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## GAS UTILITIES (Transport and Distribution Systems)

SEPTEMBER 1968

During September field gathering systems and processing plants delivered to gas utilities 103,166,021 Mcf. of natural gas. The transport systems accounted for 83,381,890 Mcf. and the distribution systems 19,784,131 Mcf. Natural gas imported from the U.S.A. was 5,655,136 Mcf. and the volume recovered from storage was 231,469 Mcf. The disposition of the gas utilities supply is shown in the following table.

Disposition	Volume '000 Mcf.	% of total supply	% increase over September 1967	Revenue \$'000	% of total revenue
Ultimate customers .....	46,026	42.2	23.4	24,840	67.0
Exports .....	47,329	43.4	22.1	12,227	33.0
Other uses and adjustments .....	15,701	14.4	- 10.2	...	...
Totals .....	109,056	100.0	16.6	37,067	100.0

... Figures not appropriate or applicable

Transport system traffic which represents virtually all of the major "intercity" movements of natural gas, amounted to 69.8 billion commodity (Mcf.) miles (1,591 million ton miles) during September compared with 65.7 billion (Mcf.) miles (1,499 million ton miles) last year. The daily average deliveries of gas utilities amounted to 3.3 million Mcf.

Alberta natural gas utilities receipts totalled 81.8 billion cubic feet; of this 15.0 per cent was sold to ultimate customers in Alberta, 13.2 per cent in Ontario, 4.1 per cent in Quebec, 2.9 per cent in Saskatchewan, 1.1 per cent in British Columbia and 2.5 per cent in Manitoba. Exports accounted for 44.7 per cent and the remaining 16.5 per cent was other deliveries, deliveries to storage, line pack changes, gas used in systems and line losses and unaccounted for.

In Table 3 "gas received from storage" is considered as having originated in the province where the storage is located and "gas delivered to storage" as a terminal delivery by the originating province.

There was an overall increase in distributor sales and revenues during September compared to the same month for the previous year. Details are contained in the following table.

Sales Category	Sales '000 Mcf.	% of total sales	% increase over September 1967	Revenue \$'000	% of sales revenue	Number of customers
Residential .....	6,477	14.1	35.9	8,261	33.2	1,553
Industrial .....	33,790	73.4	20.2	12,217	49.2	12
Commercial .....	5,760	12.5	30.1	4,362	17.6	149
Totals .....	46,027	100.0	23.4	24,840	100.0	1,714

All gas volumes in Tables 1-7 and Table 11 are given in thousand cubic feet measured at 14.73 p.s.i.a. at 60°F; that is, without adjustments to a common B.T.U. base. Gas sales, exports and imports containing 1,000 B.T.U.'s per cubic foot are given separately in Tables 8-10.

Residential sales and a substantial portion of the smaller commercial sales are for the most part "displacement meter" sales and adjustments to a common base are only close approximation; industrial and larger commercial sales are for the most part "orifice meter" sales which are easily adjusted to the common base. All sales are reported on a billing month basis, consequently "line losses and unaccounted for" include cyclical billing adjustments.

A companion publication "Crude Petroleum and Natural Gas Production", Catalogue No. 26-006 gives a comprehensive review of the Supply and Disposition of Natural Gas.

