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GAS PIPE LINE TRANSPORT

April, 1960

The first report in the monthly Gas Pipe Line Transport series encompassed January to June, 1959 inclusive. Monthly reports have been issued subsequently. The first annual Gas Pipe Line Transport report will be compiled for the year 1959 and will provide financial and property statistics as well as a summary of monthly operations. Previous years' data are not available for comparison.

Net deliveries of natural gas through Canadian pipe lines totalled 23,819,807 MCF in April, 1960, up 23.0 per cent above the April, 1959 total of 19,361,829. Mainly because of the seasonal decline in the deliveries to distribution systems, net deliveries decreased 18.9 per cent from the March total of 29,357,910 MCF. The daily average sendout was 793,994 MCF compared with 645,394 one year earlier and 947,029 in March.

For the four months ended April 30, net deliveries reached 109,654,604 MCF, 25.3 per cent greater than last year's total of 87,499,620. Correspondingly the daily average delivery increased to 906,236 MCF compared with 729,164.

In the January to April period deliveries to distribution systems increased 36.3 per cent to 70,618,591 MCF from 51,802,626, deliveries to industrial consumers and others, 21.6 per cent to 5,098,485 from 4,192,328 and exports to the United States 7.7 per cent to 33,937,528 from 31,504,666. During this period 49,324,104 MCF was delivered to Canadian transmission lines and 1,325,749 to storage, bringing total gross deliveries to 160,304,457 MCF.

The statistics included in this report refer to the operations of companies primarily engaged in transmission of natural gas and hence do not comprise the transmission operations of companies predominantly involved in the distribution of natural gas.

Sales of gas by distributing utilities are issued monthly in the report, "Sales of Manufactured and Natural Gas". An annual report of gas utilities engaged primarily in the distribution of gas will be issued in 1960 encompassing their total operations.

A "transmission" pipe line is defined as a pipe line constructed to carry natural gas at any stage between gas processing plants (residue gas) or field gate meter points (dry gas) and local distribution systems. Transmission pipe lines may receive gas directly from processing plants or field gate meter points or may receive gas from another transmission line or storage area. Also, transmission lines may deliver to other transmission lines or storage areas rather than directly to distribution systems.

Prepared in the Public Utilities Section, STATISTICS
Public Finance and Transportation Division.

JUN 21 1960

PROPERTY OF THE LIBRARY TABLE 1

NATURAL GAS TRANSMISSION BY COMPANY

April, 1960

MCF*

Panti Carrie Canada State Carrie Canada State Canada State State State State Canada Ca	Total	Ajax Alberta Pipeline Ltd.	Alberta Gas Trunk Line Co. Ltd.	Canadian- Montana Pipe Line Co.	Cold Lake Pipe Line Co. Ltd.	Creta- eous Pipe- lines Ltd.	Grande Prairie Trans- mission Co. Ltd.
Natural gas received into system							
From own gathering systems	9,447,808	757,001		-	31,392	166,515	42,299
From other gathering systems	15,143,517	Harly.	9,569,544	1,463,741		-	3 3 10
From foreign transmission lines	735,185	PHIL.			-		
Total net receipts (1)	25.326,510	xxx	ххх	ххх	xxx	xxx	xxx
From Canadian transmission lines	11,367,347	E RIGI		-	_	-	100
From storage	133,505				-	_	<
Total gross receipts	36,827,362	757,001	9,569,544	1,463,741	31,392	166,515	42,299
Natural gas delivered out of system To distribution systems	13,933,133	5,355	29,692	_	31,293	Han -	42,299
To distribution systems	13,933,133	5,355	29,692	-	31,293	-	42,299
To foreign transmission lines	8,717,725	-	-	1,455,159	-	-	
To industrial consumers	1,168,833	751,646	165	-	•	163,988	
To others	116	-	•	116	-	-	
Total net deliveries (1)	23,819,807	xxx	XXX	XXX	жж	ххх	XXX
To Canadian transmission lines	11,367,347	-	9,537,498	-	-	-	
To storage	1,325,749		-	-	-	-	-
Total gross deliveries	36,512,903	757,001	9,567,355	1,455,275	31,293	163,988	42,299
Pipeline fuel	316,507	-	1,142	-	386	2,153	
ipeline losses and metering differences	144,625	LK -	-40,437	9,381	-287	374	
ine pack fluctuations	-146,673	-	41,484	-915	-	-	
Total disposition of receipts	36,827,362	757,001	9,569,544	1,463,741	31,392	166,515	42,299

^{*} Thousand cubic feet at 14.73 pounds per square inch absolute, 60° F. and 1,000 B.T.U.

