</b>		<b>0</b>	<b>102 670</b>	<b>0</b>	<b>2 172 870</b>	<b>0.00</b>	<b>20.49</b>
<b>Oregon</b>	Alberta	0	270	0	3 575	0.00	13.24
	British Columbia	17 314	396 278	295 612	2 996 159	17.07	7.83
<b>Subtotal Imports: Oregon</b>		<b>17 314</b>	<b>396 548</b>	<b>295 612</b>	<b>2 999 734</b>	<b>17.07</b>	<b>7.83</b>
<b>Pennsylvania</b>	Alberta	0	693	0	13 578	0.00	16.25
	British Columbia	2 295	6 779	46 941	108 143	20.45	15.01
	Nova Scotia	20	9 469	947	382 939	47.35	44.97
	Ontario	0	701	0	45 729	0.00	65.23
	Saskatchewan	0	20	0	368	0.00	15.72
<b>Subtotal Imports: Pennsylvania</b>		<b>2 315</b>	<b>17 662</b>	<b>47 888</b>	<b>550 757</b>	<b>20.69</b>	<b>38.17</b>
<b>Utah</b>	British Columbia	0	1 769	0	25 613	0.00	14.48
<b>Subtotal Imports: Utah</b>		<b>0</b>	<b>1 769</b>	<b>0</b>	<b>25 613</b>	<b>0.00</b>	<b>14.48</b>
<b>Vermont</b>	Quebec	1 921	14 173	76 773	820 642	39.96	52.09
<b>Subtotal Imports: Vermont</b>		<b>1 921</b>	<b>14 173</b>	<b>76 773</b>	<b>820 642</b>	<b>39.96</b>	<b>52.09</b>
<b>Washington</b>	Alberta	89 903	802 094	2 732 448	17 273 720	30.39	22.51
	British Columbia	506 954	6 489 469	12 925 337	106 378 429	25.50	17.25
<b>Subtotal Imports: Washington</b>		<b>596 857</b>	<b>7 291 563</b>	<b>15 657 785</b>	<b>123 652 149</b>	<b>26.23</b>	<b>17.84</b>
<b>Wyoming</b>	British Columbia	239	3 194	3 073	34 129	12.86	10.75
<b>Subtotal Imports: Wyoming</b>		<b>239</b>	<b>3 194</b>	<b>3 073</b>	<b>34 129</b>	<b>12.86</b>	<b>10.75</b>
<b>Total Imports</b>		<b>765 585</b>	<b>9 805 219</b>	<b>20 851 709</b>	<b>193 730 281</b>	<b>27.24</b>	<b>20.42</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).