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GAS UTILITIES
(Transport and Distribution Systems)

JULY 1968

During July field gathering systems and processing plants delivered to gas utilities 98,239,392 Mcf. of natural gas. The transport systems accounted for 80,715,281 Mcf. and the distribution systems 17,524,111 Mcf. Natural gas imported from the U.S.A. was 9,174,890 Mcf. and the volume recovered from storage was 22,221 Mcf. The disposition of the gas utilities supply is shown in the following table.

Disposition	Volume	% of total supply	% increase over July 1967	Revenue	% of total revenue
	'000 Mcf.			\$'000	
Ultimate customers	40,825	38.0	17.4	21,697	64.7
Exports	46,405	43.2	17.6	11,842	35.3
Other uses and adjustments	20,210	18.8
Totals	107,440	100.0	21.6	33,539	100.0

Transport system traffic which represents virtually all of the major "intercity" movements of natural gas, amounted to 69.4 billion commodity (Mcf.) miles (1,582 million ton miles) during July compared with 62.2 billion (Mcf.) miles (1,430 million ton miles) last year. The daily average deliveries of gas utilities amounted to 3.2 million Mcf.

Alberta natural gas utilities receipts totalled 79.6 billion cubic feet; of this 13.6 per cent was sold to ultimate customers in Alberta, 7.6 per cent in Ontario, 3.7 per cent in Quebec, 2.5 per cent in Saskatchewan, 0.3 per cent in British Columbia and 2.1 per cent in Manitoba. Exports accounted for 46.8 per cent and the remaining 23.4 per cent was other deliveries, deliveries to storage, line pack changes, gas used in systems and line losses and unaccounted for.

In Table 3 "gas received from storage" is considered as having originated in the province where the storage is located and "gas delivered to storage" as a terminal delivery by the originating province.

There was an overall increase in distributor sales and revenues during July compared to the same month for the previous year. Details are contained in the following table.

Sales Category	Sales	% of total sales	% increase over July 1967	Revenue	% of sales revenue	Number of customers
	'000 Mcf.			\$'000		'000
Residential	5,308	13.0	13.9	6,938	32.0	1,546
Industrial	31,242	76.5	17.8	11,346	52.3	12
Commercial	4,275	10.5	18.8	3,413	15.7	148
Totals	40,825	100.0	17.4	21,697	100.0	1,706

All gas volumes in Tables I-7 and Table II are given in thousand cubic feet measured at 14.73 p.s.i.a. at 60°F; that is, without adjustments to a common B.T.U. base. Gas sales, exports and imports containing 1,000 B.T.U.'s per cubic foot are given separately in Tables 8-10.

Residential sales and a substantial portion of the smaller commercial sales are for the most part "displacement meter" sales and adjustments to a common base are only close approximations; industrial and larger commercial sales are for the most part "orifice meter" sales which are easily adjusted to the common base. All sales are reported on a billing month basis, consequently "line losses and unaccounted for" include cyclical billing adjustments.

A companion publication "Crude Petroleum and Natural Gas Production", Catalogue No. 26-006 gives a comprehensive review of the Supply and Disposition of Natural Gas.

Manufacturing and Primary Industries Division

October 1968
6503-509

TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province

July 1968

No.		New Brunswick	Quebec	Ontario
			Mcf.	
<u>Receipts</u>				
1 By transport systems:				
1a Fields		-	-	-
1b Processing plants		-	-	-
2 By distribution systems:				
2a Fields	7,024	6,985	805,146	
2b Processing plants	-	-	-	
3 Total (1 + 2)	7,024	6,985	805,146	
4 Imports	-	-	9,172,633	
5 Other receipts(1)	-	-	-	
6 Total net receipts (3 + 4 + 5)	7,024	6,985	9,977,779	
7 Received from storage	-	-	7,006	
9 Total supply of gas utilities (6 + 7)	7,024	6,985	9,984,785	
Transfers from:				
11 Other provinces	-	3,228,934	22,246,414	
12 Distribution to transport (primary)	-	2,754,095	550,023	
13 Other gas utilities	-	5,970	31,022,373	
19 Total gross receipts (9 + 11 + 12 + 13) ...	7,024	5,995,984	63,803,601	
<u>Disposition</u>				
Sales:				
20 Residential	2,648	223,879	2,328,996	
21 Industrial	-	2,490,116	12,154,385	
22 Commercial	1,171	232,630	1,631,519	
30 Total sales (20 + 21 + 22)	3,819	2,946,625	16,114,900	
31 Exports	-	90,784	217,963	
32 Other deliveries	-	-	56	
33 Total net deliveries (30 + 31 + 32)	3,819	3,037,409	16,332,919	
34 Delivered to storage	-	-	11,617,234	
35 Line pack fluctuation	-	666	- 29,245	
36 Gas used in system	-	7,758	1,706,279	
37 Line losses and unaccounted for	3,205	190,086	- 624,922	
39 Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	7,024	3,235,919	29,002,265	
Transfers to:				
40 Other provinces	-	-	3,228,934	
41 Distribution by transport (primary)	-	2,754,095	25,129,640	
42 Other gas utilities	-	5,970	6,442,762	
49 Total disposition (39 + 40 + 41 + 42)	7,024	5,995,984	63,803,601	