⁽¹⁾ Not applicable to individual companies.

NATURAL GAS TRANSMISSION BY COMPANY

April, 1960

MCF*

Mid- Continent Pipelines Ltd.	Mid- Western Industrial Pipelines Ltd.	Mid- Western Industrial Pipelines (Redwater) Ltd.	Mid- Western Industrial Pipelines (Wabamun) Ltd.	North Canadian Oils Ltd.	Ontario Natural Gas Storage and Pipe- lines Ltd.	Peace River Trans- mission Co. Ltd.	South Alberta Pipe Lines Ltd.	Trans- Canada Pipe Lines Ltd.	West- coast Trans- mission Co. Ltd.
								lots Book With	FIG. 149625
pf 10.7	385,573	-	1,313,231		Dayle.	30,260	261,993	PREMINENTAL	6,459,544
237,607	-	61,463	territies.	THE HTE	871,456	56,111	1.0	en plud-	2,883,595
-	-	-	100	-	735,185	- 111-		Hy - st	print mat
ххх	ххх	жж	ххх	ххх	ххх	жж	жж	ххх	XXX
-	-	-	-	292,000	1,537,849	3 52.	44.00	9,537,498	Dieso mile
-	-	-	92 -	-	133,505	7.01-		-	THE PARTY NAMED IN
237,607	385,573	61,463	1,313,231	292,000	3,277,995	86,371	261,993	9,537,498	9,343,139
								TO BELLET	122
237,587	389,961	61,154	993,253	40,195	1,931,873	77,899	269,198	7,931,792	1,891,582
-	-	**	-	-	-	1 11 12 12 1	40	pilitaria - ;	7,262,566
- 1	107 691	-	-	253,034	=1 -	175119-1		4	THAT
-	-	-	~	-		-	-		0)2260
ххх	хж	жжж	xxx	жж	ххх	xxx	ххх	xxx	×××
-			292,000	-	-	10-		1,537,849	- 140-3 0
-	494		-		1,325,749	1			August 1
237,587	389,961	61,154	1,285,253	293,229	3,257,622	77,899	269,198	9,469,641	9,154,148
- 1	30016	-	99	empt.	14,160	-	-	148,554	150,112
-	-4,388	309	27,978	-1,229	6,213	8,472	-7,237	155,682	-10,206
20	-	-	-	-			32	-236,379	49,085
237,607	385,573	61,463	1,313,231	292,000	3,277,995	86,371	261,993	9,537,498	9,343,139

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	Canada	Ajax Alberta Pipeline Ltd.	Alberta Gas Trunk Line Co. Ltd.	Canadian- Montana Pipe Line Co.	Cold Lake Pipe Line Co. Ltd.	Creta- eous Pipe- lines Ltd.	Grande Prairie Trans- mission Co. Ltd.
					netTetre		
MCF* Sendout - daily average		100	100				
April, 1960 Year to date, 1960	793,994 906,236	25,233 27,738	318,912 355,299	48,509 52,204	1,043 1,408	5,466 4,990	1,410 2,640
April, 1959 Year to date, 1959	645,394 729,164	23,884 24,272	184,612 207,836	49,470 51,646	885 931	3,330 3,509	1,462 2,501
MCF* Sendout on peak day of month		4					
April, 1960 April, 1959	XXX	27,599 25,416	362,410 224,145	54,507 52,847	1,392 1,006	5,931 3,888	2,599 2,260
Gross receipts - MCF*							
April, 1960 Year to date, 1960	36,827,362 162,076,794	757,001 3,356,351	9,569,544 42,904,960	-1,463,741 6,348,273	31,392 170,212	166,515 618,705	42,299 319,484
April, 1959 Year to date, 1959	25,644,234 115,099,534	716,548 2,912,645	5,597,735 25,134,424	1,499,571 6,262,995	25,706 109,357	106,657 440,374	43,349 300,173
Gross deliveries - MCF*							
April, 1960 Year to date, 1960	36,512,903 160,304,457	757,001 3,356,351	9,567,355 42,991,203	1,455,275 6,316,704	31,293 170,402	163,988 603,739	42,299 319,484
April, 1959 Year to date, 1959	25,340,057 113,824,026	716,548 2,912,646	5,538,352 24,940,389	1,484,098 6,197,550	26,565 111,760	99,889 421,112	43,849 300,173
Operating revenues							
1st quarter, 1960	26,577,147	79,233	1,352,975	758,129	50,079	23,081	94,569
2nd quarter, 1960					*		
3rd quarter, 1960							
4th quarter, 1960							
Total to date							
1st quarter, 1959	19,489,918	68,854	793,383	687,394	21,593	17,079	94,589
2nd quarter, 1959	15,787,756	64,169	646,978	541,331	17,560	15,126	54,429
3rd quarter, 1959	13,954,281	64,521	598,925	314,783	12,284	15,075	46,325
4th quarter, 1959	21,625,969	70,476	1,233,433	568,203	29,386	25,962	80,807
Total to date	70,857,924	268,020	3,272,719	2,111,711	80,823	73,242	276,150

