

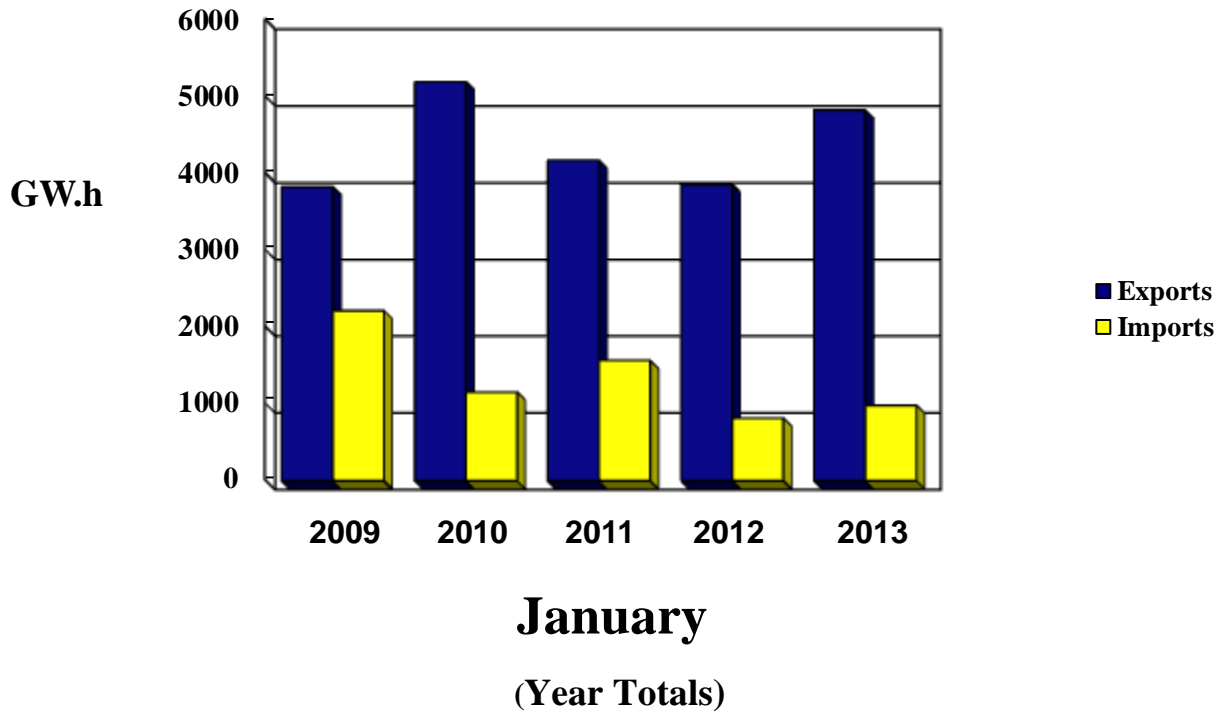


# Electricity Exports and Imports

## Monthly Statistics for

### January 2013

Exports: 4829 GW.h  
Imports: 982 GW.h





# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### JANUARY 2013

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
<b>Exports of Electric Energy</b>	Firm	1 221 823	1 221 823	71 027 006	71 027 006	53.55	37.85
	Interruptible	3 607 419	3 607 419	139 071 469	139 071 469	38.55	30.06
	Non-Revenue	761	761	0	0	0.00	0.00
	Service	0	0	303 646	303 646	0.00	0.00
<b>Total Exports</b>		<b>4 830 003</b>	<b>4 830 003</b>	<b>210 402 121</b>	<b>210 402 121</b>	<b>42.40</b>	<b>31.86</b>
Total Sales - Firm and Interruptible		4 829 242	4 829 242	210 098 475	210 098 475	42.34	31.90
<b>Imports of Electric Energy</b>	Purchase	981 973	981 973	38 781 628	38 781 628	38.91	21.52
	Service	0	0	37 761	37 761	0.00	0.00
<b>Total Imports</b>		<b>981 973</b>	<b>981 973</b>	<b>38 819 389</b>	<b>38 819 389</b>	<b>38.95</b>	<b>21.52</b>
<b>Excess of Exports Over Imports</b>		<b>3 848 030</b>	<b>3 848 030</b>	<b>171 582 732</b>	<b>171 582 732</b>		
<b>Number of Export Licences:</b>		<b>4</b>					
<b>Number of Export Permits/Orders:</b>		<b>138</b>					
		<b>142</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer

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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
<b>Alberta</b>								
CP En Mktg Inc.	Permit 375	I	2 400	2 400	42 871	42 871	17.86	17.29
TransAlta Ener	Permit 356	F	3 175	3 175	179 912	179 912	56.66	61.30
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>5 575</b>	<b>5 575</b>	<b>222 783</b>	<b>222 783</b>	<b>39.96</b>	<b>56.60</b>
<b>British Columbia</b>								
BC Hydro	Permit 298	F	121	121	8 658	8 658	71.58	71.74
	Permit 337	N	744	744	0	0	0.00	0.00
	Treaty	N	17	17	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	804 818	804 818	28 593 182	28 593 182	35.53	24.75
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>804 939</b>	<b>804 939</b>	<b>28 601 840</b>	<b>28 601 840</b>	<b>35.53</b>	<b>24.76</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 35	F	66 150	66 150	2 181 518	2 181 518	32.98	26.44
	Permit 224	F	169 751	169 751	9 694 967	9 694 967	57.11	57.38
	Permit 345	F	1 172	1 172	76 021	76 021	64.87	71.27
	Permit 355	I	86 194	86 194	3 545 803	3 545 803	41.14	24.55
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>323 267</b>	<b>323 267</b>	<b>15 498 307</b>	<b>15 498 307</b>	<b>47.94</b>	<b>33.78</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
<b>New Brunswick</b>								
Algonquin Tinke	Permit 321	F	12 047	12 047	900 138	900 138	74.72	75.88
Emera Energy	Permit 381	F	19 830	19 830	1 729 121	1 729 121	87.20	77.36
NB Power	Permit 295	I	50 506	50 506	4 081 160	4 081 160	80.81	48.94
Twin Rivers PCI	Permit 385	F	19 860	19 860	2 042 641	2 042 641	102.85	102.85
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>102 243</b>	<b>102 243</b>	<b>8 753 060</b>	<b>8 753 060</b>	<b>85.61</b>	<b>57.42</b>
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	1 025	1 025	23 591	23 591	23.02	30.35
Brookfield EM L	Permit 303	F	360 615	360 615	21 651 024	21 651 024	60.04	34.48
Bruce Power	Permit 299	F	7 086	7 086	232 010	232 010	32.74	39.27
Centre Lane TL	Permit 349	F	1 780	1 780	92 253	92 253	51.83	37.09
Constell ECG	Permit 344	I	7 824	7 824	203 130	203 130	25.96	21.05
CP En Mktg Inc.	Permit 375	F	3 810	3 810	87 943	87 943	23.08	22.44
CWP Energy	Permit 378	I	26 123	26 123	879 413	879 413	33.66	35.78
D&W Subway	Permit 26	F	3	3	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- P - Purchase (Import)
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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
DC Energy	Permit 314	I	11 395	11 395	440 827	440 827	38.69	31.70
DTE Energy Trad	Permit 377	F	24 622	24 622	794 624	794 624	32.27	28.90
Dynasty Power	Permit 366	I	11 965	11 965	325 333	325 333	27.19	26.39
MAG Energy Sol.	Permit 255	I	163 769	163 769	9 927 707	9 927 707	60.62	37.12
MEHQ	Permit 334	I	316 814	316 814	9 531 433	9 531 433	30.09	28.45
Noble Americas	Permit 364	I	29 913	29 913	910 670	910 670	30.44	26.86
Ont Power Gen	Permit 24	F	25	25	774	774	30.38	23.15
OPGI/OHIM	Permit 284	I	88 678	88 678	3 883 931	3 883 931	43.80	32.28
		S	0	0	303 646	303 646	0.00	0.00
Powerex Corp.	Permit 336	I	138 539	138 539	5 347 032	5 347 032	38.60	31.24
Rainbow	Permit 263	I	32 674	32 674	1 183 974	1 183 974	36.24	30.53
Royal Bank	Permit 328	F	64 471	64 471	2 115 969	2 115 969	32.82	25.33
Saracen Power	Permit 326	I	12 521	12 521	871 906	871 906	69.64	35.46
TransAlta Ener	Permit 356	F	107 507	107 507	5 288 296	5 288 296	49.19	32.49
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 411 160</b>	<b>1 411 160</b>	<b>63 791 840</b>	<b>63 791 840</b>	<b>45.21</b>	<b>32.01</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
<b>Quebec</b>								
Brookfield EM L	Permit 303	F	106 140	106 140	9 243 024	9 243 024	78.92	39.32
Emera Energy	Permit 381	F	70 989	70 989	3 427 498	3 427 498	48.28	37.23
Hydro-Quebec	Licence 180	F	116 031	116 031	7 125 234	7 125 234	33.43	33.29
	Licence 183	F	31 175	31 175	1 915 866	1 915 866	33.43	33.28
	Licence 184	F	19 981	19 981	1 276 546	1 276 546	33.43	33.29
	Permit 359	F	1 803	1 803	156 096	156 096	86.58	56.39
			I	1 671 302	1 671 302	57 977 086	57 977 086	34.68
	Permit 370	F	12 325	12 325	772 885	772 885	62.71	50.80
MEHQ	Permit 334	I	150 640	150 640	11 279 666	11 279 666	74.88	38.51
