Historical File Copy

55-002

Vol. 2, No. 2

Monthly



DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

Published by Authority of the Hon. Gordon Churchill, Minister of Trade and Commerce

Price: \$2.00 per year.

and the second se

GAS PIPE LINE TRANSPORT

February, 1960

The first report in the monthly Gas Pipe Line Transport series encompassed January to June, 1959 inclusive. Monthly reports have been issued subsequently. The first annual Gas Pipe Line Transport report will be compiled for the year 1959 and will provide financial and property statistics as well as a summary of monthly operations. Previous years' data are not available for comparison.

Net deliveries of natural gas pipe lines in Canada totalled 27,492,783 MCF in February, an average of 948,027 MCF per day. This average was 21.9 per cent above the February, 1959 average of 777,968 and 1.4 per cent above January average of 934,971 MCF.

Compared with February, 1959, deliveries to distribution systems increased 33.1 per cent to 18,023,490 MCF from 13,538,810 and deliveries to industrial consumers and others, 27.1 per cent, to 1,267,429 from 996,794. Natural gas exported to U.S.A. totalled 8,201,864 MCF, 13.2 per cent more than the 7,247,487 exported one year ago, but was 3.2 per cent less than the 8,473,024 exported in January.

During the month under review 12,105,863 MCF was delivered to other Canadian transmission lines, bringing total gross deliveries to 39,598,046.

For the two months ended February 29, 1960, net deliveries totalled 56,476,887 MCF, up 22.1 per cent from the corresponding period last year. Total net deliveries was comprised of 37,224,360 MCF delivered to distribution systems (28,620,732 MCF in 1959), 16,674,888 (15,533,724) to foreign transmission lines and 2,577,639 (2,115,550) to industrial consumers and others.

The statistics included in this report refer to the operations of companies primarily engaged in transmission of natural gas and hence do not comprise the transmission operations of companies predominently involved in the distribution of natural gas.

Sales of gas by distributing utilities are issued monthly in the report, "Sales of Manufactured and Natural Gas". An annual report of gas utilities engaged primarily in the distribution of gas will be issued for the year 1959 encompassing their total operations.

A "transmission" pipe line is defined as a pipe line constructed to carry natural gas at any stage between gas processing plants (residue gas) or field gate meter points (dry gas) and local distribution systems. Transmission pipe lines may receive gas directly from processing plants or field gate meter points or may receive gas from another transmission line or storage area. Also, transmission lines may deliver to other transmission lines or storage areas rather than directly to distribution systems.

Prepared in the Public Utilities Section,

Public Finance and Transportation Division.



8506-503-20

DOMINION BUREAU OF STATISTICS MAY 16 1960 PROPERTY OF THE LIBRARY

The Queen's Printer and Controller of Stationery, Ottawa, 1960

February, 1960

MCF*

	Total	Ajax Alberta Pipeline Ltd.	Alberta Gas Trunk Line Co. Ltd.	Canadian- Montana Pipe Line Co.	Cold Lake Pipe Line Co. Ltd.	Creta- eous Pipe- lines Ltd.	Grande Prairie Trans- mission Co. Ltd.
Natural gas received into system							
From own gathering systems	9,167,983	843,564	-	-	44,552	143,855	94,653
From other gathering systems	16,401,484		10,584,893	1,575,475	-	-	-
From foreign transmission lines	-						
Total net receipts (1)	25,569,467	xxx	xxx	ХХХ	Xxx	ххх	XXX
From Canadian transmission lines	12,105,863		-		-	-	
From storage	2,190,235			-	-	-	-
Total gross receipts	39,865,565	843,564	10,584,893	1,575,475	44,552	143,855	94,653
Natural gas delivered out of system							
To distribution systems	18,023,490	10,178	78,600	-	43,882		94, 853
To foreign transmission lines	8,201,864	49	-	1,576,726		-	-
To industrial consumers	1,267,283	833,386	13,528		-	138,961	-
To others	146		-	146	-		-
Total net deliveries (1)	27,492,783	XXX	XXX	XXX	хжх	ххх	xxx
To Canadian transmission lines	12,105,863		10,540,604	-	-	-	-
To storage	-			_		-	-
Total gross deliveries	39,598,646	843,564	10,632,732	1,576,872	43,882	138,961	94,653
Pipeline fuel	360,440		1,864	_	500	2,454	
Pipeline losses and metering			,.,.				
differences	58,573	-	-36,323	-1,285	170	2,440	-
Line pack fluctuations	-152,094	-	-13,380	-112	-	-	-
Total disposition of receipts	39,865,565	843,564	10,584,893	1,575,475	44,552	143,855	94,653

* Thousand cubic feet at 14.73 pounds per square inch absolute, 60° F. and 1,000 B.T.U.