^{*} Thousand cubic feet at 14.73 pounds per square inch absolute, 60° F. and 1,000 B.T.U.

April, 1960 OPERATING STATISTICS BY COMPANY

Mid- Continent Pipelines Ltd.	Mid- Western Industrial Pipelines Ltd.	Mid- Western Industrial Pipelines (Redwater) Ltd.	Mid- Western Industrial Pipelines (Wabamun) Ltd.	North Canadian Oils Ltd,	Ontario Natural Gas Storage and Pipe- lines Ltd.	Peace River Trans- mission Co. Ltd.	South Alberta Pipe Lines Ltd.	Trans- Canada Pipe Lines Ltd.	West- coast Trans- mission Co. Ltd.
		-							
					(1)				
7,920 17,129	12,999	2,038 3,259	42,842	9,774 11,557	64,396	2,597 4,067	8,973 10,416	315,655 343,820	305,139
	7,491	2,008	32,164	7,272	(1) 62,775	3,116	10,788	183,787	260.72
3,092 6,557	6,572	2,920	33,938	9,032	110,571	4,573	11,070	206,718	263,93
1			30						
15,120 4,269	14,082 10,208	2,991 2,966	46,051 41,510	10,920 - 8,595	125,221 89,502r	3,591 4,306	10,607 12,942	352,518 210,407	338,94 276,90
4,209	10,200	2,700	41,510	0,393	09,3021	4,300	12,572	210,401	210,70
237,607 2,072,682	385,573 1,340,137	61,463 390,816	1,313,231 5,098,133	292,000 1,382,532	3,277,995 15,775,493	86,371 504,002	261,993 1,231,421	9,537,498 42,696,347	9,343,13 37,867,24
92,777	218,132	60,270	962,941	218,299	2,185,357	93,476	322,925	5,525,714	7,974,27
786,749	775,607	348,506	4,087,778	1,079,891	13,658,456	548,756	1,319,786	25,214,816	32,119,22
237,587	389,961 1,358,498	61,154 394,324	1,285,253	293,229 1,398,387	3,257,622 15,765,416	77,899 492,066	269,198 1,260,277	9,469,641 41,602,277	9,154,14 37,163,58
92,777	224,724	60,238	964,920	218,167	2,117,461	93,476	323,655	5,513,614	7,821,72
786,749	788,652	350,395	4,072,591	1,083,837	13,502,796	548,756	1,328,462	24,806,160	31,671,99
									-010
				111					
918	19,875	11,042	55,654	434,132	4,538,655	83,468	70,185	12,137,695	6,867,45
			• 1	12.00					
349	13,906	12,282	57,571	372,649	3,647,890	93,400	64,793	7,376,707	6,167,47
180	15,657	9,295	48,108	265,946	2,209,187	54,351	53,539	6,351,180	5,440,72
296	12,688	11,026	44,827	262,337	1,600,890	45,751	53,355	5,985,343	4,885,85
756	21,802	10,482	60,734	410,542	3,195,623	75,441	66,239	9,875,698	5,900,3
1,581	64,053	43,085	211,240	1,311,474	10,653,590	268,943	237,926	29,588,928	22,394,4

r Revised
(1) Calculation excludes deliveries to storage.