Royal Bank	Permit 328	F	328	328	10 398	10 398	31.70	26.45
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>2 180 714</b>	<b>2 180 714</b>	<b>93 184 300</b>	<b>93 184 300</b>	<b>40.16</b>	<b>33.39</b>
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	1 344	1 344	46 345	46 345	34.48	31.00
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>1 344</b>	<b>1 344</b>	<b>46 345</b>	<b>46 345</b>	<b>34.48</b>	<b>31.00</b>
<b>Total Firm and Interruptible Exports:</b>			<b>4 829 242</b>	<b>4 829 242</b>	<b>210 098 475</b>	<b>210 098 475</b>	<b>42.34</b>	<b>31.90</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
<b>Alberta</b>								
Morgan Stanley	-	P	27 559	27 559	845 676	845 676	30.69	27.65
Northpoint		P	25 850	25 850	738 068	738 068	28.55	20.73
Powerex Corp.		P	16 795	16 795	521 505	521 505	31.05	28.40
TransAlta Ener		P	50	50	5 012	5 012	100.25	29.45
TransCan Energy		P	19 000	19 000	690 140	690 140	36.32	23.62
<b>Subtotal Purchased Imports: Alberta</b>			<b>89 254</b>	<b>89 254</b>	<b>2 800 400</b>	<b>2 800 400</b>	<b>31.38</b>	<b>23.90</b>
<b>British Columbia</b>								
FortisBC		P	64 023	64 023	1 761 444	1 761 444	27.51	22.58
Powerex Corp.		P	478 862	478 862	11 824 874	11 824 874	24.69	15.95
Rainbow		P	225	225	7 465	7 465	33.18	33.61
<b>Subtotal Purchased Imports: British Columbia</b>			<b>543 110</b>	<b>543 110</b>	<b>13 593 783</b>	<b>13 593 783</b>	<b>25.03</b>	<b>16.22</b>
<b>Manitoba</b>								
Manitoba Hydro		P	121 703	121 703	3 513 341	3 513 341	28.87	21.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
Rainbow	-	P	2 502	2 502	219 565	219 565	87.76	105.05
<b>Subtotal Purchased Imports: Manitoba</b>			<b>124 205</b>	<b>124 205</b>	<b>3 732 906</b>	<b>3 732 906</b>	<b>30.05</b>	<b>22.89</b>
<b>New Brunswick</b>								
Algonquin Tinke		P	14	14	1 076	1 076	74.72	77.92
Emera Energy		P	1	1	249	249	248.50	35.79
NB Power		P	24 521	24 521	1 894 293	1 894 293	77.25	40.89
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>24 536</b>	<b>24 536</b>	<b>1 895 617</b>	<b>1 895 617</b>	<b>77.26</b>	<b>41.01</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	413	413	34 468	34 468	83.46	43.94
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>413</b>	<b>413</b>	<b>34 468</b>	<b>34 468</b>	<b>83.46</b>	<b>43.94</b>
<b>Ontario</b>								
Bruce Power		P	5 335	5 335	192 243	192 243	36.03	34.98
Centre Lane TL		P	168	168	7 068	7 068	42.07	40.52
CWP Energy		P	25	25	969	969	38.76	34.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
D&W Subway	-	P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	6 809	6 809	460 887	460 887	67.69	44.60
MAG Energy Sol.		P	34 712	34 712	1 325 442	1 325 442	38.18	62.40
Manitoba Hydro		P	9 077	9 077	331 856	331 856	36.56	37.52
MEHQ		P	8 356	8 356	273 343	273 343	32.71	35.35
Noble Americas		P	335	335	28 524	28 524	85.15	55.95
OPGI/OHIM		P	25	25	707	707	28.27	28.27
		S	0	0	37 761	37 761	0.00	0.00
Powerex Corp.		P	3 138	3 138	105 456	105 456	33.61	40.11
Rainbow		P	800	800	65 797	65 797	82.25	75.03
Royal Bank		P	2 954	2 954	161 159	161 159	54.56	55.44
Saracen Power		P	2 474	2 474	166 090	166 090	67.13	63.21
TransAlta Ener		P	7 971	7 971	542 847	542 847	68.10	35.05
<b>Subtotal Purchased Imports: Ontario</b>			<b>82 180</b>	<b>82 180</b>	<b>3 662 387</b>	<b>3 662 387</b>	<b>44.57</b>	<b>51.28</b>
<b>Quebec</b>								
Brookfield EM L		P	4 125	4 125	585 725	585 725	141.99	141.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
Emera Energy	-	P	5 057	5 057	422 573	422 573	83.56	35.11
Hydro-Quebec		P	102 706	102 706	11 867 428	11 867 428	109.97	106.50
<b>Subtotal Purchased Imports: Quebec</b>			<b>111 888</b>	<b>111 888</b>	<b>12 875 726</b>	<b>12 875 726</b>	<b>109.96</b>	<b>87.27</b>
<b>Saskatchewan</b>								
Northpoint		P	5 660	5 660	163 690	163 690	28.92	22.68
Powerex Corp.		P	400	400	11 343	11 343	28.36	28.36
Rainbow		P	327	327	11 307	11 307	34.58	136.27
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>6 387</b>	<b>6 387</b>	<b>186 340</b>	<b>186 340</b>	<b>29.17</b>	<b>25.27</b>
<b>Total Purchased Imports:</b>			<b>981 973</b>	<b>981 973</b>	<b>38 781 628</b>	<b>38 781 628</b>	<b>38.91</b>	<b>21.52</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer



## TABLE 3A

### Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
<b>Alaska</b>	British Columbia	121	121	8 658	8 658	71.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>121</b>	<b>121</b>	<b>8 658</b>	<b>8 658</b>	<b>71.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	3 447	3 447	178 158	178 158	51.68	38.73
<b>Subtotal Exports: Arizona</b>		<b>3 447</b>	<b>3 447</b>	<b>178 158</b>	<b>178 158</b>	<b>51.68</b>	<b>38.73</b>
<b>California</b>	British Columbia	703 968	703 968	25 889 080	25 889 080	36.78	25.63
<b>Subtotal Exports: California</b>		<b>703 968</b>	<b>703 968</b>	<b>25 889 080</b>	<b>25 889 080</b>	<b>36.78</b>	<b>25.63</b>
<b>Colorado</b>	British Columbia	21	21	1 333	1 333	63.49	63.49
<b>Subtotal Exports: Colorado</b>		<b>21</b>	<b>21</b>	<b>1 333</b>	<b>1 333</b>	<b>63.49</b>	<b>63.49</b>
<b>Idaho</b>	British Columbia	830	830	37 530	37 530	45.22	44.77
<b>Subtotal Exports: Idaho</b>		<b>830</b>	<b>830</b>	<b>37 530</b>	<b>37 530</b>	<b>45.22</b>	<b>44.77</b>
<b>Indiana</b>	British Columbia	1 378	1 378	59 954	59 954	43.51	44.75
	Ontario	14 657	14 657	410 445	410 445	28.00	25.77
<b>Subtotal Exports: Indiana</b>		<b>16 035</b>	<b>16 035</b>	<b>470 400</b>	<b>470 400</b>	<b>29.34</b>	<b>30.40</b>
<b>Maine</b>	New Brunswick	102 243	102 243	8 753 060	8 753 060	85.61	57.42
	Quebec	150 640	150 640	11 279 666	11 279 666	74.88	38.51
<b>Subtotal Exports: Maine</b>		<b>252 883</b>	<b>252 883</b>	<b>20 032 726</b>	<b>20 032 726</b>	<b>79.22</b>	<b>43.36</b>
<b>Massachusetts</b>	Ontario	35 571	35 571	2 213 976	2 213 976	62.24	54.92
<b>Subtotal Exports: Massachusetts</b>		<b>35 571</b>	<b>35 571</b>	<b>2 213 976</b>	<b>2 213 976</b>	<b>62.24</b>	<b>54.92</b>
<b>Michigan</b>	Ontario	430 388	430 388	13 689 176	13 689 176	31.81	30.45
<b>Subtotal Exports: Michigan</b>		<b>430 388</b>	<b>430 388</b>	<b>13 689 176</b>	<b>13 689 176</b>	<b>31.81</b>	<b>30.45</b>
<b>Minnesota</b>	Ontario	9 680	9 680	230 583	230 583	23.82	25.79
<b>Subtotal Exports: Minnesota</b>		<b>9 680</b>	<b>9 680</b>	<b>230 583</b>	<b>230 583</b>	<b>23.82</b>	<b>25.79</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 3A

### Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
<b>Missouri</b>	Ontario	900	900	28 025	28 025	31.14	48.99
<b>Subtotal Exports: Missouri</b>		<b>900</b>	<b>900</b>	<b>28 025</b>	<b>28 025</b>	<b>31.14</b>	<b>48.99</b>
<b>Montana</b>	British Columbia	5 582	5 582	158 206	158 206	28.34	14.90
<b>Subtotal Exports: Montana</b>		<b>5 582</b>	<b>5 582</b>	<b>158 206</b>	<b>158 206</b>	<b>28.34</b>	<b>14.90</b>
<b>ND/Minn</b>	Manitoba	323 267	323 267	15 498 307	15 498 307	47.94	33.78
<b>Subtotal Exports: ND/Minn</b>		<b>323 267</b>	<b>323 267</b>	<b>15 498 307</b>	<b>15 498 307</b>	<b>47.94</b>	<b>33.78</b>
<b>Nevada</b>	British Columbia	289	289	16 895	16 895	58.46	31.95
<b>Subtotal Exports: Nevada</b>		<b>289</b>	<b>289</b>	<b>16 895</b>	<b>16 895</b>	<b>58.46</b>	<b>31.95</b>
<b>New England</b>	Ontario	132 390	132 390	11 274 231	11 274 231	85.16	41.00
	Quebec	102 430	102 430	8 294 944	8 294 944	79.29	39.67
<b>Subtotal Exports: New England</b>		<b>234 820</b>	<b>234 820</b>	<b>19 569 175</b>	<b>19 569 175</b>	<b>82.60</b>	<b>40.32</b>
<b>New Mexico</b>	British Columbia	2 671	2 671	139 771	139 771	52.33	37.32
<b>Subtotal Exports: New Mexico</b>		<b>2 671</b>	<b>2 671</b>	<b>139 771</b>	<b>139 771</b>	<b>52.33</b>	<b>37.32</b>
<b>New York</b>	Ontario	623 898	623 898	29 372 186	29 372 186	47.08	30.22
	Quebec	956 941	956 941	17 645 380	17 645 380	17.70	27.91
<b>Subtotal Exports: New York</b>		<b>1 580 839</b>	<b>1 580 839</b>	<b>47 017 567</b>	<b>47 017 567</b>	<b>29.29</b>	<b>28.76</b>
<b>North Dakota</b>	Saskatchewan	1 344	1 344	46 345	46 345	34.48	31.00
<b>Subtotal Exports: North Dakota</b>		<b>1 344</b>	<b>1 344</b>	<b>46 345</b>	<b>46 345</b>	<b>34.48</b>	<b>31.00</b>
<b>Oregon</b>	British Columbia	1 662	1 662	72 427	72 427	43.58	29.91
<b>Subtotal Exports: Oregon</b>		<b>1 662</b>	<b>1 662</b>	<b>72 427</b>	<b>72 427</b>	<b>43.58</b>	<b>29.91</b>
<b>Pen/NJersey/Maryla</b>	Ontario	130 343	130 343	5 264 663	5 264 663	40.39	34.33
<b>Subtotal Exports:</b>		<b>130 343</b>	<b>130 343</b>	<b>5 264 663</b>	<b>5 264 663</b>	<b>40.39</b>	<b>34.33</b>
<b>Pen/NJersey/Maryland</b>							