(1) Not applicable to individual companies.

2

TABLE 1

February, 1960

MCF*

West- coast Trans- mission Co. Ltd	Trans- Canada Pipe Lines Ltd.	South Alberta Pipe Lines Ltd.	Peace River Trans- mission Co. Ltd.	Ontario Natural Gas Storage and Pipe- lines Ltd.	North Canadian Oils Ltd.	Mid- Western Industrial Pipelines (Wabamun) Ltd,	Mid- Western Industrial Pipelines (Redwater) Ltd.	Mid- Western Industrial Pipelines Ltd.	Mid- Continent Pipelines Ltd.
							1978 H		1
6,154,16	-	311,635	106,516			1,159,312	-	309,731	
2,925,66	-		22,618	707,756			91,785		493,296
	-	-	-			-	-	-	-
жж	ххх	ххх	ххх	ххх	ххх	XXX	XXX	xxx	×××
	10,540,604	-	-	1,222,127	343,132		-		-
	-	-	-	2,190,235	-		-	-	-
9,079,82	10,540,604	311,635	129,134	4,120,118	343,132	1,159,312	91,785	309,731	493,296
2,412,0	9,017,078	319,228	129,134	4,136,724	67,410	813,730	93,846	313,670	493,301
6,625,12	-		-	-	-	-	-	-	
	-			-	281,408	-		-	-
	-	-	-		11.12	-	-		
×3	xxx	xxx	xxx	xxx	ххх	жжх	xxx	ххх	***
	1,222,127	-	-	-		343,132	-	-	-
		-	-	-	-	-	-	-	-
9,037,19	10,239,205	319,228	129,134	4,136,724	348,818	1,156,862	93,846	313,670	493,302
152,43	196,172			6,976		-	_	_	-
6 50	135,989	-7,624		-23,582	-5,006	2,450	-2,061		1.7
	235,705			- 40,002	-680	4,450	- 6,001	-3,939	-6
-6,59	-30,762	31	- 1						

4

OPERATING STATISTICS BY COMPANY

February, 1960

	Canada	Ajax Alberta Pipeline Ltd.	Alberta Gas Trunk Line Co. Ltd.	Canadian- Montana Pipe Line Co.	Cold Lake Pipe Line Co. Ltd.	Creta- eous Pipe- lines Ltd.	Grande Prairie Trans- mission Co. Ltd.
MCF* Sendout - daily average					245		
February, 1960 (1) Year to date, 1960	948,027 941,281	29,088 28,640	366,646 368,768	54,375 54,017	1,513 1,548	4,792	3,264 3,207
February, 1959 (1) Year to date, 1959	777,968 784,237	24,279 24,436	225,641 221,121	52,954 53,158	931 965	3,627 3,631	.2,871 3,339
MCF* Sendout on peak day of month							
Pebruary, 1960 Pebruary, 1959	ХХХ ХХХ	29,835 25,887	396,338 252,758	57,591 58,524	1,762 1,094	5,961 4,154	4,862 3,960
Gross receipts ~ MCF*		Ren il					
February, 1960 Year to date, 1960	39,865,565 82,619,479	843,564 1,718,378	10,584,893	1,575,475	44,552 92,537	143,855 281,869	94,853 192,392
February, 1959 Year to date, 1959	28,711,952 60,537,441	679,802 1,441,684	6,354,834 13,142,458	1,502,031 3,183,113	25,818 56,113	105,816 221,019	80,1=0 197,021
Gross deliveries - MCF*							
February, 1960 Year to date, 1960	39,598,646 81,781,492	843,564 1,718,378	10,632,732 22,126,088	1,576,872 3,240,988	43,882 92,907	138,961 272,355	94,653 192,392
Pebruary, 1959 Year to date, 1959	28,363,744 60,011,142	679,803 1,441,685	6,317,947 13,046,169	1,482,735 3,136,308	26,067 56,927	101,557 214,176	80,386 197,021
Operating revenues							
lst quarter, 1960 \$	100 A 400 M	-			18460		
2nd quarter, 1960 \$	13-31-				1.0	12 - 10	2
3rd quarter, 1960 \$		Aug Charlos					
4th quarter, 1960 \$							
Total to date \$							
1st quarter, 1959 \$	19,489,918	68,854	793,383	687,394	21,593	17,079	94,589
2nd quarter, 1959 \$	15,787,756	64,169	646,978	541,331	17,560	15,126	54,429
3rd quarter, 1959 \$	13,954,281	64,521	598,925	314,783	12,284	15,075	46,325
4th quarter, 1959 \$	21,625,969	70,476	1,233,433	568,203	29,386	25,962	80,807
Total to date \$	70,857,924	268,020	3,272,719	2,111,711	80,823	73,242	276,150