(1) Includes peak shaving and enrichment.

TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province

July 1968

Manitoba	Saskatchewan	Alberta	British Columbia	Canada	July 1967	No.
					Canada	
Mcf.						
-	-	5,742,290	341,615	6,083,905	4,867,212	1a
-	-	60,049,941	14,581,435	74,631,376	63,267,903	1b
-	956,024	6,400,771	-	8,175,950	5,089,530	2a
-	1,899,663	7,421,423	27,075	9,348,161	10,869,110	2b
-	2,855,687	79,614,425	14,950,125	98,239,392	84,093,755	3
1,646	-	2,257	-	9,174,890	4,012,901	4
1,646	-	1,263	302	3,211	2,016	5
1,646	2,855,687	79,617,945	14,950,427	107,417,493	88,108,672	6
-	-	15,215	-	22,221	60,779	7
1,646	2,855,687	79,633,160	14,950,427	107,439,714	88,169,451	9
33,409,809	36,167,380	-	25,138,017	11
-	1,774,256	1,108,678	-	6,187,058	3,615,058	12
1,535,541	1,571,835	5,477,044	5,284,557	44,897,320	37,636,300	13
34,946,996	42,369,158	86,218,882	45,373,001	158,524,092	129,420,809	19
353,874	498,512	1,347,267	552,743	5,307,919	4,660,221	20
1,095,763	3,245,505	8,093,917	4,162,477	31,242,163	26,526,760	21
253,509	259,360	1,370,850	525,881	4,274,920	3,597,485	22
1,703,146	4,003,377	10,812,034	5,241,101	40,825,002	34,784,466	30
9,157,996	-	3,068,785	33,870,356	46,405,884	39,457,977	31
-	-	93,291	-	93,347	23,246	32
10,861,142	4,003,377	13,974,110	39,111,457	87,324,233	74,265,689	33
-	1,157,754	552,291	-	13,327,279	9,561,628	34
- 22,755	- 110,301	- 80,591	51,082	- 191,144	- 229,583	35
408,268	800,736	587,819	653,232	4,164,092	3,937,377	36
- 81,614	- 238,308	3,294,134	272,673	2,815,254	634,340	37
11,165,041	5,613,258	18,327,763	40,088,444	107,439,714	88,169,451	39
22,246,414	33,409,809	61,305,397	-	40
1,535,541	1,571,835	28,830	5,202,731	36,222,672	28,132,540	41
-	1,774,256	6,556,892	81,826	14,861,706	13,118,818	42
34,946,996	42,369,158	86,218,882	45,373,001	158,524,092	129,420,809	49

... Figures not appropriate or not applicable.

TABLE 2. Receipts and Disposition of Natural Gas Utilities by Month, Canada, 1965

