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GAS PIPE LINE TRANSPORT

March, 1960

The first report in the monthly Gas Pipe Line Transport series encompassed January to June, 1959 inclusive. Monthly reports have been issued subsequently. The first annual Gas Pipe Line Transport report will be compiled for the year 1959 and will provide financial and property statistics as well as a summary of monthly operations. Previous years' data are not available for comparison.

Net deliveries of natural gas through Canadian pipe lines totalled 29,357,910 MCF in March, 1960, an increase of 34.3 per cent above the March, 1959 total of 21,-867,785 and 6.8 per cent more than the 27,492,783 MCF reported in the previous month. Daily average sendout for the period under review was 947,029 MCF compared with 705,412 MCF one year earlier.

Deliveries to distribution systems increased 52.0 per cent to 19,461,098 MCF from 12,801,235 in March, 1959 and was 8.0 per cent more than the preceding month's total of 18,023,490. Deliveries to industrial consumers and others rose to 1,351,-897 MCF from 1,073,697, an increase of 25.9 per cent. Exports via pipe line totalled 8,544,915 MCF, 6.9 per cent above the March, 1959 total of 7,992,853 and 4.2 per cent more than the February total of 8,201,864 MCF. Canadian inter-company transfers of 12,652,152 MCF brought total gross deliveries to 42,010,062 MCF.

For the three months ended March 31, total net deliveries amounted to 85,834,-797 MCF, 26.0 per cent higher than the 68,137,791 recorded in the same period in 1959.

Operating revenues for the first quarter of the year totalled \$26,577,147, an increase of 36.4 per cent above the 1959 total of \$19,489,918.

The statistics included in this report refer to the operations of companies primarily engaged in transmission of natural gas and hence do not comprise the transmission operations of companies predominently involved in the distribution of natural gas.

Sales of gas by distributing utilities are issued monthly in the report "Sales of Manufactured and Natural Gas". An annual report of gas utilities engaged primarily in the distribution of gas will be issued in 1960 encompassing their total operations.

A "transmission" pipe line is defined as a pipe line constructed to carry natural gas at any stage between gas processing plants (residue gas) or field gate meter points (dry gas) and local distribution systems. Transmission pipe lines may receive gas directly from processing plants or field gate meter points or may receive gas from another transmission line or storage area. Also, transmission lines may deliver to other transmission lines or storage areas rather than directly to distribution systems.

Prepared in the Public Utilities Section, Public Finance and Transportation Division.

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TABLE 1

NATURAL GAS TRANSMISSION BY COMPANY

March, 1960

MCF*

	Total	Ajax Alberta Pipeline Ltd.	Alberta Gas Trunk Line Co. Ltd.	Canadian- Montana Pipe Line Co.	Cold Lake Pipe Line Co. Ltd.	Creta- eous Pipe- lines Ltd.	Grande Prairie Trans- mission Co. Ltd
Natural gas received into system			271-				
From own gathering systems	10,061,324	880,972	-	-	46,283	170,321	84,793
From other gathering systems	17,565,867		11,278,165	1,624,872	-		
From foreign transmission lines	-		-	-		-	211
Total net receipts (1)	27,627,191	ххх	хж	жж	ххх	жж	жж
From Canadian transmission lines	12,652,152			-	-		
From storage	2,350,610	-	_		-	-	
Total gross receipts	42,629,953	880,972	11,278,165	1,624,872	46,283	170,321	84,793
Matural gas delivered out of system							
To distribution systems	19,461,098	9,311	84,063		46,202	-	84,793
To foreign transmission lines	8,544,915	-	_	1,620,235	-	-	u .
To industrial consumers	1,351,691	871,661	11,275		-	167,396	
To others	206		-	206	-	_	-
Total net deliveries (1)	29,357,910	жж	жж	жж	ххх	ххх	XXX
To Canadian transmission lines	12,652,152	-	11,202,422		-		
To storage	-		-	-		-	-
Total gross deliveries	42,010,062	880,972	11,297,760	1,620,441	46,202	167,396	84,793
Santing fuel	374,314		1 759		500	0.700	
ripeline fuel	3/4,314	-	1,758	-	500	2,706	-
ipeline losses and metering differences	126,036	-	- 28,670	4,717	- 419	219	-
ine pack fluctuations	119,541	-	7,317	~ 286	-	-	-
Total disposition of receipts	42,629,953	880,972	11,278,165	1,624,872	46,283	170,321	84,793

^{*} Thousand cubic feet at 14.73 pounds per square inch absolute, 60° F. and 1,000 B.T.U.

⁽¹⁾ Not applicable to individual companies.