January 1969  
5503-307

Manufacturing and Primary Industries Division

TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province

September 1968

No.		New Brunswick	Quebec	Ontario			
		Mcf.					
<u>Receipts</u>							
<u>By transport systems</u>							
1a	Fields .....	-	-	-			
1b	Processing plants .....	-	-	-			
2	<u>By distribution systems</u>						
2a	Fields .....	7,410	8,829	936,993			
2b	Processing plants .....	-	-	-			
3	Total (1 + 2) .....	7,410	8,829	936,993			
4	Imports .....	-	-	5,650,409			
5	Other receipts(1) .....	-	-	-			
6	Total net receipts (3 + 4 + 5) .....	7,410	8,829	6,587,402			
7	Received from storage .....	-	-	152,758			
9	Total supply of gas utilities (6 + 7) .....	7,410	8,829	6,740,160			
<u>Transfers from</u>							
11	Other provinces .....	-	3,508,977	21,152,278			
12	Distribution to transport (primary) .....	-	3,022,974	-			
13	Other gas utilities .....	-	7,192	25,275,646			
19	Total gross receipts (9 + 11 + 12 + 13) ...	7,410	6,547,972	53,168,084			
<u>Disposition</u>							
<u>Sales</u>							
20	Residential .....	2,465	388,627	2,039,065			
21	Industrial .....	-	2,758,664	12,733,306			
22	Commercial .....	1,305	233,832	2,517,049			
30	Total sales (20 + 21 + 22) .....	3,770	3,381,123	17,289,420			
31	Exports .....	-	89,780	749,551			
32	Other deliveries .....	-	-	50			
33	Total net deliveries (30 + 31 + 32) .....	3,770	3,470,903	18,039,021			
34	Delivered to storage .....	-	-	4,034,487			
35	Line pack fluctuation .....	-	- 10,064	- 35,490			
36	Gas used in system .....	-	5,385	1,952,862			
37	Line losses and unaccounted for .....	3,640	51,582	392,581			
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37) .....	7,410	3,517,806	24,383,461			
<u>Transfers to</u>							
40	Other provinces .....	-	-	3,508,977			
41	Distribution by transport (primary) .....	-	3,022,974	19,857,199			
42	Other gas utilities .....	-	7,192	5,418,447			
49	Total disposition (39 + 40 + 41 + 42) .....	7,410	6,547,972	53,168,084			

(1) Includes peak shaving and enrichment.

TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province

September 1968

Manitoba	Saskatchewan	Alberta	British Columbia	Canada	September 1967	No.
					Canada	
Mcf.						
-	-	6,073,045 60,048,015	219,043 17,041,787	6,292,088 77,089,802	5,115,653 65,385,678	1a 1b
-	1,669,555 1,490,686	8,075,894 7,549,325	- 45,439	10,698,681 9,085,450	5,648,778 10,936,179	2a 2b
-	3,160,241	81,746,279	17,306,269	103,166,021	87,086,288	3
2,267	- -	4,727 854	- 98	5,655,136 3,219	6,326,815 2,666	4 5
2,267	3,160,241	81,751,860	17,306,367	108,824,376	93,415,769	6
-	18,273	60,438	-	231,469	143,201	7
2,267	3,178,514	81,812,298	17,306,367	109,055,845	93,558,970	9
32,892,441 - 2,241,226	36,110,180 1,710,090 2,031,577	- 1,646,431 5,037,883	25,079,231 - 6,438,052	... 6,379,495 41,031,576	... 3,401,410 41,713,749	11 12 13
35,135,934	43,030,361	88,496,612	48,823,650	156,466,916	138,674,129	19
458,512 1,268,891 291,235	679,681 3,938,026 303,785	1,920,128 8,580,532 1,797,280	988,072 4,510,885 615,431	6,476,550 33,790,304 5,759,917	4,763,510 28,114,242 4,428,167	20 21 22
2,018,638	4,921,492	12,297,940	6,114,388	46,026,771	37,305,919	30
8,979,431 -	- -	2,635,751 39,130	34,874,046 -	47,328,559 39,180	38,776,661 28,151	31 32
10,998,069	4,921,492	14,972,821	40,988,434	93,394,510	76,110,731	33
- - 26,618 399,992 370,987	349,959 - 111,409 772,114 464,097	1,053,454 - 23,690 561,735 4,058,567	- 22,930 924,299 449,935	5,437,900 - 184,341 4,616,387 5,791,389	8,774,280 108,131 4,232,519 4,333,309	34 35 36 37
11,742,430	6,396,253	20,622,887	42,385,598	109,055,845	93,558,970	39
21,152,278 2,241,226 -	32,892,441 2,031,577 1,710,090	61,189,411 45,652 6,638,662	- 6,333,087 104,965	... 33,531,715 13,879,356	... 33,096,637 12,018,522	40 41 42
35,135,934	43,030,361	88,496,612	48,823,650	156,466,916	138,674,129	49

... Figures not appropriate or not applicable.