No.		January	February	March	April ^r	May ^r
					Mcf.	
<u>Receipts</u>						
1 By transport systems:						
1a Fields	8,488,859	7,473,927	6,497,664	6,786,420	4,941,927	
1b Processing plants	92,137,690	87,505,605	90,636,294	81,536,215	80,655,552	
2 By distribution systems:						
2a Fields	15,919,170 ^r	14,240,778 ^r	12,300,564 ^r	12,295,629	11,379,895	
2b Processing plants	15,001,003 ^r	14,603,637 ^r	14,235,623 ^r	11,085,214	9,897,117	
3 Total (1 + 2)	131,546,722	123,823,947	123,670,145	111,703,478	106,874,491	
4 Imports	6,173,198	6,629,657	9,259,754	8,023,099	7,772,695	
5 Other receipts(1)	76,688	103,056	59,198	50,491	9,813	
6 Total net receipts (3 + 4 + 5)	137,796,608	130,556,660	132,989,097	119,777,068	114,656,999	
7 Received from storage	15,026,932	12,593,881	3,669,569	1,699,586	463,232	
9 Total supply of gas utilities (6 + 7)	152,823,540	143,150,541	136,658,666	121,476,654	115,120,231	
Transfers from:						
11 Other provinces	
12 Distribution to transport (primary)	8,795,580	8,311,240	4,811,010	7,876,540	4,714,484	
13 Other gas utilities	58,989,428	55,926,797	57,213,966	46,414,522	46,497,983	
19 Total gross receipts (9 + 11 + 12 + 13) ...	220,608,548	207,388,578	198,683,642	175,767,716	166,332,708	
<u>Disposition</u>						
Sales:						
20 Residential	36,331,980	32,452,548	27,842,494	19,905,413	13,524,418	
21 Industrial	32,916,942	33,059,807	33,774,234	32,396,655	34,944,543	
22 Commercial	22,129,036	19,574,100	16,879,171	13,013,115	9,601,219	
30 Total sales (20 + 21 + 22)	91,377,958	85,086,455	78,495,899	65,315,183	58,070,180	
31 Exports	52,092,912	49,270,614	52,521,009	48,402,731	47,994,970	
32 Other deliveries	123,294	1,074,591	1,187,280	258,805	48,811	
33 Total net deliveries (30 + 31 + 32)	143,594,164	135,431,660	132,204,188	113,976,719	106,113,961	
34 Delivered to storage	176,929	175,363	2,651,498	5,296,028	5,383,128	
35 Line pack fluctuation	547,540	- 57,692	738,663	- 226,267	- 96,726	
36 Gas used in system	6,386,066	5,834,189	4,762,417	4,958,274	4,878,126	
37 Line losses and unaccounted for	2,118,841	1,767,021	- 3,698,100	- 2,528,100	- 1,158,258	
39 Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	152,823,540	143,150,541	136,658,666	121,476,654	115,120,231	
Transfers to:						
40 Other provinces	
41 Distribution by transport (primary)	45,820,006	43,350,902	44,897,540	41,092,001	39,307,349	
42 Other gas utilities	21,965,002	20,887,135	17,127,436	13,199,061	11,905,128	
49 Total disposition (39 + 40 + 41 + 42)	220,608,548	207,388,578	198,683,642	175,767,716	166,332,708	

(1) Includes peak shaving and enrichment.

^r Revised figures.

TABLE 2. Receipts and Disposition of Natural Gas Utilities by Month, Canada, 1968

June	July	August	September	October	November	December	Year to date		No.
							1968	1967	
Mcf.									
6,769,820 74,266,361	6,083,905 74,631,376						47,042,522 581,369,093	45,735,195 497,996,820	1a 1b
9,053,119 9,316,363	8,175,950 9,348,161						87,341,729 79,511,115	71,839,617 88,361,130	2a 2b
99,405,663	98,239,392						795,264,459	703,932,762	3
8,065,550 1,891	9,174,890 3,211						55,098,843 304,348	32,549,888 46,725	4 5
107,473,104	107,417,493						850,667,650	736,529,375	6
36,050	22,221						33,511,471	31,914,619	7
107,509,154	107,439,714						884,179,121	768,443,994	9
6,945,068 41,108,519	6,187,058 44,897,320						11 12 13
155,562,741	158,524,092						47,640,980 351,047,924	34,148,149 334,856,607	
8,582,922 32,184,916 6,018,319	5,307,919 31,242,163 4,274,920						1,282,868,025	1,137,448,750	19
46,786,157	40,825,002						143,947,694 230,519,260 91,489,880	140,380,798 204,408,917 86,816,856	20 21 22
45,997,382 28,077	46,405,884 93,347						465,956,834 342,685,502 2,814,559	431,605,571 292,740,451 590,051	30 31 32
92,811,616	87,324,233						811,456,895	724,937,073	33
10,616,304 131,822 4,144,072 - 194,660	13,327,279 - 191,144 4,164,092 2,815,254						37,116,457 846,196 35,127,236 - 367,663	27,918,029 - 839,228 31,089,830 14,661,710	34 35 36 37
107,509,154	107,439,714						884,179,121	768,443,994	39
35,900,928 12,152,659	36,222,672 14,861,706						40 41 42
155,562,741	158,524,092						1,282,868,025	1,137,448,750	49

... Figures not appropriate or not applicable.