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 3A

### Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
<b>Pennsylvania</b>	Ontario	33 101	33 101	1 299 185	1 299 185	39.25	36.65
<b>Subtotal Exports: Pennsylvania</b>		<b>33 101</b>	<b>33 101</b>	<b>1 299 185</b>	<b>1 299 185</b>	<b>39.25</b>	<b>36.65</b>
<b>Utah</b>	British Columbia	5 130	5 130	300 449	300 449	58.57	51.24
<b>Subtotal Exports: Utah</b>		<b>5 130</b>	<b>5 130</b>	<b>300 449</b>	<b>300 449</b>	<b>58.57</b>	<b>51.24</b>
<b>Vermont</b>	Ontario	232	232	9 369	9 369	40.38	85.93
	Quebec	970 703	970 703	55 964 310	55 964 310	52.78	37.18
<b>Subtotal Exports: Vermont</b>		<b>970 935</b>	<b>970 935</b>	<b>55 973 678</b>	<b>55 973 678</b>	<b>52.78</b>	<b>37.20</b>
<b>Washington</b>	Alberta	5 575	5 575	222 783	222 783	39.96	56.60
	British Columbia	79 609	79 609	1 725 668	1 725 668	21.68	18.41
<b>Subtotal Exports: Washington</b>		<b>85 184</b>	<b>85 184</b>	<b>1 948 451</b>	<b>1 948 451</b>	<b>22.87</b>	<b>19.52</b>
<b>Wyoming</b>	British Columbia	231	231	13 710	13 710	59.35	43.77
<b>Subtotal Exports: Wyoming</b>		<b>231</b>	<b>231</b>	<b>13 710</b>	<b>13 710</b>	<b>59.35</b>	<b>43.77</b>
<b>Total Exports</b>		<b>4 829 242</b>	<b>4 829 242</b>	<b>210 098 475</b>	<b>210 098 475</b>	<b>42.34</b>	<b>31.90</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
<b>Arizona</b>	British Columbia	687	687	22 299	22 299	32.46	27.84
<b>Subtotal Imports: Arizona</b>		<b>687</b>	<b>687</b>	<b>22 299</b>	<b>22 299</b>	<b>32.46</b>	<b>27.84</b>
<b>California</b>	British Columbia	1 243	1 243	-7 303	-7 303	-5.88	-29.38
<b>Subtotal Imports: California</b>		<b>1 243</b>	<b>1 243</b>	<b>-7 303</b>	<b>-7 303</b>	<b>-5.88</b>	<b>-29.38</b>
<b>Colorado</b>	British Columbia	401	401	6 899	6 899	17.20	13.99
<b>Subtotal Imports: Colorado</b>		<b>401</b>	<b>401</b>	<b>6 899</b>	<b>6 899</b>	<b>17.20</b>	<b>13.99</b>
<b>Idaho</b>	British Columbia	1 212	1 212	23 156	23 156	19.11	8.82
<b>Subtotal Imports: Idaho</b>		<b>1 212</b>	<b>1 212</b>	<b>23 156</b>	<b>23 156</b>	<b>19.11</b>	<b>8.82</b>
<b>Indiana</b>	Alberta	528	528	18 585	18 585	35.20	24.18
	Manitoba	2 502	2 502	219 565	219 565	87.76	105.05
	Ontario	800	800	65 797	65 797	82.25	75.03
	Saskatchewan	400	400	11 343	11 343	28.36	28.36
<b>Subtotal Imports: Indiana</b>		<b>4 230</b>	<b>4 230</b>	<b>315 289</b>	<b>315 289</b>	<b>74.54</b>	<b>88.44</b>
<b>Maine</b>	New Brunswick	24 536	24 536	1 895 617	1 895 617	77.26	41.01
<b>Subtotal Imports: Maine</b>		<b>24 536</b>	<b>24 536</b>	<b>1 895 617</b>	<b>1 895 617</b>	<b>77.26</b>	<b>41.01</b>
<b>Massachusetts</b>	Ontario	205	205	26 609	26 609	129.80	30.40