* Thousand cubic feet at 14.73 pounds per square inch absolute, 60° F. and 1,000 B.T.U.
(1) Average based on 29 days in 1960, 28 days in 1959.



OPERATING STATISTICS BY COMPANY

February, 1960

Mid- Continent Pipelines Ltd,	Mid- Western Industrial Pipelines Ltd.	Mid- Western Industrial Pipelines (Redwater) Ltd.	Mid- Western Industrial Pipelines (Wabamun) Ltd.	North Canadian Oils Ltd.	Ontario Natural Gas Storage and Pipe- lines Ltd.	Peace River Trans- mission Co. Ltd.	South Alberta Pipe Lines Ltd.	Trans- Canada Pipe Lines Ltd.	West- coast Trans- mission Co, Ltd.
									2 mil
17,010 19,838	10,816 10,187	3,236 4,013	39,892 39,424	12,028 12,319	142,646 135,732	4,453 4,674	11,008 10,870	353,076 355,793	311,627 309,456
11,047 9,773	6,010 6,224	3,521 3,468	35,718 33,860	9,942 10,262	136,950 ^r 138,710	4,996 5,710	11,148 11,024	219,736 223,236	263,620 268,221
22,054	13,615	4,181	51,447	13,501	202,275	5,640	11,105	379,333	327,630
15,144	7,489	4,023	43,087	11,317	205,757 ^r	6,100	12,517	241,764	275,892
493 ,296 1.190 ,292	309,731 604,117	91,785 236,996	1,1 5 9,312 2,376,146	343,132 730,305	4,120,118 8,155,361	129,134 280,419	311,635 635,875	10,540,604 21,956,427	9,079,826 18,851,454
309,322 376 ,59 2	168,055 366,067	98,277 203,482	1,013,558 2,009,377	276,405 601,915	3,857,509 8,244,745	139,909 336,867	309,515 643,428	6,335,641 13,343,737	7,455,074 15,969,823
493,302 1,190,280	313,670 611,244	93,846 240,750	1,156,862 2,365,454	348,818 739,143	4,136,724 8,143,940	129,134 280,419	319,228 652,214	10,239,205 21,347,553	9,037,193 18,567,387
309,322 576,592	168,257 367,270	98,582 204,657	1,000,110 1,997,707	278,368 605,462	3,834,617 8,183,911	139,909 336,867	312,124 650,444	6,152,609 13,170,902	7,381,351 15,825,044
		1		Suite					
					33.	26 - A			
349 180	13,906 15,657	12,282 9,295	57, 57 1 48,108	372,649 265,946	3,647,890 2,209,187	93,400 54,351	64,793	7,376,70 7 6,351,180	6,167,479 5,440,720
296	12,688	11,026	44,827	262,337	1,600,890	45,751	53,539	5,985,343	5,440,720 4,885,855
756	21,802	10,482	60,734	410,542	3,195,623	75,441	66,239	9,875,698	5,900,385
1,531	64,053	43,085	211,240	1,311,474	10,653,590	268,943	237,926	29,588,928	22,394,439