NATURAL GAS TRANSMISSION BY COMPANY

March, 1960

MCF*

Mid- Continent Pipelines Ltd.	Mid- Western Industrial Pipelines Ltd.	Mid- Western Industrial Pipelines (Redwater) Ltd.	Mid- Western Industrial Pipelines (Wabamun) Ltd.	North Canadian Oils Ltd.	Ontario Natural Gas Storage and Pipe- lines Ltd.	Peace River Trans- mission Co. Ltd.	South Alberta Pipe Lines Ltd.	Trans- Canada Pipe Lines Ltd.	West- coast Trsns- mission Co. Ltd.
								- 115	
	350,447	46	1,408,756			85,887	333,553		6,700,312
644,783		92,357			902,024	51,325		Topi de la	2,972,341
-								B = 10=10	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
XXX	жж	жж	ххх	XXX	XXX	XXX	жж	XXX	XXX
***	***	AAA	***			***		11,202,422	A.A.A
**	-	-		360,227	1,089,503	1 File	==1171	11,202,422	HANG
7		-	-	46	2,350,610	70 12			Same Fred
644,783	350,447	92,357	1,408,756	360,227	4,342,137	137,212	333,553	11,202,422	9,672,653
644,789	357,293	92,420	1,028,159	64,656	4,363,854	133,748	338,865	9,695,580	2,517,365
-		-		-	-		-	-	6,924,680
-	-	-	-	301,359	-	-	-	-	
**	-	_	-		-		-	-	
жж	ххх	жж	жж	жж	ххх	xxx	жж	ххх	XXX
-		_	360,227				_	1,089,503	
		-	_	H II SA	-				
644,789	357,293	92,420	1,388,386	366,015	4,363,854	133,748	338,865	10,785,083	9,442,045
					2 202			00:	
-	-	-	-		7,721		-	204,975	156,654
_	-	40	-	- 5,788	- 29,438	3,464	- 5,320	153,759	33,512
- 6	- 6,846	- 63	20,370		-	-	8	58,605	40,442
644,783	350,447	92,357	1,408,756	360,227	4,342,137	137,212	333,553	11,202,422	9,672,653

OPERATING STATISTICS BY COMPANY

		Canada	Ajax Alberta Pipeline Ltd.	Alberta Gas Trunk Line Co. Ltd.	Canadian- Montana Pipe Line Co.	Cold Lake Pipe Line Co. Ltd.	Creta- eous Pipe- lines Ltd.	Grande Prairie Trans- mission Co. Ltd.
MCF* Sendout - daily average	4							
March, 1960 Year to date, 1960		947,029 953,720	28,418 28,564	364,444 367,295	52,272 53,422	1,490 1,529	5,400 4,832	2,735
March, 1959 Year to date, 1959		705,412 748,767	24,336 24,401	205,028 215,578	50,875 52,372	912 947	3,453 3,569	1,913 2,848
MCF* Sendout on peak day of mon	th							
March, 1960 March, 1959		XXX	29,630 24,621	395,416 265,539	59,638 55,670	1,927 1,155	5,990 4,043	4,026 2,817
Gross receipts ~ MCF*		Tal mod						
March, 1960 Year to date, 1960		42,629,953 125,249,432	880,972 2,599,350	11,278,165 33,335,416	1,624,872 4,884,532	46,283 138,820	170,321 452,190	84,793 277,183
March, 1959 Year to date, 1959		28,917,859 89,455,300	754,413 2,196,097	6,394,231 19,536,689	1,580,311 4,763,424	27,538 83,651	112,698 333,717	59 ,303 256 ,324
Gross deliveries - MCF*								
March, 1960 Year to date, 1960		42,010,062 123,791,554	880,972 2,599,350	11,297,760 33,423,848	1,620,441 4,861,429	46,202 139,109	167,396 439,751	84,793 277,185
March, 1959 Year to date, 1959		28,472,827 88,483,969	754,413 2,196,098	6,355,868 19,402,037	1,577,144 4,713,452	28,268 85,195	107,047 321,223	59,303 256,324
Operating revenues								
1st quarter, 1960	\$	26,577,147	79,233	1,352,975	758,129	50,079	23,081	94,569
2nd quarter, 1960	\$							
3rd quarter, 1960	\$							
4th quarter, 1960	\$						The S	
Total to date	\$						JADO.	
1st quarter, 1959	\$	19,489,918	68,854	793,383	687,394	21,593	17,079	94,589
2nd quarter, 1959	\$	15,787,756	64,169	646,978	541,331	17,560	15,126	54,429
3rd quarter, 1959	\$	13,954,281	64,521	598,925	314,783	12,284	15,075	46,325
4th quarter, 1959	\$	21,625,969	70,476	1,233,433	568,203	29,386	25,962	80,807
Total to date	\$	70,857,924	268,020	3,272,719	2,111,711	80,823	73,242	276,150

^{*} Thousand cubic feet at 14.73 pounds per square inch absolute, 60° F. and 1,000 B.T.U.