TABLE 2. Receipts and Disposition of Natural Gas Utilities by Month, Canada, 1968

No.		January	February	March	April	May
					Mcf.	
<u>Receipts</u>						
<u>By transport systems</u>						
1a	Fields .....	8,488,859	7,473,927	6,497,664	6,786,420	4,941,927
1b	Processing plants .....	92,137,690	87,505,605	90,636,294	81,536,215	80,655,552
<u>By distribution systems</u>						
2a	Fields .....	15,919,170	14,240,778	12,300,564	12,295,629	11,379,895
2b	Processing plants .....	15,001,003	14,603,637	14,235,623	11,085,214	9,897,117
3	Total (1 + 2) .....	131,546,722	123,823,947	123,670,145	111,703,478	106,874,491
4	Imports .....	6,173,198	6,574,121	9,137,563	8,023,099	7,772,695
5	Other receipts(1) .....	76,688	103,056	59,198	50,491	9,813
6	Total net receipts (3 + 4 + 5) .....	137,796,608	130,501,124	132,866,906	119,777,068	114,656,999
7	Received from storage .....	15,026,932	12,593,881	3,669,569	1,699,586	463,232
9	Total supply of gas utilities (6 + 7) .....	152,823,540	143,095,005	136,536,475	121,476,654	115,120,231
<u>Transfers from</u>						
11	Other provinces .....	...	...	...	...	...
12	Distribution to transport (primary) .....	8,795,580	8,311,240	4,811,010	7,876,540	4,714,484
13	Other gas utilities .....	58,989,428	55,926,797	57,213,966	46,414,522	46,497,993
19	Total gross receipts (9 + 11 + 12 + 13) ...	220,608,548	207,333,042	198,561,451	175,767,716	166,332,708
<u>Disposition</u>						
<u>Sales</u>						
20	Residential .....	36,331,980	32,452,548	27,842,494	19,905,413	13,524,418
21	Industrial .....	32,916,942	33,059,807	33,774,234	32,396,655	34,944,543
22	Commercial .....	22,129,036	19,574,100	16,879,171	13,013,115	9,601,219
30	Total sales (20 + 21 + 22) .....	91,377,958	85,086,455	78,495,899	65,315,183	58,070,180
31	Exports .....	52,092,912	49,270,614	52,521,009	48,402,731	47,994,970
32	Other deliveries .....	123,294	1,074,591	1,187,280	258,805	48,811
33	Total net deliveries (30 + 31 + 32) .....	143,594,164	135,431,660	132,204,188	113,976,719	106,113,961
34	Delivered to storage .....	176,929	175,363	2,651,498	5,296,028	5,383,128
35	Line pack fluctuation .....	547,540	- 57,692	738,663	- 226,267	- 96,726
36	Gas used in system .....	6,386,066	5,834,189	4,762,417	4,958,274	4,878,126
37	Line losses and unaccounted for .....	2,118,841	1,711,485	- 3,820,291	- 2,528,100	- 1,158,258
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37) .....	152,823,540	143,095,005	136,536,475	121,476,654	115,120,231
<u>Transfers to</u>						
40	Other provinces .....	...	...	...	...	...
41	Distribution by transport (primary) .....	45,820,006	43,350,902	44,897,540	41,092,001	39,307,349
42	Other gas utilities .....	21,965,002	20,887,135	17,127,436	13,199,061	11,905,128
49	Total disposition (39 + 40 + 41 + 42) .....	220,608,548	207,333,042	198,561,451	175,767,716	166,332,708

(1) Includes peak shaving and enrichment.

\* Revised figures.