- Revised



6

NATURAL GAS TRANSMISSION BY MONTH

January - February, 1960

MCF*

Image: Index y Period any Period any Period any Retural gas received into system 19,571,638 15,728,046 10,403,655 9,167,983 Prom other gathering systems 33,465,231 24,963,215 17,083,747 16,401,484 Prom other gathering systems 33,465,231 24,963,215 17,083,747 16,401,484 Prom Canadian transmission lines . 423,837 - - Total net receipts 33,045,023 13,741,136 13,198,742 12,105,863 Prom Canadian transmission lines 25,304,605 3,681,207 2,067,570 2,190,235 Total gross receipts 37,224,360 28,620,732 19,200,870 18,023,490 Natural gas delivered out of system To distribution systems To distribution systems To distribution systems 		Year to date		January 1/	February	March	
From own gathering system 19,571,838 15,728,046 10,403,855 9,167,983 From other gathering systems 33,485,231 24,963,215 17,083,747 16,401,484 From foreign transmission lines - 423,837 - - Total net receipts 53,057,069 41,115,098 27,487,602 25,569,467 From candian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 From storage 4,257,805 5,681,207 2,067,570 2,190,235 Total gross receipts 82,619,479 60,537,441 42,753,914 39,865,565 Statural gas delivered out of system - - - - To distribution systems 37,224,360 28,620,732 19,200,670 18,023,490 To foreign transmission lines 16,674,888 15,533,724 8,473,024 8,201,864 To tal ret deliveries 36,476,887 46,270,006 28,984,104 27,492,783 To chars 311 428 165 146 Total net deliveries 25,04,605 13,741,136 13,198,742 12,105,663 To tal g		1960	1959	January -	reoldary	March	
From own gathering system 19,571,838 15,728,046 10,403,855 9,167,983 From other gathering systems 33,485,231 24,963,215 17,083,747 16,401,484 From foreign transmission lines . 423,837 . . Total net receipts 53,057,069 41,115,098 27,487,602 25,569,467 From Candian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 From storage 4,257,805 5,681,207 2,067,570 2,190,235 Total gross receipts 82,619,479 60,537,441 42,753,914 39,865,565 AttursI gas delivered out of system							
From other gathering systems 33,485,231 24,963,215 17,083,747 16,401,484 Prom foreign transmission lines 53,057,069 41,115,098 27,487,602 25,569,467 From Canadian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 From storage 4,257,805 5,681,207 2,067,570 2,190,235 Total gross receipts 82,619,479 60,537,441 42,753,914 39,865,565 Setural gas delivered out of system 16,674,888 15,533,724 8,473,024 8,201,864 To foreign transmission lines 16,674,888 15,533,724 8,473,024 8,201,864 To atlastribution systems 2,5,70,328 2,115,122 1,310,045 1,267,283 To others 311 428 165 146 Total net deliveries 56,476,887 46,270,006 28,984,104 27,492,783 To canadian transmission lines 13,741,136 13,198,742 12,105,663 To storage - - - - To fail net deliveries 25,304,605 13,741,136 13,198,742 12,105,663 To sto	Natural gas received into system						
Prom foreign transmission lines - 423,837 - - Total net receipts 53,057,069 41,115,098 27,487,602 25,569,467 Prom Ganadian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 Prom storage 4,257,805 5,681,207 2,067,570 2,190,235 Total gross receipts 82,619,479 60,537,441 42,753,914 39,865,565 Statural gas delivered out of system - - - - To distribution systems 37,224,360 28,620,732 19,200,870 18,023,490 To foreign transmission lines 16,674,888 15,533,724 8,473,024 8,201,864 To industrial consumers 2,577,328 2,115,122 1,310,045 1,267,283 To cohers 311 428 165 146 Total net deliveries 56,476,887 46,270,006 28,984,104 27,492,783 To canadian transmission lines 13,781,492 60,011,142 42,182,846 39,598,646 To storage - - - - - - To tal gross deliveri	From own gathering system	19,571,838	15,728,046	10,403,855	9,167,983		
Total net receipts 53,057,069 41,115,098 27,487,602 25,569,467 From Ganadian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 Prom storage 4,257,805 5,681,207 2,067,570 2,190,235 Total gross receipts 82,619,479 60,537,441 42,753,914 39,865,565 Statural gas delivered out of system 7 19,200,870 18,023,490 To distribution systems 37,224,360 28,620,732 19,200,870 18,023,490 To foreign transmission lines 16,674,888 15,533,724 8,473,024 8,201,864 To tal net deliveries 311 428 165 146 Total net deliveries 56,476,887 46,270,006 28,984,104 27,492,783 To canadian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 To storage - - - - - - Total net deliveries 81,781,492 60,011,142 42,182,846 39,598,646 Total gross deliveries 81,781,492 60,011,142 42,182,846 39,598,646 <	From other gathering systems	33,485,231	24,963,215	17,083,747	16,401,484		
