

Table 1
Pipeline Occurrence Statistics

	November			January to November		
	2014	2013	2009-2013 Average	2014	2013	2009-2013 Average
Accidents	0	1	0	5	10	9
Total, line pipe	0	1	0	2	2	2
3rd Party Damage with release	0	0	0	0	0	0
Disturbance of Supporting Environment with release	0	0	0	0	0	0
Corrosion/Environmental Cracking	0	0	0	0	0	0
Fire/Ignition/Explosion	0	1	0	1	2	1
Other Damage with Release	0	0	0	1	0	1
Total, other facilities (a)	0	0	0	3	8	7
3rd Party Damage	0	0	0	0	1	1
Disturbance of Supporting Environment with release	0	0	0	0	0	0
Corrosion/Environmental Cracking	0	0	0	0	0	0
Fire/Ignition/Explosion	0	0	0	3	7	5
Other Damage with Release	0	0	0	0	0	1
Incidents*	11	8	13	126	112	133
Total, line pipe	2	1	1	26	21	18
3rd Party Damage / No Release	1	0	0	3	1	2
Disturbance of Supporting Environment / No release	1	0	0	12	1	1
Uncontained Release	0	1	1	5	15	11
Other	0	0	0	6	4	4
Total, other facilities (a)	9	7	13	100	91	115
3rd Party Damage / No Release	0	1	0	4	2	1
Disturbance of Supporting Environment / No release	0	0	0	0	0	0
Uncontained Release	9	5	11	89	78	103
Other	0	1	1	7	11	12

Data extracted December 16, 2014.

All five-year averages have been rounded. Totals sometimes do not coincide to the sum of averages.

(a) Includes Compressor Stations, Pump Stations, Meter Stations, Gas Processing Plants and other related facilities.

New TSB regulations came into effect on July 1, 2014, changing some reporting requirements.

* Under new reporting requirements the minimum reporting threshold for incidents with release has been changed to be the same as NEB regulations which is 1.5 m3 of low vapour pressure hydrocarbons.