TABLE 2. Receipts and Disposition of Natural Gas Utilities by Month, Canada 1968

June	July	August	September	October	November	December	Year to date		No.
							1968	1967	
Mcf.									
6,769,820 74,266,361	6,083,905 74,631,376	6,669,045 79,030,897	6,292,088 77,089,802				60,003,655 737,489,792	56,368,351 629,781,402	1a 1b
9,053,119 9,316,363	8,175,950 9,348,161	8,374,756 9,645,021	10,698,681 9,085,450				102,438,542 102,217,589	83,134,034 109,727,984	2a 2b
99,405,663	98,239,392	103,719,719	103,166,021				1,002,149,578	879,011,771	3
8,065,550 1,891	9,174,890 3,211	7,088,369 3,101	5,655,136 3,219				67,664,621 310,668	44,012,696 52,481	4 5
107,473,104	107,417,493	110,811,189	108,824,376				1,070,124,867	923,076,948	6
36,050	22,221	52,223	231,469				33,795,163	32,155,979	7
107,509,154	107,439,714	110,863,412	109,055,845				1,103,920,030	955,232,927	9
6,945,068 41,108,519	6,187,058 44,897,320	3,634,794 51,630,444	6,379,495 41,031,576				57,655,269 443,710,565	45,663,905 412,801,634	11 12 13
155,562,741	158,524,092	166,128,650	156,466,916				1,605,285,864	1,413,698,466	19
8,582,922 32,184,916 6,018,319	5,307,919 31,242,163 4,274,920	4,856,899 33,110,249 4,485,479	6,476,550 33,790,304 5,759,917				155,281,143 297,419,813 101,735,276	149,098,340 262,850,600 94,681,748	20 21 22
46,786,157	40,825,002	42,452,627	46,026,771				554,436,232	506,630,688	30
45,997,382 28,077	46,405,884 93,347	47,424,400 32,622	47,328,559 39,180				437,438,461 2,886,007	371,562,005 650,182	31 32
92,811,616	87,324,233	89,909,649	93,394,510				994,760,700	878,842,875	33
10,616,304 131,822 4,144,072 - 194,660	13,327,279 - 191,144 4,164,092 2,815,254	10,605,703 346,540 4,479,961 5,521,559	5,437,900 - 184,341 4,616,387 5,791,389				53,670,132 1,008,395 44,223,584 10,257,219	45,504,917 - 598,910 39,506,573 - 8,022,528	34 35 36 37
107,509,154	107,439,714	110,863,412	109,055,845				1,103,920,030	955,232,927	39
... 35,900,928 12,152,659	... 36,222,672 14,861,706	... 36,154,804 19,110,434	... 33,531,715 13,879,356				... 356,277,917 145,087,917	... 320,886,249 137,579,290	40 41 42
155,562,741	158,524,092	166,128,650	156,466,916				1,605,285,864	1,413,698,466	49

... Figures not appropriate or not applicable.