<b>Subtotal Imports: Massachusetts</b>		<b>205</b>	<b>205</b>	<b>26 609</b>	<b>26 609</b>	<b>129.80</b>	<b>30.40</b>
<b>Michigan</b>	Ontario	74 083	74 083	3 177 632	3 177 632	42.89	50.43
<b>Subtotal Imports: Michigan</b>		<b>74 083</b>	<b>74 083</b>	<b>3 177 632</b>	<b>3 177 632</b>	<b>42.89</b>	<b>50.43</b>
<b>Montana</b>	Alberta	225	225	6 087	6 087	27.05	20.24
	British Columbia	12 660	12 660	215 168	215 168	17.00	10.28
<b>Subtotal Imports: Montana</b>		<b>12 885</b>	<b>12 885</b>	<b>221 255</b>	<b>221 255</b>	<b>17.17</b>	<b>10.49</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN13	JAN13 - JAN13	JAN13	JAN13 - JAN13	JAN13	L12M
<b>ND/Minn</b>	Manitoba	121 703	121 703	3 513 341	3 513 341	28.87	21.70
<b>Subtotal Imports: ND/Minn</b>		<b>121 703</b>	<b>121 703</b>	<b>3 513 341</b>	<b>3 513 341</b>	<b>28.87</b>	<b>21.70</b>
<b>New Mexico</b>	British Columbia	204	204	3 849	3 849	18.87	15.98
<b>Subtotal Imports: New Mexico</b>		<b>204</b>	<b>204</b>	<b>3 849</b>	<b>3 849</b>	<b>18.87</b>	<b>15.98</b>
<b>New York</b>	Ontario	4 877	4 877	350 569	350 569	71.88	64.11
	Quebec	111 071	111 071	12 450 645	12 450 645	109.50	86.93
<b>Subtotal Imports: New York</b>		<b>115 948</b>	<b>115 948</b>	<b>12 801 214</b>	<b>12 801 214</b>	<b>107.92</b>	<b>75.74</b>
<b>North Dakota</b>	Saskatchewan	5 987	5 987	174 997	174 997	29.23	25.25
<b>Subtotal Imports: North Dakota</b>		<b>5 987</b>	<b>5 987</b>	<b>174 997</b>	<b>174 997</b>	<b>29.23</b>	<b>25.25</b>
<b>Oregon</b>	British Columbia	16 255	16 255	253 045	253 045	15.57	7.06
<b>Subtotal Imports: Oregon</b>		<b>16 255</b>	<b>16 255</b>	<b>253 045</b>	<b>253 045</b>	<b>15.57</b>	<b>7.06</b>
<b>Pennsylvania</b>	Alberta	192	192	4 538	4 538	23.64	20.32
	Nova Scotia	413	413	34 468	34 468	83.46	43.94
	Ontario	2 215	2 215	41 780	41 780	18.86	29.97
<b>Subtotal Imports: Pennsylvania</b>		<b>2 820</b>	<b>2 820</b>	<b>80 786</b>	<b>80 786</b>	<b>28.65</b>	<b>37.65</b>
<b>Vermont</b>	Quebec	817	817	425 081	425 081	172.12	134.29
<b>Subtotal Imports: Vermont</b>		<b>817</b>	<b>817</b>	<b>425 081</b>	<b>425 081</b>	<b>172.12</b>	<b>134.29</b>
<b>Washington</b>	Alberta	88 309	88 309	2 771 191	2 771 191	31.38	23.94
	British Columbia	509 261	509 261	13 048 450	13 048 450	25.62	17.22
<b>Subtotal Imports: Washington</b>		<b>597 570</b>	<b>597 570</b>	<b>15 819 640</b>	<b>15 819 640</b>	<b>26.47</b>	<b>17.83</b>
<b>Wyoming</b>	British Columbia	1 187	1 187	28 221	28 221	23.78	14.78
<b>Subtotal Imports: Wyoming</b>		<b>1 187</b>	<b>1 187</b>	<b>28 221</b>	<b>28 221</b>	<b>23.78</b>	<b>14.78</b>
<b>Total Imports</b>		<b>981 973</b>	<b>981 973</b>	<b>38 781 628</b>	<b>38 781 628</b>	<b>38.91</b>	<b>21.52</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).