Prom Ganadian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 Prom storage 4,257,805 5,681,207 2,067,570 2,190,235 Total gross receipts 82,619,479 60,537,441 42,753,914 39,865,565 intural gas delivered out of system 37,224,360 28,620,732 19,200,870 18,023,490 To distribution systems 37,224,360 28,620,732 19,200,870 18,023,490 To foreign transmission lines 16,674,888 15,533,724 8,473,024 8,201,864 To industrial consumers 2,577,328 2,115,122 1,310,045 1,267,283 To tal net deliveries 36,476,887 46,270,006 28,984,104 27,492,783 To storage - - - - Total gross deliveries 81,781,492 60,011,142 42,182,846 39,598,646 Total gross deliveries 14,781,492 60,011,142 42,182,846 39,598,646 Total gross deliveries 230,844 308,549 172,271 58,573 ine pack fluctuations -134,888 -247,823 17,206 -152,094 </td <td>From foreign transmission lines</td> <td></td> <td>423,837</td> <td>-</td> <td></td> <td></td>	From foreign transmission lines		423,837	-			
Prom storage 4,257,805 55,681,207 2,067,570 2,190,235 Total gross receipts 82,619,479 60,537,441 42,753,914 39,865,565 Intural gas delivered out of system 16,674,888 15,533,724 8,473,024 8,201,864 To foreign transmission lines 16,674,888 15,533,724 8,473,024 8,201,864 To industrial consumers 2,577,328 2,115,122 1,310,045 1,267,283 To others 311 428 165 146 Total net deliveries 56,476,887 46,270,006 28,984,104 27,492,783 To storage - - - - Total gross deliveries 81,781,492 60,011,142 42,182,846 39,598,646 Ipeline fuel 742,031 465,573 381,591 360,440 ipeline losses and metering differences 230,844 308,549 172,271 58,573 ine pack fluctuations -134,888 -247,823 17,206 -152,094	Total net receipts	53,057,069	41,115,098	27,487,602	25,569,467		
Total gross receipts 1,101,100 1,101,100 1,101,100 1,101,100 1,101,100 Total gross receipts 82,619,479 60,537,441 42,753,914 39,865,565 fatural gas delivered out of system 1 28,620,732 19,200,870 18,023,490 To distribution systems 37,224,360 28,620,732 19,200,870 18,023,490 To foreign transmission lines 16,674,888 15,533,724 8,473,024 8,201,864 To industrial consumers 2,577,328 2,115,122 1,310,045 1,267,283 To others 311 428 165 146 Total net deliveries 56,476,887 46,270,006 28,984,104 27,492,783 To storage - - - - - Total gross deliveries 81,781,492 60,011,142 42,182,846 39,598,646 Ipeline fuel 742,031 465,573 381,591 360,440 Ipeline losses and metering differences 230,844 308,549 172,271 58,573 Ine pack fluctuations -134,888 -247,823 17,206 -152,094 - <	From Canadian transmission lines	25,304,605	13,741,136	13,198,742	12,105,863		
Intural gas delivered out of system 37,224,360 28,620,732 19,200,870 18,023,490 To distribution systems 37,224,360 28,620,732 19,200,870 18,023,490 To foreign transmission lines 16,674,888 15,533,724 8,473,024 8,201,864 To industrial consumers 2,577,328 2,115,122 1,310,045 1,267,283 To others 311 428 165 146 Total net deliveries 56,476,887 46,270,006 28,984,104 27,492,783 To canadian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 To storage - - - - - Total gross deliveries 81,781,492 60,011,142 42,182,846 39,598,646 ipeline fuel 742,031 465,573 381,591 360,440 ipeline losses and metering differences 230,844 308,549 172,271 58,573 ine pack fluctuations -134,888 -247,823 17,206 -152,094	From storage	4,257,805	5,681,207	2,067,570	2,190,235		
To distribution systems 37,224,360 28,620,732 19,200,870 18,023,490 To foreign transmission lines 16,674,888 15,533,724 8,473,024 8,201,864 To industrial consumers 2,577,328 2,115,122 1,310,045 1,267,283 To others 311 428 165 146 Total net deliveries 56,476,887 46,270,006 28,984,104 27,492,783 To canadian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 To storage - - - - - Total gross deliveries 742,031 465,573 381,591 360,440 Tipeline fuel 742,031 465,573 381,591 360,440 Tipeline losses and metering differences 230,844 308,549 172,271 58,573 Tipeline fluctuations -134,888 -247,823 17,206 -152,094	Total gross receipts	82,619,479	60,537,441	42,753,914	39,865,565		