TABLE 3. Receipts and Disposition of Natural Gas by Source  
September 1968

No.		New Brunswick	Quebec	Ontario	Saskatchewan	Alberta	British Columbia	Imports from U.S.A.	Total
McF.									
<u>Receipts</u>									
1	<u>By transport systems</u>								
1a	Fields .....	-	-	-	-	6,073,045	219,043	-	6,292,088
1b	Processing plants .....	-	-	-	-	60,048,015	17,041,787	-	77,089,802
2	<u>By distribution systems</u>								
2a	Fields .....	7,410	8,829	936,993	1,669,555	8,075,894	-	-	10,698,681
2b	Processing plants .....	-	-	-	1,490,686	7,549,325	45,439	-	9,085,450
3	Total (1 + 2) .....	7,410	8,829	936,993	3,160,241	81,746,279	17,306,269	-	103,166,021
4	Imports .....	-	-	-	-	-	-	5,655,136	5,655,136
5	Other receipts(1) .....	-	-	-	-	3,121	98	-	3,219
6	Total net receipts (3 + 4 + 5) .....	7,410	8,829	936,993	3,160,241	81,749,400	17,306,367	5,655,136	108,824,376
7	Received from storage .....	-	-	152,758	18,273	60,438	-	-	231,469
9	Total supply of gas utilities (6 + 7) .....	7,410	8,829	1,089,751	3,178,514	81,809,838	17,306,367	5,655,136	109,055,845
<u>Disposition</u>									
	<u>Sales</u>								
23	British Columbia .....	-	-	-	-	903,207	5,211,181	-	6,114,388
24	Alberta .....	-	-	-	-	12,293,160	-	4,780	12,297,940
25	Saskatchewan .....	-	-	-	2,547,989	2,373,503	-	-	4,921,492
26	Manitoba .....	-	-	-	-	2,018,638	-	-	2,018,638
27	Ontario .....	-	-	878,841	-	10,760,170	-	5,650,409	17,289,420
28	Quebec .....	-	8,829	-	-	3,372,294	-	-	3,381,123
29	New Brunswick .....	3,770	-	-	-	-	-	-	3,770
30	Total sales (23 + 24 + 25 + 26 + 27 + 28 + 29)	3,770	8,829	878,841	2,547,989	31,720,972	5,211,181	5,655,189	46,026,771
31	Exports .....	-	-	-	-	36,534,383	10,794,176	-	47,328,559
32	Other deliveries .....	-	-	-	-	39,180	-	-	39,180
33	Total net deliveries (30 + 31 + 32) .....	3,770	8,829	878,841	-	68,294,535	16,005,357	5,655,189	93,394,510
34	Delivered to storage .....	-	-	-	349,959	5,087,941	-	-	5,437,900
35	Line pack fluctuation .....	-	-	-	3,934	- 212,365	24,090	-	- 184,341
36	Gas used in system .....	-	-	170,682	108,765	3,463,873	873,067	-	4,616,387
37	Line losses and unaccounted for .....	3,640	-	40,228	167,867	5,175,854	403,853	- 53	5,791,389
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37) .....	7,410	8,829	1,089,751	3,178,514	81,809,838	17,306,367	5,655,136	109,055,845

(1) Includes peak shaving and enrichment.  
... Figures not appropriate or not applicable.

TABLE 4. Operating Statistics: Natural Gas Utilities

September 1968

	Natural gas transport systems	Natural gas distribution systems	Total natural gas utilities
<u>Daily sendouts (Mcf.)</u>			
September 1968			
Daily average .....	2,695,342	1,534,226	3,294,414
Maximum(1) .....	3,065,973	...	...
Minimum(1) .....	2,375,874	...	...
Exports maximum(1) .....	1,712,793	...	...
September 1967			
Daily average .....	2,318,493	...	...
Maximum(1) .....	2,788,223	...	...
Minimum(1) .....	2,073,479	...	...
Year to date 1968			
Daily average .....	2,897,884	...	...
Maximum(1) .....	3,222,028	...	...
Minimum(1) .....	2,619,436	...	...
<u>Commodity miles</u>			
Mcf. miles (thousands) .....	69,799,953	..	..
Ton-miles (millions) .....	1,591	..	..
<u>Line pack</u>			
Beginning of month (Mcf.) .....	8,359,522	..	..
End of month (Mcf.) .....	8,176,628	..	..
Operating revenues .....	(\$)	..	24,839,878

(1) Non-coincident.

.. Figures not available.

... Figures not appropriate or not applicable.

TABLE 5. Manufactured and Liquefied Petroleum Gases Utilities

Receipts and Disposition

September 1968

	Manufactured	Liquefied petroleum gases
	Mcf.	
Gas receipts .....	52,507	69,655
Deliveries to ultimate customers .....	51,085	62,277
Line pack fluctuations .....	-	1,296
Gas used in system .....	-	221
Metering difference, line losses, cyclical billing adjustments and unaccounted for .....	1,422	5,861
Total disposition .....	52,507	69,655
Daily average sendout .....	1,747	2,322
Revenues .....	(\$)	34,718
		118,525