NATURAL GAS TRANSMISSION BY MONTH

January to April, 1960

MCF*

Prom own gathering system From own gathering systems From other gathering systems 66,1 From foreign transmission lines Total net receipts 106,0 From Canadian transmission lines 49,3 From storage 6,7 Total gross receipts 70,6 To foreign transmission lines 70,6 To foreign transmission lines 70,6 To others Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3	18,591 37,528 97,852 633	31,621,583 47,296,648 2,033,335 80,951,566 26,090,190 8,057,778 115,099,534 51,802,626 31,504,666 4,191,589 739	10,403,855 17,083,747 	9,167,983 16,401,484 25,569,467 12,105,863 2,190,235 39,865,565 18,023,490 8,201,864 1,267,283	10,061,32 17,565,86 27,627,19 12,652,15 2,350,61 42,629,95 19,461,09 8,544,91 1,351,69
From own gathering system 39,0 From other gathering systems 66,1 From foreign transmission lines 7 Total net receipts 106,0 From Canadian transmission lines 49,3 From storage 6,7 Total gross receipts 162,0 Interest	94,615 35,185 10,770 24,104 41,920 76,794 18,591 37,528 97,852 633	47,296,648 2,033,335 80,951,566 26,090,190 8,057,778 115,099,534 51,802,626 31,504,666 4,191,589	17,083,747 - 27,487,602 13,198,742 2,067,570 42,753,914 19,200,870 8,473,024 1,310,045	16,401,484 25,569,467 12,105,863 2,190,235 39,865,565 18,023,490 8,201,864	17,565,86 27,627,19 12,652,15 2,350,61 42,629,95
From own gathering systems From other gathering systems 66,1 From foreign transmission lines Total net receipts 106,0 From Canadian transmission lines 49,3 From storage 6,7 Total gross receipts 162,0 Autural gas delivered out of system To distribution systems 70,6 To foreign transmission lines 33,9 To industrial consumers 5,0 To others Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3	94,615 35,185 10,770 24,104 41,920 76,794 18,591 37,528 97,852 633	47,296,648 2,033,335 80,951,566 26,090,190 8,057,778 115,099,534 51,802,626 31,504,666 4,191,589	17,083,747 - 27,487,602 13,198,742 2,067,570 42,753,914 19,200,870 8,473,024 1,310,045	16,401,484 25,569,467 12,105,863 2,190,235 39,865,565 18,023,490 8,201,864	17,565,86 27,627,19 12,652,15 2,350,61 42,629,95
From other gathering systems From foreign transmission lines Total net receipts 106,0 From Canadian transmission lines 49,3 From storage 6,7 Total gross receipts 162,0 atural gas delivered out of system To distribution systems 70,6 To foreign transmission lines 33,9 To industrial consumers 5,0 To others Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3	94,615 35,185 10,770 24,104 41,920 76,794 18,591 37,528 97,852 633	47,296,648 2,033,335 80,951,566 26,090,190 8,057,778 115,099,534 51,802,626 31,504,666 4,191,589	17,083,747 - 27,487,602 13,198,742 2,067,570 42,753,914 19,200,870 8,473,024 1,310,045	16,401,484 25,569,467 12,105,863 2,190,235 39,865,565 18,023,490 8,201,864	17,565,86 27,627,19 12,652,15 2,350,61 42,629,95
From foreign transmission lines Total net receipts 106,0 From Canadian transmission lines 49,3 From storage 6,7 Total gross receipts 162,0 Istural gas delivered out of system To distribution systems 70,6 To foreign transmission lines 33,9 To industrial consumers 5,0 To others Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3	35,185 10,770 24,104 41,920 76,794 18,591 37,528 97,852 633	2,033,335 80,951,566 26,090,190 8,057,778 115,099,534 51,802,626 31,504,666 4,191,589	27,487,602 13,198,742 2,067,570 42,753,914 19,200,870 8,473,024 1,310,045	25,569,467 12,105,863 2,190,235 39,865,565 18,023,490 8,201,864	27,627,19 12,652,15 2,350,61 42,629,95 19,461,09 8,544,91
Total net receipts 106,0 From Canadian transmission lines 49,3 From storage 6,7 Total gross receipts 162,0 Matural gas delivered out of system 70,6 To distribution systems 70,6 To foreign transmission lines 33,9 To industrial consumers 5,0 To others 109,6 To Canadian transmission lines 49,3 To storage 1,3	10,770 24,104 41,920 76,794 18,591 37,528 97,852 633	80,951,566 26,090,190 8,057,778 115,099,534 51,802,626 31,504,666 4,191,589	13,198,742 2,067,570 42,753,914 19,200,870 8,473,024 1,310,045	12,105,863 2,190,235 39,865,565 18,023,490 8,201,864	12,652,15 2,350,61 42,629,95 19,461,09 8,544,91