TABLE 3. Receipts and Disposition of Natural Gas by Source

July 1968

No.		New Brunswick	Quebec	Ontario	Saskat-chewan	Alberta	British Columbia	Imports from U.S.A.	Total
Mcf.									
<u>Receipts</u>									
1	By transport systems:								
1a	Fields	-	-	-	-	5,742,290	341,615	-	6,083,905
1b	Processing plants	-	-	-	-	60,049,941	14,581,435	-	74,631,376
2	By distribution systems:								
2a	Fields	7,024	6,985	805,146	956,024	6,400,771	-	-	8,175,950
2b	Processing plants	-	-	-	1,899,663	7,421,423	27,075	-	9,348,161
3	Total (1 + 2)	7,024	6,985	805,146	2,855,687	79,614,425	14,950,125	-	98,239,392
4	Imports	-	-	-	-	-	-	9,174,890	9,174,890
5	Other receipts(1)	-	-	-	-	2,909	302	-	3,211
6	Total net receipts (3 + 4 + 5)	7,024	6,985	805,146	2,855,687	79,617,334	14,950,427	9,174,890	107,417,493
7	Received from storage	-	-	7,006	-	15,215	-	-	22,221
9	Total supply of gas utilities (6 + 7)	7,024	6,985	812,152	2,855,687	79,632,549	14,950,427	9,174,890	107,439,714
<u>Disposition</u>									
	Sales:								
23	British Columbia	-	-	-	-	249,131	4,991,970	-	5,241,101
24	Alberta	-	-	-	-	10,809,621	-	2,413	10,812,034
25	Saskatchewan	-	-	-	1,997,384	2,005,993	-	-	4,003,377
26	Manitoba	-	-	-	-	1,703,146	-	-	1,703,146
27	Ontario	-	-	875,026	-	6,067,241	-	9,172,633	16,114,900
28	Quebec	-	6,985	-	-	2,939,640	-	-	2,946,625
29	New Brunswick	3,819	-	-	-	-	-	-	3,819
30	Total sales (23 + 24 + 25 + 26 + 27 + 28 + 29)	3,819	6,985	875,026	1,997,384	23,774,772	4,991,970	9,175,046	40,825,002
31	Exports	-	-	-	-	37,132,851	9,273,033	-	46,405,884
32	Other deliveries	-	-	-	-	93,347	..	-	93,347
33	Total net deliveries (30 + 31 + 32)	3,819	6,985	875,026	1,997,384	61,000,970	14,265,003	9,175,046	87,324,233
34	Delivered to storage	-	-	-	1,157,754	12,169,525	-	-	13,327,279
35	Line pack fluctuation	-	-	-	- 11,694	- 237,773	58,323	-	- 191,144
36	Gas used in system	-	-	36,329	125,536	3,544,172	458,055	-	4,163,936
37	Line losses and unaccounted for	3,205	-	- 99,203	- 413,293	3,155,655	169,046	- 156	2,815,254
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	7,024	6,985	812,152	2,855,687	79,632,549	14,950,427	9,174,890	107,439,714

(1) Includes peak shaving and enrichment.

TABLE 4. Operating Statistics: Natural Gas Utilities

July 1968

	Natural gas transport systems	Natural gas distribution systems	Total natural gas utilities
Daily sendouts (Mcf.):			
July 1968:			
Daily average	2,665,437	1,316,936	3,246,823
Maximum(1)	2,952,243
Minimum(1)	2,465,710
Exports maximum(1)	1,654,774
July 1967:			
Daily average	2,180,339	1,122,080	2,704,107
Maximum(1)	2,544,632
Minimum(1)	1,721,913
Year to date 1968:			
Daily average	3,246,823	2,954,352	2,187,591
Maximum(1)	3,494,251
Minimum(1)	2,098,891
Commodity miles:			
Mcf. miles (thousands)	69,404,298
Ton-miles (millions)	1,582
Line pack:			
Beginning of month (Mcf.)	8,187,642
End of month (Mcf.)	8,011,148
Operating revenues	(\$)	..	21,697,608

(1) Non-coincident.