TABLE 6. Sales of Natural Gas

No.		September 1968				
		Customers		Gas sold	Revenue	
		Space heating	Total			
		No.		Mcf.	\$	
<u>Residential</u>						
1	New Brunswick .....	130	1,824	2,465	8,890	
2	Quebec .....	94,465	199,378	388,627	996,511	
3	Ontario .....	547,400	680,204	2,039,065	3,013,178	
4	Manitoba .....	101,966	104,401	458,512	511,766	
5	Saskatchewan .....	113,398	118,927	679,681	718,011	
6	Alberta .....	253,305	255,807	1,920,128	1,360,492	
7	British Columbia .....	173,378	192,252	988,072	1,652,040	
8	Canada .....	1,284,042	1,552,793	6,476,550	8,260,888	
<u>Industrial</u>						
9	New Brunswick .....	-			-	
10	Quebec .....	2,262	2,758,664	1,235,340		
11	Ontario .....	7,405	12,733,306	6,766,904		
12	Manitoba .....	292	1,268,891	369,798		
13	Saskatchewan .....	598	3,938,026	931,497		
14	Alberta .....	846	8,580,532	1,551,597		
15	British Columbia .....	321	4,510,885	1,361,825		
16	Canada .....	11,724	33,790,304	12,216,961		
17	Firm .....	11,148	26,362,816	9,389,949		
18	Interruptible .....	576	7,427,488	2,827,012		
<u>Commercial</u>						
19	New Brunswick .....	60	1,305	2,938		
20	Quebec .....	10,193	233,832	287,664		
21	Ontario .....	60,284	2,517,049	2,304,516		
22	Manitoba .....	9,266	291,235	233,571		
23	Saskatchewan .....	15,965	303,785	213,641		
24	Alberta .....	28,809	1,797,280	737,406		
25	British Columbia .....	24,532	615,431	582,296		
26	Canada .....	149,109	5,759,917	4,362,029		
<u>Total sales</u>						
27	New Brunswick .....	1,884	3,770	11,828		
28	Quebec .....	211,833	3,381,123	2,519,512		
29	Ontario .....	747,893	17,289,420	12,084,598		
30	Manitoba .....	113,959	2,018,638	1,115,135		
31	Saskatchewan .....	135,490	4,921,492	1,863,149		
32	Alberta .....	285,462	12,297,940	3,649,495		
33	British Columbia .....	217,105	6,114,388	3,596,161		
34	Canada .....	1,713,626	46,026,771	24,839,878		

... Figures not appropriate or not applicable.

TABLE 7. Pipeline Sales of Liquefied Petroleum Gases and Manufactured Gas

No.		September 1968			
		Liquefied petroleum gases			Revenue
		Customers	Gas sold		
		No.	Mcf.		\$
1	Residential .....	13,093	31,662		74,530
2	Industrial .....	7	406		830
3	Commercial .....	2,497	30,209		43,173
4	Total .....	15,597	62,277		118,523

TABLE 6. Sales of Natural Gas

September 1968		September 1967		No.	
Sales per customer	Revenue per Mcf.	Customers			
Mcf.	\$	Space heating	Total		
1.35	3.60	130	1,923	2,491	9,114 1
1.95	2.56	87,772	201,859	302,603	847,851 2
3.00	1.47	507,933	656,073	2,052,018	2,948,876 3
4.39	1.11	95,901	98,459	318,848	381,805 4
5.72	1.05	105,080	109,419	357,138	460,307 5
7.50	0.70	241,134	243,770	1,114,276	1,004,842 6
5.13	1.67	160,751	180,800	616,136	769,655 7
4.17	1.28	1,198,701	1,492,303	4,763,510	6,422,450 8
-	-	-	-	-	9
1,220	0.45		2,237	2,097,147	1,007,247 10
1,720	0.53		7,152	10,579,548	5,636,724 11
4,346	0.29		287	818,484	242,743 12
6,585	0.24		579	2,591,173	669,380 13
10,142	0.18		726	8,233,478	1,551,500 14
14,052	0.30		295	3,794,412	1,589,134 15
2,882	0.36		11,276	28,114,242	10,696,728 16
			10,894	23,517,964	8,938,939 17
			382	4,596,278	1,757,789 18
21.7	2.25		60	1,264	2,933 19
22.9	1.23		10,086	249,359	292,019 20
41.8	0.92		56,574	2,228,792	2,125,639 21
31.4	0.80		8,719	200,321	160,757 22
19.0	0.70		14,390	182,849	144,460 23
62.4	0.41		26,989	1,130,510	575,758 24
25.1	0.95		23,388	435,072	510,441 25
38.6	0.76		140,206	4,428,167	3,812,007 26
2.0	3.14		1,983	3,755	12,047 27
16.0	0.75		214,182	2,649,109	2,147,117 28
23.1	0.70		719,799	14,860,358	10,711,239 29
17.7	0.55		107,465	1,337,653	785,305 30
36.3	0.38		124,388	3,131,160	1,274,147 31
43.0	0.30		271,485	10,478,264	3,132,100 32
28.2	0.59		204,483	4,845,620	2,869,230 33
26.9	0.53		1,643,785	37,305,919	20,931,185 34