To distribution systems 37,224,360 28,620,732 19,200,870 18,023,490 To foreign transmission lines 16,674,888 15,533,724 8,473,024 8,201,864 To industrial consumers 2,577,328 2,115,122 1,310,045 1,267,283 To others 311 428 165 146 Total net deliveries 56,476,887 46,270,006 28,984,104 27,492,783 To Canadian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 To storage - - - - - Total gross deliveries 742,031 465,573 381,591 360,440 ipeline losses and metering differences 230,844 308,549 172,271 58,573 ine pack fluctuations -134,888 -247,823 17,206 -152,094	Natural gas delivered out of system						
To industrial consumers 2,577,328 2,115,122 1,310,045 1,267,283 To others 311 428 165 146 Total net deliveries 56,476,887 46,270,006 28,984,104 27,492,783 To Canadian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 To storage - - - - Total gross deliveries 81,781,492 60,011,142 42,182,846 39,598,646 ipeline fuel 742,031 465,573 381,591 360,440 ipeline losses and metering differences 230,844 308,549 172,271 58,573 ine pack fluctuations -134,888 -247,823 17,206 -152,094		37,224,360	28,620,732	19,200,870	18,023,490		
To others 311 428 165 146 Total net deliveries 56,476,887 46,270,006 28,984,104 27,492,783 To Canadian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 To storage - - - - - Total gross deliveries 81,781,492 60,011,142 42,182,846 39,598,646 ipeline fuel 742,031 465,573 381,591 360,440 ipeline losses and metering differences 230,844 308,549 172,271 58,573 ine pack fluctuations -134,888 -247,823 17,206 -152,094	To foreign transmission lines	16,674,888	15,533,724	8,473,024	8,201,864		
Total net deliveries 56,476,887 46,270,006 28,984,104 27,492,783 To Canadian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 To storage - - - - - Total gross deliveries 81,781,492 60,011,142 42,182,846 39,598,646 Ipeline fuel 742,031 465,573 381,591 360,440 Ipeline losses and metering differences 230,844 308,549 172,271 58,573 Ine pack fluctuations -134,888 -247,823 17,206 -152,094	To industrial consumers	2,577,328	2,115,122	1,310,045	1,267,283		
To Canadian transmission lines 25,304,605 13,741,136 13,198,742 12,105,863 To storage - - - - Total gross deliveries 81,781,492 60,011,142 42,182,846 39,598,646 ipeline fuel 742,031 465,573 381,591 360,440 ipeline losses and metering differences 230,844 308,549 172,271 58,573 ine pack fluctuations -134,888 -247,823 17,206 -152,094	To others	311	428	165	146		
To storage - - - - Total gross deliveries 81,781,492 60,011,142 42,182,846 39,598,646 ipeline fuel 742,031 465,573 381,591 360,440 ipeline losses and metering differences 230,844 308,549 172,271 58,573 ine pack fluctuations -134,888 -247,823 17,206 -152,094	Total net deliveries	56,476,887	46,270,006	28,984,104	27,492,783		
Total gross deliveries 81,781,492 60,011,142 42,182,846 39,598,646 ipeline fuel 742,031 465,573 381,591 360,440 ipeline losses and metering differences 230,844 308,549 172,271 58,573 ine pack fluctuations -134,888 -247,823 17,206 -152,094	To Canadian transmission lines	25,304,605	13,741,136	13, 198, 742	12,105,863		
ipeline fuel 742,031 465,573 381,591 360,440 ipeline losses and metering differences 230,844 308,549 172,271 58,573 ine pack fluctuations -134,888 -247,823 17,206 -152,094	To storage	-	-				
ipeline losses and metering differences 230,844 308,549 172,271 58,573 ine pack fluctuations -134,888 -247,823 17,206 -152,094	Total gross deliveries	81,781,492	60,011,142	42,182,846	39,598,646		
ipeline losses and metering differences 230,844 308,549 172,271 58,573 ine pack fluctuations -134,888 -247,823 17,206 -152,094							
ine pack fluctuations -134,888 -247,823 17,206 -152,094	ipeline fuel	742,031	465,573	381,591	360,440		
	ipeline losses and metering differences	230,844	308,549	172,271	58,573		
Total disposition of receipts 82,619,479 60,537,441 42,753,914 39,865,565	ine pack fluctuations	-134,888	-247,823	17,206	-152,094		
	Total disposition of receipts	82,619,479	60,537,441	42,753,914	39,865,565		
		1 Jul 22					