.. Figures not available.

... Figures not appropriate or not applicable.

TABLE 5. Manufactured and Liquefied Petroleum Gases Utilities

Receipts and Disposition

July 1968

	Manufactured	Liquefied petroleum gases
	Mcf.	
Gas receipts	37,840	64,485
Deliveries to ultimate customers	67,773	70,254
Line pack fluctuations	-	1,394
Gas used in system	-	163
Metering difference, line losses, cyclical billing adjustments and unaccounted for	- 29,933	- 7,326
Total disposition	37,840	64,485
Daily average sendout	1,221	2,081
Revenues	(\$)	38,954
... Figures not appropriate or not applicable.		142,584

TABLE 6. Sales of Natural Gas

No.		July 1968			
		Customers		Gas sold	Revenue
		Space heating	Total		
No.		No.		Mcf.	\$
Residential:					
1	New Brunswick	126	1,840	2,648	9,441
2	Quebec	93,303	198,659	223,879	735,019
3	Ontario	548,174	679,572	2,328,996	3,125,686
4	Manitoba	101,056	103,563	353,874	430,856
5	Saskatchewan	113,086	118,602	498,512	597,511
6	Alberta	250,348	252,803	1,347,267	1,124,381
7	British Columbia	171,746	191,005	552,743	915,188
8	Canada	1,277,839	1,546,044	5,307,919	6,938,082
Industrial:					
9	New Brunswick	-	-	-	-
10	Quebec	2,255	2,490,116	1,106,654	
11	Ontario	7,378	12,154,385	6,332,249	
12	Manitoba	290	1,095,763	323,960	
13	Saskatchewan	603	3,245,505	819,467	
14	Alberta	901	8,093,917	1,496,101	
15	British Columbia	312	4,162,477	1,267,923	
16	Canada	11,739	31,242,163	11,346,354	
17	Firm	10,586	18,033,884	7,344,569	
18	Interruptible	1,153	13,208,279	4,001,785	
Commercial:					
19	New Brunswick	60	1,171	2,671	
20	Quebec	10,238	232,630	303,897	
21	Ontario	60,129	1,631,519	1,626,701	
22	Manitoba	9,253	253,509	202,632	
23	Saskatchewan	16,008	259,360	188,198	
24	Alberta	28,452	1,370,850	577,319	
25	British Columbia	24,284	525,881	511,754	
26	Canada	148,424	4,274,920	3,413,172	
Total sales:					
27	New Brunswick	1,900	3,819	12,112	
28	Quebec	211,152	2,946,625	2,145,570	
29	Ontario	747,079	16,114,900	11,084,636	
30	Manitoba	113,106	1,703,146	957,448	
31	Saskatchewan	135,213	4,003,377	1,605,176	
32	Alberta	282,156	10,812,034	3,197,801	
33	British Columbia	215,601	5,241,101	2,694,865	
34	Canada	1,706,207	40,825,002	21,697,608	

TABLE 7. Pipeline Sales of Liquefied Petroleum Gases and Manufactured Gas

No.		July 1968			
		Liquefied petroleum gases		Gas sold	Revenue
		Customers	No.		
No.			No.	Mcf.	\$
1	Domestic	13,137		40,781	99,643
2	Industrial	7		205	416
3	Commercial	2,499		29,268	42,525
4	Total	15,643		70,254	142,584