TABLE 7. Pipeline Sales of Liquefied Petroleum Gases and Manufactured Gas

September 1968			No.	
Manufactured gas				
Customers	Gas sold	Revenue		
No.	Mcf.	\$		
1,634	6,573	10,635	1	
19	33,985	11,955	2	
474	10,527	12,128	3	
2,127	51,085	34,718	4	

TABLE 8. Sales of Natural Gas in Mcf. with a Heat Content of 1,000 B.T.U. per Cubic Foot

	September 1968			
	Residential	Industrial	Commercial	Total
	Mcf.			
<u>Sales</u>				
New Brunswick .....	2,974	-	1,574	4,548
Quebec .....	394,653	2,795,046	237,237	3,426,936
Ontario .....	2,058,250	12,860,307	2,540,394	17,458,951
Manitoba .....	462,749	1,277,926	294,246	2,034,921
Saskatchewan .....	683,368	3,959,407	305,437	4,948,212
Alberta .....	1,971,789	9,097,885	1,940,431	13,010,105
British Columbia .....	1,042,144	4,719,754	620,261	6,382,159
Canada .....	6,615,927	34,710,325	5,939,580	47,265,832

TABLE 9. Exports and Imports of Natural Gas at 1,000 B.T.U.

	September 1968						
	Quebec	Ontario	Manitoba	Alberta	British Columbia	Total	Year to date total
	Mcf.						
Exports .....	90,768	757,796	9,078,205	2,711,467	36,774,928	49,413,164	441,620,079
Imports .....	-	5,720,259	-	4,727	-	5,724,986	68,481,220

TABLE 10. Pipeline Sales of Liquefied Petroleum Gases and Manufactured Gas at 1,000 B.T.U.

	September 1968	
	Liquefied petroleum gases	Manufactured gas
	Mcf.	
Totals .....	64,292	24,836

TABLE 11. Exports and Imports to and from the United States

September 1968

Province and customs port	Exports	Imports
	Mcf.	
Quebec - Phillipsburg .....	89,780	-
Ontario - Cornwall .....	294,839	-
Niagara Falls .....	454,712	4,125,165
Ojibway .....	-	1,525,244
Total Ontario .....	749,551	5,650,409
Manitoba - Emerson .....	8,979,431	-
Alberta - Aden .....	989,278	-
Carway .....	1,646,457	-
Coutts .....	16	4,727
Total Alberta .....	2,635,751	4,727
British Columbia - Kingsgate - U.S.A. District V South(1) .....	19,094,080	-
Other U.S.A. .....	3,956,501	-
Huntingdon .....	11,823,465	-
Total British Columbia .....	34,874,046	-
Canada - September 1968 .....	47,328,559	5,655,136
September 1967 .....	38,776,661	6,326,815
Year to date - 1968 .....	437,438,461	67,664,621
1967 .....	371,561,905	44,012,696
Value - September 1968 .....	(\$)	12,227,205
1967 .....	(\$)	2,276,042
1967 .....	(\$)	10,082,827
		2,942,241

(1) California, Nevada, Arizona.

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