From Canadian transmission lines 49,3 From storage 6,7 Total gross receipts 162,0 Satural gas delivered out of system To distribution systems 70,6 To foreign transmission lines 33,9 To industrial consumers 5,0 To others Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3	24,104 41,920 76,794 18,591 37,528 97,852 633	26,090,190 8,057,778 115,099,534 51,802,626 31,504,666 4,191,589	13,198,742 2,067,570 42,753,914 19,200,870 8,473,024 1,310,045	12,105,863 2,190,235 39,865,565 18,023,490 8,201,864	12,652,15 2,350,61 42,629,95 19,461,09 8,544,91
Total gross receipts 162,0	41,920 76,794 18,591 37,528 97,852 633	8,057,778 115,099,534 51,802,626 31,504,666 4,191,589	2,067,570 42,753,914 19,200,870 8,473,024 1,310,045	2,190,235 39,865,565 18,023,490 8,201,864	2,350,61 42,629,95 19,461,09 8,544,91
Total gross receipts 162,0 atural gas delivered out of system To distribution systems 70,6 To foreign transmission lines 33,9 To industrial consumers 5,0 To others Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3	76,794 1 18,591 37,528 97,852 633	51,802,626 31,504,666 4,191,589	19,200,870 8,473,024 1,310,045	39,865,565 18,023,490 8,201,864	42,629,95 19,461,09 8,544,91
To distribution systems To distribution systems 70,6 To foreign transmission lines 33,9 To industrial consumers 5,0 To others Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3	18,591 37,528 97,852 633	51,802,626 31,504,666 4,191,589	19,200,870 8,473,024 1,310,045	18,023,490 8,201,864	19,461,09 8,544,91
To distribution systems 70,6 To foreign transmission lines 33,9 To industrial consumers 5,0 To others Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3	37,528 97,852 633	31,504,666	8,473,024 1,310,045	8,201,864	8,544,91
To distribution systems 70,6 To foreign transmission lines 33,9 To industrial consumers 5,0 To others Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3	37,528 97,852 633	31,504,666	8,473,024 1,310,045	8,201,864	8,544,91
To foreign transmission lines 33,9 To industrial consumers 5,0 To others Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3	37,528 97,852 633	31,504,666	8,473,024 1,310,045	8,201,864	8,544,91
To industrial consumers 5,0 To others Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3	97,852 633	4,191,589	1,310,045		100 =11
To others Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3	633			1,267,283	1,351,69
Total net deliveries 109,6 To Canadian transmission lines 49,3 To storage 1,3		739	160		101
To Canadian transmission lines 49,3 To storage 1,3	E/. 60/.		165	146	20
To storage	34,004	87,499,620	28,984,104	27,492,783	29,357,91
	24,104	26,090,190	13,198,742	12,105,863	12,652,15
Total gross deliveries 160,3	25,749	234,216	_	-	1 00W4131
	04,457 1	113,824,026	42,182,846	39,598,646	42,010,06
	11 11				
ipeline fuel	32,852	877,973	381,591	360,440	374,31
	01,505	644,992	172,271	58,573	126,03
	62,020	-267,457	17,206	-152,094	119,54
		115,099,534	42,753,914	39,865,565	42,629,95
iotal disposition of receipts	10,794	113,099,334	42,733,714	35,003,303	42,029,93

^{*} Thousand cubic feet at 14.73 pounds per square inch absolute, 60° F. and 1,000 B.T.U.

NATURAL GAS TRANSMISSION BY MONTH

January to April, 1960

MCF#

April	Мау	June	July	August	September	October	November	December
								um and farm
9,447,808	1 100 100 2				VARANT .			OTAL MAR SEY
15,143,517	00, 70.4							
735,185	-		44				of the latest the late	BANKE BAN
25,326,510								
11,367,347	1 1411		12					D SHEET OF
133,505	140							
36,827,362	100				- 3			
tthe -							2,, 1,14	James Tang
3,933,133						=11		
8,717,725								
1,168,833	4-11						MILT MALKAGERS	
116	1000							
3,819,807					:			
1,367,347	149-				177=14		Salt mile	M and I wick
1,325,749							HILL MARKETONIA	ti mitten?
36,512,903								
Director by							111	4717
316,507								
144,625								NY
-146,673								
6,827,362							1 1	LILEY HE
							Pateriol III to	onigno les