TABLE 6. Sales of Natural Gas

July 1968		July 1967				No.	
Sales per customer McF.	Revenue per Mcf. \$	Customers		Gas sold McF.	Revenue \$		
		Space heating	Total No.				
1.44	3.57	100	1,927	2,868	10,386	1	
1.13	3.28	87,160	201,247	406,399	986,922	2	
3.43	1.34	509,987	654,004	1,787,738	2,619,711	3	
3.42	1.22	94,669	97,301	287,985	363,606	4	
4.20	1.20	106,114	110,496	487,124	572,092	5	
5.33	0.83	239,583	242,639	1,182,277	1,031,490	6	
2.89	1.66	157,777	179,757	505,830	790,208	7	
3.43	1.31	1,195,390	1,487,371	4,660,221	6,374,415	8	
-	-	-	-	-	-	9	
1,104	0.44		2,241	1,526,338	1,168,309	10	
1,647	0.52		7,172	10,122,694	5,359,662	11	
3,778	0.30		288	955,686	299,367	12	
5,382	0.25		575	2,660,741	664,165	13	
8,983	0.18		535	8,391,549	1,542,817	14	
13,341	0.30		286	2,869,752	1,192,045	15	
2,661	0.36		11,097	26,526,760	10,226,365	16	
			10,732	21,496,786	8,286,431	17	
			365	5,029,974	1,939,934	18	
19.5	2.28		60	1,178	2,862	19	
22.7	1.31		10,111	209,871	253,564	20	
27.1	1.00		56,366	1,271,886	1,321,878	21	
27.4	0.80		8,706	201,112	159,422	22	
16.2	0.73		14,752	256,472	182,712	23	
43.2	0.42		26,841	1,239,713	516,968	24	
21.7	0.97		23,322	417,253	499,016	25	
28.8	0.80		140,158	3,597,485	2,936,422	26	
2.0	3.17		1,987	4,046	13,248	27	
14.0	0.73		213,599	2,142,608	2,408,795	28	
21.6	0.69		717,542	13,182,318	9,301,251	29	
15.1	0.56		106,295	1,444,783	822,395	30	
29.6	0.40		125,823	3,404,337	1,418,969	31	
38.3	0.30		270,015	10,813,539	3,091,275	32	
24.3	0.51		203,365	3,792,835	2,481,269	33	
23.9	0.53		1,638,626	34,784,466	19,537,202	34	

TABLE 7. Pipeline Sales of Liquefied Petroleum Gases and Manufactured Gas

July 1968		Manufactured gas		No.
Customers No.	Gas sold McF.	Revenue \$	No.	
1,666	7,758	10,837	1	
19	50,644	17,071	2	
490	9,371	11,046	3	
2,175	67,773	38,954	4	

TABLE 8. Sales of Natural Gas in Mcf. with a Heat Content of 1,000 B.T.U. per Cubic Foot

	July 1968			
	Residential	Industrial	Commercial	Total
Mcf.				
Sales:				
New Brunswick	3,196	-	1,412	4,608
Quebec	226,871	2,521,629	234,742	2,983,242
Ontario	2,362,172	12,256,437	1,652,248	16,270,857
Manitoba	357,308	1,102,515	256,644	1,716,467
Saskatchewan	501,219	3,263,126	260,768	4,025,113
Alberta	1,352,427	8,155,813	1,371,107	10,879,347
British Columbia	583,968	4,399,616	555,891	5,539,475
Canada	5,387,161	31,699,136	4,332,812	41,419,109

TABLE 9. Exports and Imports of Natural Gas at 1,000 B.T.U.

	July 1968						Year to date total
	Quebec	Ontario	Manitoba	Alberta	British Columbia	Total	
Mcf.							
Exports	91,783	220,361	9,277,050	3,115,441	35,748,325	48,452,960	342,685,502
Imports	-	9,330,766	-	2,257	-	9,333,023	55,591,552

TABLE 10. Pipeline Sales of Liquefied Petroleum Gases and Manufactured Gas at 1,000 B.T.U.

	July 1968	
	Liquefied petroleum gases	Manufactured gas
Mcf.		
Totals	56,298	32,621

TABLE 6. Exports and Imports to and from the United States

July 1968

Province and customs port	Exports	Imports
		McF.
Quebec - Phillipsburg	90,784	-
Ontario - Cornwall	217,963	-
Niagara Falls	-	7,493,230
Ojibway	-	1,679,403
Total Ontario	217,963	9,172,633
Manitoba - Emerson	9,157,996	-
Alberta - Aden	1,333,196	-
Carway	1,735,559	-
Coutts	30	2,257
Total Alberta	3,068,785	2,257
British Columbia - Kingsgate - U.S.A. District V South(1)	19,920,947	-
Other U.S.A.	3,288,396	-
Huntingdon	10,661,013	-
Total British Columbia	33,870,356	-
Canada - July 1968	46,405,884	9,174,890
July 1967	39,457,977	4,012,901
Year to date - 1968	342,685,502	55,098,843
1967	292,740,451	32,549,888
Value - July 1968 (\$)	11,841,984	4,144,434
July 1967 (\$)	10,275,116	1,791,414

(1) California, Nevada, Arizona.

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