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OPERATING STATISTICS BY COMPANY

Mid- Continent Pipelines Ltd.	Mid- Western Industrial Pipelines Ltd.	Mid- Western Industrial Pipelines (Redwater) Ltd.	Mid- Western Industrial Pipelines (Wabamun) Ltd.	North Canadian Oils Ltd.	Ontario Natural Gas Storage and Pipe- lines Ltd.	Peace River Trans- mission Co. Ltd.	South Alberta Pipe Lines Ltd.	Trans- Canada Pipe Lines Ltd.	West- coast Trans- mission Co. Ltd.
20,800 20,166	11,526 10,643	2,981 3,661	44,787 41,251	11,807 12,145	140,769 137,448	4,314 4,551	10,931 10,891	347,906 353,106	304,582 307,796
3,786 7,710	6,344 6,266	2,758 3,224	35,805 34,530	8,394 9,618	103,272r 126,504	3,820 5,059	11,431 11,164	197,472 214,362	258,879 265,003
25,734 5,203	13,407 7,787	3,162 3,522	48,953 41,371	13,422 9,365	220,394 153,526 ^r	6,086 4,885	11,670 12,729	389,266 241,973	327,091 275,261
644,783 1,835,075	350,447 954,564	92,357 329,353	1,408,756 3,784,902	360,227 1,090,532	4,342,137 12,497,498	137,212 417,631	333,553 969,428	11,202,422 33,158,849	9,672,653 28,524,107
117,380 693,972	191,408 557,475	84,754 288,236	1,115,460 3,124,837	259,677 861,592	3,228,354 11,473,099	118,413 455,280	353,433 996,861	6,345,365 19,689,102	8,175,121 24,144,944
644,789 1,835,069	357,293 968,537	92,420 333,170	1,388,386 3,753,840	366,015 1,105,158	4,363,854 12,507,794	133,748 414,167	338,865 991,079	10,785,083 32,132,636	9,442,045 28,009,432
117,380 693,972	196,658 563,928	85,500 290,157	1,109,964 3,107,671	260,208 865,670	3,201,424 11,385,335	118,413 455,280	354,363 1,004,807	6,121,644 19,292,546	8,025,230 23,850,274
918	19,875	11,042	55,654	434,132	4,538,655	83,468	70,185	12,137,695	6,867,457
349	13,906	12,282	57,571	372,649	3,647,890	93,400	64,793	7,376,707	6,167,479
180	15,657	9,295	48,108	265,946	2,209,187	54,351	53,539	6,351,180	5,440,720
296	12,688	11,026	44,827	262,337	1,600,890	45,751	53,355	5,985,343	4,885,855
756	21,802	10,482	60,734	410,542	3,195,623	75,441	66,239	9,875,698	5,900,385
1,581	64,053	43,085	211,240	1,311,474	10,653,590	268,943	237,926	29,588,928	22,394,439

TABLE 3

NATURAL GAS TRANSMISSION BY MONTH

January to March, 1960

	Year	to date	January	February	March
	1960	1959	January	reproaty	riatell
				Harrie H	HIE!
Natural gas received into system					
From own gathering system	29,633,162	23,912,119	10,403,855	9,167,983	10,061,32
From other gathering systems	51,051,098	36,704,243	17,083,747	16,401,484	17,565,86
From foreign transmission lines		637,253	-	-	
Total net receipts	80,684,260	61,253,615	27,487,602	25,569,467	27,627,19
From Canadian transmission lines	37,956,757	20,346,178	13,198,742	12,105,863	12,652,15
From storage	6,608,415	7,855,507	2,067,570	2,190,235	2,350,61
Total gross receipts	125,249,432	89,455,300	42,753,914	39,865,565	42,629,95
Natural gas delivered out of system					
To distribution systems	56,685,458	41,421,967	19,200,870	18,023,490	19,461,09
To foreign transmission lines	25,219,803	23,526,577	8,473,024	8,201,864	8,544,91
To industrial consumers	3,929,019	3,188,661	1,310,045	1,267,283	1,351,69
To others	517	586	165	146	20
Total net deliveries	85,834,797	68,137,791	28,984,104	27,492,783	29,357,91
To Canadian transmission lines	37,956,757	20,346,178	13,198,742	12,105,863	12,652,15
To storage	- 1	-	9		
Total gross deliveries	123,791,554	88,483,969	42,182,846	39,598,646	42,010,06
Pipeline fuel	1,116,345	711,933	381,591	360,440	374,31
Pipeline losses and metering differences	356,880	514,006	172,271	58,573	126,03
ine pack fluctuations	- 15,347	- 254,608	17,206	- 152,094	119,54
Total disposition of receipts	125,249,432	89,455,300	42,753,914	39,865,565	42,629,95
				4.511.4	

^{*} Thousand cubic feet at 10,72 pounds pur square tach absoluts, 60° F and 1,000 B.T.O.

NATURAL GAS TRANSMISSION BY MONTH

January to March, 1960

April	May	June	July	August	September	October	November	December
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