* Thousand cubic feet at 14.73 pounds per square inch absolute, 60° F. and 1,000 B.T.U.

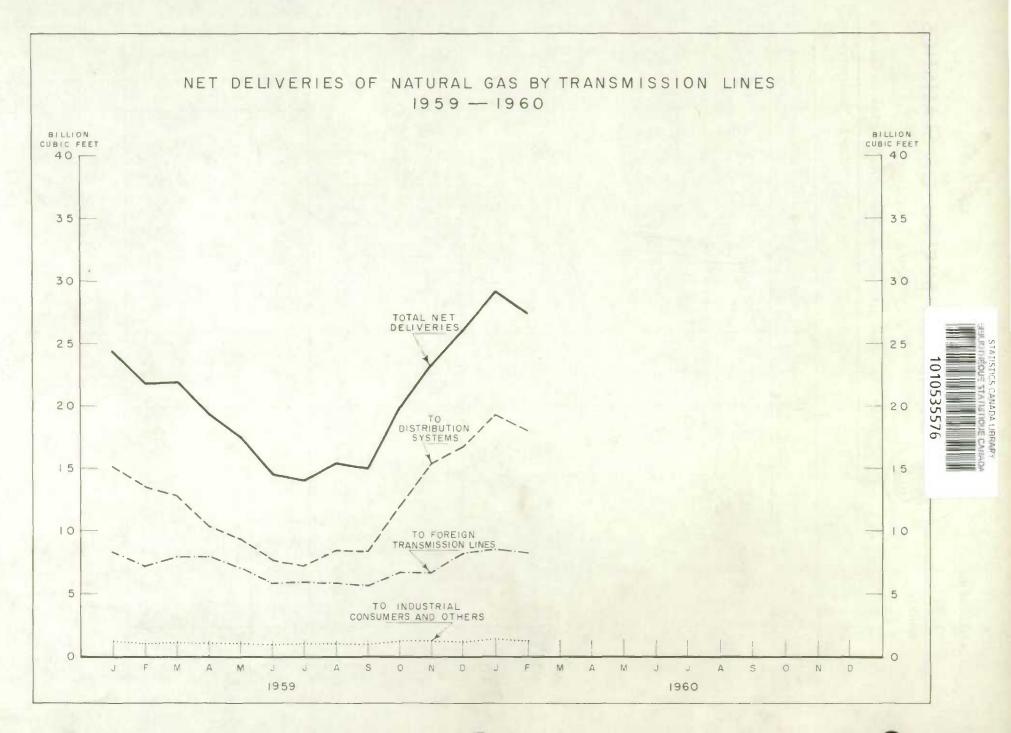
1/ Contains revisions.

NATURAL GAS TRANSMISSION BY MONTH

January - February, 1960

MCF*

April	May	June	July	August	September	October	November	December
	14.15		- 23					
								- The se
							- 155	
					1.34	e de		
		L E			657			
				1				
						1.5		
	1.11							
		1.1.1.1				-25		
				10				



-